

eMarket Users Guide

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Contents

Who Should Use this Document	xi
For More Information	xi
Conventions	xi
Revision Record	xi
1 Introduction.....	1
1.1 Accessing the eMarket GUI	1
1.2 User Roles	1
1.3 Agent Users	2
1.4 Business Rules and Timelines	2
1.4.1 Energy Market Timeline	3
1.4.2 Regulation Market Timeline	4
1.4.3 Fuel Price Adjustments Submittal Timeline	6
1.4.4 Rules for Timeline Checks	6
1.5 Effective Dates of Data	7
1.6 Display Refresh vs. Browser Refresh	8
1.7 Browser "Back" Function with eMarket	8
1.8 Demand Bid Subaccounts	9
2 Interface Basics	11
2.1 Common Display Fields and Elements	11
2.2 Navigation	13
2.3 Filters Pane	14
2.4 Messages Pane	15
2.5 Data Displays and Entry	16
3 General Tasks	19
3.1 Manage Portfolios	19
3.1.1 Create a Portfolio	21
3.1.2 View a Portfolio	22
3.1.3 Modify a Portfolio	23
3.1.4 Create a Copy of a Portfolio	23
3.1.5 Delete a Portfolio	23
3.2 Upload or Download XML Files	24
3.2.1 Download an XML File	25
3.2.2 Upload an XML Request File	25
3.3 Public and Private Messages Displays	26
4 Generation Tab	28
4.1 Generation Offer Concepts	28
4.2 Generation Portfolio Manager Display	30
4.3 Unit Default Parameters Display	32

4.3.1	Data Validation Rules	34
4.3.2	View Specific Unit Information	34
4.3.3	Modify Unit Default Claim 10/30 and Ramp Rate	35
4.3.4	Modify Unit Default Status	35
4.4	Unit Multiple Ramp Rates Daily Default Display	35
4.4.1	Data Validation Rules	36
4.4.2	View Ramp Rates	36
4.4.3	Create Ramp Rates	37
4.4.4	Modify Ramp Rates	37
4.5	Unit Ramp Rate Hourly Updates Display	37
4.5.1	Data Validation Rules	42
4.5.2	Override Unit's Default Ramp Rate for a Day and Hour	43
4.6	Schedule Manager Display	44
4.6.1	Create a New Schedule	45
4.6.2	Modify a Schedule's Name and/or Description	45
4.6.3	Delete a Schedule	46
4.7	Schedule Detail Defaults Display	47
4.7.1	Data Validation Rules	49
4.7.2	View Schedule Detail Defaults	52
4.7.3	Modify Schedule Constraint Data	52
4.7.4	Modify Schedule Operating Limits	52
4.7.5	Enable Schedule for a Market	53
4.8	Schedule Offers Daily Default Display	54
4.8.1	Data Validation Rules	56
4.8.2	Modify Schedule Offers	57
4.9	Schedule Offers Hourly Updates Display	59
4.9.1	Data Validation Rules	61
4.9.2	Override Schedule Offers for One or More Hours of a Market Day	62
4.9.3	Remove/Delete Hourly Updates to Schedule Offers	63
4.10	Schedule Times Hourly Updates Display	65
4.10.1	Data Validation Rules	66
4.10.2	Override Startup and Notification Times for a Day and Hour	67
4.11	Schedule DA A/S Offers Display	68
4.11.1	Data Validation Rules	69
4.12	Schedule Selection Display	70
4.12.1	Select Schedule for an Operating Day and Market	71
4.13	Unit Hourly Updates Display	72
4.13.1	Validation rules	75
4.13.2	Override MW Operating Limits for a Day and Hour	76
4.13.3	Override the Status of a Generating Unit for a Day and Hour	77
4.13.4	Self-Schedule a Generating Unit	78
4.14	Fuel Price Adjustments Display	79
4.14.1	Validation rules	89
4.14.2	View Specific Fuel Price Adjustment Information	89
4.14.3	Submit a Fuel Price Adjustment Request	89
4.14.4	Withdraw a Fuel Price Adjustment Request	90

4.14.5	Submit Document Attachments to a Fuel Price Adjustment Request.....	90
4.14.6	Remove Document Attachments of a Fuel Price Adjustment Request	90
4.15	Generation by Portfolio Display	91
4.15.1	View DA Commitment for each Unit in Portfolio	92
4.16	Generation A/S By Portfolio Display	92
4.17	Generation - A/S Benchmark Results Display	94
4.18	Generation - A/S Benchmark Data Overrides Display	95
4.18.1	Data Validation Rules	97
4.18.2	Modify A/S Benchmark Overrides	97
4.19	XML Download for Generation Display	98
4.19.1	Units XML Report.....	99
4.19.2	Unit Ramp Rates XML Report	100
4.19.3	Unit Schedules XML Report	101
4.19.4	Unit Schedule Details XML Report.....	101
4.19.5	Unit Schedule Offers XML Report	104
4.19.6	Unit Schedule Selection XML Report	106
4.19.7	Unit Hourly Updates XML Report	107
4.19.8	Unit Hourly Ramp Rate Updates XML Report	109
4.19.9	Schedule Offers Hourly Updates XML Report	111
4.19.10	Schedule Times Hourly Updates XML Report	116
4.19.11	Fuel Price Adjustments XML Report	117
4.19.12	Effective Hourly Fuel Prices of Units with FPAs XML Report	118
4.19.13	Generation by Unit XML Report	120
4.19.14	Schedule Day-Ahead Ancillary Service Offers	121
4.19.15	Day-Ahead Ancillary Service by Unit	122
4.19.16	Day-Ahead Ancillary Service Benchmark Calculation Results	123
4.19.17	Day-Ahead Ancillary Service Benchmark Data Overrides	123
5	Regulation Tab.....	125
5.1	Regulation Offer Concepts.....	125
5.2	Regulation Portfolio Manager Display	126
5.3	Regulation Offers Default Display	127
5.3.1	Data Validation Rules	129
5.3.2	Modify Regulation Offers	129
5.4	Regulation Hourly Updates Display	131
5.4.1	Data Validation Rules	134
5.4.2	Override Regulation Offer Parameters for Day and Hour	134
5.5	XML Download for Regulation Display	136
5.5.1	Regulation Offers XML Report	136
5.5.2	Regulation Hourly Updates XML Report	137
6	Demand Tab	139
6.1	Demand Portfolio Manager Display	139
6.2	Demand Bids Display	140
6.2.1	Data Validation Rules	142
6.2.2	View Demand Bids	143

6.2.3	Submit Fixed Demand Bids	143
6.2.4	Submit Price-Sensitive Demand Bids	144
6.2.5	Deleting Ranges of Demand Bids	144
6.2.6	Duplicating one Day's Demand Bids	145
6.3	Increment Offers and Decrement Bids (Inc/Dec) Display	146
6.3.1	Data Validation Rules	149
6.3.2	Submit/Modify Virtual Bids (Decrement Bids / Increment Offers)	150
6.3.3	Deleting Ranges of Virtual Bids	151
6.3.4	Duplicating one Day's Virtual Bids	151
6.4	Demand by Portfolio Display	153
6.4.1	View DA Cleared Bids at Pnodes in Portfolio	155
6.5	XML Download for Demand Display	156
6.5.1	Bids XML Report	158
6.5.2	Demand by Participant XML Report	161
6.5.3	Detailed Demand by Participant XML Report	163
7	Asset-Related Demand (ARD) Tab.....	167
7.1	ARD Offer Concepts	167
7.2	ARD Portfolio Manager Display	169
7.3	ARD Default Parameters Display	171
7.3.1	Data Validation Rules	173
7.3.2	View Specific Asset Information:	173
7.3.3	Modify Asset Default Claim 10/30 and Ramp Rate	174
7.3.4	Modify Asset Default Status	174
7.4	ARD Multiple Ramp Rates Daily Default Display	175
7.4.1	Data Validation Rules	175
7.4.2	View Ramp Rates	176
7.4.3	Create Ramp Rates	176
7.4.4	Modify Ramp Rates	176
7.5	ARD Ramp Rate Hourly Updates Display	177
7.5.1	Data Validation Rules	183
7.5.2	Override Unit's Default Ramp Rate for a Day and Hour	183
7.6	ARD Schedule Manager Display	184
7.6.1	Create a New Schedule	184
7.6.2	Modify a Schedule's Name and/or Description	185
7.6.3	Delete a schedule	185
7.7	ARD Schedule Detail Defaults Display	186
7.7.1	Data Validation Rules	187
7.7.2	View Schedule Detail Defaults	188
7.7.3	Modify Schedule Constraint Data	188
7.7.4	Modify Schedule Operating Limits	189
7.7.5	Enable Schedule for a Market	189
7.8	ARD Schedule Offers Daily Default Display	190
7.8.1	Data Validation Rules	191
7.8.2	Modify Schedule Offers	192
7.9	Schedule Offers Hourly Updates Display	192

7.9.1	Data Validation Rules	193
7.9.2	Override Schedule Offers for One or More Hours of a Market Day	194
7.10	Schedule DA A/S Offers Display	194
7.10.1	Data Validation Rules	196
7.11	ARD Schedule Selection Display	196
7.11.1	Select Schedule for an Operating Day and Market	197
7.12	ARD Hourly Updates Display	199
7.12.1	Data Validation Rules	202
7.12.2	Override MW Operating Limits for a Day and Hour	202
7.12.3	Override the Status of an ARD Asset for a Day and Hour	203
7.12.4	Self-Schedule an ARD Asset	204
7.13	ARD by Portfolio Display	205
7.13.1	View DA Commitment for each ARD in Portfolio	205
7.14	ARD A/S By Portfolio Display	207
7.15	ARD A/S Benchmark Results Display	208
7.16	ARD A/S Benchmark Data Overrides Display	209
7.16.1	Data Validation Rules	210
7.16.2	Modify A/S Benchmark Overrides	210
7.17	XML Download for ARD Display	210
7.17.1	Asset-Related Demand XML Report	212
7.17.2	Asset-Related Demand Ramp Rates XML Report	213
7.17.3	Asset-Related Demand Ramp Rate Hourly Updates XML Report	213
7.17.4	Asset-Related Demand Schedules XML Report	215
7.17.5	Asset-Related Demand Schedule Details XML Report	215
7.17.6	Asset-Related Demand Schedule Offers XML Report	216
7.17.7	Asset-Related Demand Schedule Offers Hourly Updates XML Report ..	217
7.17.8	Asset-Related Demand Schedule Selection XML Report	219
7.17.9	Asset-Related Demand Hourly Updates XML Report	220
7.17.10	Asset-Related Demand Results XML Report	221
7.17.11	Schedule Day-Ahead Ancillary Service Offers	222
7.17.12	Day-Ahead Ancillary Services Result	223
7.17.13	Asset-related Demand Day-Ahead Ancillary Service Benchmark Calculation Results	224
7.17.14	Asset-Related Demand Day-Ahead Ancillary Service Benchmark Data Overrides	224
8	Public Tab	225
8.1	System Summary Display	225
8.2	Prices Display	226
8.3	Day Ahead Ancillary Service (A/S) Prices Display	227
8.4	Strike Prices Display	227
8.5	Binding Constraints Display	228
8.6	Reactive Interface Limits Display	228
8.7	Net Tie Schedules Display	229
8.8	Public XML Download Display	230
8.8.1	DA System Summary XML Report	231

8.8.2	DA Prices XML Report.....	232
8.8.3	DA Ancillary Service Prices XML Report	232
8.8.4	DA Binding Constraints XML Report	233
8.8.5	DA Reactive Limits XML Report	233
8.8.6	DA Net Tie Schedules XML Report.....	234
8.8.7	DA Ancillary Service Strike Prices XML Report.....	236
9	Demand Response Resource (DRR) Tab	237
9.1	DRR Offer Concepts	237
9.2	DRR Portfolio Manager Display	240
9.3	DRR Default Parameters Display	241
9.3.1	View Specific DRR Information	243
9.3.2	Modify DRR Default Claim 10/30 and Ramp Rate	243
9.3.3	Modify DRR Default Status	244
9.4	DRR Schedule Manager Display	244
9.4.1	Create a New Schedule	244
9.4.2	Modify a Schedule's Name and/or Description	245
9.4.3	Delete a Schedule.....	245
9.5	DRR Schedule Detail Defaults Display	247
9.5.1	Data Validation Rules	248
9.5.2	View Schedule Detail Defaults	249
9.5.3	Modify Schedule Constraint Data	250
9.5.4	Modify Schedule Operating Limits.....	250
9.6	DRR Schedule Offers Daily Default Display	250
9.6.1	Data Validation Rules	252
9.6.2	Modify Schedule Offers	252
9.7	DRR Schedule Offers Hourly Updates Display	254
9.7.1	Data Validation Rules	256
9.7.2	Override Schedule Offers for One or More Hours of a Market Day	257
9.7.3	Remove/Delete Hourly Updates to Schedule Offers	258
9.8	DRR Schedule Times Hourly Updates Display	260
9.8.1	Data Validation Rules	261
9.8.2	Override/Remove Startup and Notification Times for One or More Hours of a Market Day	261
9.9	DRR Schedule DA A/S Offers Display	263
9.9.1	Data Validation Rules	264
9.9.2	Modify DA A/S offers.....	264
9.10	DRR Schedule Selection Display	265
9.10.1	Select Schedule for an Operating Day and Market	266
9.11	DRR Hourly Updates Display	267
9.11.1	Validation rules.....	269
9.11.2	Override MW Operating Limits for a Day and Hour	270
9.11.3	Override the Status of a DRR for a Day and Hour	271
9.12	DRR by Portfolio Display	273
9.12.1	View DA Commitment for each DRR in Portfolio	274
9.13	DRR A/S By Portfolio Display	274

9.14	DRR A/S Benchmark Results Display	276
9.15	DRR A/S Benchmark Data Overrides Display	277
9.15.1	Data Validation Rules	277
9.15.2	Modify A/S Benchmark Overrides	278
9.16	DRR XML Download Display	278
9.16.1	DRRs XML Report	279
9.16.2	DRR Schedules XML Report	280
9.16.3	DRR Schedule Details XML Report	281
9.16.4	DRR Schedule Offers XML Report.....	282
9.16.5	DRR Schedule Selection XML Report	282
9.16.6	DRR Hourly Updates XML Report.....	283
9.16.7	Schedule Offers Hourly Updates XML Report	283
9.16.8	Schedule Times Hourly Updates XML Report	284
9.16.9	Reduction by DRR XML Report	285
9.16.10	Schedule Day-Ahead Ancillary Service Offers	286
9.16.11	Day-Ahead Ancillary Service by DRR	287
9.16.12	Day-Ahead Ancillary Service Benchmark Calculation Results	287
9.16.13	Day-Ahead Ancillary Service Benchmark Data Overrides	288
10	Energy Storage Facility (ESF) Tab.....	289
10.1	ESF Portfolio Manager Display	289
10.2	ESF Default Parameters Display	289
10.2.1	Data Validation Rules	291
10.3	Hourly Updates Display	291
10.3.1	Data Validation Rules	292
10.4	State of Charge by Portfolio Display	292
10.5	ESF XML Download Display.....	293
10.5.1	ESF Daily Default Parameters.....	294
10.5.2	ESF Hourly Updates	294
10.5.3	State of Charge By Portfolio	295
11	Continuous Storage Facilities (CSF)	297
11.1	CSF Concepts	297
11.2	Managing CSFs in eMarket	298
11.3	CSF Generator	298
11.3.1	Unit Daily Default Parameters	298
11.3.2	Schedule Detail Defaults	300
11.3.3	Hourly Updates	301
11.3.4	Schedule Offers Default.....	302
11.3.5	Schedule Offers Hourly Updates	303
11.4	CSF DARD	304
11.4.1	ARD Daily Default Parameters	304
11.4.2	Schedule Detail Defaults	305
11.4.3	Hourly Updates	306
11.5	CSF ATRR.....	307
11.5.1	Validation rules for CSF ATRR regulation limits	307

