

# Weekly Market Summary

March 30-April 5, 2026



## About this Report

This report contains eleven sections. They are:

- 1) The [Weekly Highlights](#) section provides brief explanations of notable events that occurred during the week. The tables provided show market results for the current week, prior week, the same week a year ago, and the percentage change this week vs. the prior week and prior year. The highlights also include a detailed explanation of the Day-Ahead and Real-Time price separation for the current week, along with any Real-Time price corrections.
- 2) The [Pricing](#) section contains various graphs presenting information about Locational Marginal Prices (LMPs) and its components for the Hub, Load Zones, and external nodes. A table showing descriptive LMP statistics for these locations is also provided.
- 3) The [Weekly Demand](#) section contains a table describing total Day-Ahead and Real-Time Load Obligation (DALO & RTLO) for the current week, last week, the percentage change from last week, last year, and the percentage change from last year. In addition, there are graphs showing Day-Ahead demand bids and cleared volumes by type. Also included are tables for daily demand bid and virtual volumes and peak load by day with associated Real-Time pricing.
- 4) The [Weekly Supply](#) section contains tables and graphs of Day-Ahead Generation Obligation accumulated from generation, virtual supply, and imports. These exhibits also include the Day-Ahead Demand Reduction Obligation. Information on Real-Time supply including, metered generation by fuel type, self-scheduled MWh, Real-Time reliability MWh, marginal price setting, and external interface imports.
- 5) [Net Commitment Period Compensation \(NCPC\)](#) section includes information and links to the NCPC Summary report.
- 6) The [Energy Market Payment](#) section contains a table showing the payments associated with the Day-Ahead and Real-Time Energy Markets, a pie chart showing the component percentage of the Day-Ahead Energy Market payment, and a bar chart showing the magnitude of each component's contribution to the total Energy Market payment.
- 7) The [Flexible Response Services \(FRS\)](#) section contains tables and graphs related to the FRS clearing rate, the associated closeout charges, cleared FRS product MWh, and FRS payments.
- 8) The [Forecast Energy Requirement \(FER\) and Energy Imbalance Reserves \(EIR\)](#) section contains tables and graphs related to the Forecast Energy Reserve Price (FERP), FER and EIR Obligation MWh, and FER and EIR payments and closeout charges.
- 9) The [Real-Time Reserve Market](#) section contains a table showing the Real-Time Reserve payments by Reserve Zone, two tables with Real-Time Reserve Clearing Prices data, and a table with information related to Real-Time reserve bias implementation.
- 10) The [Capacity Scarcity Condition \(CSC\)](#) section contains preliminary details of any CSC activity that may have occurred during the week.

- 11) The last section of the report, the [Glossary and Links](#) section, contains additional information concerning the sections listed above, including links to relevant pages on the ISO New England web site.

Note: A supplemental Excel file 'Weekly Market Data 53 Weeks.XLSX', located [here](#), contains the past 53 weeks of data of various concepts including market prices, payments, charges, and MWh values.

 Click this icon in the section header to navigate to the glossary section, where definitions are described in more detail, with links to the ISO New England web site.

## Weekly Highlights: March 30-April 5, 2026

### 1.1 Weekly Highlights

#### Notable Events

- Real-Time LMPs in excess of \$105/MWh were caused by loads over the forecast and binding reserve constraints in the hour ending 6:00 p.m. on Wednesday, April 1.

<a href="#">Locational Marginal Pricing (LMPs)</a>	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
<b>New England Hub; \$/MWh; Average</b>					
Day-Ahead Energy Market; All Hours	\$34.38	\$39.51	-13.0%	\$39.52	-13.0%
*Real-Time Energy Market; All Hours	\$33.35	\$31.14	7.1%	\$42.72	-21.9%

\*This is the average of the 5-minute pricing intervals within the week.

<a href="#">Weekly Demand Statistics (MWh)</a>	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
Revenue Quality System Peak Load (MW - Initial)	15,021	16,204	-7.3%	14,728	2.0%
DA Load Obligation (All Zones)	-2,047,336	-2,189,269	-6.5%	-2,085,216	-1.8%
RT Load Obligation (All Zones)	-2,031,973	-2,130,414	-4.6%	-2,008,227	1.2%
DA Cleared Exports (All Interfaces)	-71,078	-98,691	-28.0%	-119,806	-40.7%
RT Scheduled Exports (All Interfaces)	-210,515	-259,511	-18.9%	-245,991	-14.4%

<a href="#">Weekly Supply Statistics</a>	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
Input Fuel Price (Natural Gas, \$/MMBtu)	\$2.41	\$2.76	-12.6%	\$3.60	-33.0%
Mass Average Input Fuel Price (Natural Gas, \$/MMBtu)	\$2.25	\$2.81	-19.9%	\$3.50	-35.7%
Metered Generation (MWh)	1,754,730	1,913,879	-8.3%	1,942,405	-9.7%
Generation Obligation (MWh)	2,285,646	2,436,555	-6.2%	2,288,345	-0.1%
RT Demand Reduction Obligation (MWh)	76	98	-22.4%	0	N/A
Self-Scheduled Generation (MWh)	805,380	948,968	-15.1%	798,009	0.9%
DA Cleared Imports (MWh - All Interfaces)	452,120	468,852	-3.6%	288,649	56.6%
RT Scheduled Imports (MWh - All Interfaces)	530,916	522,676	1.6%	345,940	53.5%

<a href="#">Market Payments</a>	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
Day-Ahead and Real-Time Energy Market Payments (\$)	\$82,509,708	\$99,445,848	-17.0%	\$97,146,074	-15.1%
Day-Ahead Ancillary Services Market Payments (\$)	\$705,348	\$3,880,724	-81.8%	\$2,451,299	-71.2%
Real-Time Reserve Market Payments (\$)	\$45,962	\$8,819	421.1%	\$18,320	150.9%

Underlying natural gas data furnished by:



### Day-Ahead Price Separation

- On Monday, March 30, depressed pricing in the Vermont (VT) Load Zone was caused by a binding constraint on the New England West-East Interface due to the planned outage of the 3195 (Eagle – Amherst) line. The 3195 line was restored on April 3.
- On Thursday, April 2, depressed pricing in the Maine (ME) Load Zone was caused by a binding constraint on the Northern New England Scobie Interface due to the planned outage of the aforementioned 3195 line.
- On Sunday, April 5, depressed pricing in the ME Load Zone was caused by a binding constraint on the Maine – New Hampshire Interface due to patterns of load and generation.

### Real-Time Price Separation

- On Wednesday and Friday, April 1 and 3, depressed pricing in the Connecticut (CT) Load Zone was caused by a binding constraint on the 347 (Killingly – Sherman Rd) line due to the planned outage of the aforementioned 3195 line and patterns of load and generation.
- On Saturday, April 4, depressed pricing in the ME Load Zone was caused by a binding constraint on the Maine – New Hampshire Interface due to patterns of load and generation.

### Real-Time Price Corrections

- None.

### Year-to-Date Peak Load Statistics\*

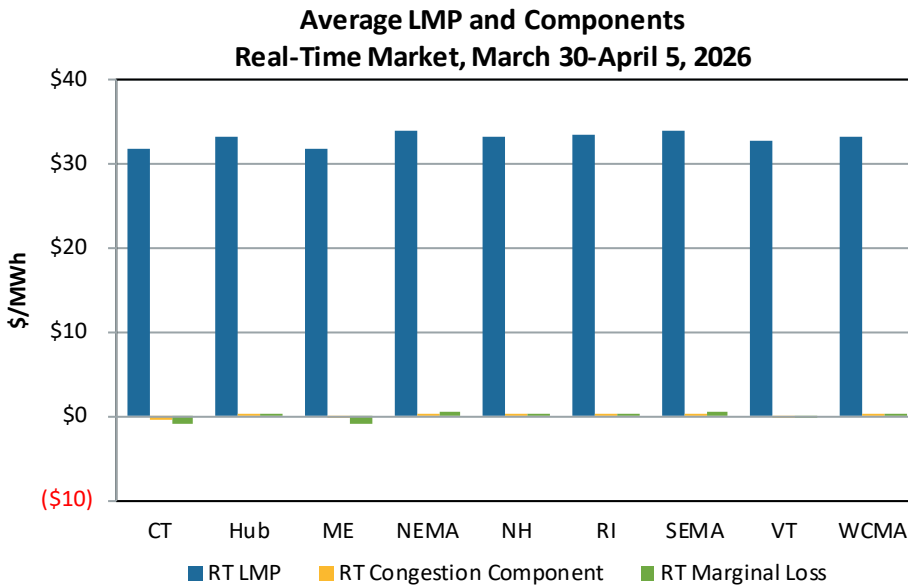
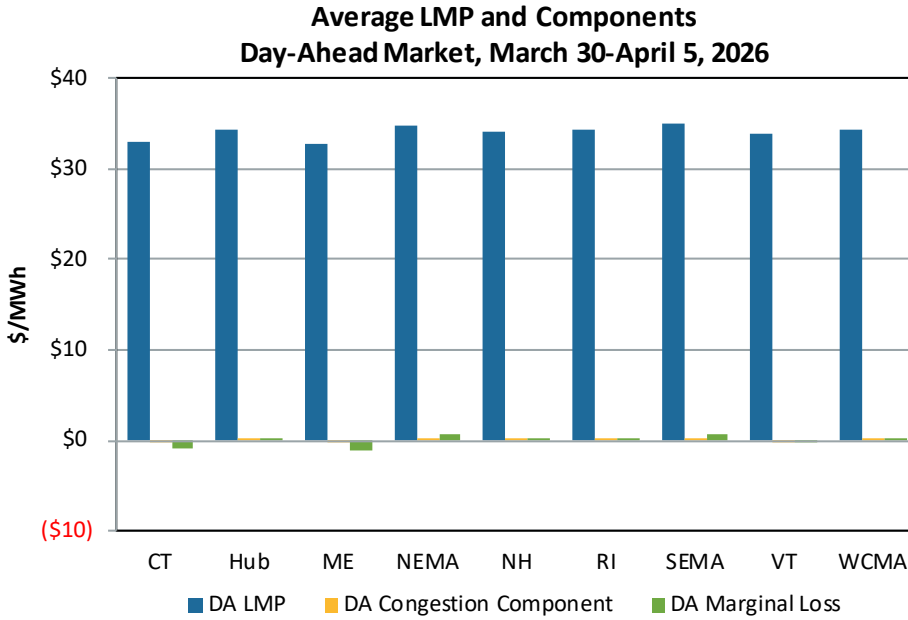
- [FCM Peak Load](#) (preliminary, subject to change) is 19,937 MW and occurred in the hour ending 1:00 P.M. on Sunday, January 25. At this hour, the Capacity Zone-level FCM peak loads were 2,814 MW in Northern New England, 1,832 MW in Maine, 7,535 MW in Rest-of-Pool, and 7,756 MW in Southeast New England.
- [Revenue Quality System Peak Load](#) (initial) is 20,221 MW and occurred in the hour ending 2:00 P.M. on Sunday, January 25.
- [Telemetered System Peak Load](#) is 20,182 MW and occurred in the hour ending 2:00 P.M. on Sunday, January 25.

\*Due to the difference in calculation methodologies, these values can occur on different days and hours.

