Minutes of the NEPOOL Reliability Committee Meeting
Webex/Teleconference
August 19, 2025

Reliability Committee Members and Alternates Participating in the August 19th, 2025 Meeting

Participant Name	Sector/Group	Member Name	Alternate Name	Proxy
Alan Sliski	End User	Alan Sliski*		
Belmont Municipal Light Department	Publicly-Owned Entity		David Cavanaugh	
BP Energy Company	Supplier			Jose Rotger
Brookfield Renewable Trading And Marketing LP	Supplier	Aleksandar Mitreski		
Calpine Energy Services, LP	Generation	Andrew Gillespie		Bill Fowler
Central Maine Power Company	Transmission	Bruce Jagolinzer		
Chester Municipal Electric Light Department	Publicly-Owned Entity		David Cavanaugh	
Clear River Electric and Water District	Publicly-Owned Entity		David Cavanaugh	
Commonwealth of Massachusetts Office of the Attorney General	End User	Jamie Donovan		
Concord Municipal Light Plant	Publicly-Owned Entity		David Cavanaugh	
Connecticut Municipal Electric Energy Cooperative	Publicly-Owned Entity	Brian Forshaw		
Cross-Sound Cable Company, LLC	Supplier		Jose Rotger	
Danvers Electric Division	Publicly-Owned Entity		David Cavanaugh	
DCAM, Commonwealth of Massachusetts	End User	Paul Lopes		
DTE Energy Trading, Inc.	Supplier			Jose Rotger

Dynegy Marketing and Trade, LLC	Supplier	Ryan McCarthy		Bill Fowler
Emera Energy Services Subsidiary No. 15 LLC	Supplier			Bill Fowler
Eversource Energy Service Company	Transmission	Steven Allen		
Galt Power Inc.	Supplier	Jose Rotger		
Georgetown Municipal Light Department	Publicly-Owned Entity		David Cavanaugh	
Groveland Municipal Electric Department	Publicly-Owned Entity		David Cavanaugh	
GSP Lost Nation LLC	Supplier			Robert Stein*
H.Q. Energy Services (U.S.) Inc.	Alternative Resources		Robert Stein*	
Harvard Dedicated Energy Limited	End User	Joyceline Chow*		
Hingham Municipal Lighting Plant	Publicly-Owned Entity		David Cavanaugh	
Holden Municipal Light Department	Publicly-Owned Entity		David Cavanaugh	
Hudson Light & Power Department	Publicly-Owned Entity			David Cavanaugh
Jonathan Lamson	End User	Jon Lamson		
Littleton Electric Light & Water Department	Publicly-Owned Entity		David Cavanaugh	
Marble River, LLC	Supplier		John Brodbeck	
Massachusetts Bay Transportation Authority	Publicly-Owned Entity		David Cavanaugh	
Mercuria Energy America, LLC	Supplier			Jose Rotger
Merrimac Municipal Light Plant	Publicly-Owned Entity		David Cavanaugh	
Middleborough Gas & Electric Department	Publicly-Owned Entity		David Cavanaugh	

Middleton Municipal Light Department	Publicly-Owned Entity		David Cavanaugh	
New England Power Company	Transmission			Abhinav Rawat*
New Hampshire Electric Cooperative, Inc.	Publicly-Owned Entity			Brian Forshaw
New Hampshire Office of Consumer Advocate	End User	Matthew Fossum*		
NextEra Energy Resources, LLC	Generation		Nicholas Hutchings	
North Attleborough Electric Department	Publicly-Owned Entity		David Cavanaugh	
Norwood Municipal Light Department	Publicly-Owned Entity		David Cavanaugh	
Reading Municipal Light Department	Publicly-Owned Entity		David Cavanaugh	
Rowley Municipal Lighting Plant	Publicly-Owned Entity		David Cavanaugh	
State of Maine - Maine Public Advocate Office	End User			Wooddynne Dejeanlouis
Stowe Electric Department	Publicly-Owned Entity		David Cavanaugh	
Tangent Energy Solutions, Inc.	Alternative Resources	Bradley Swalwell		
Taunton Municipal Lighting Plant	Publicly-Owned Entity	Nicola Parrotta*	David Cavanaugh	
The Metropolitan District	Publicly-Owned Entity		David Cavanaugh	
The Narragansett Electric Company	Transmission	Robin Lafayette	Brian Thomson*	
Town of Wallingford CT Dept of Public Utilities Electric Div	Publicly-Owned Entity		David Cavanaugh	
Union of Concerned Scientists	End User	Susan Muller		
United Illuminating Company, The	Transmission	Bruce Jagolinzer		