11.5.2	Regulation Offers Daily Default	308
11.5.3	Regulation Hourly Updates	309
12	Energy Offer Caps	310
12.1	Offer Caps Concepts.....	310
12.2	Offer Caps Displays	310
12.3	Offer Caps XML Reports.....	311
13	DAM Asset.....	312
13.1	Portfolio Manager (GEN) Display	312
13.2	DAM Gen Asset Offer Display	313
13.2.1	Data Validation Rules	314
13.2.2	Submit/Modify Gen Offer	314
13.2.3	Remove/Delete Gen Offer	315
13.2.4	Duplicating Gen Offer	315
13.3	Portfolio Manager (LOAD) Display	316
13.4	DAM Load Asset Offer Display	317
13.4.1	Data Validation Rules	318
13.4.2	Submit/Modify Load Offer	318
13.4.3	Remove/Delete Load Offer	318
13.4.4	Duplicating Load Offer	319
13.5	DAM Asset Cleared MW By Portfolio Display	320
13.6	DAM Asset XML Download Display	321
13.6.1	DAM Gen Asset Offer	321
13.6.2	DAM Load Asset Offer	322
13.6.3	DAM Asset Cleared MW By Portfolio	323
	Appendix A. List of Fuel Index Names	325

About This Document

This document describes the usage of the eMarket Graphical User Interface (GUI) from the perspective of an end user, such as a public user or Market Participant. It **does not** describe the GUI from the perspective of IT administrators at ISO New England wishing to configure the eMarket application. It does describe each display in the eMarket GUI application along with a set of common tasks users will perform. Some of the tasks change only certain data on a display. Users may certainly change any fields they wish during the steps. The tasks merely provide a quick reference for users who want to do certain things.

Who Should Use this Document.

Market Participants wishing to use the eMarket user interface to perform market operations, and public users requesting market information should use this document.

For More Information

Additional information that was used in the creation and development of this document can be found in the following documents.

- **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.
- **ISO-NE Manuals > M-11 Market Operations**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Rules and Procedures > Manuals page.

Conventions

The following are conventions used throughout this document:

Bolding is used to highlight important screen items.

Revision Record

Version	Date	Comments
1.0	03/23/2012	Original for review
1.1	05/28/2012	Updated with screenshots of production version of eMarket and to account for latest changes to displays
1.2	08/31/2012	Corrected errors in the validation rules.
1.3	09/15/2012	Updated screenshots in §4.13, §5.4 and §7.12
2.0	04/25/2013	Updated §1.4 to reflect the changes to the DA timeline. Added statement on when the cleared results of the Day-Ahead Market are available to be viewed and downloaded in §4.19.13, §6.4, §6.5.2, §6.5.3, §7.13, §7.17.10.

Version	Date	Comments
3.0	04/15/2014	Updated to reflect changes for the new Regulation Market and support of Alternative Technology Regulating Resources (ATRRs). Significant changes: • Updated the versions of web browsers supported by eMarket in §1.1 • Updated §1.4 to describe the Regulation Market timeline for submittals. • Updated §3.1 to add Regulation portfolios and concepts of Alternative Technology Regulation Resources (ATRRs) • Revised §4.3 Unit Default Parameters Display to remove the regulation limits from the display because the authority to submit these parameters is now governed by the eMarket Regulation roles and this display is governed by the eMarket Generation roles. • Created a new major section 5 Regulation Tab and moved the Regulation Offers and Regulation Hourly Updates from the Generation Tab section into this section. Note that these two displays are changed significantly. Also moved the two Regulation XML Reports from the Generation Tab section to the new Regulation Tab section.
4.0	09/05/2014	Updated to rescind the changes specific to the new Regulation Market and support of Alternative Technology Regulating Resources (ATRRs) and to reflect all the changes introduced in support of the Tariff changes for Energy Market Offer Flexibility (EMOF). The significant changes are: • Updated the versions of web browsers supported by eMarket in §1.1 • Updated §1.4 to describe the changes to the eMarket timeline for submittal of energy and regulation offers and of demand bids, and to introduce the new timeline for Intraday Re-Offer periods for energy and regulation offers. Also introduced the new timelines for submittal of Fuel Price Adjustment requests. • Changed the names of displays to emphasize those used to submit daily parameters that carry forward to future market days until they are changed at a future date from those used to submit hourly updates of parameters that are specific to one market day; for example: - Unit Manager is now Unit (Daily) Default Parameters; - ARD Manager is now ARD (Daily) Default Parameters; - (Unit) Ramp Rates is now Unit (Multiple) Ramp Rates Daily Default; - ARD Ramp Rates is now ARD (Multiple) Ramp Rates Daily Default;

Version	Date	Comments
		- (Unit) Schedule Detail is now (Unit) Schedule Detail Defaults; - ARD Schedule Detail is now ARD Schedule Detail Defaults; - (Unit) Schedule Offers is now (Unit) Schedule Offers Default; - ARD Schedule Offers is now ARD Schedule Offers Default; - Regulation Offers is now Regulation Offers (Daily) Default; This allowed for the introduction of the new hourly updates displays: - Unit Ramp Rate Hourly Updates; - ARD Ramp Rate Hourly Updates; - (Unit) Schedule Offers Hourly Updates; - (Unit) Schedule Times Hourly Updates; - ARD Schedule Offers Hourly Updates. • Added description of new display for Fuel Price Adjustments • Moved the Startup and No Load Cost offer parameters from the unit level (e.g. Unit [Manager] Default Parameters display) to be schedule level parameters (e.g. Unit Schedule Offers Default display) that can be different for each schedule. With this change all unit financial offer parameters appear on one display where fuel blend information can be submitted together with the financial offers and to allow overrides of the financial offers on an hourly basis. • Moved the Regulation Limits offer parameters from the unit level (e.g. Unit [Manager] Default Parameters display) to the Regulation Offers Default display. This was done in anticipation of the forthcoming new Regulation Market where regulation offers by other regulation resources (Alternative Technology Regulating Resources [ATRR]) will need to be supported. • Moved the Use Offer Slope and Use Startup No Load flags from the schedule detail defaults (Units and ARDs) set of data to the schedule offers default set so that hourly overrides of the flags could be supported with the Offers Hourly Updates. • Added Claim10 and Claim30 offers to the set of daily default asset data that could be overridden with Hourly Updates (Unit and ARD) • Added regulation price and automatic response rate (ARR) to the set of daily default data that could be overridden with the Regulation Hourly Updates. • Changed the definition of the cost-based schedules: Prior to Energy Market Offer Flexibility, schedule 99 was the Mitigation schedule for a unit's primary fuel and

Version	Date	Comments
		schedule 98 was for the unit's alternate fuel; schedule 97 was the Reference schedule for the unit's primary fuel and schedule 96 was the Reference schedule for the unit's alternate fuel. With Energy Market Offer Flexibility, schedules 95 through 98 are now Reference schedules for a unit's schedule: - For single-fuel units, schedule 98 is the only Reference schedule; - For dual-fuel units, schedule 98 is the Reference schedule for the unit's fuel #1 (likely its least cost fuel) and schedule 97 is the Reference schedule for the unit's fuel #2 (or alternate fuel); - For three-fuel units, schedule 98 is the Reference schedule for the unit's fuel #1 (likely its least cost fuel), schedule 97 is the Reference schedule for the unit's fuel #2 (main alternate fuel), and schedule 96 is the Reference schedule for the unit's fuel #3 (likely a seasonal alternate to either its primary or alternate fuel); - Schedule 95 is reserved for the eventuality that a unit may have a seasonal alternate for both its least cost and its alternative fuels. • Changed the validation rules for submittal of daily default parameters: when submitting updates to the daily default offer parameters, values must be submitted for all parameters. For example, a value for RTHOL must be submitted when submitting an update to a unit's schedule detail default parameters; it is no longer optional. • Changed the validation rules for hourly updates: when submitting hourly updates, values for all related parameters must now be submitted when you want to submit an update for an hour. For example, you can no longer submit an hourly update for only the Economic Max of a unit; you must also submit an update for all the other related parameters for the hour (Economic Minimum, RTHOL, Emergency Minimum, and potentially Claim10 and Claim30) even if the update values for these parameters are the same as the daily default values. That is especially true for hourly updates of financial offers: if you want to submit an update of your financial offers for an hour, you must submit values for all financial parameters and their associated fuel blend information.
4.1	11/20/2014	Added appendix A listing fuel index names and references to it throughout the document. Removed reference to SSL3.0

Version	Date	Comments
4.2	12/19/2014	- Revised section 1.1 to refer to the Web Browser Support for SMD Applications section of our website for a list of supported browsers and security protocols. - Replaced the unit and ARD Schedule Selection display screenshots in §4.11 and §7.10 and added description of the new Schedule ID data column.
5.0	12/15/2014	Major Revision # to re-instate all elements for the enhancement of the Regulation Market and for alternative technology regulating resources. Changes in this revision include: - Updated §1.4.2 to reflect changes to the eMarket deadlines for the Regulation Market. In particular, changes to the close hour of the Regulation Market Intraday Re-Offer Period and to what can be submitted during this period, and finally changes to the number of minutes before the beginning of the hour that intraday re-offers can be submitted. - Updated §3.1 to mention ATRRs in portfolios - Revised §5.1 to discuss ATRRs - Revised §5.3 to describe the modified Regulation Offers Default Display and the special validation rules for ATRR offers - Revised §5.4 to described the modified Regulation Hourly Updates Display and the special validation rules for ATRR offers - Updated §5.5 to show the modified XML Regulation download messages. - Replaced “Automatic Ramp Rate” with “Automatic Response Rate” throughout to be consistent with the term used in the Market Rule.
5.1	06/25/2015	Revision to document the changes to the demand displays and XML download reports for Participants who register subaccounts in the ISO-NE Customer and Asset Management System (CAMS) and other editorial changes. - Added note in §1.5 Effective Dates of Data about the need to submit data in successive market day order. - Added §1.8 Demand Bid Subaccounts to discuss the nature and particularities of subaccounts. - Described changes for subaccounts made to the displays and validation discussed in sections 6.2 Demand Bids Display 6.3 Increment Offers and Decrement Bids (Inc/Dec) Display and Error! Reference source not found. Error! Reference source not found. - Described changes to the display and the XML reports discussed in §6.5 XML Download for Demand Display

Version	Date	Comments
5.2	07/22/2015	General revision to reflect changes to the eMarket MUI in regards to demand bid subaccounts: • Modified §1.8 Demand Bid Subaccounts to state that an inactive subaccount will be shown on the drop-down lists if there are demand bids for the subaccount on the selected market day. This is necessary for Participants to be able to delete demand bids that may have been submitted before the subaccount was made inactive (terminated/deleted). • Corrected §6.2, §6.3, §6.4 and §6.5 to clearly state that active subaccounts and only inactive subaccounts for which there are demand bids on the selected market day are listed on the selector drop-down list for subaccount name. • Added note to §6.2.5 and §6.3.3 to clearly state that one can only delete demand bids when selecting an inactive subaccount; bids cannot be modified. • Added note to §6.2.6 and §6.3.4 to specify that demand bids cannot be duplicated from one subaccount to another. • Corrected the specification of when information on the demand bids that were cleared in the Day-Ahead Market is available in the Demand by Participant (§6.5.2) and Detailed Demand by Participant (§6.5.3) XML reports.

Version	Date	Comments
5.3	11/28/2016	General revision to reflect changes to the eMarket MUI in regards to: • Eliminated the Use Startup No Load flag on all displays and in all XML reports. Since Participants must necessarily enter Startup and No Load cost with all their bids/offers, they can just as well submit zero values to achieve the same outcome thereby making the flag a redundant bid/offer parameter. Affected displays: 4.8 Schedule Offers Daily Default Display and 4.9 Schedule Offers Hourly Updates Display. Affected XML reports: 4.19.5 Unit Schedule Offers XML Report and 4.19.9 Schedule Offers Hourly Updates XML Report • Since a Participant's hourly updates of a unit's Cold Notification or Cold Startup times can impact the unit's eligibility for 10-minute and 30-minute off-line reserve designations, the Schedule Times Hourly Updates display (§4.10) was enhanced to show a unit's off-line reserve eligibility under a selected schedule, both the daily default and for those hours where there are hourly updates of the Cold Notification and Cold Startup times. • Added capability for Participant owners of dispatchable ARDs (DARD pumps in pump storage facilities) to submit Maximum Daily Consumption and Maximum Daily Starts for their assets and to view their configured Min Down Time and Min Run Time parameters. Affected displays: 7.7 ARD Schedule Detail Defaults Display. Affected XML reports: 7.17.5 Asset-Related Demand Schedule Details XML Report • Participants can now submit fuel price adjustment (FPA) requests for market days up to seven days in the future. Processing of FPA requests for a market day beyond tomorrow is suspended until the beginning of the day before the requested market day. Additionally, the FPA Limit (FPAL) that is used to cap FPA requested prices is no longer derived from the Fuel Index Price plus a threshold set by the Market Monitor; rather the FPAL for each of the fuel index is actually set by the Market Monitor. See revised descriptions in sections 1.4.3 Fuel Price Adjustments Submittal Timeline and 4.14 Fuel Price Adjustments Display.

Version	Date	Comments
5.4	02/16/2018	• Modified description of deadlines in 1.4.1 Energy Market Timeline: - Day-Ahead market for two days from now and beyond - Re-Offer period open time - Intraday physical parameters submittal for DRRs • Added chapter 9 that describes the displays and functions of the new Demand Response Resource (DRR) Tab. • Corrected description of the content of all XML reports
5.5	07/25/2018	• Updated section 4.12.4. After EMOF project implementation, all generating units should price their dispatch level and not bid same EcoMin and EcoMax except non-dispatchable units.
6.0	02/12/2019	New revision to reflect support for Continuous Storage Facilities (Energy Storage Devices). Changes in this revision include: • New chapter 10 Continuous Storage Facilities (CSF) • Correction of timeline rule for Real-Time (RT) Intraday Physical Parameter Resubmittal (DRRs only) in section 1.4.1.
6.1	05/24/2019	Modified requirements for Participants to bid into the Day-Ahead market: including DNE Dispatchable Generators (DDG) – section 4.3.
7.0	11/06/2019	New revision to reflect support for Energy Offer Caps. Changes in this revision include: • New chapter 11 Energy Offer Caps • Updates in sections related to hourly offer updates for Generators and DRRs (4.9, 4.15.9, 9.7, 9.12.7)
7.1	05/15/2020	Modified requirements for Participants to bid into the Day-Ahead market: any resource with capacity supply obligation, except of solar plants – sections 4.3, 4.7, 4.11.
7.2	09/18/2020	Day Ahead Market Closing time is changed from 10:00 to 10:30 effective 10/01/2020. Modified sections: 1.4.1, 1.4.4, 4.13.
7.3	04/27/2022	Modified requirements for Participants to bid into the Day-Ahead market: DA schedule is not required for intermittent non-dispatchable resources with capacity supply obligation – sections 4.3, 4.7, 4.11.