Pricing

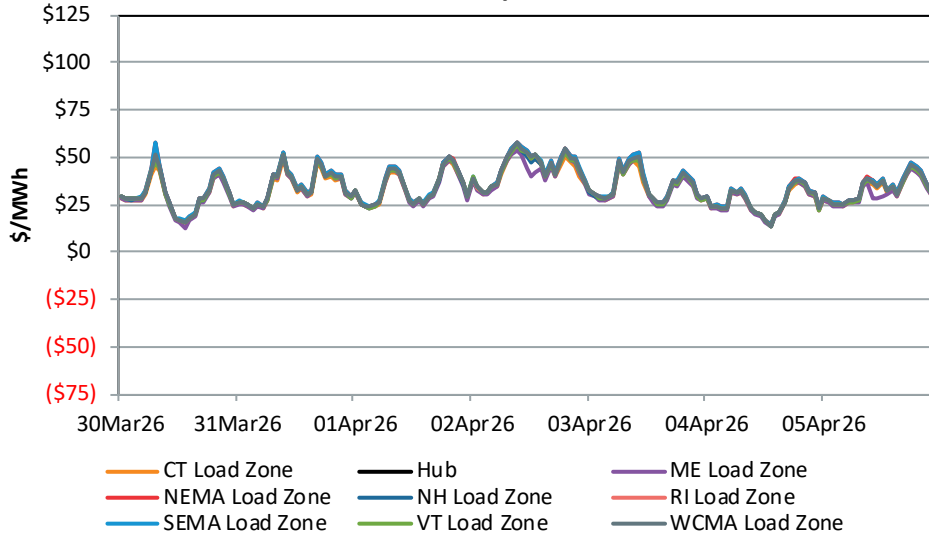
2.1 Pricing

The two graphs below show the weekly average of LMPs, congestion, and marginal loss components at the Hub and Load Zones for both the Day-Ahead and Real-Time Energy Markets.

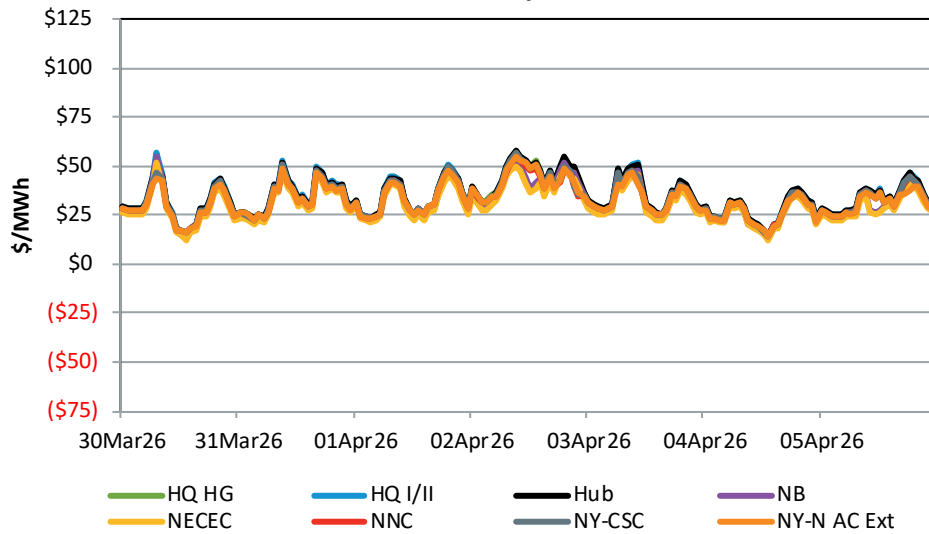


The following two graphs show hourly Day-Ahead LMPs for the Hub, the eight Load Zones, and the seven external nodes. In cases where there is little or no price separation, the lines for multiple locations may be indistinguishable from each other.

**Day-Ahead LMPs for Hub and Load Zones  
March 30-April 5, 2026**

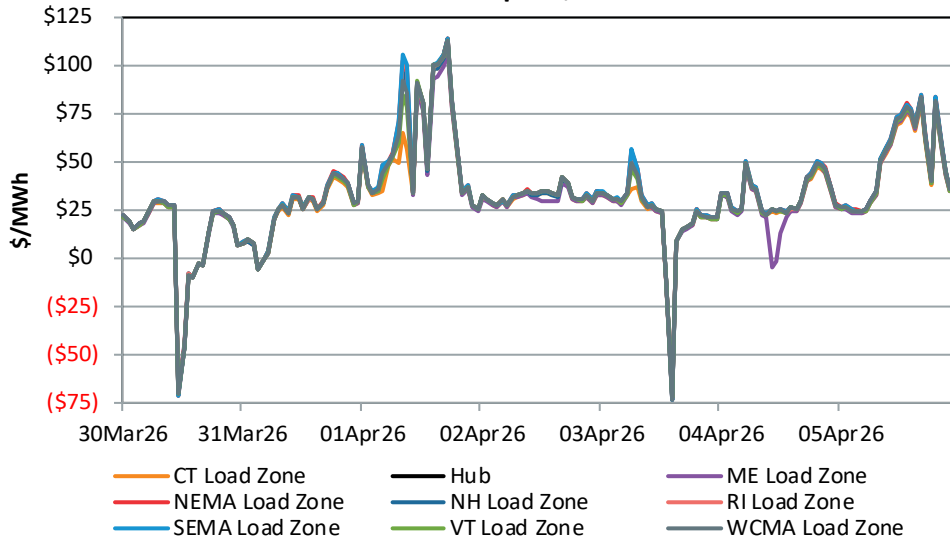


**Day-Ahead LMPs for Hub and External Nodes  
March 30-April 5, 2026**

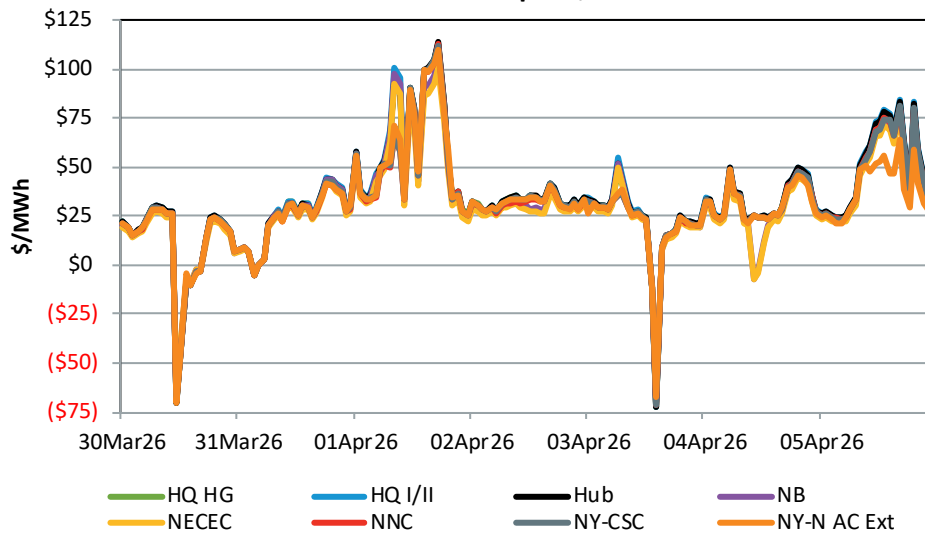


The following two graphs show hourly average Real-Time LMPs for the Hub, the eight Load Zones, and the seven external nodes. The 5-minute LMPs are averaged to create hourly values for comparison. The lines for multiple locations may be indistinguishable from each other.

**Real-Time LMPs for Hub and Load Zones  
March 30-April 5, 2026**



**Real-Time LMPs for Hub and External Nodes  
March 30-April 5, 2026**



LMP Summary Statistics, March 30-April 5, 2026

Hub/Zone/ Ext. Node	Avg DA LMP (\$/MWh)	*Avg RT LMP (\$/MWh)	Min DA LMP (\$/MWh)	Min RT LMP (\$/MWh)	Max DA LMP (\$/MWh)	Max RT LMP (\$/MWh)	DA as % of Hub	*RT as % of Hub	*RT as % of DA	DA Std Dev	*RT Std Dev	*RT Std/DA Std
Hub	\$34.38	\$33.35	\$14.00	\$-72.57	\$57.62	\$113.27	100%	100%	97%	9.46	25.19	266%
ME	\$32.75	\$31.84	\$12.76	\$-70.61	\$55.48	\$107.47	95%	95%	97%	9.11	24.79	272%
NH	\$34.11	\$33.15	\$13.97	\$-72.75	\$56.42	\$111.76	99%	99%	97%	9.37	25.11	268%
VT	\$33.89	\$32.81	\$13.87	\$-72.38	\$56.50	\$112.40	99%	98%	97%	9.19	24.71	269%
CT	\$33.11	\$31.73	\$13.82	\$-71.27	\$55.47	\$110.54	96%	95%	96%	8.81	23.81	270%
RI	\$34.40	\$33.43	\$14.12	\$-71.91	\$57.49	\$113.16	100%	100%	97%	9.47	25.41	268%
SEMA	\$34.93	\$33.88	\$14.26	\$-72.78	\$58.04	\$113.93	102%	102%	97%	9.64	25.77	267%
WCMA	\$34.31	\$33.23	\$14.05	\$-72.75	\$57.45	\$113.09	100%	100%	97%	9.40	25.07	267%
NEMA	\$34.84	\$33.89	\$14.24	\$-73.30	\$57.76	\$114.00	101%	102%	97%	9.65	25.74	267%
NB Ext	\$32.06	\$31.29	\$12.59	\$-68.75	\$54.95	\$106.21	93%	94%	98%	9.00	24.36	271%
NY-N AC Ext	\$32.50	\$30.45	\$13.79	\$-70.19	\$55.00	\$109.50	95%	91%	94%	8.44	22.38	265%
HQ Ext	\$34.46	\$33.60	\$14.05	\$-72.89	\$56.99	\$113.10	100%	101%	98%	9.51	25.48	268%
HG Ext	\$33.93	\$32.95	\$13.79	\$-72.11	\$56.33	\$112.78	99%	99%	97%	9.29	24.94	268%
CSC Ext	\$33.25	\$32.01	\$13.80	\$-71.51	\$56.47	\$111.97	97%	96%	96%	8.89	24.00	270%
NNC Ext	\$32.78	\$31.63	\$13.84	\$-71.52	\$54.40	\$113.09	95%	95%	96%	8.53	23.85	280%
NECEC Ext	\$30.37	\$29.64	\$11.97	\$-65.62	\$51.54	\$100.24	88%	89%	98%	8.40	23.16	276%

\*This is the average of the 5-minute pricing intervals within the week.

5-Minute LMP Summary (RT Only)  
March 30-April 5, 2026

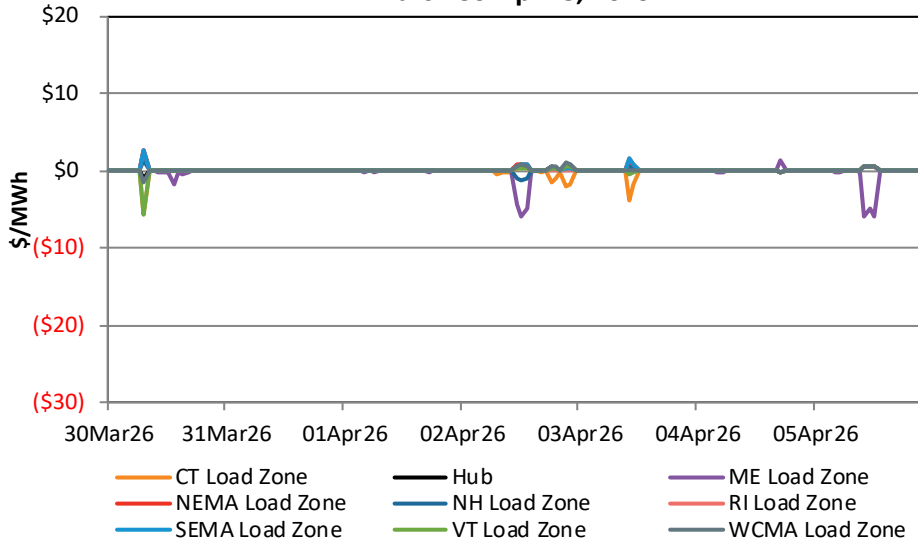
Hub/Zone	Max RT LMP (\$/MWh)	Min RT LMP (\$/MWh)	RT Std Dev	RT as % of Hub
Hub	\$241.25	-\$151.47	\$28.79	100%
ME	\$228.64	-\$147.39	\$28.31	95%
NH	\$238.48	-\$151.85	\$28.71	99%
VT	\$243.31	-\$151.04	\$28.19	99%
CT	\$236.47	-\$148.71	\$27.09	96%
RI	\$238.98	-\$149.98	\$29.13	100%
SEMA	\$242.13	-\$151.80	\$29.55	101%
WCMA	\$241.53	-\$151.83	\$28.64	100%
NEMA	\$242.36	-\$152.95	\$29.48	101%