Vermont Electric Power Company, Inc.	Transmission		Frank Ettori	
Vermont Energy Investment Corporation	Alternative Resources			Wooddynne Dejeanlouis
Vermont Public Power Supply Authority	Publicly-Owned Entity			Brian Forshaw
Versant Power	Transmission		Jeffrey Fenn	
Village of Hyde Park Electric Department	Publicly-Owned Entity	David Cavanaugh		
Wellesley Municipal Light Plant	Publicly-Owned Entity		David Cavanaugh	
Westfield Gas and Electric Department	Publicly-Owned Entity		David Cavanaugh	
Wheelabrator North Andover Inc.	Alternative Resources	Bill Fowler		

*Indicates in-person attendance

Agenda Item 1.0 - Chair's Remarks

Mr. Nick Gangi (ISO-NE) welcomed the Reliability Committee.

A quorum was established, and the meeting was called to order.

Agenda Item 1.1 - Meeting Minutes

A review was performed of the July 8-9, 2025 Joint Markets, Reliability, and Transmission Committee meeting minutes and the July 15-16, 2025 Joint Reliability and Transmission Committee meeting minutes.

There were no questions or comments regarding the meeting minutes.

The following motion was moved and seconded by the Reliability Committee:

Resolved, that the Reliability Committee approves the minutes of the following RC meeting as distributed to the committee for the August 19, 2025 meeting together with any changes agreed to at the meeting and such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee:

- July 8-9, 2025 Joint MC/RC/TC Meeting
- July 15-16, 2025 Joint RC/TC Meeting

Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 1.2 – Working Group and Project Updates

Mr. Dan Patnaude (ISO-NE) provided the following update on the Power Supply Planning Committee:

- The next Power Supply Planning Committee meeting is Thursday, August 28.
- At the August meeting, the ISO will review the assumptions for the 2026-2027 ARA 3 and for the 2027-2028 ARA 2 ICR-related values calculations.
- The ISO will also review the assumptions for the 2026-2027 ARA 3 tie benefits analysis.

There were no questions or comments regarding working group or project updates.

Agenda Item 2.0 - Consent Agenda

The committee reviewed the August 19, 2025 Consent Agenda. Consent Agenda projects included the following:

Item 2.01 – [Reserved]

Item 2.02 – [Reserved]

Item 2.03 – [Reserved]

Item 2.04 – Telyon, 50 Otis Street Solar – Level 0 – NEP-25-GNF08

Item 2.05 – Nokomis Energy LLC, 60 Middletown Avenue Solar – Level 0 – UI-25-G02

Item 2.06 – Hi Lo Biddy Storage LLC, Hi Lo Biddy Road Battery – Level 0 – GMP-25-G09

Item 2.07 – Allen St Storage, LLC, Allen Street Battery – Level 0 – GMP-25-G10

Item 2.08 – New Leaf Energy, 259 Lancaster Street Battery – Level 0 – NEP-24-G03-Rev1

Item 2.09 – Standard Solar, Inc., 1-5 Sassacus Drive Solar and Battery – Level 0 – NEP-25-GNF07

Item 2.10 – Altus Power, Inc., 175 Bearfoot Road Solar and Battery – Level 0 – NEP-25-GNF09

Item 2.11 – Advanced Energy Efficiencies, LLC, 1225 Central Avenue Fuel Cell – Level 0 – UI-25-G01