Version	Date	Comments
8.0d	02/07/2024	Added DayAhead Ancillary Services updates. Changes in this revision include: • New sections - Schedule DA A/S Offers Display - A/S by Portfolio Display - Schedule Day-Ahead Ancillary Service Offers XML Report - Day-Ahead Ancillary Service by Uni XML Report - ARD Schedule DA A/S Offers Display - ARD A/S by Portfolio Display - Schedule Day-Ahead Ancillary Service Offers XML Report - Asset-Related Demand Day-Ahead Ancillary Services Result XML Report - A/S Prices Display - DA Ancillary Service Prices XML Report - DRR Schedule DA A/S Offers Display - DRR A/S by Portfolio Display - Schedule Day-Ahead Ancillary Service Offers XML Report - Day-Ahead Ancillary Service Offers XML Report • Updates in sections related Max Daily Award Limit - Schedule Detail Defaults Display - ARD Schedule Detail Defaults Display - DRR Schedule Detail Defaults Display • Updates in System Summary sections - System Summary Display - DA System Summary XML Report

Version	Date	Comments
8.0	07/01/2024	Added DASI Benchmark updates. Changes include: • New sections - Generation - A/S Benchmark Results Display - Generation - A/S Benchmark Overrides Display - Generation - Day-Ahead Ancillary Service Benchmark Calculation Results XML Report - Generation - Day-Ahead Ancillary Service Benchmark Data Overrides XML Report - ARD - A/S Benchmark Results Display - ARD - A/S Benchmark Overrides Display - ARD - Asset-related Demand Day-Ahead Ancillary Service Benchmark Calculation Results XML Report - ARD – Asset-Related Demand Day-Ahead Ancillary Service Benchmark Data Overrides XML Report - DRR - A/S Benchmark Results Display - DRR - A/S Benchmark Overrides Display - DRR - Day-Ahead Ancillary Service Benchmark Calculation Results XML Report - DRR - Day-Ahead Ancillary Service Benchmark Data Overrides XML Report - Day Ahead Ancillary Service (A/S) Prices Display - Strike Prices Display - ESF – ESF Daily Defaults Display - ESF – ESF Daily Default Parameters XML Report
8.0	02/25/2025	Section 10 – correct ESF tab user role access requirements.
9.0	04/02/2025	Generation A/S By Portfolio Display ARD A/S By Portfolio Display DRR A/S By Portfolio Display – Corrected display notes for Zero MW values
9.1	8/12/2025	Temporarily change the RT intraday re-offer window from 18:30 to 19:00
9.2	10/09/2025	Added and updated ESF displays. Changes include: New ESF displays: - ESF Portfolio Manager - ESF Hourly Updates - ESF SOC by Portfolio Updated ESF displays: - ESF Default Parameters ESF XML Download

Version	Date	Comments
10.0	01/20/2026	Added DERA displays. Changes include: New DAM Asset displays: - DAM Gen Asset Offer - DAM Load Asset Offer - DAM Asset Cleared By Portfolio DAM Asset XML Download General updates to all sections to account for updated contents.
10.1	03/11/2026	Add clarification for Fast Start 10/30 mins flags in §4.7 and §9.5 Schedule Detail Defaults and fixes to version 8.
10.2	05/15/2026	Make correction on zero MW display in §13.5

1 Introduction

This chapter contains introductory material and concepts relevant to the eMarket Graphical User Interface (GUI). It describes such topics as high level GUI functionality, accessing the GUI, user roles, business rules and timelines.

1.1 Accessing the eMarket GUI

Please refer to the **Web Browser Support for SMD Applications** page on the [ISO New England website](#), which can be found under Participate > Support > Web Browser Support, for information on the browsers and security protocols ISO New England supports.

All users need to register with ISO-NE Customer Support in order to use the eMarket application to view public information or to submit and view private information in the ISO New England Energy Market. This is done by the user's company Security Administrator using the ISO New England Customer and Asset Management System (CAMS) who will create the user accounts and assign each the various rights to access the eMarket application resulting in a digital certificate being issued to the user. Refer to the **Customer & Asset Management System (CAMS) Frequently Asked Questions** page on the [ISO New England website](#), which can be found under Participate > Support > FAQs, for more information.

Once registered, market system users will be provided with the link to access the SMD home page, which will then allow direct access to the eMarket application, one of the SMD software applications. Access to the SMD Application Sandbox is also restricted to registered market users. Please contact Customer Support for the URL's to these pages.

All questions or inquiries about eMarket access should be addressed to the ISO New England's Customer Support Department at (413) 540-5220 or via email at custserv@iso-ne.com.

1.2 User Roles

Roles define the displays and actions that a user can use to update or view data. Distinct roles are defined for each type of market assets, e.g., Asset Related Demand (ARD), Unit (Generation), Demand¹, Demand Response Resource (DRR) and Regulation Resources. As the names indicate, a user can only utilize the displays associated with the asset type. For example, a user with an ARD role can use all the ARD displays, but cannot use any Demand, Generation, Regulation or DRR displays.

Roles are further divided into two sub-types; "Read-only" and "Read/Write" (also known as "Update"). Read-only roles restrict the user to strictly viewing data on a

¹ Load Response roles are retired/discontinued following the implementation of the Price-Responsive Demand (PRD) project in June 2018.

display, while Read/Write roles allow the user to view and submit data using a display. For example, a Participant user with a Read Only ARD role can only view the Participant's market data using the ARD displays, while one with a Read/Write ARD role can view and change the Participant's market data using the ARD displays. The Public displays can be viewed by any user with any role. They are all read-only displays.

Refer to the **Customer and Asset Management System Application Group Roles** document, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > User Guides page, for a complete list and description of the eMarket roles.

1.3 Agent Users

Some users can represent or act on behalf of more than one Participant. Such users are referred to as **agents**. Agents need to specify the Participant they are representing when using eMarket. This is done by selecting the Participant in the upper right of the header.



The screenshot shows the top header of the eMarket User Interface. The title "eMarket User Interface" is in white on a dark blue background. Below the title, the version "Version: 2.0.1(201407221119)" is displayed. On the left, the "Regulation Market Status: OPEN(01)" is shown. In the center, the "Certificate User: Superuser" is displayed. On the right, the date and time "22-Aug-2014 15:07:10" are shown. Below these elements, there are two dropdown menus. The first is labeled "Participant:" and has "ISO New England Inc" selected. The second is labeled "User:" and has "Superuser" selected. A yellow box highlights the "Participant:" dropdown menu.

Note: Although the eMarket application provides the capability to define users as agents, that capability to define agent users in CAMS is not available at this time (August 2014).

1.4 Business Rules and Timelines

The associated business rules and timelines can be found in the document **Market Rule 1**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Rules and Procedures > Transmission, Markets, and Services Tariff page, and in the **ISO New England Manuals** that are found on the [ISO New England website](#) listed on the Participate > Rules and Procedures > Manuals page.

Submission deadlines are market restrictions established by Market Rule defining deadlines by which data must be submitted. If data is submitted after a submission deadline, that data submittal will be rejected.

1.4.1 Energy Market Timeline

The following submission deadlines for energy offers exist in eMarket:

Deadline	Description
Day-Ahead Market for two days from now and beyond – Open and Close hour	Normally, the market opens at 12:00 Eastern time or as soon as the Day-Ahead market results for tomorrow are approved and posted, whichever is the latest, each day for the market day two days from now and beyond. Energy offer/bid submittals can be made between 12:00 and 23:59 every day, for the day after tomorrow and up to nine days in the future.
Day-Ahead Market for tomorrow and beyond – Open and Close hour	Normally, the market opens at 00:00 and closes at 10:30 Eastern time each day for the next day's market. Energy offer/bid submittals can be made between midnight (00:00) and 10:30 every day, for up to ten days in the future. If a bid or offer is to be used in the Day-Ahead Market (DAM), it must be submitted by the 10:30 deadline on the day before the operating day. The markets database is unavailable for submittal of any energy offers/bids for tomorrow and beyond between Day-Ahead Market Close and Re-Offer Period Open, which is when the Day-Ahead commitment process is running. Note: The Real-Time Intraday Re-Offer Period for today is however open, so the markets database is available for submittal of intraday re-offers of financial parameters for units and Asset Related Demands (ARDs), and for submittal of intraday updates of physical parameters for Demand Response Resources (DRRs).
Re-Offer Period Open hour	Normally, the Re-Offer Period opens daily at 12:00 Eastern time or as soon as the Day-Ahead market results are approved and posted, whichever is the latest, but no later than 13:30 Eastern time. While the Re-Offer Period is open, energy offers/bids by units, ARDs, and DRRs can be submitted for tomorrow's market day. For those assets that were not committed in the Day-Ahead Market for tomorrow, changes to both financial and non-financial offer/bid parameters for tomorrow can be submitted during this period of time. Note: During the Re-Offer Period, energy offers/bids for two days from now and up to nine days in the future can also be made.

Deadline	Description
Re-Offer Period Close hour	Normally, the Re-Offer Period closes daily at 14:00 Eastern time. For a bid or offer to be in effect for the Real-Time Market (RTM), it must be submitted by this deadline on the day before the operating day. After this hour, only hourly updates for tomorrow's market can be submitted when the Real-Time Intraday Re-Offer period opens. Note: The Real-Time Intraday Re-Offer Period for today is however open, so the submittal of intraday re-offers of financial parameters for units and ARDs and the submittal of physical parameters for DRRs is allowed as per intraday re-offer rules.
Real Time (RT) Intraday Re-Offer Period – Open hour and special rules for Close hour (units and ARDs only)	The RT Intraday Re-Offer period opens at 19:00 Eastern time the day before the operating day and implicitly closes at 22:30 of the operating day. During this period of time, hourly updates of unit and ARD energy offers for future hours of the operating day can be submitted. Offers for the next hour can be submitted up to 30 minutes before the beginning of the hour. Therefore • After 23:30 the day before the operating day, hourly updates for the first hour of the operating day can no longer be submitted • After 22:30 of the operating day, hourly updates for the operating day can no longer be submitted. During the RT Intraday Re-Offer period, only hourly updates of financial energy offers can be submitted; that is to say changes to incremental energy offers (MW/Price pairs) and under strict rules, changes to generator's Startup and No Load Cost offers, including changes to the associated fuel blend parameters. All other components of a unit or ARD asset offer/bid cannot be changed during this period.
Real Time (RT) Intraday Physical Parameter Resubmittal (DRRs only)	The RT Intraday Resubmittal period for DRRs opens at the time of Re-Offer close (subject to Day-Ahead market approval). During this period of time, hourly updates of DRR physical parameters (See §9.11 for the list of parameters) for current and future hours can be submitted.

There are some special conditions where the above times may change such as extenuating circumstances when the market window must be extended. Market Participants are notified whenever these times are altered; the notifications are posted as special notices on the ISO website. Market Participants can sign up with the Customer Support Department at ISO New England to receive these notices by email.

1.4.2 Regulation Market Timeline

The following submission deadlines for regulation offers exist in eMarket:

Deadline	Description
Regulation Market for two days from now and beyond – Open and Close hour	The market opens at 18:30 and closes at 23:59 Eastern time each day for the market day two days from now and beyond. Regulation offers, daily and hourly updates, can be submitted between 18:30 and 23:59 every day, for the day after tomorrow and up to nine days in the future. Same as the offers/bids for the Energy market.
Regulation Market for tomorrow and beyond – Open and Close hour	The market opens at 00:00 and closes at 14:00 Eastern time each day for the next day's market and beyond. Regulation offers, daily and hourly updates, can be submitted between midnight (00:00) and 14:00 every day, up to ten days in the future. Note that 14:00 is the close of the Energy market Re-Offer Period, when a generator's economic limits for tomorrow are final and cannot be changed. These are the limits against which regulation limits are validated.
Regulation Market Intraday Reoffer Period – Open and Special rules for Close hour	The Intraday Reoffer period opens at 14:00 Eastern time the day before the operating day and implicitly closes are 22:55 of the operating day. During this period, regulation offers hourly updates for future hours of the operating day can be submitted. Offers for the next hour can be submitted up to 5 minutes before the start of that hour. Therefore • After 23:55 the day before the operating day, hourly updates for the <u>first</u> hour of the operating day can no longer be submitted • After 22:55 of the operating day, hourly updates for the operating day can no longer be submitted. • During the Intraday Reoffer period, <u>hourly updates of only the regulation financial offer parameters</u> (Regulation Service Price, Regulation Inter-Temporal Opportunity Capacity Cost, and Regulation Other Capacity Cost) can be submitted. • For Alternative Technology Regulation Resources (ATRR), hourly updates of both the regulation financial and physical (Availability for Regulation, Automatic Response Rate, Regulation High and Low Limits) can be submitted. What this means is that Participants can submit hourly updates of their regulation financial offers at any time for future hours of today and for any hour of tomorrow. Participants of ATRRs can also submit hourly updates of their regulation physical offers at any time for future hours of today and for any hour of tomorrow.

1.4.3 Fuel Price Adjustments Submittal Timeline

The following submission and processing deadlines and rules for Fuel Price Adjustment (FPA) requests exist in eMarket:

- FPA requests can be submitted at any time with a start hour for any future hours of today and any hour of the next seven days. FPA requests for the next hour of today must be submitted at least 30 minutes before the start of the hour.
- FPA requests are processed within one minute after being received except for periods of time where the processing is suspended:
 - Processing of FPA requests for tomorrow is suspended from the closure of the Day-Ahead Market and the opening of the Re-Offer Period for tomorrow while the commitment software is running to clear the tomorrow's Day-Ahead Market.
 - Processing of FPA requests for tomorrow is suspended from the closure of the Re-Offer Period and the opening of the RT Intraday Re-Offer Period for tomorrow while the commitment software is running to establish and finalize the tomorrow's operating plan.
 - Processing of FPA requests for days after tomorrow is suspended until the beginning of the day before the start date of the FPA request.

FPA requests whose processing is suspended remain in "Pending" state until processing resumes.

1.4.4 Rules for Timeline Checks

Every submittal (display or XML upload) to the eMarket application has an embedded timestamp that cannot be edited. This timestamp tells eMarket when the data was submitted. Almost all the submissions have the ability to enter day and sometimes time information; either for the past or the future. Deadline validation is performed for data submittals only; there is no deadline validation performed on data queries, which means that one can view and retrieve data at any time.

The time against which these validations are done will be the time that the eMarket application receives the submission for processing, which is the earliest time that eMarket can recognize the submission.

Consider the following examples (assumes a submission deadline of 10:30):

- You send a submittal for the next day at 10:29.45 AM. eMarket receives the complete submittal at 10:29:48 AM. Assume the validation and database processing required to submit this transaction is significant, such that the transaction does not complete until 10:30:12 AM. The transaction succeeds, because eMarket received the complete request at 10:29:48 AM, before the cut-off window.

- You send a submittal for the next day at 10:31.45 AM. eMarket receives the complete submittal at 10:31:48 AM. eMarket will reject this submission because it was received after the cut-off time.
- You send a submittal for the next day at 10:29.45 AM. Due to unusual network latency, eMarket receives the complete submittal at 10:30:13 AM. eMarket will reject this submission because it was received after the cut-off time, even though it was sent before the cut-off time. eMarket has no way of knowing that this submittal was sent before the cut-off time, and therefore can only rely on the time the submittal was received.