5-Minute Energy Component of LMP  
March 30-April 5, 2026

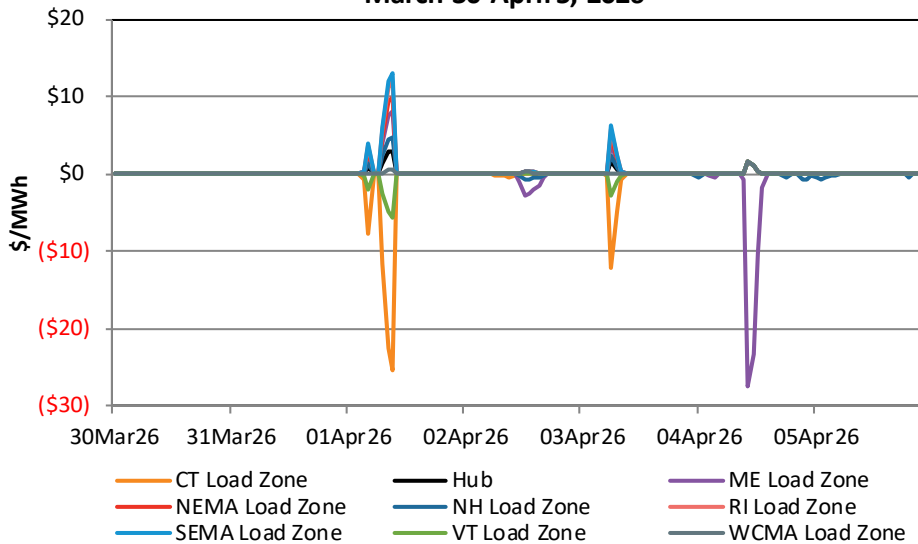
Frequency Tabulation	< \$0.00	\$0.00 - \$20.99	\$21.00 - \$40.99	\$41.00 - \$70.99	\$71.00 - \$100.99	\$100.00 - \$150.99	\$150.00 - \$200.99	\$200.00 - \$500.99	\$500.00 - \$1000.99	> \$1000.99
5-Minute Energy	3.8%	13.2%	62.8%	12.6%	5.2%	1.9%	0.4%	0.2%	0.0%	0.0%

The next two graphs show hourly Day-Ahead and hourly Real-Time congestion components for the Hub and each of the eight Load Zones. The 5-minute values are averaged to create hourly values for comparison. The lines for multiple locations may be indistinguishable from each other.

**Day-Ahead Congestion Component for Hub and Load Zones  
March 30-April 5, 2026**



**Real-Time Congestion Component for Hub and Load Zones  
March 30-April 5, 2026**



## Energy Market Demand

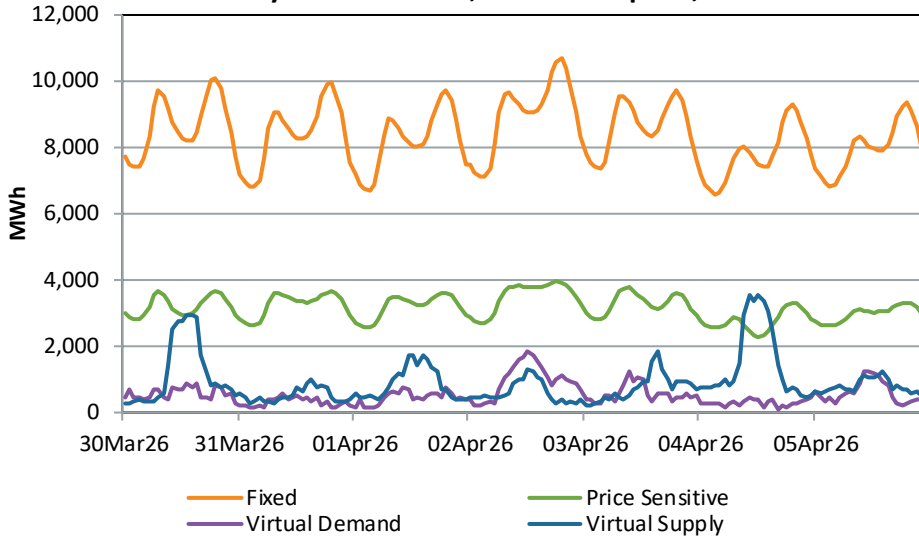
### 3.1 Day-Ahead Demand

The following table displays the Day-Ahead Load Obligation at the Hub, Load Zones, and external nodes for this week, last week, the same week a year ago and the percentage change for each.

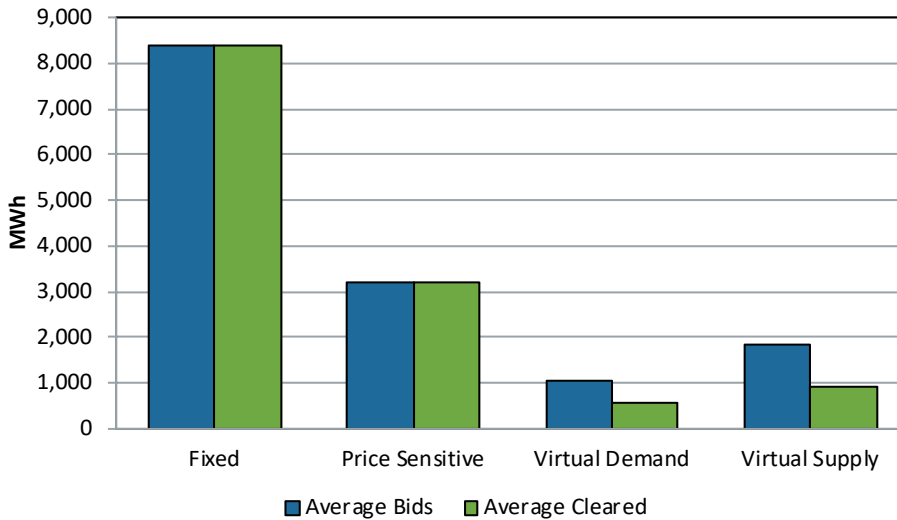
Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
Hub	16,148	24,028	-32.8%	17,606	-8.3%
ME	189,608	200,118	-5.3%	201,699	-6.0%
NH	196,206	210,111	-6.6%	203,055	-3.4%
VT	89,311	94,658	-5.6%	91,123	-2.0%
CT	442,529	484,047	-8.6%	462,364	-4.3%
RI	129,706	136,405	-4.9%	136,440	-4.9%
SEMA	237,173	252,267	-6.0%	240,045	-1.2%
WCMA	273,115	290,988	-6.1%	280,966	-2.8%
NEMA	418,865	441,794	-5.2%	417,199	0.4%
NB Ext	34	121	-71.9%	1,191	-97.1%
NY-N AC Ext	70,599	92,490	-23.7%	73,807	-4.3%
HQ Ext	546	76	Large	60	Large
HG Ext	0	6	-100.0%	2,590	-100.0%
CSC Ext	24,198	39,916	-39.4%	36,209	-33.2%
NNC Ext	0	0	N/A	9,626	-100.0%
NECEC Ext	0	0	N/A	N/A	N/A

Participants can bid fixed and price sensitive demand as well as submit virtual demand bids and virtual supply offers into the Day-Ahead Energy Market. The first graph below shows hourly cleared values for these four categories of bids and offers. The second graph shows average hourly values for the week.

**Hourly Cleared Demand and Virtual Volumes  
Day-Ahead Market, March 30-April 5, 2026**



**Avg Hourly Bid, Cleared Demand, and Virtual Demand and Supply  
Day-Ahead Market, March 30-April 5, 2026**



Daily Demand Bid and Virtual Volumes by Zone (MWh)

March 30-April 5, 2026

The following table summarizes Day-Ahead demand bid volumes submitted and cleared at the Hub and in the eight Load Zones (including nodal locations within each Load Zone) along with virtual demand (Decrement or 'Dec') bids and supply (Increment or 'Inc') offers on the same basis.

Location	Day	Fixed Demand Bids	Price Sens. Bids	Dec Bids	Inc Offers	Cleared Fixed Demand	Cleared Price Sens. Demand	Cleared Decs	Cleared Incs	Total DA Demand
Hub	30MAR26	0	0	3,418	8,181	0	0	2,973	6,048	2,973
Hub	31MAR26	0	0	2,841	3,477	0	0	900	2,357	900
Hub	01APR26	0	0	1,376	10,181	0	0	742	5,372	742
Hub	02APR26	0	0	9,914	5,384	0	0	5,847	3,022	5,847
Hub	03APR26	0	0	4,114	6,848	0	0	2,538	4,126	2,538
Hub	04APR26	0	0	1,653	15,874	0	0	899	10,449	899
Hub	05APR26	0	0	3,486	8,183	0	0	2,250	3,800	2,250
ME	30MAR26	20,080	6,707	1,635	21,675	20,080	6,707	1,253	12,925	28,040
ME	31MAR26	20,627	7,152	1,779	10,358	20,627	7,152	1,504	5,225	29,282
ME	01APR26	19,677	7,078	2,589	9,838	19,677	7,078	1,995	6,380	28,751
ME	02APR26	19,965	7,541	2,055	11,167	19,965	7,541	1,725	7,940	29,230
ME	03APR26	19,820	6,971	2,012	15,035	19,820	6,971	1,546	8,244	28,338
ME	04APR26	18,763	5,887	1,188	17,482	18,763	5,887	921	11,932	25,571
ME	05APR26	19,411	6,862	2,655	13,559	19,411	6,862	2,121	9,846	28,393
NH	30MAR26	23,760	4,722	859	2,388	23,760	4,722	380	1,784	28,862
NH	31MAR26	23,338	4,720	1,166	867	23,338	4,720	669	579	28,726
NH	01APR26	22,749	4,712	938	1,372	22,749	4,712	419	988	27,880
NH	02APR26	24,746	5,008	2,031	1,039	24,746	5,008	1,321	413	31,074
NH	03APR26	23,712	4,759	1,105	927	23,712	4,759	710	496	29,180
NH	04APR26	20,842	3,945	871	2,297	20,842	3,945	351	1,753	25,138
NH	05APR26	22,024	3,925	926	1,050	22,024	3,925	546	949	26,495
VT	30MAR26	1,202	10,693	731	2,236	1,202	10,693	542	1,451	12,437
VT	31MAR26	1,248	11,971	1,098	1,030	1,248	11,971	801	732	14,020
VT	01APR26	1,114	11,536	934	1,450	1,114	11,536	717	858	13,368
VT	02APR26	1,003	12,267	1,569	2,548	1,003	12,267	1,123	508	14,393
VT	03APR26	1,017	11,470	1,124	2,109	1,017	11,470	724	894	13,211
VT	04APR26	1,105	9,468	926	2,427	1,105	9,468	667	1,628	11,241
VT	05APR26	1,114	11,352	763	1,767	1,114	11,352	503	1,226	12,968
CT	30MAR26	45,558	19,766	1,602	2,601	45,558	19,766	1,411	1,413	66,735
CT	31MAR26	42,402	19,462	1,640	1,058	42,402	19,462	1,157	650	63,021
CT	01APR26	42,075	19,356	1,488	2,428	42,075	19,356	1,265	1,616	62,695
CT	02APR26	46,349	21,486	4,565	4,365	46,349	21,486	3,705	709	71,540
CT	03APR26	44,459	19,971	1,493	1,730	44,459	19,971	1,171	891	65,601
CT	04APR26	39,285	17,236	782	3,477	39,285	17,236	409	2,573	56,930
CT	05APR26	40,863	18,754	1,119	1,807	40,863	18,754	1,003	1,213	60,620
RI	30MAR26	13,429	4,650	846	2,612	13,429	4,650	609	1,343	18,687
RI	31MAR26	12,976	4,697	1,073	1,753	12,976	4,697	457	1,003	18,130