Item 2.12 – Retirement of Carpenter Hill Line W-123 Open SPS – Level 0 – NEP-25-X01

Item 2.13 – [Reserved]

Item 2.14 – [Reserved]

Item 2.15 – [Reserved]

Item 2.16 – Salem Harbor 115/23 kV Transformer Replacements and Removal – Level I – NEP-18-T24-Rev1

Item 2.17 – Wendell Depot T1 Upgrade – Level I – NEP-22-T10-Rev1

Item 2.18 – Ward Hill 115/13.2KV Transformer Addition – Level I – NEP-25-T03

Item 2.19 – E-183-3 Warren Tap 115 kV Line Rebuild – Level I – RIE-25-T07

Item 2.20 – F-184N-4 Warren Tap 115 kV Line Rebuild – Level I – RIE-25-T08

Item 2.21 – F-184N-5 Bristol Tap 115 kV Line Rebuild – Level I – RIE-25-T09

Item 2.22 – CMP-21-G20 – NextGrid, Franklin Road Jay Solar Project – Withdrawal

Item 2.23 – CMP-22-G22-Rev1 – NextGrid, 1043 Main Street Solar – Withdrawal

Item 2.24 – CMP-22-G33-Rev1 – NextGrid Bayberry, 497 Minot Road Solar – Withdrawal

Item 2.25 – CMP-23-G06-Rev1 – BD Solar Fryeburg LLC, 210 Lyman Drive Solar – Withdrawal

Item 2.26 – [Reserved]

Item 2.27 – NEP-24-G02 – New Leaf Energy, 259 Lancaster Street Battery – Withdrawal

Item 2.28 – NEP-24-GNF14 – Onsite Renewables, LLC, 152 Western Avenue Battery – Withdrawal

There were no requests to pull items from the August 19, 2025 Consent Agenda for further discussion and the committee concurred with the classification of items as Level 0 and I.

Agenda Item 3.0 – Level II/III Proposed Plan Applications (PPAs)

Agenda Item 3.1 – South Danvers Fourth Transformer Addition Project

Mr. David Cavanaugh (ENE LLC) provided an overview of the South Danvers Fourth Transformer Addition Project. The project consists of installing a new transformer at the South Danvers Substation that will be tapped into New England Power's 115 kV B-154N line. The proposed in-service date is March 31, 2027.

In response to questions, the following comments were provided:

- The primary driver for the additional transformer is increased load at the station.

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the South Danvers Fourth Transformer Addition Project – Proposed Plan Applications (PPAs) DED-25-T01 and NEP-25-T05 from Danvers Electric Division and New England Power as detailed in their April 2, 2025 and August 7, 2025 transmittals to ISO New England and distributed to the committee for the August 19, 2025 meeting, together with a recommendation letter from ISO New England, will not have a significant adverse effect on the stability, reliability or

operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

Based on a voice vote, the motion passed with none opposed and one abstention (1 End User).

Agenda Item 3.2 – Brookfield White Pine Hydro, Brunswick Hydro Unit 1 Exciter Replacement Project

Mr. Aleks Mitreski (Brookfield Renewables) provided an overview of the Brookfield White Pine Hydro, Brunswick Hydro Unit 1 Exciter Replacement Project. The project consists of the replacement of the Brunswick Hydro Unit 1 Exciter. The proposed in-service date for this project is October 1, 2025.

There were no questions or comments on this topic.

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Brookfield White Pine Hydro, Brunswick Hydro Unit 1 Exciter Replacement Project – Proposed Plan Application (PPA) BRP-25-X02 from Brookfield White Pine Hydro as detailed in their August 4, 2025 transmittal to ISO New England and distributed to the committee for the August 19, 2025 meeting, together with a recommendation letter from ISO New England, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

Based on a voice vote, the motion passed with none opposed and one abstention (1 End User).

Agenda Item 3.3 – Great River Hydro, LLC, Deerfield No. 5 Station AVR Replacement Project

Mr. Bill Fowler (Sigma Power Consultants) provided an overview of the Great River Hydro, LLC, Deerfield No. 5 Station AVR Replacement Project. The project consists of the replacement of the Deerfield No. 5 Station AVR. The Proposed in-service date is October 1, 2025.