In the eMarket GUI, data entry fields on displays will be disabled and de-emphasized based on the above deadlines to prevent the user from trying to submit data when the market is closed. Only some data submittals are allowed during the Re-Offer Periods. The data entry fields for these data values will be enabled and emphasized during the Re-Offer Periods when data submittal is allowed.

1.5 Effective Dates of Data

Much of the data in the eMarket application is time sensitive. As data is entered, you are typically required to enter the date for which the data applies. As a rule, it is not necessary to submit data for each Market day. With displays labeled as “Default”, the submitted data is effective starting on the Market day specified and for all subsequent days up to the day the data is changed.

Note: Data must be submitted for successive market days. This means that you should not submit data for a future date, say July 10, and then submit data for an earlier date, say July 5, because the latter data submittal will overwrite the data previously submitted.

Hourly bid data on the other hand only applies to a specific Market day and hour. Specifically, data on displays labeled as “Hourly Updates” applies only to the specific day and hour for which the override is entered:

- Unit Ramp Rate Hourly Updates
- Schedule Offers Hourly Updates
- Schedule Times Hourly Updates
- Schedule DA Ancillary Service “A/S” Offers
- Unit Hourly Updates
- Fuel Price Adjustment requests
- DA Ancillary Service “A/S” Benchmark Data Overrides
- Regulation Hourly Updates
- ARD Ramp Rate Hourly Updates
- ARD Schedule Offers Hourly Updates
- ARD Schedule DA Ancillary Service “A/S” Offers

- ARD Hourly Updates
- ARD DA Ancillary Service "A/S" Benchmark Data Overrides
- Demand Bids
- Inc/Dec Bids
- DRR Hourly Updates
- DRR Schedule Offers Hourly Updates
- DRR Schedule Times Hourly Updates
- DRR Schedule DA Ancillary Service "A/S" Offers
- DRR DA Ancillary Service "A/S" Benchmark Data Overrides
- DAM Asset Gen Offer
- DAM Asset Load Offer

1.6 Display Refresh vs. Browser Refresh

For cyber security reasons, the eMarket GUI does not use cookies to remember the last eMarket display page that the user accessed.

Consequently, if you perform a browser refresh to reload the web page using

- The F5 function key, or
- The Refresh function in Internet Explorer (toolbar button or Refresh on the View drop-down menu)
- The Reload function in Chrome (toolbar button or Reload on the page tab)
- The Reload function in Mozilla (toolbar button or Reload on the page tab)

eMarket will present its initial web page rather than reload the web page with the display you had selected along with your filter selections. To refresh the information shown in a display page, use the **Refresh** button provided on the eMarket display.

1.7 Browser "Back" Function with eMarket

Since the eMarket GUI does not use cookies to remember the last eMarket display page that the user accessed, using the browser's "Back" function to return to the eMarket GUI after navigating away will not return the user to the eMarket web display tab that was on display prior to navigating away. Rather, the user will be returned to the default eMarket initial web display tab.

Note: The response to an XML file upload and to all XML Download requests will be a downloaded response XML file that the user will be prompted to open or save. The web browsers can be configured in various ways to open the downloaded response file, from selecting the application to open the file (Firefox and Chrome) to using the application associated with the .XML file extension (Firefox and Internet Explorer). If the user's browser is the application designated/selected to open the file, it is recommended that its options be set to open the file in a new tab or window. Otherwise the response file will be

opened in the same window display tab used to interact with eMarket and the user will not be able to get back to the eMarket web display tab that was on display prior to the action that caused the response XML file to be generated.

1.8 Demand Bid Subaccounts

Participants with registered subaccounts in the ISO-NE Customer and Asset Management System (CAMS) for their demand bids may now use these subaccounts when their users submit demand bids into the Market using the eMarket application.

Note: The subaccount feature is optional in the eMarket application. For Participants who do not register subaccounts in CAMS, the functionality of the eMarket GUI and the XML reports obtained using the eMarket GUI are unchanged. See the **eMarket Data Exchange Specification** for the effect of the subaccount feature on the eMarket Web Services.

For Participants with registered subaccounts in CAMS, a default subaccount named "Default" is automatically created in the eMarket application. Participant users can use this subaccount just like their registered subaccounts to submit and view demand and virtual bids, to view their bids that cleared in the Day-Ahead Market and to request XML Download reports. This subaccount is used when a Participant with registered subaccounts does not specify a subaccount when submitting demand or virtual bids using the SubmitDemandBid XML request.

As described in §0 `<?xml version="1.0" encoding="UTF-8" standalone="yes"?>`

`<GetRegHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">`

`<RegHourly day="2014-12-15" ID="444">`

`<HourlyProfile>`

`<HourlyValues time="2014-12-15T00:00:00-04:00">`

`<ARR>21.5</ARR>`

`<Available>true</Available>`

`<Capability>37.5</Capability>`

`<RegHighLimit>680</RegHighLimit>`

`<RegLowLimit>400</RegLowLimit>`

`<RegCapOther>70</RegCapOther>`

`<RegITOCap>70</RegITOCap>`

`<RegServPrice>70</RegServPrice>`

`</HourlyValues>`

`<HourlyValues time="2014-12-15T01:00:00-04:00">`

`<ARR>21.5</ARR>`

`<Available>true</Available>`

`<Capability>37.5</Capability>`

`<RegHighLimit>680</RegHighLimit>`

`<RegLowLimit>400</RegLowLimit>`

`<RegCapOther>70</RegCapOther>`

`<RegITOCap>70</RegITOCap>`

`<RegServPrice>70</RegServPrice>`

`</HourlyValues>`

`<HourlyValues time="2014-12-15T02:00:00-04:00">`

`<Available>true</Available>`

`<Capability>37.5</Capability>`

`<RegHighLimit>680</RegHighLimit>`

```

    <RegLowLimit>400</RegLowLimit>
    <RegCapOther>70</RegCapOther>
    <RegITOCap>70</RegITOCap>
    <RegServPrice>70</RegServPrice>
  </HourlyValues>
  .
  <HourlyValues time="2014-12-15T23:00:00-04:00">
    <Available>true</Available>
    <Capability>37.5</Capability>
    <RegHighLimit>680</RegHighLimit>
    <RegLowLimit>400</RegLowLimit>
    <RegCapOther>70</RegCapOther>
    <RegITOCap>70</RegITOCap>
    <RegServPrice>70</RegServPrice>
  </HourlyValues>
</HourlyProfile>
<ShortName>UNIT</ShortName>
</RegHourly>
</GetRegHourlyResponse>

```

Demand Tab, users of Participants that have registered subaccounts in CAMS for a given Market Day must select a subaccount in order to view, submit or delete demand bids (be they Fixed, Price-Sensitive or Virtual (Inc/Dec) bids) using the eMarket GUI. Similarly, they must select a subaccount to view the demand bids that cleared in the Day-Ahead Market on the Demand By Portfolio display. They can also select a subaccount to filter the demand bid information returned in the XML Download reports; if a subaccount is not selected, demand bid information for all subaccounts is returned in the report. It is important to note that only subaccounts active for the selected Market day and inactive subaccounts for which demand bids exist for the selected Market day will be listed in the drop-down selection lists presented to the users. Inactive subaccounts will appear with an asterisk (*) appended to their name.

Note: Since Participant users can submit demand bids for several days into the future and it may be possible for the Participant to terminate (inactivate or delete) a subaccount after bids for future Market Days have been submitted, it is important to remember that the bids are not deleted when the subaccount is terminated; they remain in place and will be considered when clearing the Day-Ahead Market on those future days. ***It is the responsibility of the Participant users to delete the bids that may be in place for future days when a subaccount is terminated.***

2 Interface Basics

This chapter describes the common topics and concepts used in the eMarket GUI. This chapter's sub-sections describe basic actions such as display navigation, screen layouts, filters, and data entry.

2.1 Common Display Fields and Elements

A typical display in eMarket looks like this:

The screenshot shows the eMarket User Interface. Callout letters point to the following elements:

- A**: Header area containing the ISO New England logo, a progress bar, and the title "eMarket User Interface".
- B**: Navigation tabs including Public, Generation, Demand, ARD, Regulation, DRR, System Messages, System Summary, Prices, Binding Constraints, Reactive Interface Limits, Net Tie Schedules, XML, and Download.
- C**: The "Reactive Interface Limits" section, which includes a "Select Date" dropdown menu.
- D**: Data tables for "BH+KRE Interface on 17-Jan-2018", "BH-EXP Interface on 17-Jan-2018", and "BSTN Interface on 17-Jan-2018".
- E**: A "Refresh" button located at the bottom right of the data tables.
- F**: The "Messages" section at the bottom of the interface, which includes a table with columns for Time, Type, Number, and Message Text.

Type	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Operating Limit	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999
Actual Flow	152	146	147	122	143	136	48	9	-56	-66	-62	-46
	-30	-40	-42	-50	-75	-82	-79	-76	-60	-45	59	77

Type	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Operating Limit	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999
Actual Flow	27	19	21	-5	18	12	-74	-108	-151	-159	-154	-139
	-125	-136	-139	-146	-165	-162	-159	-154	-140	-140	-82	-64

Type	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Operating Limit	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999
Actual Flow	27	19	21	-5	18	12	-74	-108	-151	-159	-154	-139
	-125	-136	-139	-146	-165	-162	-159	-154	-140	-140	-82	-64

The basic elements are:

A. Header Area

1. **Market Status** Indicator – displays “Open” or “Closed” depending on whether the market system is open to receive Participant offers and bids.
2. **Date and Time** – current wall clock date and time
3. **Participant Selector** – For most users, it simply shows which Participant they represent with their digital certificate. For **agent** users, it shows the Participant that the user is currently representing; the drop-down list shows all the Participants that the user can represent and provides the means to select a Participant on the list that they want to represent. For ISO New England's Customer Service personnel, it provides them the list of all Participants; they can select from the list the Participant on whose behalf they can submit offer/bids.

4. **Certificate User** – name of the user associated with the digital certificate used to access the eMarket application
5. **User** – this will normally be the same as the certificate user name and the drop-down list will show only that user's name. This drop-down box is for ISO New England's Customer Service personnel; it provides them the list of users registered under the selected Participant.

B. Navigation Area

1. **Navigation Tabs** – allow the user to choose which set of displays of eMarket to view. Only tabs for displays that the user is allowed to view based on his role are shown.
2. **Navigation Sub Tabs** – allow user to choose specific displays within a category.
3. **Data Window Title** – displays the title of the currently selected display from the tabs.

C. Filters pane – contains the filters for the selected display. See [section 2.3](#) for more details.

D. Display Pane

1. **Display Title** – The display title reflects the type of information that is presented in the display, such as Day-Ahead Market (DAM) LMPs, generation schedules, and demand bids. The data display is determined by selections made from the navigation tabs and filters.
2. **Display Contents** – presents the data based on the selected navigation tabs and filters.

E. Action Buttons – A display can present any or all of the following buttons:

1. **New** – use this button to add a new row to a grid display and edit the data in the added row. You can use the button several times to add more than one row and then edit the data in the added rows. The data in the new row is shown on a pink background and it is not updated in the database until you select the **Update** button. The displayed rows of data will be shown with normal background when it is successfully stored in the database.
2. **Delete** – use this button to delete one or more rows of data in the database. Only the highlighted rows in the display are deleted from the database. You can select more than one row to delete at the same time.
3. **Update** – use this button after you change the data in the display and you want to submit the data to the database.
4. **Refresh** – use this button to retrieve the most recent data from the data base, i.e., to refresh the information shown on the display.

- F. **Messages Pane** – shows error, warning and confirmation messages for user actions. It can be collapsed or expanded by clicking the double arrow icon in the pane header. See [section 2.4](#) for more details.
- G. **Display Update Progress Bar** – A display popup labeled "Please Wait ..." will be presented when a display update is initiated. The popup will automatically close when the update completes.

2.2 Navigation

Users choose which display to view by using the Navigation Tabs. The tabs are presented in two rows. The top row defines the category of displays to view and the sub tabs show displays within that category.

The first row has up to eight tabs which may show based on your defined roles. The eight tabs are:

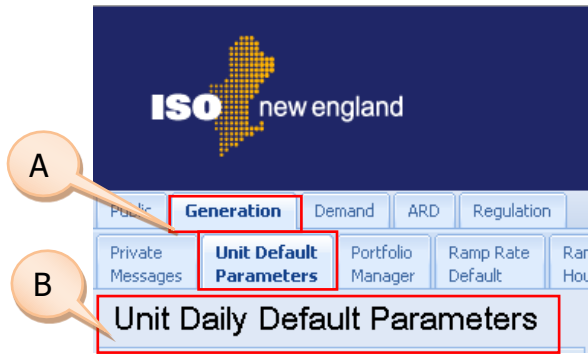
- **Public** – for use by all registered market system users; it provides access to displays of information from the cleared DA market.
- **Generation** – provides access to the generating unit displays.
- **Demand** – provides access to the demand displays.
- **ARD** – provides access to the ARD displays.
- **Regulation** – provides access to the regulation displays.
- **DRR** – provides access to the Demand Response Resource displays.
- **ESF** – provides access to the Energy Storage Facility displays.
- **DAM Asset** – provides access to the DAM Asset displays.

The sub tabs row changes based on the navigation tab chosen. For example, choosing the Generation tab shows these sub tabs.

Public	Generation	Demand	ARD	Regulation	DRR	ESF	DAM Asset											
Private Messages	Unit Default Parameters	Portfolio Manager	Ramp Rate Default	Ramp Rate Hourly Updates	Schedule Manager	Schedule Detail Defaults	Schedule Offers Default	Schedule Offers Hourly Updates	Schedule Times Hourly Updates	Schedule DA A/S Offers	Schedule Selection	Hourly Updates	Fuel Price Adjustments	Generation By Portfolio	A/S By Portfolio	A/S Benchmark Data	A/S Benchmark Data Overrides	XML Download

Users can always tell which display is being shown in two ways:

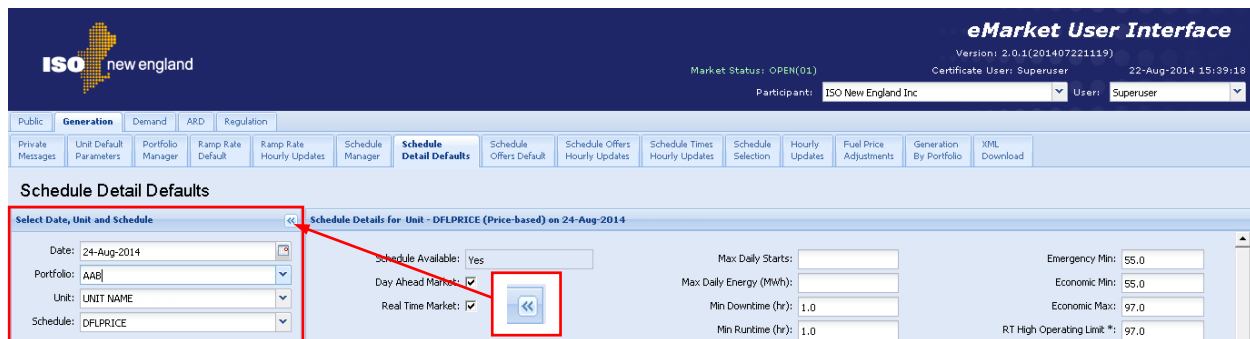
- A. The selected navigation tabs are highlighted, and
- B. The display name is shown in the display pane.