## Weekly Market Summary



Location	Day	Fixed Demand Bids	Price Sens. Bids	Dec Bids	Inc Offers	Cleared Fixed Demand	Cleared Price Sens. Demand	Cleared Decs	Cleared Incs	Total DA Demand
RI	01APR26	12,689	3,660	669	2,639	12,689	3,660	300	1,704	16,648
RI	02APR26	15,908	4,362	4,658	1,464	15,908	4,362	2,609	693	22,879
RI	03APR26	15,072	4,119	919	1,434	15,072	4,119	586	635	19,777
RI	04APR26	13,441	3,347	1,233	2,169	13,441	3,347	177	1,707	16,965
RI	05APR26	13,527	3,432	592	699	13,527	3,432	442	251	17,401
SEMA	30MAR26	25,549	8,657	902	3,209	25,549	8,657	431	1,491	34,637
SEMA	31MAR26	24,876	8,485	792	1,730	24,876	8,485	370	931	33,731
SEMA	01APR26	24,170	8,262	683	3,154	24,170	8,262	384	1,906	32,815
SEMA	02APR26	26,762	9,619	2,642	1,241	26,762	9,619	2,043	611	38,423
SEMA	03APR26	25,386	8,839	1,601	2,134	25,386	8,839	834	1,137	35,058
SEMA	04APR26	22,931	7,758	973	2,964	22,931	7,758	470	2,151	31,159
SEMA	05APR26	23,435	7,958	1,076	506	23,435	7,958	889	425	32,283
WCMA	30MAR26	30,941	8,447	967	2,194	30,941	8,447	844	1,425	40,232
WCMA	31MAR26	30,289	8,630	1,107	733	30,289	8,630	586	673	39,505
WCMA	01APR26	29,508	9,005	579	1,830	29,508	9,005	405	1,336	38,918
WCMA	02APR26	32,800	9,644	2,890	1,701	32,800	9,644	2,333	581	44,776
WCMA	03APR26	30,695	8,789	911	881	30,695	8,789	698	605	40,182
WCMA	04APR26	27,459	7,242	877	1,854	27,459	7,242	590	1,542	35,290
WCMA	05APR26	28,019	7,518	1,003	521	28,019	7,518	915	464	36,451
NEMA	30MAR26	47,332	13,742	1,198	2,320	47,332	13,742	846	1,084	61,920
NEMA	31MAR26	45,222	13,299	1,470	1,527	45,222	13,299	676	594	59,197
NEMA	01APR26	44,929	13,364	740	2,567	44,929	13,364	351	1,321	58,643
NEMA	02APR26	48,420	14,763	3,818	1,731	48,420	14,763	2,311	543	65,495
NEMA	03APR26	46,537	14,414	1,522	1,153	46,537	14,414	1,060	520	62,011
NEMA	04APR26	42,919	11,908	1,277	3,265	42,919	11,908	927	2,008	55,754
NEMA	05APR26	42,956	12,251	2,255	312	42,956	12,251	1,394	278	56,601

### 3.2 Real-Time Demand

The following table displays the Real-Time Load Obligation at each Load Zone and external nodes for this week, last week, the same week a year ago, and the percentage change for each.

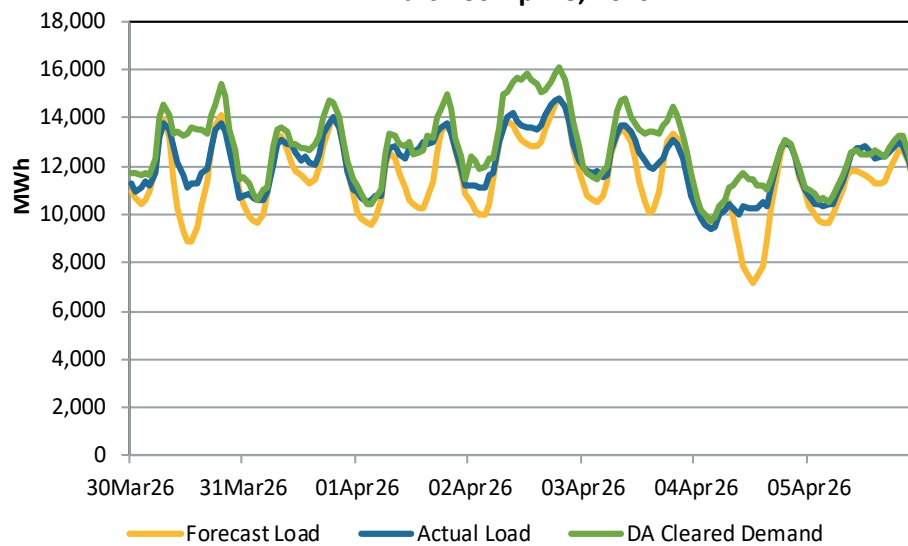
Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
ME	198,805	203,088	-2.1%	199,325	-0.3%
NH	201,099	208,627	-3.6%	203,041	-1.0%
VT	86,171	83,983	2.6%	83,305	3.4%
CT	442,883	470,050	-5.8%	449,903	-1.6%
RI	118,163	132,192	-10.6%	128,461	-8.0%
SEMA	242,974	251,643	-3.4%	233,417	4.1%
WCMA	273,649	287,632	-4.9%	275,641	-0.7%
NEMA	415,961	430,018	-3.3%	407,313	2.1%
NB Ext	4,906	4,213	16.4%	5,175	-5.2%
NY-N AC Ext	185,503	213,143	-13.0%	181,673	2.1%
HQ Ext	33	0	N/A	0	N/A
HG Ext	0	0	N/A	7,801	-100.0%
CSC Ext	20,073	42,155	-52.4%	36,777	-45.4%
NNC Ext	0	0	N/A	14,565	-100.0%
NECEC Ext	0	0	N/A	N/A	N/A

Real-Time Peak Hour System Load and Associated Average Hourly LMPs

Day	Hour	System Load (MW)	Hub	Maine Load Zone	NH Load Zone	VT Load Zone	CT Load Zone	RI Load Zone	SEMA Load Zone	WCMA Load Zone	NEMA Load Zone
30MAR26	20	14,085	\$24.94	\$23.78	\$24.61	\$24.46	\$24.19	\$24.94	\$25.27	\$24.85	\$25.20
31MAR26	20	14,326	\$43.25	\$43.47	\$43.63	\$42.15	\$41.50	\$43.00	\$43.86	\$43.09	\$44.23
01APR26	20	14,090	\$53.26	\$51.34	\$52.91	\$52.53	\$51.65	\$53.33	\$53.97	\$53.07	\$53.93
02APR26	20	15,021	\$30.68	\$29.77	\$30.49	\$30.13	\$29.63	\$30.60	\$30.85	\$30.58	\$31.01
03APR26	09	13,970	\$31.66	\$31.00	\$31.67	\$30.79	\$29.54	\$31.89	\$32.46	\$31.41	\$32.42
04APR26	20	13,335	\$49.33	\$48.01	\$49.28	\$48.01	\$47.43	\$49.27	\$50.06	\$49.11	\$50.35
05APR26	20	13,337	\$82.18	\$79.40	\$81.33	\$80.54	\$79.32	\$82.01	\$83.19	\$81.84	\$83.58

The graph below compares the hourly quantities of cleared Day-Ahead demand with the forecast and actual load. Cleared demand is the total of cleared fixed demand bids, cleared price sensitive demand bids, and cleared Decrement bids.

Cleared Demand, Forecast Load, and Actual Load  
March 30-April 5, 2026



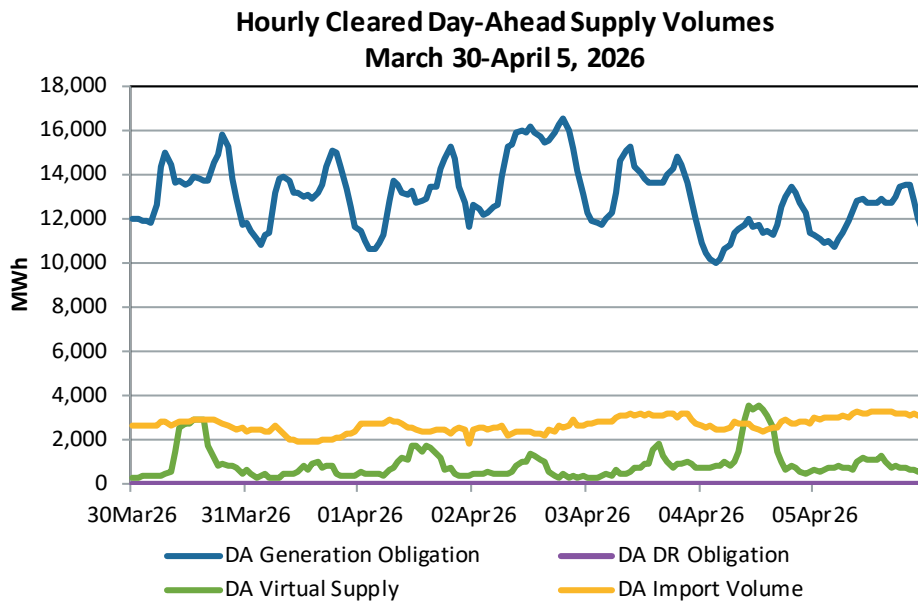
The table below compares the total quantities (MWh) of Day-Ahead Load Obligation with the Real-Time Load Obligation for each Load Zone (including nodal locations within each Load Zone) for the week. Day-Ahead Load Obligation is composed of Day-Ahead cleared demand bids and cleared Decrement bids. Real-Time Load Obligation is comprised of metered load and internal bilateral contracts for load.

Zone	DA Load Obligation (MWh)	RT Load Obligation (MWh)	DA Delta (MWh)	DA % of RT
ME	197,605	200,846	-3,241	98.4%
NH	197,355	202,579	-5,224	97.4%
VT	91,638	86,171	5,467	106.3%
CT	448,030	444,410	3,620	100.8%
RI	130,485	118,163	12,322	110.4%
SEMA	238,115	247,382	-9,268	96.3%
WCMA	308,326	316,357	-8,031	97.5%
NEMA	419,634	416,064	3,571	100.9%

Energy Market Supply ?

**4.1 Day-Ahead Supply**

The following graph displays hourly Day-Ahead Generation Obligation, along with cleared Day-Ahead Increment offers (virtual supply), Day-Ahead Demand Reduction (DR) Obligation, and Day-Ahead Import volume.



The following table displays the average hourly Day-Ahead Generation and Day-Ahead Demand Reduction Obligation, along with cleared Day-Ahead Virtual Supply and Day-Ahead Import Volume, for this week, last week, the same week a year ago, and the percentage change for each.

Type	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
DA Generation Obligation	13,019	14,088	-7.6%	13,335	-2.4%
DA Demand Reduction Obligation	0	0	N/A	0	N/A
DA Cleared Increments	921	1,107	-16.7%	1,078	-14.5%
DA Imports	2,691	2,791	-3.6%	1,718	56.6%

The following table provides the total Day-Ahead Imports by Interface for This Week, Last Week, the same week a year ago and the percentage change for each.

Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
NB Ext	25,143	33,424	-24.8%	42,876	-41.4%
NY-N AC Ext	237,722	225,833	5.3%	168,918	40.7%
HQ Ext	1,263	21,363	-94.1%	69,644	-98.2%
HG Ext	0	0	N/A	5,502	-100.0%
CSC Ext	0	0	N/A	0	N/A
NNC Ext	0	0	N/A	264	N/A
NECEC Ext	187,992	188,232	-0.1%	N/A	N/A

### 4.2 Real-Time Supply

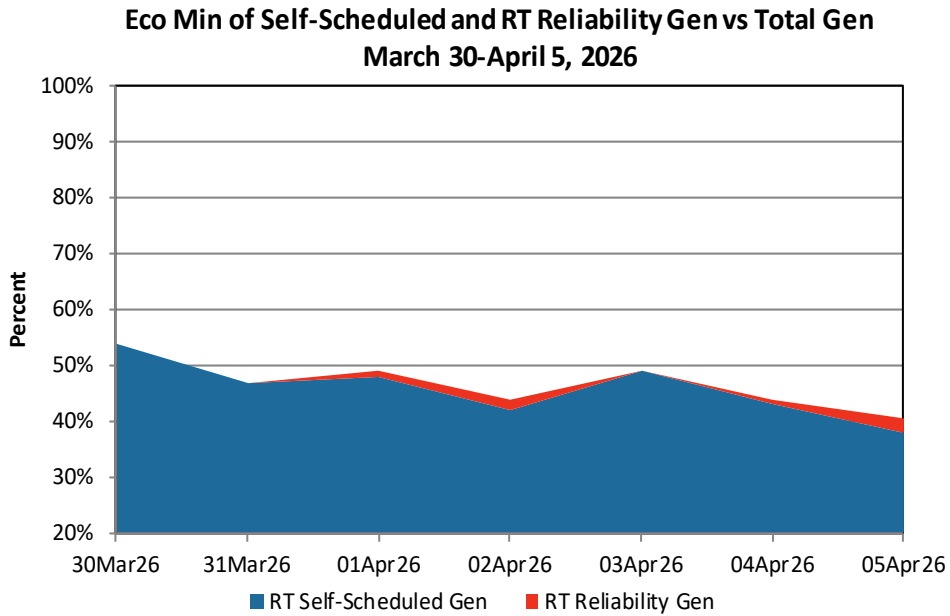
The following table provides daily and weekly totals, in megawatt-hours (MWh), of the amount of electricity produced by classified fuel type during the week. The data provided are for the full system, including “settlement only” resources that do not offer their output into the wholesale markets. The Price Responsive Demand (PRD) category below refers to Demand Reduction from Demand Response Resources (DRR). Annual files of Daily Generation by Fuel Type and further detail of the fuels composing the categories below may be found on the ISO’s web site [here](#).

Category	Metered Generation (Megawatt hours)							Total
	30Mar26	31Mar26	01Apr26	02Apr26	03Apr26	04Apr26	05Apr26	
Coal	0	0	0	0	0	0	0	0
Hydro	29,202	33,193	32,294	27,497	29,570	27,375	30,775	209,906
Landfill Gas	993	1,013	976	940	990	984	1,022	6,918
Methane	42	49	41	39	54	58	55	338
Natural Gas	91,497	113,559	107,078	145,620	96,145	79,864	102,885	736,648
Nuclear	79,624	79,311	79,031	78,754	76,541	49,040	48,859	491,160
Oil	20	0	44	9	26	0	0	99
Other	3,136	2,461	1,604	1,515	2,888	2,561	1,369	15,534
PRD	0	19	57	0	0	0	0	76
Refuse	6,163	5,893	5,373	5,820	6,040	5,743	6,121	41,153
Solar	16,580	8,632	8,554	6,882	11,095	19,045	3,522	74,310
Wind	26,502	15,483	14,291	14,234	18,500	26,319	22,639	137,968
Wood	5,451	5,176	5,764	6,552	6,486	5,517	5,745	40,691
Total	259,210	264,789	255,107	287,862	248,335	216,506	222,992	1,754,801

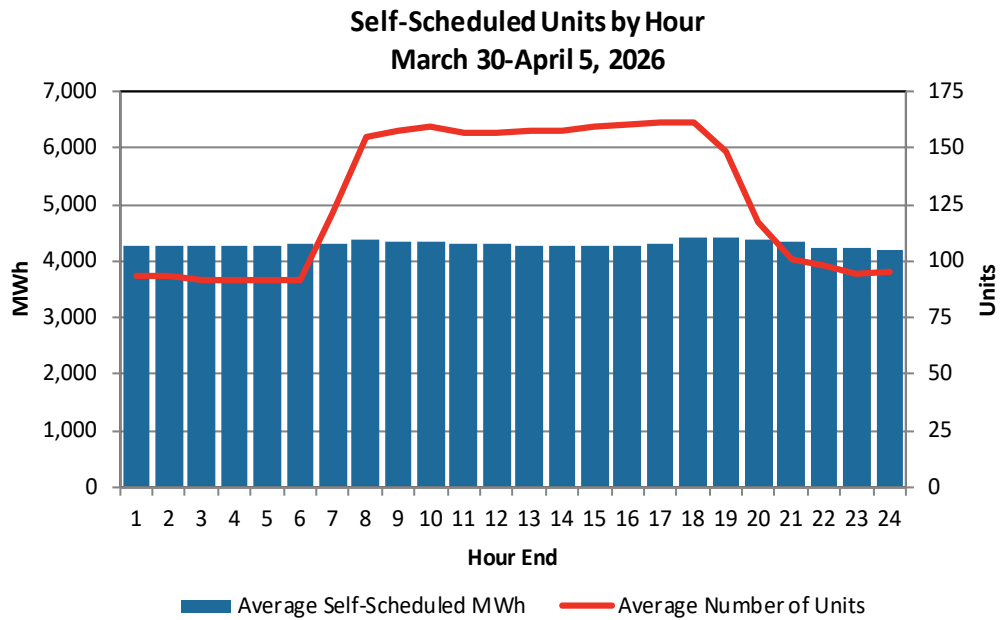
Online generators that are at their Economic Minimum output level are not eligible to set the clearing price. Real-Time Self-Scheduled Generation shown below reflects output by self-scheduled generation and by (non-dispatchable) Settlement Only Resources (SORs). Real-Time Reliability Generation represents the aggregate economic minimum output level of generation committed for reliability reasons. The following table shows the sum of generation self-scheduled (and SORs), and that of Real-Time reliability committed units, and, for reference, the total daily generation in megawatts by day for the current week.

Day	Self-Scheduled MWh	RT Reliability MWh	Total Generation MWh
30Mar26	139,554	0	259,211
31Mar26	124,529	0	264,790
01Apr26	122,192	2,722	255,106
02Apr26	120,163	6,103	287,862
03Apr26	121,314	0	248,336
04Apr26	92,972	2,027	216,507
05Apr26	84,655	5,625	222,993

The following graph shows the total economic minimum MWh of self-scheduled generation and generation committed for reliability as a percentage of total generation.



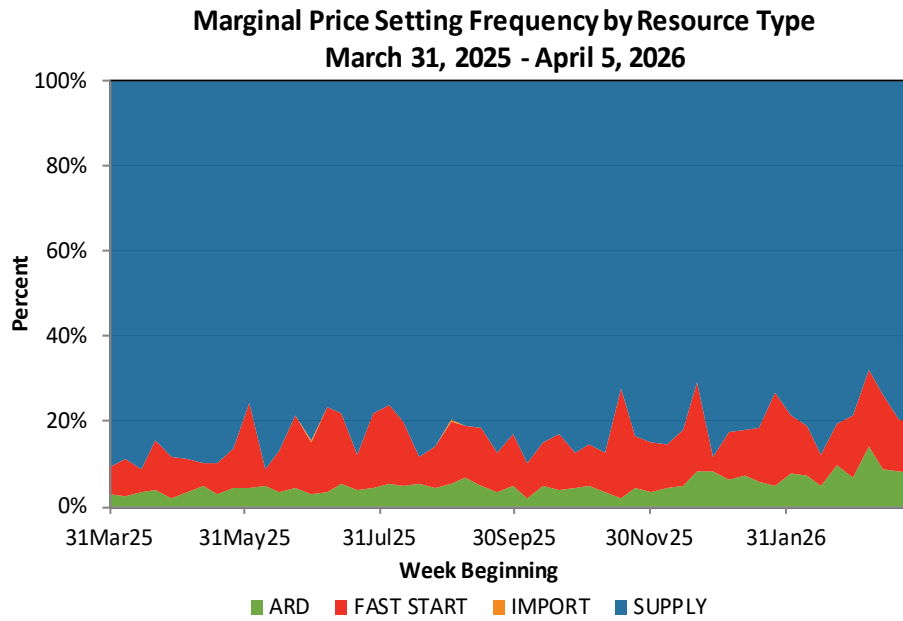
The following graph shows the average number of self-scheduled generating units and MWh for each hour of the last week.



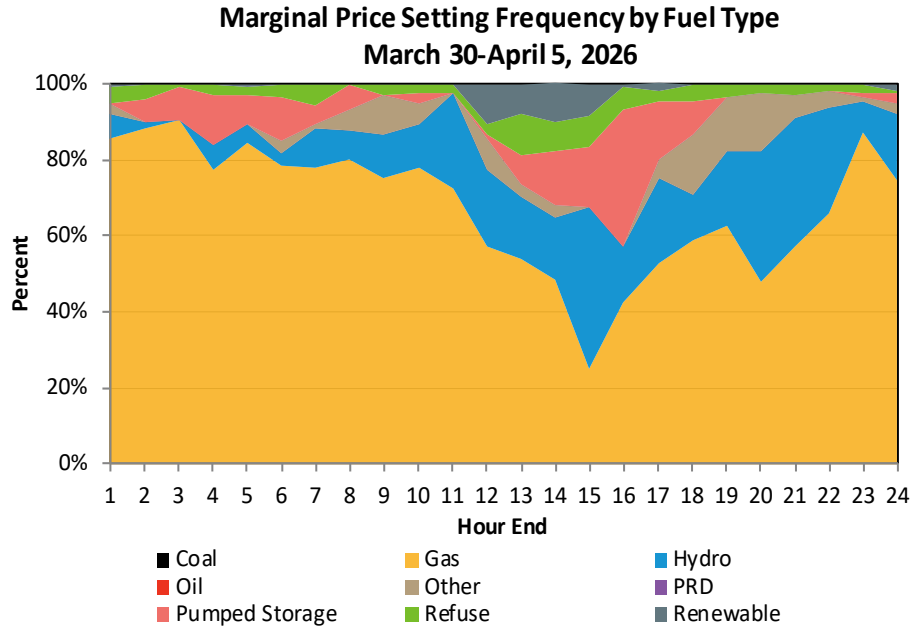
The following table provides the total Real-Time Imports by Interface for this week, last week, the same week a year ago, and the percentage change for each.

Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
NB Ext	19,103	29,259	-34.7%	28,383	-32.7%
NY-N AC Ext	323,032	284,528	13.5%	235,497	37.2%
HQ Ext	789	20,108	-96.1%	69,262	-98.9%
HG Ext	0	550	-100.0%	12,297	-100.0%
CSC Ext	0	0	N/A	0	N/A
NNC Ext	0	0	N/A	501	-100.0%
NECEC Ext	187,992	188,232	-0.1%	N/A	N/A

The following graph shows the percentage of time in which a particular resource-type was responsible for setting the price during each of the last 52 weeks.



The next graph shows the percentage of time in which a registered fuel type was responsible for setting the price during each hour of the last week. The Price Responsive Demand (PRD) category below refers to Demand Reduction Obligation from Demand Response Resources (DRR). The exhibit only summarizes the intervals in which one unit was marginal, which was 72% of all intervals during the week. For a load-weighted analysis of marginality, see Section 3.2 of Quarterly Markets Report, located [here](#).



## Net Commitment Period Compensation (NCPC)

### 5.1 Net Commitment Period Compensation

NCPC information does not appear in this report. Aggregate NCPC data continues to be provided in the supplemental Excel file on a one-week lag.

An NCPC Summary report is published to the [Market Performance Reports](#) webpage each Thursday or Friday.

The NCPC summary features daily-level summary charges and includes new detailed information concerning:

- Day-Ahead (DA) and Real-Time (RT) First Contingency payments to both internal and external payees
- DA and RT Second Contingency payments, including reliability region detail
- Voltage, Distribution, and Generator Performance Audit detail
- RT Detail for these concepts: Out of Merit, Canceled Starts, Hourly Shortfall, Posturing, Rapid Response Pricing Opportunity Cost, and Dispatch Lost Opportunity Cost

This report also includes a companion spreadsheet that contains daily, year-to-date totals for each of these concepts. The report and spreadsheet are also posted [here](#), select 'NCPC Summary' from the document type filter on the left side of the page.

