

Managing Transmission Line Ratings

Technical Rating Communication implementation workshop

Various

Agenda

3:00 – 3:10 pm High-Level Project Milestones

Magaly Barajas-Roman

3:10 pm - 3:30 pm LEP Operations Update

Mark Phelps / Raj Sivakumar / Joshua Bauer

3:30pm – 3:40pm LEP User Guide

Mark Phelps / Raj Sivakumar / Joshua Bauer

3:40pm – 4:00pm **Questions**

HIGH-LEVEL PROJECT MILESTONES

MTLR Limit Exchange Portal (LEP) External Milestones

	Key Dates	Functionality
LEP Operation(UI/API)	Oct. 18, 2024	Sandbox available with APIs, AARs, Seasonal Ratings, Temporary Ratings exceptions
LEP Operation	January 31st, 2025	Sandbox update to include Local Transmission feature and UI bug fixes, if needed;
LEP Operation	7/31/2025	Additional bug fixes and functionality; Will depend on vendor delivery quality.
NX	TBD	Fully functional Sandbox
LEP Historian(Cloud)	TBD	
FERC 881 deadline	Q4 2026	Filing date is December 15, 2026

[•]Future mtgs: June 25, 2025, August 27, 2025, October 29, 2025

LEP OPERATIONS

Update to LEP Sandbox

- Late July LEP Sandbox will be updated with the latest LEP release from GE
 - The LEP User Guide that will be posted to the Project webpage is based on this release.
- This release will have significant updates to the UI and the code to address defects.
 - The changes to the UI make it more intuitive to use.

Functionality added/fixed

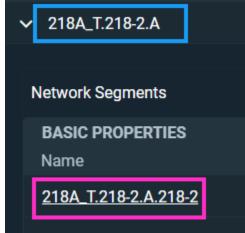
- Submit Seasonal Ratings Proposals via UI or API
- Get Seasonal Rating snapshots via API
- Submit real time ratings via API
- Submit Scenario Ratings via UI or API
- Set AAR Exemption status to Exempt via UI or API
- Enter Temporary Ratings via UI or API

Other notable changes

 The NETMOMCompositeId was changed to make it unique for every Network Segment

 The format is the Transmission Facilities' NETMOMCompositeId (in blue box) with the EQID for the segment (in pink box) added to the

end.



Other notable changes (continued)

- Can now use Aliases for "resource-id"
 - NX_ERN: this is the associated NX9 Equipment Reference Number.
 Possible non-unique situations:
 - 3 winding transformers
 - Equipment with topology based rating (i.e., Terminal CBs)
 - Directional based
 - ParticipantEquipID: this is provided by the Participant on the NX9 form.
 - This field is not reviewed for uniqueness.
 - CIMMRID: currently comes from the upload into LEP process. Could change with a new model deployment to LEP
 - This issue will be addressed later, not in 2025.

LEP USER GUIDE

Introduction

- The LEP User Guide will be posted on the project webpage
- There will also be a few files added that provide payload requirements and examples for some non-TROLIE based items

 Reminder: this guide is based on the LEP software being released at the end of July to the Sandbox environment

Topics covered

- Description of the data that needs to be entered by a Ratings Provider
- Identification of parameters used in LEP REST API requests
- Guidelines for creating a commonly used API submission (entering data into LEP)
- Get effective rating snapshots from LEP
- Navigating and using the LEP UI

Power System Limits Exchange Portal (LEP) Sample Client Programs

Power System Limits Exchange Portal (LEP) Sample Client
Programs in Java for API calls are available on the ISO website
under the Upload and Download File Format Protocols section.
The files include these API samples:

GET calls

- Monitoring set by ID
- Transmission Facilities
- Transmission Facility ID
- Voltage Levels

PATCH (partial update)

Forecast Rating Proposal

Monitoring Sets (CRUD ops)

- PUT (update)
- POST (create)
- DELETE
- GET

Questions