There were no questions or comments on this topic.

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the 1 Great River Hydro, LLC, Deerfield No. 5 Station AVR Replacement Project – Proposed Plan Application (PPA) GRH-25-X01 from Great River Hydro as detailed in their August 5, 2025 transmittal to ISO New England and distributed to the committee for the August 19, 2025 meeting, together with a recommendation letter from ISO New England, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities

of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

Based on a voice vote, the motion passed with none opposed and one abstention (1 End User).

Agenda Item 3.4 – Queue Position 910 (QP 910) Solar Project Revision

Mr. Brad Pierson (Walden Renewables) provided an overview of the Queue Position 910 (QP 910) Solar Project Revision. The project consists of the installation of a 20.56 MW Solar PV facility in Sanford, ME and interconnecting to Sanford Substation. The proposed in-service date for this project is September 30, 2025.

There were no questions or comments on this topic.

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Queue Position 910 (QP 910) Solar Project Revision – Proposed Plan Application (PPA) WRD-22-G01-Rev1 from Walden Renewables as detailed in their August 4, 2025 transmittal to ISO New England and distributed to the committee for the August 19, 2025 meeting, together with a recommendation letter from ISO New England, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

Based on a voice vote, the motion passed with none opposed and one abstention (1 End User).

Agenda Item 3.5 – Queue Position 1100 (QP 1100) (Hartland Solar Facility) Project

Mr. Bruce Jagolinzer (Central Maine Power) provided an overview of the Queue Position 1100 (QP 1100) (Hartland Solar Facility) Project. the installation of a 140 MW solar facility located in Hartland, ME. The proposed point of interconnection is a new 3-breaker ring bus switching station owned by Central Maine Power. The proposed in-service date for this project is March 31, 2028.

In response to questions, the following comments were provided:

- Reactive components included in this project are American Super Conductor (AMSC) dynamic devices.
- QP 639 is treated as in-service for several study cases.

A vote will be taken at a future meeting.

Agenda Item 4.0 – Transmission Cost Allocations (TCAs)

Agenda Item 4.1 – New England Power Tewksbury Substation Asset Condition Replacement Project TCA

Mr. Rafael Panos (New England Power) reviewed the New England Power Tewksbury Substation Asset Condition Replacement Project TCA. The project consists of the replacement of a 230/115 kV transformer, replacement of a 230/115 kV single phase transformer, and re-gasketing of an additional 230/115 kV single phase transformer. In addition, 65 other substation components are being replaced. Pool Supported PTF costs are $62.81M.

Participants provided the following comments:

- A member of the End User sector thanked New England Power for addressing their questions leading up to the August RC meeting and stated that they hope there are some lessons learned from this situation and that future information sharing will be more thorough and complete.

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee has reviewed the requested $62.81 million of Transmission Upgrade costs for work associated with the New England Power Tewksbury Substation Asset Condition Replacement Project TCA Application NEP-25-TCA-03 submitted to ISO New England on June 12, 2025 by New England Power; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested $62.81 million as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

Based on a voice vote, the motion passed with none opposed and one abstention (1 End User).

Agenda Item 4.3 – Eversource Energy 1261/1598 and 1610/1355 115 kV Lines Lattice Tower, Shield Wire and Conductor Replacements Project TCAs

Mr. Steve Allen (Eversource Energy) reviewed the Eversource Energy 1261/1598 and 1610/1355 115 kV Lines Lattice Tower, Shield Wire and Conductor Replacements Project TCAs. The 1261/1355 line project consists of the replacement of three lattice structures with five steel pole structures and installation of one midspan structure on the 1261/1598 115 kV Lines. The 1610/1355 line project consists of the replacement of 47 double circuit lattice structures and 3 single circuit H-frame structures. In addition, 12.64 circuit miles of existing conductor, 11.2 miles of existing shield wire, and 0.5 miles of existing OPGW will be replaced. Pool Supported PTF costs are $9.926M and $50.398M respectively, totaling $60.324M.