Energy Market Payments 

**6.1 Energy Market Payments**

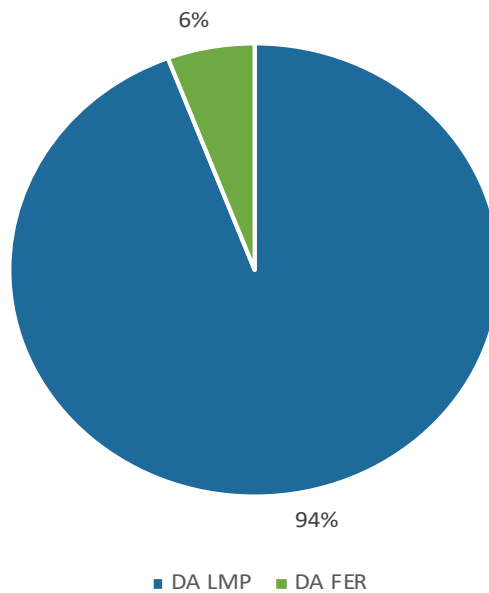
The table below displays the three components that make up the Energy Market payment for the prior week. These are payments made in relation to Day-Ahead LMPs, payments associated with the Day-Ahead Forecast Energy Requirement (FER), and payments related to deviations from Day-Ahead energy positions that occur in Real-Time.

**Energy Market Payment Summary**  
**March 30-April 5, 2026**

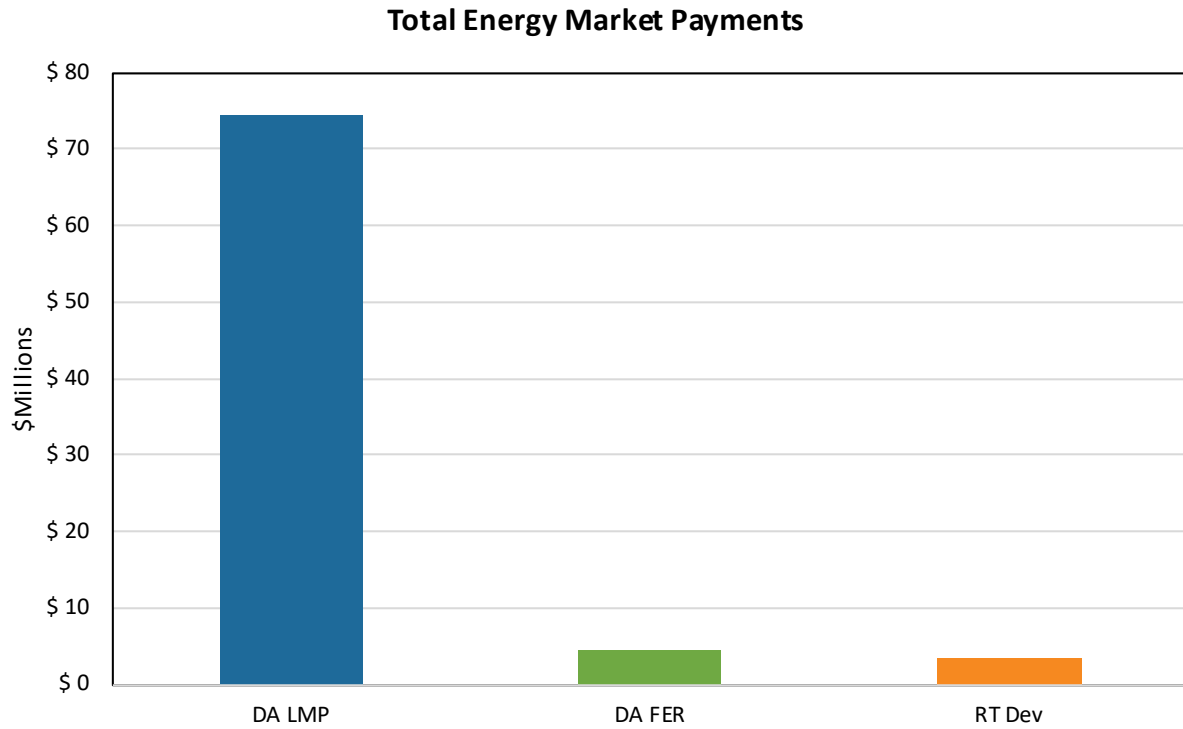
DA LMP Payments (A)	DA FER Payments (B)	RT Dev Payments (C)	Energy Market Payment (D=A+B+C)
\$74,521,351	\$4,549,218	\$3,439,139	\$82,509,708

The following chart shows the percentage contribution of the two components of the Day-Ahead Energy Market payment.

**Day-Ahead Energy Market Payments**



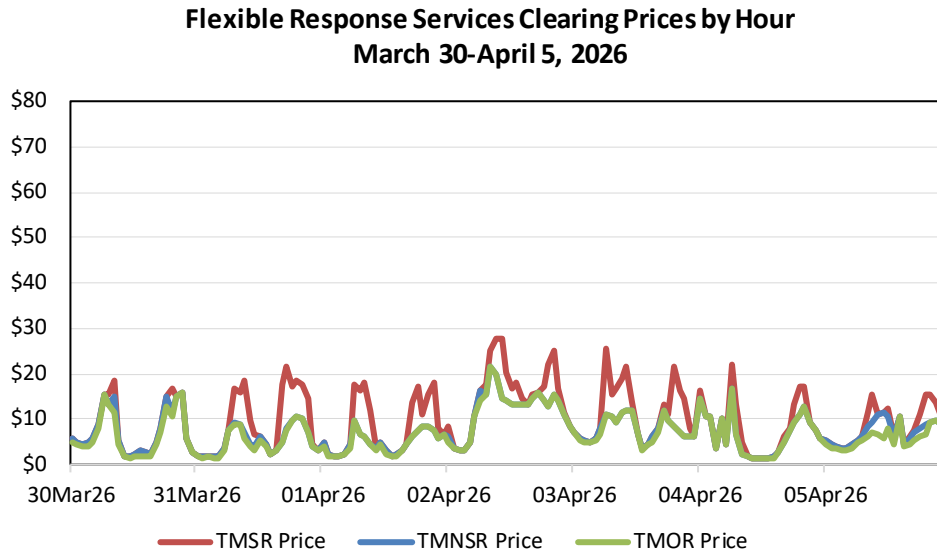
The chart below shows the magnitude of each component's contribution to the total Energy Market payment.



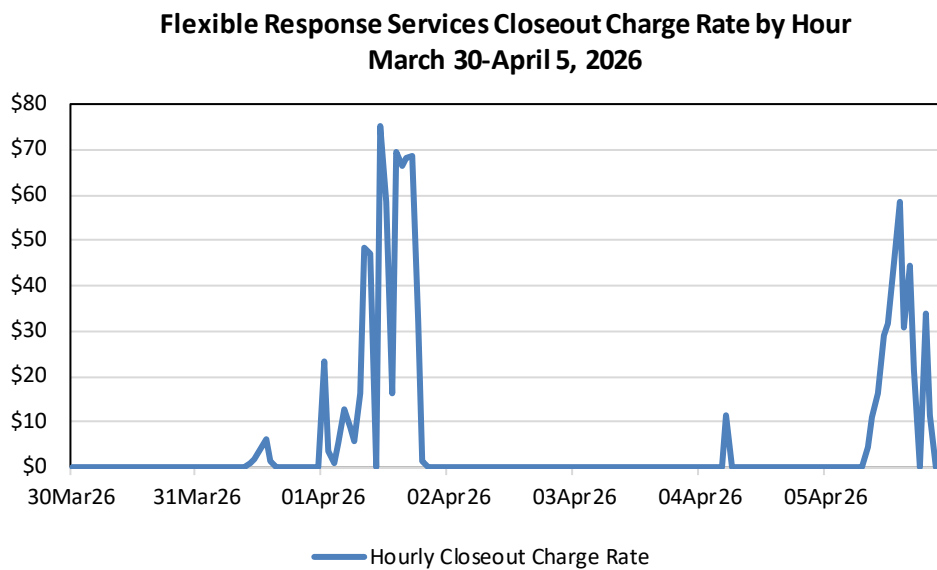
## Flexible Response Services (FRS)

### 7.1 FRS Pricing

The following graph shows the hourly FRS Clearing Prices for the past week.



The hourly closeout charge rate is the max of the (RT Hub LMP – Strike Price) and 0. The graph below shows the hourly closeout charge rate during the week.



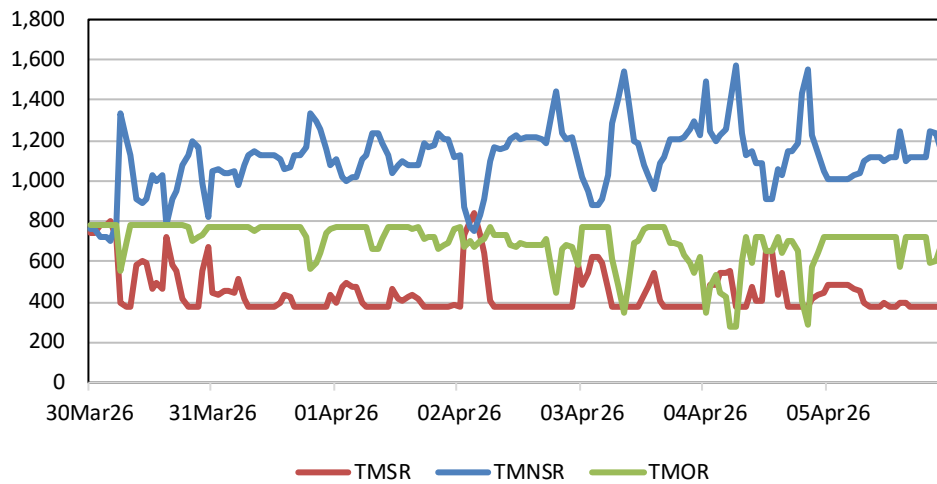
**Percentage of Hours with Closeout Charge Rates  
March 30-April 5, 2026**

Frequency Tabulation	\$0.00	\$0.01 - \$4.99	\$5.00 - \$9.99	\$10.00 - \$19.99	\$20.00 - \$49.99	\$50.00 - \$99.99	>= \$100.00
Hourly Closeout Charge Rate	77.9%	4.8%	2.4%	4.2%	6.5%	4.2%	0.0%

**7.2 FRS Quantities**

The following graph shows the Hourly Cleared MW of each FRS product.