The eMarket displays are not different web pages. You will notice that the URL shown in your browser address bar does not change as you select different eMarket displays. Consequently, you cannot use the browsers "Back" and "Forward" toolbar buttons to go back to a previously shown eMarket display. You must access it using the display tabs.

2.3 Filters Pane

The Filters pane provides a set of filters applicable to the currently shown display. It sits on the left side of the eMarket GUI window as shown below:



The filter selections vary based on the display. Some displays require only a date filter while others may require date, portfolio and asset filters. When you navigate to a display, the appropriate filter selections are shown in this pane.

The Filters pane can be hidden or resized to allow tailoring the eMarket layout to your liking. By default, the Filters pane is expanded as shown above. If you wish to completely hide the Filters pane, simply click on the double arrow icon in the pane header and the pane will collapse into a single bar on the left as shown below. To restore it, simply click on the double arrow icon again.

ISO new england **eMarket User Interface**
Version: 2.0.1(201407221119)
Market Status: OPEN(01) Certificate User: Superuser 22-Aug-2014 15:53:23
Participant: ISO New England Inc User: Superuser

Public Generation Demand ARD Regulation

Private Messages Unit Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager **Schedule Detail Defaults** Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio XML Download

Schedule Detail Defaults

» Schedule Details for Unit - DFLPRICE (Price-based) on 24-Aug-2014

Schedule Available: Yes

Day Ahead Market: ☒ 

Real Time Market: ☒

Max Daily Starts:

Max Daily Energy (MWh):

Min Downtime (hr): 8.0

Min Runtime (hr): 4.0

Emergency Min: 60.0

Economic Min: 182.0

Economic Max: 182.2

RT High Operating Limit *:

2.4 Messages Pane

The Messages pane shows error, warning and action confirmation messages. It appears at the bottom of the eMarket GUI window. By default, only its header bar is shown. To view the full Messages pane at any time, click on the double arrow icon in the pane header.

ISO new england **eMarket User Interface**
Version: 2.0.1(201407221119)
Market Status: CLOSED Certificate User: Superuser 22-Aug-2014 16:24:27
ReadOnly Participant: ISO New England Inc User: Superuser

Public Generation Demand ARD Regulation

Public Messages **System Summary** Prices Binding Constraints Reactive Interface Limits Net Tie Schedules XML Download

System Summary

Select Date: 23-Aug-2014

System Summary for 23-Aug-2014

Name	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Day-Ahead Demand	11648	11319	11265	11244	11256	11788	12296	13574	14482	15446	16442	16972
	17283	17344	17447	17520	17567	17328	17018	16850	16819	16591	13746	12242
Day-Ahead Load Forecast	11600	11020	10720	10600	10550	11290	12060	14070	14000	15400	15930	16270
	15480	16660	16710	16730	16820	16850	16570	16220	16230	15310	13810	12400
Day-Ahead Operating Reserve Objective	2404	2324	2337	2337	2337	2352	2324	2324	2324	2324	2324	2324
	2324	2328	2715	2715	2715	2721	2715	2715	2715	2334	2715	2324

Messages

Whenever an update to save entered data is unsuccessful, the Messages pane is automatically expanded (if collapsed) and an error message is shown for each error on the display. Similarly, the pane will be expanded if collapsed when warning messages about the submitted data are posted. When the Messages pane is expanded, it can be collapsed again by clicking on the double arrow icon in the pane header.

ISO new england eMarket User Interface
Version: 2.0.1(201407221119)
Market Status: CLOSED Certificate User: Superuser 22-Aug-2014 16:22:43
ReadOnly Participant: ISO New England Inc User: Superuser

System Summary

Select Date: 23-Aug-2014

Name	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Day-Ahead Demand	11648	11319	11265	11244	11256	11758	12296	13574	14482	15446	16442	16972
Day-Ahead Load Forecast	17283	17344	17447	17520	17567	17328	17018	16850	16819	16591	13746	13810

Messages

Time	Type	Number	Message Text
22-Aug-2014 16:12:04	Error	0	The market is currently closed at hour ending 24-AUG-2014 01 (Timestamp: 22-AUG-14 16:12:03).

2.5 Data Displays and Entry

Enterable and non-enterable fields are distinguishable from each other by background color.

- Enterable fields are shown with a white background.
- Non-enterable fields are shown with the screen background color or a grey background color.

ISO new england eMarket User Interface
Version: 2.0.1(201407221119)
Market Status: OPEN(51) Certificate User: Superuser 22-Aug-2014 16:53:52
Participant: ISO New England Inc User: Superuser

Schedule Detail Defaults

Select Date, Unit and Schedule: 24-Aug-2014, All Units, UNIT NAME, Schedule: ISOROUT

Schedule Defaults for Unit - ISOROUT (Price-Based) on 24-Aug-2014

Schedule Available: No

Day Ahead Market: GP

Real Time Market: GP

Past Start (10 min): Yes

Past Start (30 min): Yes

Max Daily Starts: 0.0

Max Daily Energy (MWh): 0.0

Min Downtime (hr): 0.0

Min Runtime (hr): 0.0

Hot to Cold Time (hr): 0.0

Hot to Inter Time (hr): 0.0

Hot Notification Time (hr): 0.0

Cold Notification Time (hr): 0.0

Hot Startup Time (hr): 0.0

Inter Startup Time (hr): 0.0

Cold Startup Time (hr): 0.0

Emergency Min: 0.0

Economic Min: 0.0

Economic Max: 0.0

RT High Operating Limit *1: 0.0

* RTG may be used by dispatch and commitment.

Update Refresh

To update data, the process is similar throughout the eMarket GUI:

- Click to place the cursor in the enterable field that you want to update or use the TAB key to move to the next enterable field.
- Change the data to a new value.

- When the Enter key is hit or when another data entry field is selected, the background color of the field where data was entered is highlighted in pink to indicate that the new value is unsaved.
- The application title in the header changes from white to pink, as shown below.

The screenshot displays the 'eMarket User Interface' for ISO New England. The main window is titled 'Schedule Detail Defaults' for Unit: ISOORCUT (Price-based) on 24-Aug-2014. The interface features a top navigation bar with tabs for 'Generation', 'Demand', and 'Regulation'. Below this, there are several sub-tabs including 'Schedule Detail Defaults', 'Schedule Offer Defaults', 'Schedule Time Defaults', 'Schedule Selection', 'Hourly Updates', 'Fuel Price Adjustments', 'Generation By Portfolio', and 'Bills Download'. The 'Schedule Detail Defaults' tab is active, showing a form with various input fields for schedule parameters. The 'Min Runtime (hr)' field is highlighted in pink, indicating it is unsaved. Other fields include 'Max Daily Starts', 'Max Daily Energy (MWh)', 'Min Downtime (hr)', 'Min Runtime (hr)', 'Hot to Cold Time (hr)', 'Hot to Inter Time (hr)', 'Hot Notification Time (hr)', 'Inter Notification Time (hr)', 'Cold Notification Time (hr)', 'Hot Startup Time (hr)', 'Inter Startup Time (hr)', and 'Cold Startup Time (hr)'. There are also checkboxes for 'Schedule Available', 'Day Ahead Market', and 'Real Time Market'. The left sidebar shows a list of units, with 'ISOORCUT' selected. The bottom of the screen has a 'Messages' pane and 'Update' and 'Refresh' buttons.

3. Click the **Update** button to save the data to the database.
 - The “Please Wait...” progress bar is shown in the header.
 - When the update is complete, the “Please Wait...” progress bar is removed, all unsaved highlights are removed and at least one message is added to the Messages pane indicating the completion status.
 - The changed data values are now stored in the database.

Inevitably users will make mistakes during data entry. When this happens, eMarket automatically expands the Messages pane showing one or more error messages and also highlights the field(s) in error. Similarly, when some of the entered data is accepted but violates certain cautionary checks, eMarket will expand the Messages pane to show warning messages.

When the market is closed (see §1.4), eMarket does not allow data submittals. To prevent data entry while the market is closed, eMarket shows you in several ways as shown below:

- A. The Market Status Indicator will show that the market is closed.
- B. The data cells in the display are shown with a grey background indicating that they are non-enterable.
- C. The "Update", "Delete" and the "New" buttons on applicable displays are not shown.

ISO new england **eMarket User Interface**
 Version: 2.0.1201407221139
 Market Status: CLOSED
 Certificate User: Supervisor
 Participant: ISO New England Inc
 User: supervisor
 22-Aug-2014 17:11:09

Public Generation Demand ARD Regulation
 Private Unit Default Portfolio Ramp Rate Ramp Rate Schedule Schedule Schedule Schedule Hourly Fuel Price Generation XML
 Messages Parameters Manager Default Hourly Updates Manager Default Hourly Updates Hourly Updates Adjustments By Portfolio Download

Schedule Detail Defaults

Select Date, Unit and Schedule

Date: 24-Aug-2014
 Portfolio: All Units
 Unit: UNIT NAME
 Schedule: ISOPRCUT

Schedule Details for Unit - ISOPRCUT (Price-based) on 24-Aug-2014

Schedule Available: No
 Day Ahead Market: ☒
 Real Time Market: ☒
 Fast Start (10 min): Yes
 Fast Start (30 min): Yes

Max Daily Starts:
 Max Daily Energy (MWh):
 Min Downtime (hr): 0.0
 Min Runtime (hr): 0.0
 Hot to Cold Time (hr): 0.0
 Hot to Inter Time (hr): 0.0
 Hot Notification Time (hr): 0.0
 Inter Notification Time (hr): 0.0
 Cold Notification Time (hr): 0.0
 Hot Start Time (hr): 0.0
 Inter Start Time (hr): 0.0
 Cold Start Time (hr): 0.0

Emergency Min: 0.0
 Economic Min: 0.0
 Economic Max: 0.0
 RT High Operating Limit: 0.0

Condense Available: ☐
 Condense Startup Cost (\$): 0.00
 Condense Hourly Cost (\$): 0.00
 Condense Power: 0.0
 Condense Notification Time (hr): 0.0

* Will not be used by dispatch and settlement

Refresh

Another item of note is that if you have new data in the display that has not been submitted to the database, it may be lost if you select the Refresh button or attempt to navigate to a different display. eMarket will warn you of this by presenting this dialog:

Editing Data

There may be unsaved data. Continue?

OK Cancel

This allows you to click **OK** to continue and lose your changes, or **Cancel** to cancel your previous action thereby giving you the chance to save the entered data.

3 General Tasks

This section discusses the tasks that apply to one or more categories within the application.

3.1 Manage Portfolios

Portfolios provide filters of data for the eMarket user interface. Portfolios are used to group resources and/or location nodes together to benefit you in viewing and managing data, and can be used in each of the ARD, Demand, DRR, Regulation, ESF², DAM Asset (GEN and Load) and Generation sections of eMarket. By using portfolios, you can organize resources in a matter suited to your business. You can create any number of portfolios with each portfolio uniquely named by you to describe its usage. Portfolios that you create belong only to you and cannot be shared.

The combination of a user's portfolios determines the information that is reported in the asset-oriented XML Download reports. For example, the "Generation by Unit" XML report contains information about all the unique generating units ***listed in all*** of your portfolios.

A portfolio contains one or more resources, and a resource can appear in any number of portfolios. Any defined resource (ARD, DRR, Pnode, ATRR³ or Unit) can be included in multiple portfolios. There is no requirement that a resource appear in at least one portfolio, so it is possible that a resource will not appear in any portfolio.

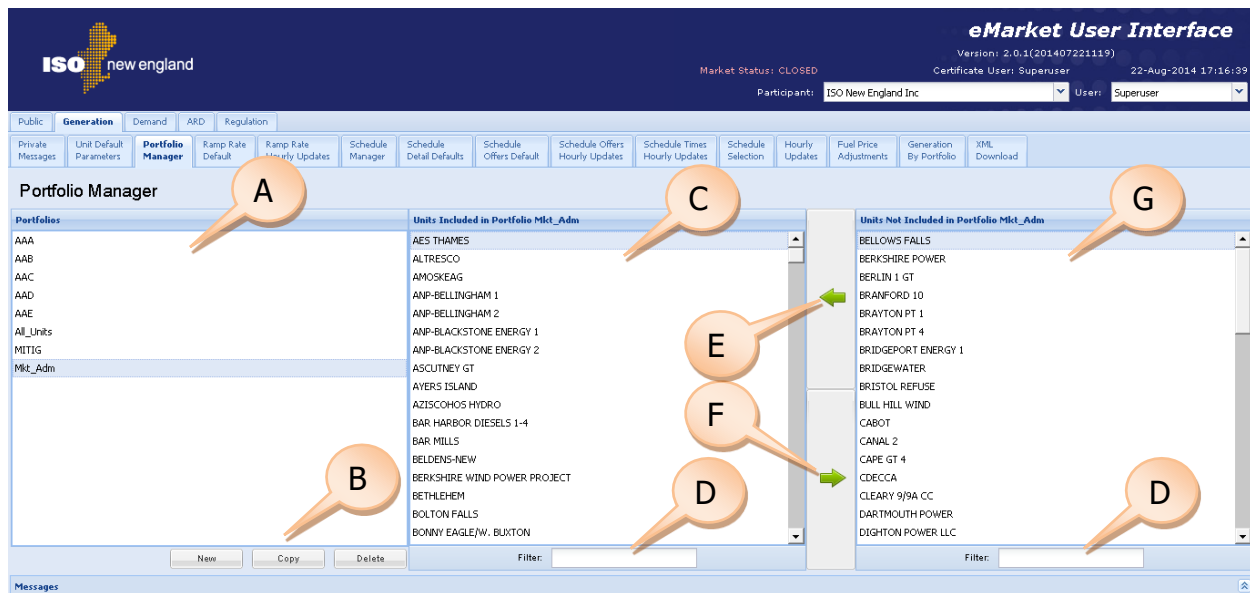
Note: any unit, ARD asset, DRR, regulating resource or node that is not associated with a portfolio does not appear in the filters used for choosing a resource. In other words, only assets listed in portfolios can be selected to view/update its market data. That's because the user must first select a portfolio and only assets listed in the selected portfolio will be available for selection in the asset selection combo box drop-down list.

Portfolios are not effective dated. The data in a portfolio exists from when the portfolio is created until the portfolio is deleted.

² Energy Storage Facility

³ Alternative Technology Regulation Resources

The Portfolio Manager display under Generation, Demand, DRR, Regulation, ESF, DAM Asset or ARD is used for creating, modifying or deleting portfolios. It looks like this:



The basic features of this display are:

- A. **Portfolio List**– this area shows the list of the existing portfolios owned by the user ordered by name.
- B. **Portfolio Action Buttons** – these buttons are for managing the portfolios themselves:
 1. **New** – creates a new portfolio
 2. **Copy** – creates a copy of an existing portfolio with all of the same contents
 3. **Delete** – removes an existing portfolio
- C. **Items Included List** – this middle section of the display shows the items that are contained within the portfolio currently selected in the **Portfolio List**.
- D. **Filters** – you can type in characters which limit the items in the list above the filter. This is used to more easily find items.
- E. **Add To Portfolio** (left arrow) – clicking this icon adds the selected item(s) in the **Items Not Included List** on the right to the **Items Included List**
- F. **Remove from Portfolio** (right arrow) clicking this icon removes the selected items from the **Items Included List** and moves them to the **Items Not Included List**. *Removing the last item in a portfolio automatically deletes the portfolio because a portfolio cannot be empty.*

- G. **Items Not Included List** – this right section of the display shows the items that are not currently in the selected portfolio and can be added. Note that with the Generation, DRR, Regulation, ESF, DAM Asset and ARD Portfolio Managers, only items that belong to the Participant that the user represents are shown on this list.

