Mid-Week Market Update

This report covers Monday, May 25, 2026 through Thursday, May 28, 2026.

As a supplement to the Weekly Market Summary, this update presents a brief overview of New England's wholesale electricity market pricing and congestion. It's typically updated each Friday.

Notable Events

- Real-Time LMPs in excess of $100/MWh were caused by binding reserve constraints and loads over the forecast in the hour ending 11:00 P.M. on Wednesday, May 27.

Peak Load

- 16,722 MW, (preliminary), was recorded in the hour ending 8:00 p.m. on Wednesday, May 27, 2026.

LMP Statistics

Hub/ Load Zone	Avg DA LMP ($/MWh)	Avg RT LMP ($/MWh)	DA as % of Hub	RT as % of Hub
HUB	$42.98	$51.54	1.00	1.00
ME	$39.62	$50.17	0.92	0.97
NH	$42.50	$51.68	0.99	1.00
VT	$42.34	$49.09	0.99	0.95
CT	$40.14	$45.29	0.93	0.88
RI	$44.17	$54.50	1.03	1.06
SEMA	$44.10	$53.76	1.03	1.04
WCMA	$42.78	$50.73	1.00	0.98
NEMA	$43.74	$53.29	1.02	1.03

The RT prices above are the straight average of the 5-minute prices within the period.
Prices reported for Thursday, May 28, are preliminary.

Day-Ahead Price Separation

- On Monday, May 25, depressed pricing in the Connecticut (CT) Load Zone was caused by a binding constraint on the 347 (Killingly – Sherman Road) line due to patterns of load and generation.
- On Tuesday, May 26, depressed pricing in the Maine (ME) Load Zone was caused by a binding constraint on the Maine – New Hampshire + Newington Generation Interface due to a planned equipment outage. The equipment outage is expected to be restored on May 29.
- On Wednesday, May 27, depressed pricing in the ME Load Zone was caused by a binding constraint on the Northern New England Scobie Interface due to the aforementioned equipment outage.
- On Thursday, May 28, elevated pricing in the Rhode Island (RI) Load Zone was caused by a binding constraint on the 1870S-1 (Shunock – Chase Hill) line due to the planned outage of the 347 line. The 347 line is expected to be restored on May 29.

Real-Time Price Separation

- On Monday, May 25, depressed pricing in the CT Load Zone was caused by a binding constraint on the 347 line due to the outage of the 3007 (Merrill Road - Larrabee) line. The 3007 line is expected to be restored on May 30.

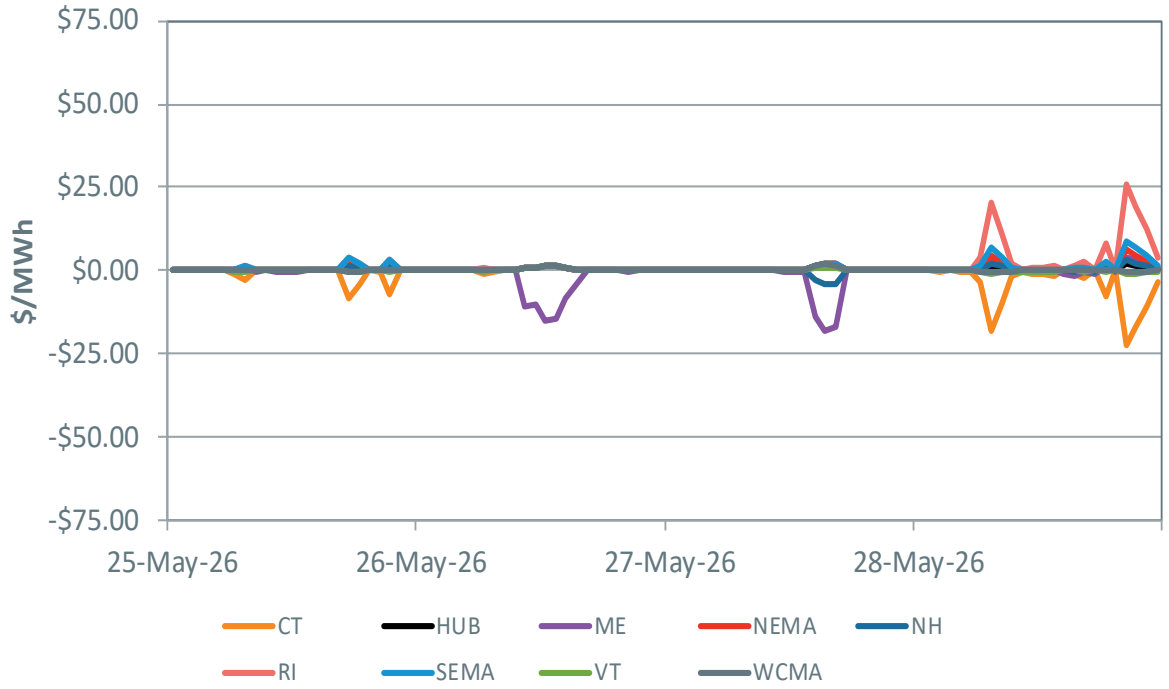
- On Wednesday, May 27, depressed pricing in the CT Load Zone and elevated pricing in the RI Load Zone was caused by binding constraints on the 1870S-1 and 301 (Ludlow – Carpenter Hill) lines due to the planned outage of the aforementioned 347 line.
- On Thursday, May 28, elevated pricing in the RI Load Zone was caused by binding constraints on the 1870S-1 and 301 lines due to the planned outage of the aforementioned 347 line.
- On Thursday, May 28, depressed pricing in the ME Load Zone was caused by binding constraints on the Coopers Mills – South Interface and 289-A (Livermore Falls-Farmington) line due to patterns of load and generation.

Real-Time Price Corrections

- None.

Mid-Week Market Update

DA Congestion Component of LMP



RT Congestion Component of LMP