**Cleared Flexible Response Services MW by Hour  
March 30-April 5, 2026**



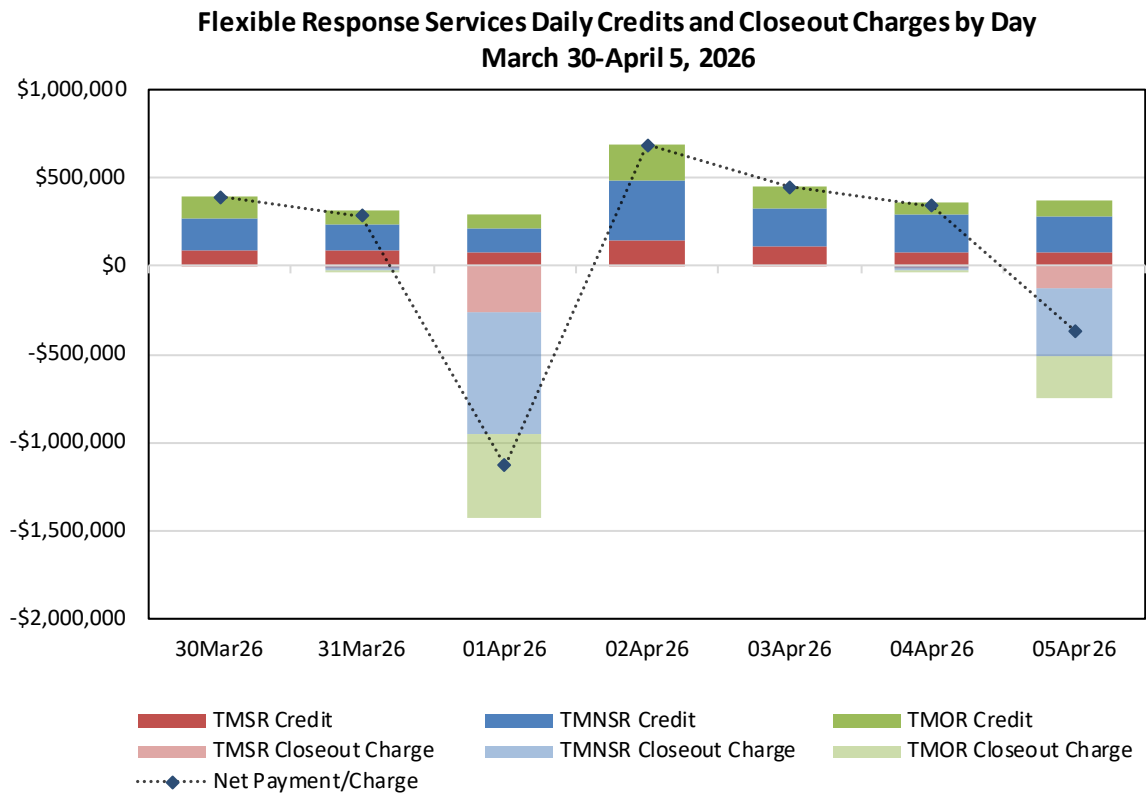
**7.3 FRS Payments**

FRS payments made to units during the prior week are shown in the following table. FRS procurements are made to satisfy the system level requirement for these services. The figures below are preliminary, and subject to revision during the settlement process.

**Flexible Response Services Payment Summary  
March 30-April 5, 2026**

Product Type	FRS Credits (A)	FRS Closeout Charges (B)	FRS Net Payments/Charges (C=A+B)
TMSR	\$668,774	-\$398,600	\$270,174
TMNSR	\$1,434,068	-\$1,115,467	\$318,601
TMOR	\$776,966	-\$716,079	\$60,886
<b>Total</b>	<b>\$2,879,808</b>	<b>-\$2,230,146</b>	<b>\$649,661</b>

The following graph shows the daily Credit and Closeout charges by FRS product type:

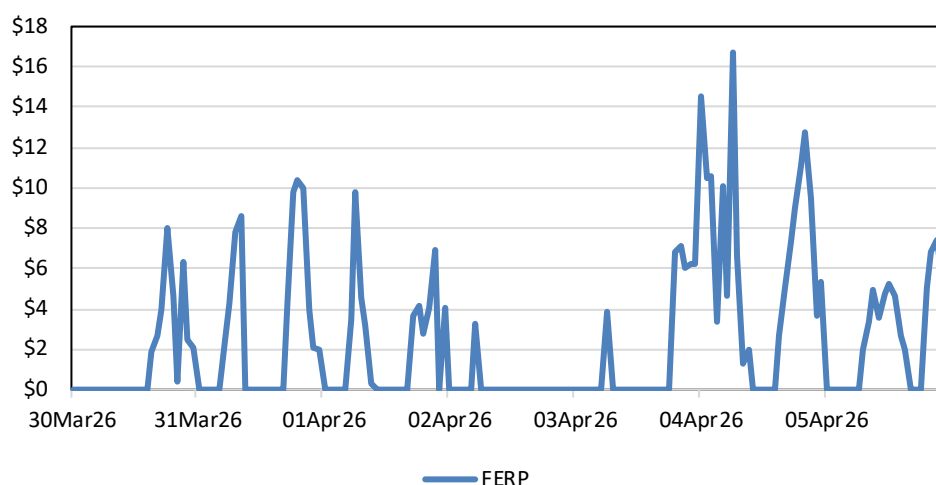


## Forecast Energy Requirement (FER) and Energy Imbalance Reserves (EIR)

### 8.1 FER and EIR Pricing

Payments to units for both FER and EIR Obligations are made based on the Forecast Energy Requirement Price (FERP). The graph below shows the FERP by hour.

**Forecast Energy Requirement Price by Hour  
March 30-April 5, 2026**



The following table shows the Daily and Weekly Average FERP during the reporting week.

**Average Daily and Weekly Forecast Energy Requirement Price (\$/MWh)  
March 30-April 5, 2026**

30Mar26	31Mar26	01Apr26	02Apr26	03Apr26	04Apr26	05Apr26	Weekly Average
\$1.35	\$2.73	\$1.95	\$0.14	\$1.52	\$6.11	\$2.63	\$2.35

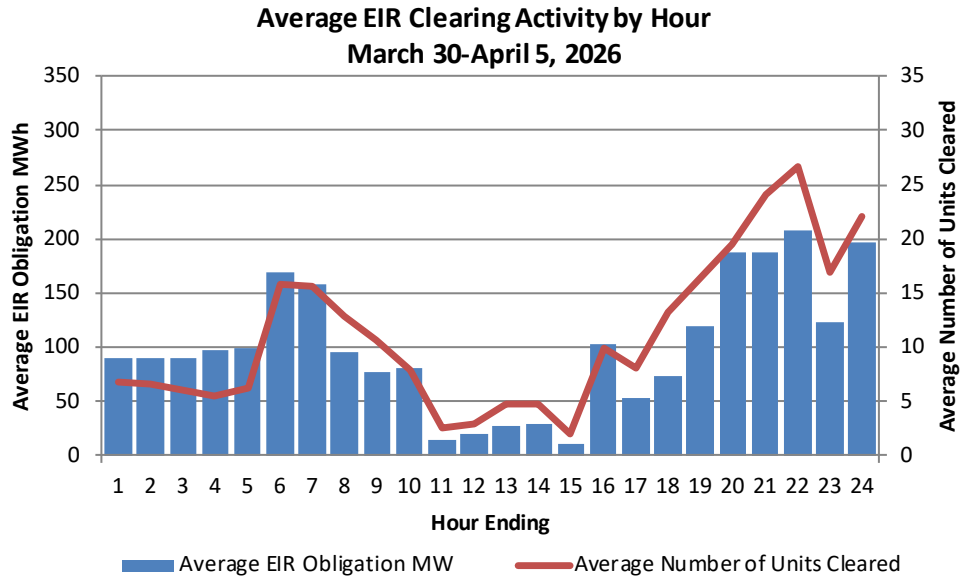
The following table shows the distribution of the hourly FERP during the reporting week.

**Hourly Forecast Energy Requirement Price Distribution  
March 30-April 5, 2026**

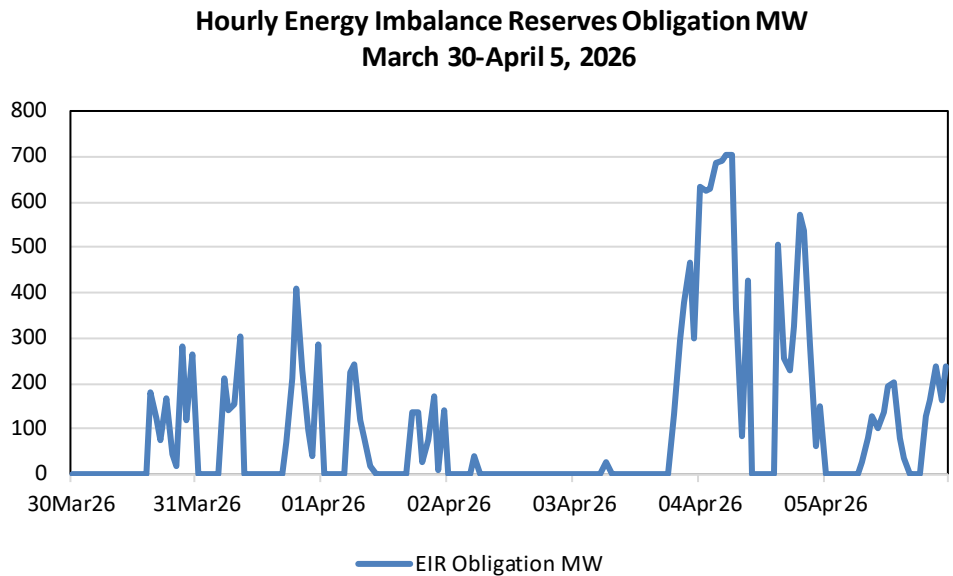
Frequency Tabulation	\$0.00	\$0.01 - \$4.99	\$5.00 - \$9.99	\$10.00 - \$19.99	\$20.00 - \$49.99	\$50.00 - \$99.99	>= \$100.00
FERP	57.7%	22.6%	14.3%	5.4%	0.0%	0.0%	0.0%

### 8.2 EIR Obligations

The following graph shows both the average hourly cleared EIR Obligation MW and the average hourly number of units cleared during the reporting week.



The following graph shows the hourly EIR Obligation MW values for the week.



The table below shows the distribution of the hourly EIR Obligation MWh during the reporting week.

**Energy Imbalance Reserves Obligation MWh Distribution  
March 30-April 5, 2026**

Frequency Tabulation	0 MWh	0.01-49.99 MWh	50.0-99.99 MWh	100.0-249.99 MWh	250.0-499.99 MWh	500.0-999.99 MWh	>= 1,000 MWh
EIR Obligation MWh	57.0%	6.0%	5.4%	17.3%	8.3%	6.0%	0.0%

**8.3 FER and EIR Payments**

FER payments made to total cleared DA Generation MWh, DA Import MWh, DA DRR MWh, along with EIR Obligation MWh during the reporting week are shown in the following table. These figures are preliminary, and subject to revision during the settlement process.

**Daily Forecast Energy Requirement and Energy Imbalance Reserves Payment Summary  
March 30-April 5, 2026**

Day	DA FER Payments (A)	EIR Payments (B)	EIR Closeout Charges (C)	EIR Net Payments/Charges (D=B+C)	DA FER and EIR Net Payments/Charges (E=A+D)
30Mar26	\$409,098	\$5,154	\$0	\$5,154	\$414,252
31Mar26	\$842,512	\$14,884	\$0	\$14,884	\$857,397
01Apr26	\$567,387	\$7,146	-\$23,573	-\$16,427	\$550,960
02Apr26	\$37,334	\$136	\$0	\$136	\$37,470
03Apr26	\$439,114	\$10,181	\$0	\$10,181	\$449,295
04Apr26	\$1,527,033	\$74,291	-\$7,904	\$66,387	\$1,593,421
05Apr26	\$726,740	\$9,868	-\$34,496	-\$24,629	\$702,111
Total	\$4,549,218	\$121,660	-\$65,974	\$55,686	\$4,604,904

## Real-Time Reserve Market

### 9.1 Real-Time Reserve Payments

**Real-Time Reserve Payment Summary by Reserve Zone  
March 30-April 5, 2026**

DAY	CT	NEMABSTN	ROS	SWCT	Total
30MAR26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31MAR26	\$42.24	\$19.17	\$269.01	\$92.59	\$423.01
01APR26	\$1,812.52	\$855.48	\$16,411.56	\$1,903.83	\$20,983.39
02APR26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
03APR26	\$390.93	\$62.70	\$3,243.12	\$461.98	\$4,158.73
04APR26	\$12.68	\$27.54	\$596.17	\$41.77	\$678.16
05APR26	\$1,245.20	\$626.36	\$16,086.55	\$1,760.19	\$19,718.30
Total	\$3,503.57	\$1,591.25	\$36,606.41	\$4,260.36	\$45,961.59

The following table shows Real-Time Reserve clearing prices. These figures are also preliminary and subject to revision during the settlement process.