The following sections go through the steps for creating, modifying, and deleting portfolios.

Note: Demand portfolios are particular. When you create a Demand portfolio with a name that is the same as a Generation, Regulation and/or ARD portfolio, the generating units and ARDs listed in those portfolios, but not the ATRRs, are automatically listed in the Demand portfolio that you created. For example, if you create a Generation portfolio named “East” and add unit Gen1 to it. Then create a Demand portfolio named “East” and you will find that the Pnode for Gen1 is already listed. That is because generating units, including regulation capable units, and ARDs have Pnodes associated with them. Therefore, if you want to create a Demand portfolio that includes the Pnodes of units and ARDs listed in Generation and ARD portfolios, give the same name to all three portfolios.

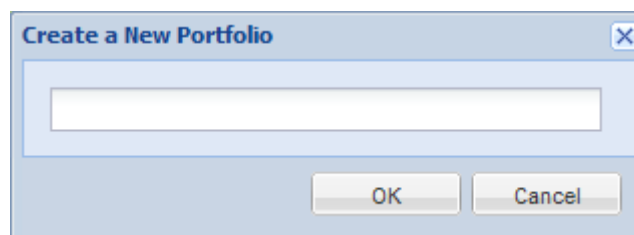
Similar setup is extended to the DAM Gen and Load assets portfolio i.e. if you want to view your list of authorized DAM Gen and Load assets combined in the Cleared MW display, use the same portfolio name for the Gen and Load assets’ portfolio otherwise a distinct name for each to view them separately.

3.1.1 Create a Portfolio

There is no limit to the number of portfolios that you can create. Each portfolio is user-specific, meaning that only you can manage and use the portfolios that you create.

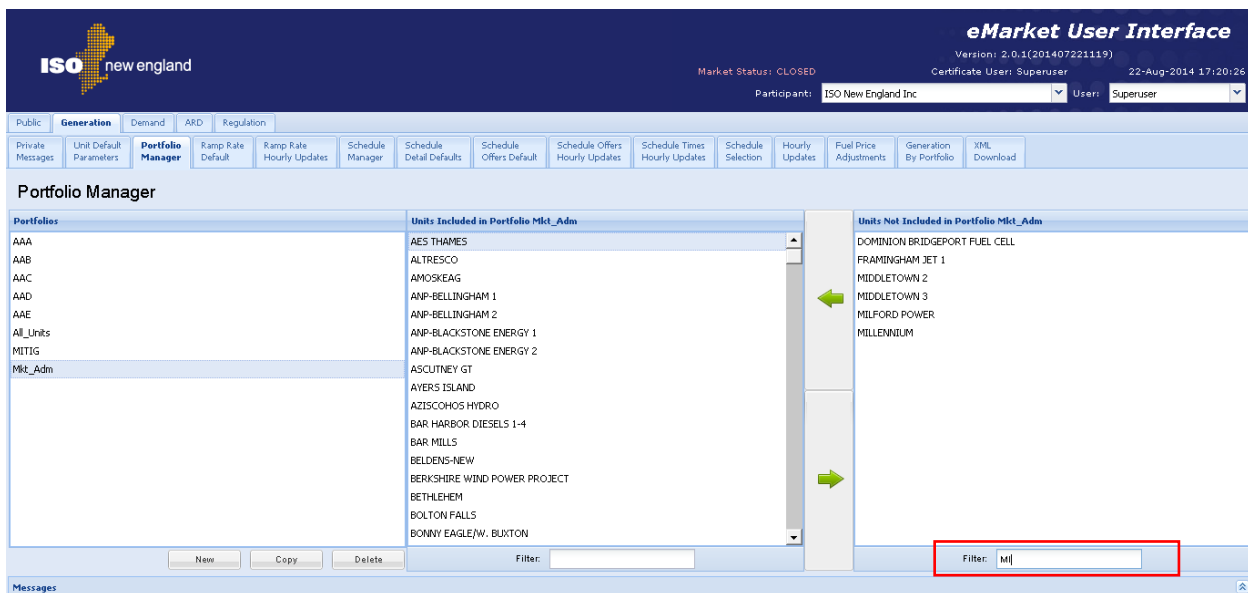
To create a portfolio:

1. In the navigation sub tabs, click the **Portfolio Manager** tab.
 - The appropriate Portfolio Manager display is shown in the display pane.
2. Click the **New** action button.
 - The following dialog is shown:



3. Enter the name of the new portfolio in the dialog box.
4. Click **Ok**.
 - The portfolio now appears in the Portfolio List

- The very first item in the **Items Not Included List** is automatically added to the new portfolio, because a portfolio cannot be empty. You will have to remove it from the **Items Included List** if you don't want it in the portfolio, but **do this only after adding the items that you do want** listed in the new portfolio. **Removing it while it is the only item listed will automatically delete the portfolio that you just created.**
5. Select the desired item(s) in the **Items Not Included List**. Multiple contiguous items may be selected by holding down the shift key. Random items may be selected by holding down the Ctrl key.
 - The selected items are highlighted
 6. Click the **Add to Portfolio** button
 - Items are added to the **Items Included List** for the selected portfolio
 - Items are removed from the **Items Not Included List**
 7. (optional) Enter text into the **Filter** area below the **Items Not Included List**.
 - The list is reduced to only items that match the typed filter as shown:



8. Repeat steps 5-7 until all desired items are listed in the portfolio.

3.1.2 View a Portfolio

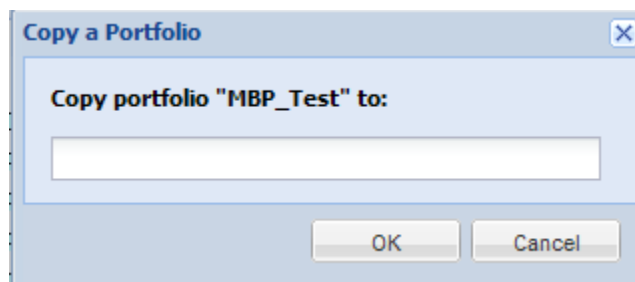
1. In the navigation sub tabs, click the **Portfolio Manager** tab.
 - The appropriate Portfolio Manager display is shown in the display pane.
2. In the **Portfolios List** on the left, select the portfolio that you want to view.
 - The contents of the portfolio are displayed in the **Items Included List**
3. (optional) Enter text into the **Filter** below the **Items Included List**.
 - The list is updated to show only those items that match the filter.

3.1.3 Modify a Portfolio

1. View the portfolio that you want to modify (§3.1.2)
2. To add items to the portfolio:
 - a. Select the desired item(s) in the **Items Not Included List**. Multiple contiguous items may be selected by holding down the shift key. Random items may be selected by holding down the Ctrl key.
 - The selected items are highlighted.
 - b. Click the **Add to Portfolio** icon.
 - Items are added to the **Items Included List** for the selected portfolio.
 - Items are removed from the **Items Not Included List**.
3. To remove items from the portfolio:
 - a. Select the desired item(s) in the **Items Included List**. Multiple contiguous items may be selected by holding down the shift key. Random items may be selected by holding down the Ctrl key.
 - The selected items are highlighted.
 - b. Click the **Remove from Portfolio** icon.
 - Items are removed from the **Items Included List**
 - Items are added to the **Items Not Included List**
 - If the item removed is the last in the portfolio, the portfolio is automatically deleted.
4. Repeat steps 2-3 as desired.

3.1.4 Create a Copy of a Portfolio

1. View the portfolio that you want to copy (§3.1.2)
2. Click the **Copy** button.
3. The following dialog is shown:

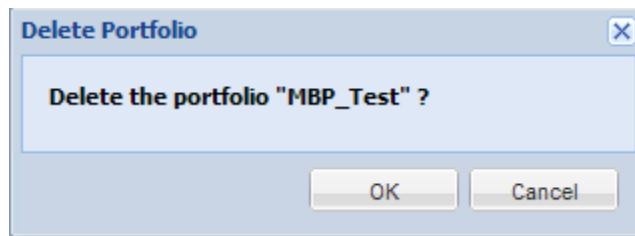


4. Enter the name of the new portfolio in the dialog.
5. Click the **OK** button to copy the portfolio.

3.1.5 Delete a Portfolio

1. View the portfolio that you want to delete (§3.1.2)

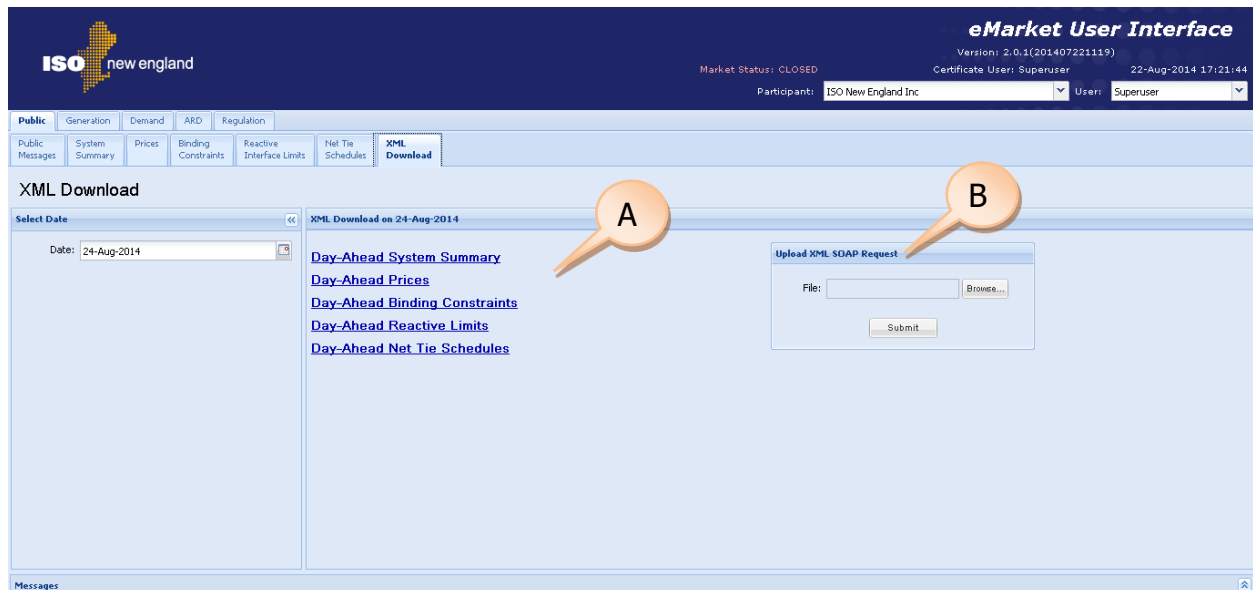
2. Click the **Delete** button.
3. The following dialog is shown:



4. Click the **OK** button to delete the portfolio.

3.2 Upload or Download XML Files

Each Navigation Tab has an XML Download sub tab that looks similar to this one:



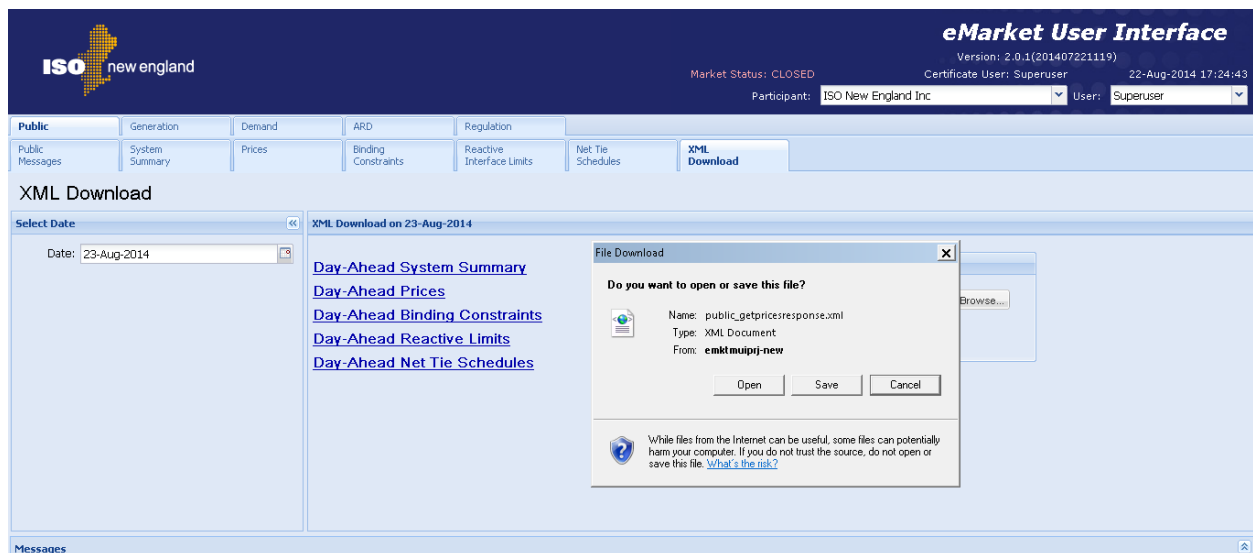
The fields on this display are:

- A. **Download Report List** – list of reports/files available for download.
- B. **Upload XML SOAP Request** – field and controls used to upload XML files
 1. **File** – name of the file containing an XML formatted request that you want to submit to the Market system. The name of the file is set by using the Browse button
 2. **Browse Button** – click to find and set the name of the file to upload
 3. **Submit Button** – click to upload the file once you have defined an upload filename.

3.2.1 Download an XML File

To download XML reports/files:

1. In the Navigation sub tabs, click the **XML Download** tab.
 - The XML Download display is shown in the display pane.
2. Select the desired date from the **Date** filter located in the **Filters** pane.
3. Click the name of the specific XML report/file to be downloaded. This will bring up a popup giving you the choice to Open or Save the downloaded XML file. Remember that if you select Open, your browser will attempt to open the files based on its .xml filename extension and that the application designated to view .xml files may be your browser. In the event that it's your browser, the file may open in your current window tab or a new tab depending on the settings of your browser. See note in §1.7.



4. Alternatively, you can right-click the file that you want to download. That will bring you a popup menu and give you more choices as to what you want to do with the downloaded XML file.