In response to questions, the following comments were provided:

- The PPA for this project was initially submitted in July 2023. Eversource identified budget concerns after the start of construction date but did not have final visibility into budget changes until June 2024.

- Eversource is taking a programmatic approach to replacing copperweld shield wire because it is not compatible with new hardware and is difficult to splice with other materials.
- Eversource has previously presented copperweld replacement projects to PAC with information on why it is being replaced but will consider further discussions at PAC based on participant requests.

Participants provided the following comments:

- A member of the End User sector stated their frustration with significant cost increases appearing at the RC and believes costs should be fully understood at the PAC presentation.
- A participant requested that Eversource provide information on its programmatic approach to OPGW at the PAC.

A vote will be taken at a future meeting.

Agenda Item 5.0 – Planning Procedures (PPs)

Agenda Item 5.1 – Planning Procedure 4 – Procedure for Pool-Supported PTF Cost Review

Mr. Mike Drzewianowski (ISO-NE) continued discussion on revisions to clarify Community Benefits Agreement (CBA) treatment, Longer-Term Planning, Market Efficiency Transmission Upgrade and other various cleanup and clarification.

In response to questions, the following comments were provided:

- Attachment B cost categories will likely include breaking existing categories into several distinct categories as well as adding several new categories. The ISO may also update existing category descriptions. The ISO will work with TOs ahead of bringing proposed changes to committee for discussion.
- Future changes to Attachment B will not trigger review of the main body of PP4.

Participants provided the following comments:

- A member of the Transmission Owner sector thanked the ISO for accommodating their request for having the TCA tracker posted as a Microsoft Excel file instead of a PDF.
- Members of the End User and Supplier sectors thanked the ISO for the proposed procedural changes to present TCAs as they are submitted and expressed their eagerness for the future cost category changes.

A vote will be taken at a future meeting.

Agenda Item 5.2 – Planning Procedure 5-6 – Planning Procedure for Generation and Elective Transmission Upgrades

Mr. Alex Rost (ISO-NE) discussed minor incremental updates to previously approved conforming change revisions to PP5-6 associated with Order No. 2023.

In response to questions, the following comments were provided:

- The ISO made its additional compliance filing inJune of 2025 and is still awaiting FERC response. FERC largely approved the original compliance proposal on April 5, 2025, and approved the ISO's filing for updated transition dates on June 30, 2025. As such, FERC has already approved the core of what the ISO needs to move forward with Transitional Cluster Study (TCS). The additional compliance is fairly minor.
- The current effective Tarriff clearly states that a TCS has to be run in 2025.
- The Tariff says that interconnection customers can provide user models, but must provide standard library models. User models can be used to evaluate the general performance of the project but will not be used directly in Interconnection Studies.
- Prior to the October 10th TCS Agreement execution deadline, the ISO will only review submitted materials with an executed TCS Agreement for completeness, as time allows (e.g., the ISO may not be able to review submissions made soon before the TCS Agreement execution deadline). The ISO will perform its detailed review of submitted materials after the October 10th TCS Agreement execution deadline.

A vote will be taken at a future meeting.

Agenda Item 6.0 – Operating Procedures (OPs)

Agenda Item 6.1 – OP-2 And Appendix A – Maintenance Of Communications, Computers, Metering And Computer Support Equipment

Mr. Dean LaForest (ISO-NE) discussed revisions to add NERC standards to references, update listings of Control Centers, Phasor Measurement Units (PMUs), and Dynamic Data Recorders (DDRs), update language to reflect current practice, and other minor revisions.

Participants provided the following comments:

- A member of the Transmission Owner sector said they appreciate the clarification that repairs only need to begin within two days. The member stated that they plan on abstaining from the vote because their understanding is that the ISO has largely not relied on DDR data and TOs are bound by NERC standards to have equipment back online within 90 days and that inclusion of DDRs in OP-2A is unnecessary.
- A member of the Transmission Owner sector expressed appreciation for one-on-one discussion leading up to the vote but that they also plan on abstaining because they are still wrapping their heads around the impacts of this effort in conjunction to the future revisions to OP-22.