**Real-Time Reserve Clearing Price Frequency, Local Reserve Zones  
March 30-April 5, 2026**

Product	Zero-Priced 5-Minute Intervals	Non-Zero 5-Minute Intervals	Percentage of Non-Zero 5-Minute Intervals During the Week						
			<=\$10	\$10.01-\$50	\$50.01-\$100	\$100.01-\$200	\$200.01-\$500	\$500.01-\$1000	> \$1,000
TMSR	95.8%	4.2%	56.5%	43.5%	0.0%	0.0%	0.0%	0.0%	0.0%
TMNSR	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
TMOR	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

**Real-Time Reserve Clearing Price Frequency, Local Reserve Zones  
March 30-April 5, 2026**

Local Reserve Zone	Product	Zero-Priced 5-Minute Intervals	Non-Zero 5-Minute Intervals
Connecticut	TMSR	95.8%	4.2%
	TMNSR	100.0%	0.0%
	TMOR	100.0%	0.0%
NEMA/Boston	TMSR	95.8%	4.2%
	TMNSR	100.0%	0.0%
	TMOR	100.0%	0.0%
Rest Of System	TMSR	95.8%	4.2%
	TMNSR	100.0%	0.0%
	TMOR	100.0%	0.0%
Southwest Connecticut	TMSR	95.8%	4.2%
	TMNSR	100.0%	0.0%
	TMOR	100.0%	0.0%

The table below displays the time intervals, reserve types, and bias adjustment values for any reserve bias adjustments during this week.

**Real-Time Reserve Bias  
March 30-April 5, 2026**

Local Day	Reserve Bias
March 30-April 5, 2026	None

## Capacity Scarcity Conditions (CSC)

### 10.1 Capacity Scarcity Conditions

A Capacity Scarcity Condition (CSC) occurs when there is a deficiency in one or more of the three reserve requirements and the reserve-constraint penalty factor (RCPF) is setting the Real-Time Reserve price. More information can be found [here](#) in section III.13.7.2.1.

The preliminary balancing ratio is a value representing the initially calculated relationship between the required capacity and the total Capacity Supply Obligation during a CSC. The balancing ratio is computed using the following formula:

$$(\text{Load} + \text{Reserve Requirement}) / \text{Total Capacity Supply Obligation}$$

The OP-4 Actions are the eleven actions, outlined by Operating Procedure 4, that ISO-NE uses during periods of capacity deficiency. More information and descriptions of each OP-4 Action can be found [here](#).

The tables below display the time intervals, OP-4 Actions, and preliminary balancing ratio for any Capacity Scarcity Conditions during this week.

#### System-wide Capacity Scarcity Condition Detail<sup>1</sup> March 30-April 5, 2026

Day	5-Minute Interval Beginning	Location	OP-4 Actions	Preliminary Balancing Ratio
There were no System-wide Capacity Scarcity Condition events during this period.				

#### Local Capacity Scarcity Condition Detail March 30-April 5, 2026

Day	5-Minute Interval Beginning	Location	OP-4 Actions	Preliminary Balancing Ratio
There were no Local Capacity Scarcity Condition events during this period.				

<sup>1</sup> The initial value may change at time of actual market settlement.

## Glossary and Links

### **11.1 Peak Load Statistics**

#### **FCM System Load**

FCM system load is the sum of active load assets that are non-dispatchable and that are included in the FCM settlement. Information is used to establish a load asset's contribution to the peak system load for purposes of the Forward Capacity Market (FCM). For more information on the FCM annual system peak day, hour, and load, see the ISO website [here](#).

#### **Revenue Quality System Load**

The revenue quality system load is the metered settlement value of the system 'net energy' for load concept. It is defined as the sum of generation, net external interchange, and the reduction provided by dispatched Demand Response Resources (DRR), less load from pumped storage units and energy storage devices.

#### **Telemetered System Load**

The telemetered system load value represents the calculated 'real-time' demand for electricity in the New England Balancing Authority Area that represents a telemetered aggregation of generation, net interchange, DRR reconstitution and excluding pumping load.

### **11.2 Locational Marginal Price (LMP)**

A LMP is a calculated price of wholesale electric energy at a pricing node, Load Zone, reliability region, or the Hub. LMPs are comprised of three components: energy, congestion, and marginal losses. The energy component is the same at all locations, while the congestion and marginal loss components can vary among locations. More information on LMPs can be found at the ISO web site [here](#).

[Analyze:](#) Weekly Average Day-Ahead LMP Statistics, Hub and Load Zones (53 weeks, Excel format.)  
*TAB NAME: 'Avg DA and RT LMP Hub and Zones'*

[Analyze:](#) Weekly Average Congestion and Loss Components, Hub and Load Zones (53 weeks, Excel format.)  
*TAB NAME: 'Average Congestion and Loss'*

### **11.3 Day-Ahead and Real-Time Energy Markets**

#### **Day-Ahead and Real-Time Demand**

Participants can bid fixed and price sensitive demand into the Day-Ahead Energy Market. They can also submit virtual demand bids called Decrement (Dec) bids as well as External Transaction bids. Day-Ahead Load Obligation (DALO) is the result of clearing the Day-Ahead Energy Market, and is aggregated by location. DALO is the total MWh of cleared demand bids, cleared Decs, and cleared External Transaction sales at all locations. Real-Time Load Obligation (RTLO) is the total MWh of a participant's metered load including External Transaction sales.

[Analyze:](#) Weekly Total Day-Ahead and Real-Time Load Obligation, Hub and Zones (53 weeks, Excel format)

TAB NAME: 'Total DA and RT Load Obligation'

### Day-Ahead and Real-Time Supply

Participants can bid “must run” and Economic supply into the Day-Ahead Energy Market. They can also submit virtual supply offers called Increment (Inc) offers as well as External Transaction offers. Day-Ahead Generation Obligation (DAGO) is the result of clearing the Day-Ahead Energy Market, and is aggregated by Location. DAGO is the total MWh of cleared supply offers, cleared Inc offers, and cleared External Transaction purchases at all locations. Real-Time Generation Obligation (RTGO) is equal to the MWh of energy provided by Generators and External Transaction purchases at that Location. Real-Time Generation Obligation Deviation is the total MWh of a participant’s metered generation less their DAGO positions.

[Analyze](#): Weekly Total Day-Ahead Generation Obligation, Hub and Zones (53 weeks, Excel format)

TAB NAME: 'DA Supply'

[Analyze](#): Marginal Fuel Type by Week (53 weeks, Excel format).

TAB NAME: 'Percent Marginal Fuel Type'

[Analyze](#): Marginal Resource Type by Week (53 weeks, Excel format).

TAB NAME: 'Percent Marginal Resource Type'

### System Load

System Load is ‘net energy’ for load on the system and is defined as the sum of generation and net external interchange, less pumping load. This total also includes the grossed up demand response value, and excludes demand from energy storage devices. Real-Time Load Obligation is the sum of all revenue quality metered load within the control area plus Real-Time External Transaction sales.

For more information on the Day-Ahead and Real-Time Energy Markets and associated charges, see the ISO web site [here](#) for Day-Ahead and [here](#) for Real-Time.

#### **11.4 Net Commitment Period Compensation (NCPC)**

NCPC is the payment to a market participant for its Generator, Asset-Related Demand (ARD), Demand Response Resource (DRR), or External Transaction that did not recover its effective offer costs from the energy market during an operating day. The NCPC payment is intended to make a resource that follows the ISO’s operating instructions “no worse off” financially than the best alternative generation schedule. Typically, a resource receiving NCPC was operated out of merit to protect the overall resource adequacy and transmission security of specific locations or of the entire balancing authority area.

For more information on the Day-Ahead and Real-Time Energy Markets and associated charges, see the ISO web site [here](#) for Day-Ahead and [here](#) for Real-Time.

#### **11.5 Energy Market Payments**

The Energy Market payment is made up of three components: payments made in relation to Day-Ahead LMPs, payments associated with Day-Ahead Forecast Energy Requirement (FER), and payments related to deviations in Real-Time.

The Day-Ahead Energy Market is a financial market where market participants purchase and sell electric energy at financially binding Day-Ahead prices for the following day. This market is the financially binding schedule of commitments for the purchase and sale of energy the ISO develops each day according to the bid and offer data that market participants submit to the market. A supply offer or a demand bid will generally clear the Day-Ahead market if its associated price is less than or equal to the hourly Locational Marginal Price (LMP) at its location, as system conditions allow.

The Day-Ahead market allows buyers and sellers to hedge against price volatility in the Real-Time Energy Market by locking in energy prices before the operating day.

The FER is equal to the load forecast, and it is satisfied by a combination of the Day-Ahead Energy Imbalance Reserves (EIR) product and cleared Day-Ahead energy supplied by Generator Assets, Demand Response Resources, and net Imports. The Forecast Energy Requirement Price (FERP) is the clearing price for the FER (analogous to how the LMP is the clearing price for the energy balance constraint). A MWh of cleared Day-Ahead energy from a physical supply resource will be paid the LMP + FERP, because that MWh contributes to both the energy balance and FER constraints. A MWh of cleared EIR, in contrast, is paid only the FERP, because it contributes to the FER, but not to the energy balance constraint. EIR payments are part of the Day-Ahead Ancillary Services market, and are not included in the Day-Ahead Energy Market value.

Payments in the Real-Time Energy Market are based upon deviations in the participants' actual operation in Real-Time from their Day-Ahead energy positions. These deviations are multiplied by the Real-Time LMP at the associated location to arrive at the Real-Time Energy Market payment total.

For more information on the Energy Market Payments, see the ISO web site located [here](#).

[Analyze:](#) Energy Market Payments, by Week (53 weeks, Excel format)  
*TAB NAME: 'Energy Market Payments'*

### **11.6 Flexible Response Services (FRS) Market**

The Day-Ahead Ancillary Services (DAAS) Market is designed to procure and transparently price the ancillary service capabilities needed for a reliable, next-day operating plan with an evolving generation fleet.

One component of the DAAS Market clears Day-Ahead flexible response services to ensure that the system is prepared to recover from sudden source-loss contingencies and can respond quickly to fluctuations in net load during the operating day. These are referred to as Flexible Response Services (FRS), and are analogous to the Ten-Minute Spinning Reserves (TMSR), Ten-Minute Non-Spinning Reserves (TMNSR), and Thirty-Minute Operating Reserves (TMOR). These three products (TMSR, TMNSR, and TMOR) will also have a closeout charge based on the Hub Real-Time LMP. All three of the FRS requirements are set on a region-wide basis.

For more information on the DAAS Market, see the ISO web site located [here](#).

[Analyze:](#) DAAS Market Results, by Week (53 weeks, Excel format)  
*TAB NAME: 'DAAS Market'*

### **11.7 Forecast Energy Requirement (FER) and Energy Imbalance Reserves (EIR) Market**

For more information on the FER component, see [11.5 Energy Market Payments](#).

The EIR component of the DAAS Market clears a new Day-Ahead ancillary service to cover the “gap” when the Day-Ahead market’s physical energy supply awards are below the ISO’s forecast Real-Time load. These MWh of cleared EIR are paid only the FERP, because they contribute to the FER, but not to the energy balance constraint. EIR is also subject to a closeout charge based on the Hub Real-Time LMP, and the EIR requirement is set on a region-wide basis.

For more information on the DAAS Market, see the ISO web site located [here](#).

[Analyze](#): Energy Market Payments, by Week (53 weeks, Excel format)

*TAB NAME: ‘Energy Market Payments’*

[Analyze](#): DAAS Market Results, by Week (53 weeks, Excel format)

*TAB NAME: ‘DAAS Market’*

### **11.8 Real-Time Reserve Market**

The Real-Time LMP calculation process simultaneously sets Real-Time Reserve Market Clearing Prices (RMCP) for Ten-Minute Spinning Reserve (TMSR), Ten-Minute Non-Spinning Reserve (TMNSR), and Thirty-Minute Operating Reserve (TMOR).

For more information on the Real-Time Reserve Market, see the ISO web site located [here](#).

[Analyze](#): Real-Time Reserve Market Results, by Week (53 weeks, Excel format)

*TAB NAME: ‘Real-Time Reserve Market’*

Document Revision History		
Date	Version	Remarks
4/8/2026	Original	Initial posting.