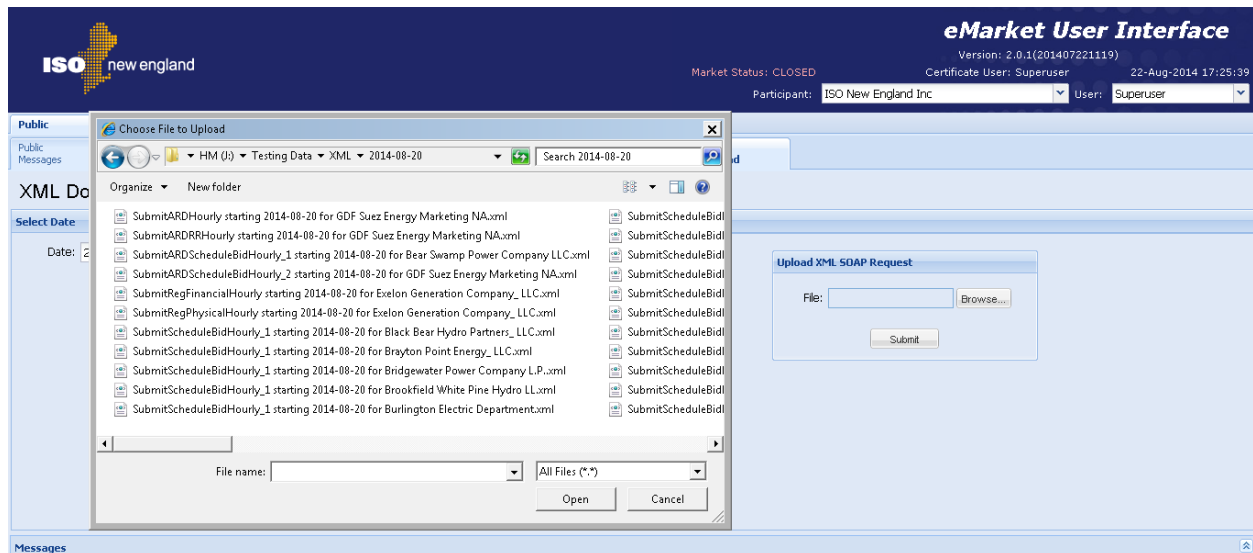
3.2.2 Upload an XML Request File

You can create files containing XML formatted requests to submit or get data from the Market system. Refer to the eMarket Data Exchange Specification for information on how to create all the various kinds of eMarket requests that can be created in an XML file. You can upload a file containing an XML formatted eMarket request using any of the XML Download display tab.

To upload an XML request file:

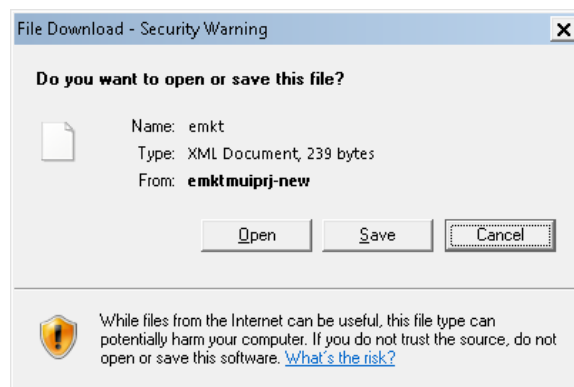
1. Click the **XML Download** tab under any of the Navigation sub tabs.
 - The XML Download display is shown in the display pane.

2. In the **Upload XML SOAP Request** box on the display click the **Browse** button.
 - The Windows Choose File dialog opens.



3. Select the desired file that you want to upload and click **Open**.
 - The filename is shown in the Upload XML SOAP Request – File box.
4. Click the **Submit** button.

An XML message file is downloaded in response to every upload request. It contains a completion message or the data that you requested. Note that the name of the response file is distinctive when it's an error response. You will be presented with the following popup giving the choice to open, save or discard the file.



3.3 Public and Private Messages Displays

These eMarket displays provide the means for eMarket to communicate messages to all market system users (Public Messages) or to specific groups of users (Private Messages). The messages are assigned priorities by the sender.

Note that this messaging capability is currently not used by ISO New England.

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO New England logo, the title 'eMarket User Interface', and version information 'Version: 2.0.1(201407221119)'. It also shows 'Market Status: CLOSED', 'Certificate User: Superuser', and the date '22-Aug-2014 17:28:57'. Below this, a dropdown menu shows 'Participant: ISO New England Inc' and 'User: Superuser'. The main menu consists of several tabs: 'Public', 'Generation', 'Demand', 'ARD', 'Regulation', 'Public Messages', 'System Summary', 'Prices', 'Binding Constraints', 'Reactive Interface Limits', 'Net Tie Schedules', and 'XML Download'. The 'Public Messages' tab is selected and highlighted with a red box. The interface shows a 'Select Date' dropdown set to '23-Aug-2014' and a table titled 'Messages for 23-Aug-2014' with columns 'ID', 'Priority', and 'Text'. The table is currently empty. A 'Refresh' button is located at the bottom right of the table area.

ID	Priority	Text
----	----------	------

The screenshot displays the 'eMarket User Interface' for ISO New England, similar to the previous one. The top navigation bar and user information are identical. The main menu tabs are more extensive, including 'Private Messages', 'Unit Default Parameters', 'Portfolio Manager', 'Ramp Rate Default', 'Ramp Rate Hourly Update', 'Schedule Manager', 'Schedule Detail Defaults', 'Schedule Offers Default', 'Schedule Off Hourly Update', 'Schedule Time Hourly Update', 'Schedule Selection', 'Hourly Updates', 'Fuel Price Adjustments', 'Generation By Portfolio', and 'XML Download'. The 'Private Messages' tab is selected and highlighted with a red box. The interface shows a 'Select Date' dropdown set to '23-Aug-2014' and a table titled 'Messages for 23-Aug-2014' with columns 'ID', 'Priority', and 'Text'. The table is currently empty. A 'Refresh' button is located at the bottom right of the table area.

ID	Priority	Text
----	----------	------

4 Generation Tab

To access the Generation Tab, you must be a registered user with a Generation Read/Write or Read-Only role. When you have this access, the Generation tab will be shown and selecting it will show all of its sub tabs as shown below.

Public	Generation	Demand	ARD	Regulation										
Private Messages	Unit Default Parameters	Portfolio Manager	Ramp Rate Default	Ramp Rate Hourly Updates	Schedule Manager	Schedule Detail Defaults	Schedule Offers Default	Schedule Offers Hourly Updates	Schedule Times Hourly Updates	Schedule Selection	Hourly Updates	Fuel Price Adjustments	Generation By Portfolio	XML Download

4.1 Generation Offer Concepts

When submitting data, it is important to understand the hierarchy of the Generation offer data and the implications of data overrides. Figure 1 below shows the hierarchy of the Generation displays used to submit data and where the same offer data appears in different displays, the data of which display has precedence over (overrides) the others. [**Note:** only the data elements subject to overrides are shown.]

The Unit Default Parameters display is at the root of the hierarchy. The Unit record itself is initially defined by ISO New England with default offer data when the asset is instantiated in the Market system. Participants must update some data values, like the unit's default dispatch availability status and single value ramp rate, using the display. For units capable of providing off-line reserves, the default Claim10 and Claim30 values must be updated on this display.

To participate in the energy market, a Participant must define at least one schedule for the unit using the Schedule Manager display and all of the child data that goes with it. The schedule defines a container for which detail offer data must be submitted.

Managing generating unit schedules is accomplished by performing the following general steps:

- Create or modify a schedule using the Schedule Manager display.
- Create or modify schedule-specific default data, which include MW operating limits, Startup and Notification times, MinRun and MinDown times, and market participation (Day-Ahead or Real-Time) using the Schedule Detail Defaults display.
- Create or modify schedule-offer default data (Startup and NoLoad costs and Incremental Energy Offers [Price/MW pairs], including fuel blend data for multi-fuel generators) using the Schedule Offers Default display.
- Identify the schedule or schedules to be used in the clearing of the Day-Ahead and Real-Time (Balancing) Markets using the Schedule Selection display.

For units that are eligible to participate in the Regulation Market, Regulation Offers must be submitted using the displays under the Regulation asset tab.

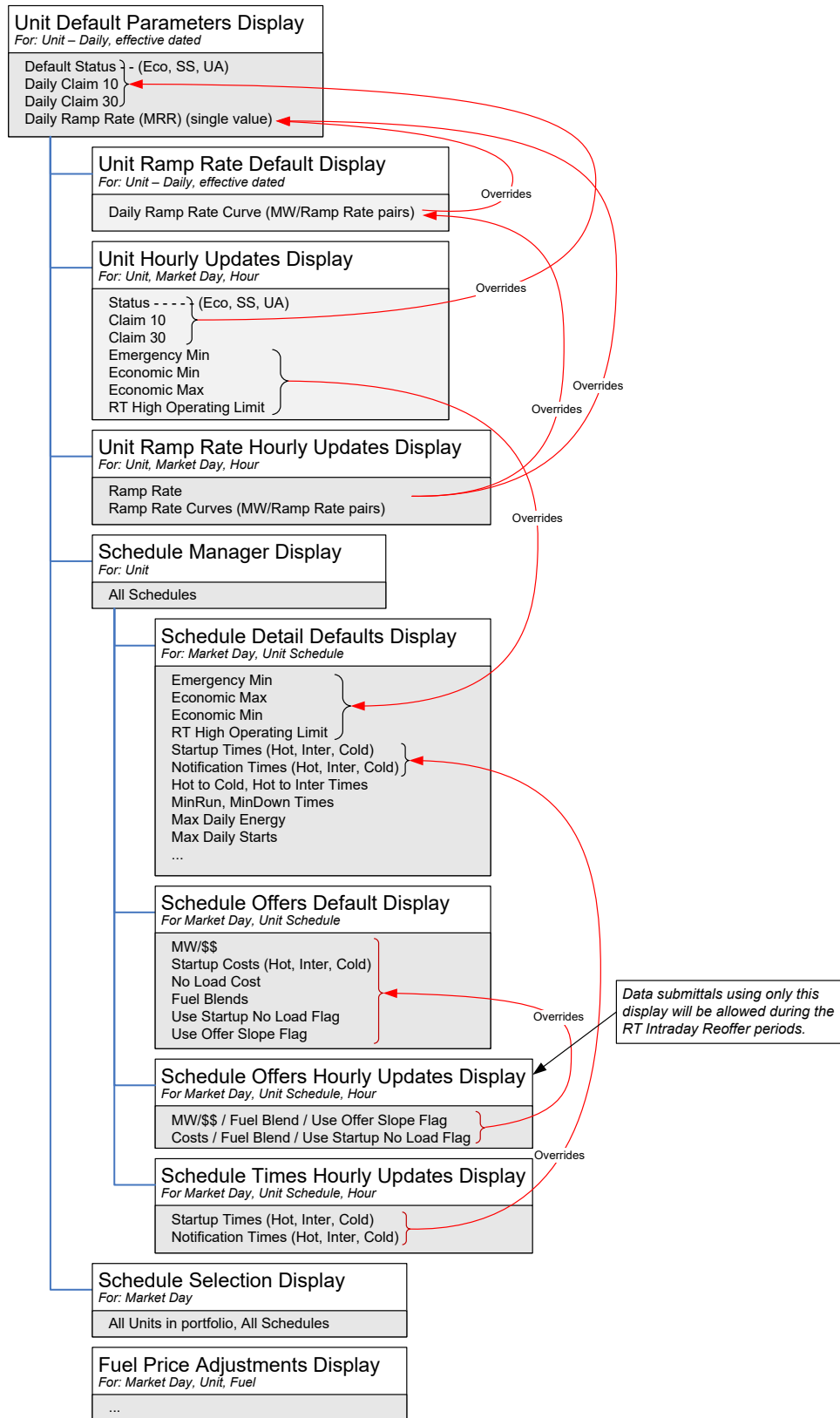


Figure 1 – Generation Display Hierarchy and Data Precedence

The other displays allow for overriding schedule based default data or a unit's default dispatch availability status data. Offer data in other displays higher in the hierarchy are overridden by the presence of data in these displays:

- The Unit Ramp Rate Default display can be used to define a default ramp rate curve for a unit that overrides the simple slope defined with the Unit Default Parameters display.
- The limits on the Hourly Updates display (Emergency Min, Economic Max, Economic Min, and RT High Operating Limit) override for specified hours of the day the corresponding limit values defined in the Schedule Detail Defaults display for all schedules.
- The dispatch availability status (Unavailable, Economic, Must Run) on the Hourly Updates display overrides for specified hours of the day the default dispatch availability status (Default Status) defined on the Unit Default Parameters display. For units capable of providing off-line reserves, the display can be used to override for specific hours of the day the default Claim10 and Claim30 values defined on the Unit Default Parameters display.
- The Startup and NoLoad costs and the incremental energy offers (Price/MW pairs) along with their associated fuel blend data for multi-fuel units shown on the Schedule Offers Hourly Updates display override for specified hours of the day the default values defined in the Schedule Offers Default display for the corresponding schedule.
- The Startup and Notification times shown on the Schedule Times Hourly Updates display override for specified hours of the day the default values defined in the Schedule Detail Defaults display for the corresponding schedule.

Note: For Generators that are part of a Continuous Storage Facility (CSF), refer to chapter 11 Continuous Storage Facilities (CSF) for additional considerations.

4.2 Generation Portfolio Manager Display

A generation portfolio is a collection of generating resources that is defined by each individual generation user. The user assigns a unique name to each portfolio when it is created. Once a portfolio is created, the user assigns it one or more generating units. A generating unit can be assigned to more than one portfolio.

Data is filtered by generation portfolios on the following displays:

- Unit Default Parameters
- Unit Multiple Ramp Rates Default
- Unit Ramp Rate Hourly Updates
- Schedule Manager
- Schedule Detail Defaults

- Schedule Offers Default
- Schedule Offers Hourly Updates
- Schedule Times Hourly Updates
- Schedule DA A/S Offers
- Schedule Selection
- Unit Hourly Updates
- Fuel Price Adjustments
- Generation by Portfolio
- A/S by Portfolio

Note: A unit that is not associated with a portfolio cannot be selected in these displays' tooltray filters.

See §3.1 Manage Portfolios for more information on the purpose of portfolios and details on using this display.

4.3 Unit Default Parameters Display

The Unit Default Parameters display allows you to view unit ownership information and to update a unit's default ramp rate, dispatch status and when applicable, its off-line reserve Claim Capability values. Generator offer data is defined on a unit basis, as well as on schedule basis. The Unit Default Parameters display is for managing the unit's more static offer data.

ISO New England requires that the Participant submit to the ISO, unit specific information about a generating unit. This information is used to create the initial generating unit record in the market system database and must be submitted in writing to ISO-NE and verified by ISO-NE before the Participant submits offers. (For more information on the data required, see **ISO New England Manual for Market Operations Manual 11**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Rules and Procedures > Manuals page.

When the unit-specific information is received, the ISO creates the necessary records in the market system database. Some of this information is shown on the Unit Default Parameters display, and users cannot modify the information from here.

The format of the Unit Default Parameters display is shown below:

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes tabs for Public, Generation, Demand, ARD, and Regulation. The 'Generation' tab is active, showing sub-tabs for Unit Default Parameters, Portfolio Manager, Ramp Rate Default, Ramp Rate Hourly Updates, Schedule Manager, Schedule Detail Defaults, Schedule Offers Default, Schedule Offers Hourly Updates, Schedule Times Hourly Updates, Schedule Selection, Hourly Updates, Fuel Price Adjustments, Generation By Portfolio, and XML Download. The 'Unit Default Parameters' sub-tab is selected.