The following motions were moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 2 and Appendix A – Maintenance of Communications, Computers, Metering and Computer Support Equipment, as distributed to the committee for the August 19, 2025 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

Based on a voice vote, the motion passed with none opposed and five abstentions (3 Transmission Owners, 2 End Users).

Agenda Item 6.2 – OP-17 – Load Power Factor and System Assessment

Mr. Dean LaForest (ISO-NE) discussed revisions to use Transmission Owner provided System Planning design assumptions as standard basis and increase visibility into Transmission Owner and distribution provider actions within load zones to help improve Load Power Factor reporting model.

In response to questions, the following comments were provided:

- With the shift to MVAR interchange standard, the ISO expects the MVAR values to change from one year to the next as TO load grows. Because of this, it would be difficult to house those values in an Operating Procedure (OP) or Planning Procedure (PP) because they would require annual revisions.
- The transitional compliance state will exist for 5 years and will only apply to entities that are out of compliance as of the effective date of the proposed OP-17 revisions.
- The ISO will consider how it will handle the transitional compliance state for large entities that span multiple regions.

Participants provided the following comments:

- A member of the Transmission sector said they would like to see the transitional compliance state last the full 5 years and be independent of compliance status as of the effective date of the OP.

A vote will be taken at a future meeting.

Agenda Item 6.3 – OP-22 and Appendix C – Disturbance Monitoring Requirements

Mr. Dean LaForest (ISO-NE) discussed revisions to achieve the full benefit from CIP compliance for PMU infrastructure.

In response to questions, the following comments were provided:

- The ISO stated that in discussions with TOs, a number have expressed concerns that ISO will use this data to require CIP without TO equipment being prepared for that requirement.
- The ISO is capable of identifying and isolating issues caused by a single faulty PMU.
- The ISO will take time after achieving compliance in mid-2026 to design and create automatic actions to address scenarios that are observable with PMU data. Utilization of PMU data would be delayed if TOs have not begun taking action to improve their systems.

Participants had the following comments:

- A member of the Supplier sector raised concerns that the ISO will rely on TOs' non-CIP equipment to remain compliant. They noted that if a TOs' failure to make their infrastructure CIP compliant is identified as a trigger of a NERC event, the ISO may incur a penalty that would be borne by the region.

A vote will be taken at a future meeting.

Agenda Item 7.0 – Regional Energy Shortfall Threshold (REST)

Mr. Mike Knowland and Ms. Jinye Zhao (ISO-NE) discussed the ISO's proposed revisions to OP-21.

In response to questions, the following comments were provided:

- The first long-term cycle will likely begin in late Q1/early Q2 of 2026.
- The ISO acknowledged that developing solutions to identified energy shortfalls can take several years from identification to implementation but does not plan on preemptively developing solutions. The ISO stated that developing a toolbox of solutions for unknown problems will not be a beneficial use of the region's time.
- The ISO has a solid understanding of starting fuel inventories prior to an upcoming season and replenishment strategies are further understood through generator surveys.
- The ISO is not actively considering sensitivity requests for seasonal assessments.
- The ISO is committed to communicating off-cycle risks as they arise.

Participants provided the following comments:

- A member of the Publicly Owned sector stated their belief that the ISO should preemptively develop a toolbox of solutions that can be deployed if issues appear in future long-term studies.

A vote will be taken at a future meeting.

Agenda Item 9.0 – Other Business

Mr. Gangi noted that the ISO has developed and posted detailed WebEx instructions, including which app to download, how to join a meeting, and how to get a personalized dial-in number.

The next Reliability Committee meeting will be on September 16, 2025.

The meeting adjourned at 1:46 PM.

Respectfully submitted,

_____/s/_____

Dan Patnaude

Secretary, Reliability Committee