The main content area is titled 'Unit Daily Default Parameters'. It features a 'Select Date and Unit' section on the left with dropdowns for Date (24-Aug-2014), Portfolio (All Units), and Unit (UNIT NAME). The main display area is titled 'Unit Details for UNIT NAME on 24-Aug-2014' and contains the following fields:

Asset ID:	888888888888	Lead Participant ID:	888888888888
Unit Short Name:	UNIT	Lead Participant Name:	Participant Name
Unit Long Name:	UNIT NAME	DA Schedule Required:	Yes
Type of Unit:	Unit Type #1	Regulation Resource:	Yes
Ramp Rate (MW/Mn):	5.0	Default Status:	☒ Economic
Ramp Rate Cap:	6.9		☐ Unavailable
Claim 10 Capable:	Yes		☐ Must Run
Claim 10 (MW):	65.0		
Claim 10 Cap:	67		
Claim 30 Capable:	Yes		
Claim 30 (MW):	67.0		
Claim 30 Cap:	67		

At the bottom right of the form are 'Update' and 'Refresh' buttons. A 'Messages' section is visible at the very bottom of the interface.

The fields on this display are:

- **Asset ID** – the ISO-NE generated unique identifier for the asset. This is the preferred reference number used in doing business with the Customer Service Department.
- **Unit Short Name** – the abbreviated name of the generating unit.

- **Unit Long Name** – the full name or description of the generating unit. This label is shown on other generation displays and in the Unit filter of all generation displays.
- **Type of Unit** – descriptive name of the type of unit
- **Ramp Rate (MW/Min)** – the number of MW per minute with which the unit can respond to dispatch signals when it is on-line. This value is used in the calculation of spinning reserves unless it is overridden by a default ramp rate curve on the Ramp Rate Default display or an override for an hour defined on the Ramp Rate Hourly Updates display.
- **Ramp Rate Cap** – the unit's demonstrated ramp rate Capability value that was established during the last audit conducted by ISO New England. The offered value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined, it will be shown as "UD".
- **Claim 10 Capable** – indicates if the generating unit is registered as capable of producing Ten Minute Non-Spinning Reserve from an offline state.
- **Claim 10 (MW)** – the number of MW with which a resource can respond within 10 minutes from an offline state. Used in the calculation of Ten Minute Non Spinning Reserves.
- **Claim 10 Cap** – the unit's demonstrated Claim 10 Capability value that was established during the last audit conducted by ISO New England. The offered value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined or the unit is not Claim 10 Capable, it will be shown as "UD".
- **Claim 30 Capable** – indicates if the generating unit is registered as capable of producing Thirty Minute Reserve from an offline state.
- **Claim 30 (MW)** – the number of MW with which a resource can respond within 30 minutes from an offline state. Used in the calculation of Thirty Minute (non-spinning) Reserves.
- **Claim 30 Cap** – the unit's demonstrated Claim 30 Capability value that was established during the last audit conducted by ISO New England. The offered value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined or the unit is not Claim 30 Capable, it will be shown as "UD".
- **Lead Participant ID** – the ISO-NE assigned unique identifier of the Market Participant whose users are responsible for submitting the operating information of the generating unit using the eMarket application.
- **Lead Participant Name** – the full name of the Market Participant whose users are responsible for submitting the operating information of the generating unit using the eMarket application.

- **DA Schedule Required** – indicates if the generating unit is classified as a capacity resource and therefore required to submit generation offers in the DA market. A capacity resource is a generating unit, for which the Participant has acquired a Capacity Supply Obligation (CSO) in the Forward Capacity Market (FCM). Intermittent, non-dispatchable resources are exempt from this requirement.
- **Regulation Resource** – indicates if the generating unit is registered as a regulation resource.
- **Default Status (Economic/Unavailable/Must Run)** – the default dispatch availability status of the unit.

4.3.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- $0 \leq \text{Ramp Rate}$.
- A warning will be issued if the Ramp Rate exceeds Ramp Rate Cap when the demonstrated capability is defined (not “UD”)
- A warning will be returned if the unit is Claim 10 capable and any of the following conditions exist.
 - Claim 10 = 0 or NULL
 - Claim 10 > Claim 10 Cap when the demonstrated capability is defined (not “UD”) – meaning that the Claim 10 Cap value will be used instead of the offered value.
- A warning will be returned if the unit is Claim 30 capable and any of the following conditions exist.
 - Claim 30 = 0 or NULL
 - Claim 30 > Claim 30 Cap when the demonstrated capability is defined (not “UD”) – meaning that the Claim 30 Cap value will be used instead of the offered value.
 - Claim 30 < Claim 10 – meaning that the Claim 10 value will be used instead of the offered Claim 30 value.

4.3.2 View Specific Unit Information

1. In the Generation Navigation sub tabs, click the **Unit Default Parameters** tab.
 - The Unit Default Parameters display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.

- The default unit data for the selected date and selected unit is shown in the Unit Default Parameters display.

4.3.3 Modify Unit Default Claim 10/30 and Ramp Rate

A unit's Claim 10/30 values and its default ramp rate data are specified at the unit level. To define this data:

1. View the desired unit's information as described in §4.3.2
2. Enter all of the following unit-specific information:
 - a. Claim 10 (MW) if Claim 10 Capable
 - b. Claim 30 (MW) if Claim 30 Capable
 - c. Ramp Rate (MW/Min)
3. Click the **Update** button to save the data.

4.3.4 Modify Unit Default Status

1. View the desired unit's information as described in §4.3.2
2. Select one of the following radio buttons:
 - a. Economic
 - b. Unavailable
 - c. Must Run
3. Click the **Update** button to save the selection.

4.4 Unit Multiple Ramp Rates Daily Default Display

This display provides for viewing and modifying a unit's default ramp rate curve. A ramp rate defines how quickly a unit can change its generation in MW per min. Depending on the unit's physical characteristics this rate can vary as a function of the unit's MW output. When that is the case, the Participant can use this display to model the unit's ramp rate curve. Ramp rate curves consist of Energy Ramp Rate (MW/Minute) over a range of the unit's MW output. Up to 10 MW ranges can be defined. The default ramp rate curve shown on the display is effective for the date selected and for all future days until it is redefined or removed at a future date. Note that the effective date of the data may be a date prior to the date selected. See §1.5 Effective Dates of Data.

Note: The existence of a ramp rate curve on this display overrides the simple slope specified in the Ramp Rate field on the Unit Default Parameters display.

The format of this display is shown below:

ISO new england eMarket User Interface
 Version: 2.0.1(201407221119) 22-Aug-2014 19:16:07
 Market Status: OPEN(01) Certificate User: Superuser
 Participant: ISO New England Inc User: Superuser

Public Generation Demand ARD Regulation
 Private Unit Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio XML Download

Unit Multiple Ramp Rates Daily Default

Select Date and Unit Unit Ramp Rates for UNIT NAME on 24-Aug-2014

Date: 24-Aug-2014 Portfolio: All Units Unit: UNIT NAME

MW	Energy Ramp Rate
65	8
115.9	1

New Delete Update Refresh

Messages

The fields on this display are:

- **MW** – the unit’s MW output level up to which the ramp rate applies.
- **Energy Ramp Rate**– the MW/Minute that the unit can change generation while its MW output is less than or equal to the MW value specified and greater than a lesser MW value specified on a separate row or zero if none. The ramp rate specified for the largest MW value will be used if the unit’s MW output is greater than this largest MW point defined for the curve.

4.4.1 Data Validation Rules

- Energy Ramp Rate ≥ 0 ; MW > 0
- eMarket will give you a warning if any of the entered rates is greater than the Ramp Rate Cap shown on the Unit Default Parameters display.
- MW/Ramp Rate pairs can be entered in any order. eMarket will sort them and show them in increasing MW value order after the data is submitted and stored in the database.

4.4.2 View Ramp Rates

To view the ramp rate curve segments of a unit:

1. In the Generation Navigation sub tabs, click the **Ramp Rate Default** tab.
 - The Unit Multiple Ramp Rates Daily Default display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.

- c. Select the desired unit from the **Unit** filter.
 - The display shows the selected unit's default ramp rate curve data for the selected date; if a ramp rate curve is not defined for the selected date, nothing is shown on the display.

4.4.3 Create Ramp Rates

To create segments of a ramp rate curve for a unit:

1. View the unit's ramp rate curve segments (§4.4.2).
2. Click the **New** button; you can click more than once if you want to create multiple segments.
 - A new row for each click is added in the grid with a pink background to indicate it has not been saved.
3. Type in the desired **MW** and **Energy Ramp Rate** values in the appropriate cells.
4. Repeat steps 2-3 as desired.
5. Click the **Update** button to save the data.

4.4.4 Modify Ramp Rates

To update ramp rate curve segments:

1. View the unit's ramp rate curve segments (§4.4.2).
2. (optional) To add new segments to the curve, do as described in §4.4.3.
3. (optional) To delete existing segments in the curve:
 - a. Click in the row to be deleted. The row will be highlighted.
 - b. Click the **Delete** button. The row is removed.
4. To change the parameters of a curve segment, enter the desired **MW** and **Energy Ramp Rate** values in the appropriate cells.
5. Repeat steps 2-4 as needed.
6. Click the **Update** button to save the data.

Note: to use the Ramp Rate defined on the Unit Default Parameters display, starting on the date selected, all Ramp Rate segments must be deleted from this display.

4.5 Unit Ramp Rate Hourly Updates Display

This display provides for viewing, entering and modifying hourly updates to a unit's default ramp rate characteristics for a given market day. A ramp rate defines how quickly a unit can change its generation in MW per min. Depending on the unit's physical characteristics this rate can vary as a function of the unit's MW output, in other words the unit's ramp rate characteristic is a curve defined as ramp rate for up to 10 ranges of the unit's MW output. With this display, you

can define a unit's ramp rate characteristics on an hourly basis for a given market day to be either a single ramp rate or a ramp rate curve and thereby account for the unit's physical configuration throughout the day.

Note: The existence of a ramp rate definition for an hour on this display overrides both the simple slope specified in the Ramp Rate field on the Unit Default Parameters display and the default ramp rate curve for the day, if one is defined, specified on the Ramp Rate Default display.

The format of this display is shown below. There are two illustrations. The only difference is in the default values shown in the upper section when there is a default ramp rate curve defined for the unit on the selected market day date and when there is none.

The screenshot shows the eMarket User Interface for ISO New England. The main display is titled "Unit Ramp Rate Hourly Updates". It features a table with columns for "Hour", "RR", "MW", "R", "MW", "R", "MW", "R", "MW", "R", "MW", "R". The table is divided into two sections: "Default Values for UNIT NAME on 24-Aug-2014" and "Override Hourly Values for UNIT NAME on 24-Aug-2014". A red box highlights the "Override Hourly Values" section with the text: "Shown only if there is a default ramp rate curve defined for the selected market day date."

Hour	RR	MW	R	MW	R	MW	R	MW	R	MW	R	
01	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
02	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
03	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
04	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
05	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
06	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
07	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
08	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
09	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
10	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
11	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
12	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0
13	1.0	95.0	0.0	2	75.0	7.0	3	80.0	0.0	4	95.0	5.0

Unit Ramp Rate Hourly Updates

Select Date and Unit

Date: 24-Aug-2014
Portfolio: ALL_UNITS
Unit: UNET NAME

Default Values for UNET NAME on 24-Aug-2014

Daily RR: 1.0

Override Hourly Values for UNET NAME on 24-Aug-2014

Hour	RR	#	MW	RR	#	MW	RR	#	MW	RR	#	MW	RR
01	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
02	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
03	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
04	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
05	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
06	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
07	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
08	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
09	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
10	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
11	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
12	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0
13	1.0	1	100.0	2.0	1	100.0	1.0	1	100.0	1.0	1	100.0	1.0

Notice that nothing is shown for a default ramp rate curve if one is not defined for the selected market day date.

The Default Values section is provided as a reference to show what are the default daily values for the chosen day that are being overridden by the hourly update values entered in the section below. The fields in this section of the display are:

- **Daily RR** – the unit's default energy ramp rate defined on the Units Default Parameters display for the selected market day date.
- **#/MW/RR** – the unit's default ramp rate curve segments or MW blocks; # is the segment number, MW is the unit's MW output upper bound for the block and RR is the ramp rate value for the range of MW output from the MW value of the previous segment (0 if there is no previous segment) up to the MW value of the segment. The RR of the last segment is the value used for unit MW output values greater than the MW value of the last segment.

The Default Values section can be collapsed using the double up-arrow icon at the extreme right of the section title bar to show more rows in the hourly section as shown below. The collapsed section can be expanded again to see the default values using the double down-arrow icon at the extreme right of the collapsed section title bar.

The Override Hourly Values section shows each hour of the day and fields to enter overrides. When the fields are blank, it means that there is no override of the default values for that hour. Hence setting all data entry fields for an hour to blank (NULL) means that the applicable daily default value is to be used for the market hour; i.e. it is equivalent to removing the override for the market hour.

The description of the fields in the Override Hourly Values section of the display are the same as those in the Default Values section, except they define the unit's ramp rate characteristic for the hour-ending shown in the Hour column. ***Either a single ramp rate override or a ramp rate curve override can be defined for an hour, not both.***

The top row of the grid provides you with the means to enter or clear overrides for a selected range of hours. You select the "from" and "to" hours using the drop-down list boxes under the Hour column, enter a single ramp rate or a ramp rate curve using the data entry fields on the right and then select the "Copy" button. As illustrated below, the values entered in the top row are copied to the rows for each hour in the range selected and the cells where values are being changed are highlighted. This process can be repeated to enter different ramp rate updates for other hour ranges before selecting the "Update" button to save the values in the database. If you do use the top row, you need to ***remember that leaving all data entry field on this row blank means that you want to remove the overrides for all hours in the range selected.*** For example, if you want to remove overrides for every hour of the day, simply select "01" as the "From" hour and "24" as the "To" hour in the Hour drop-down selections, select Copy to blank out all data entry fields below and then select Update. Since you did not enter anything in the data entry fields, all overrides are removed.

ISO new england **eMarket User Interface**
Version: 5.0.1(201407221157)
Market Status: OPEN(01) Certificate User: Supersuper 22-Aug-2014 19:33:08
Participant: ISO New England Inc User: Supersuper

Public Generation Demand MISO Regulation
Private Messages Unit Default Parameters Portfolio Manager Ramp Rate Default **Ramp Rate Hourly Updates** Schedule Manager Schedule Default Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio WPL Download

Unit Ramp Rate Hourly Updates

Select Date and Unit
Date: 24-Aug-2014
Portfolio: All Units
Unit: UNIT NAME

Default Values for UNIT NAME on 24-Aug-2014

Hour	RR	MW	RR	MW	RR	MW	RR	MW	RR	MW	RR
01	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
02	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
03	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
04	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
05	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
06	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
07	1.5	1	2	3	4	5	6	7	8	9	10
08	1.5	1	2	3	4	5	6	7	8	9	10
09	1.5	1	2	3	4	5	6	7	8	9	10
10	1.5	1	2	3	4	5	6	7	8	9	10
11	1.5	1	2	3	4	5	6	7	8	9	10
12	1.5	1	2	3	4	5	6	7	8	9	10
13	1.0	65.0	8.0	2	110.0	1.0	3	6	10		

Override Hourly Values for UNIT NAME on 24-Aug-2014

Hour	RR	MW	RR	MW	RR	MW	RR	MW	RR	MW	RR
04	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
05	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
06	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
07	1.5	1	2	3	4	5	6	7	8	9	10
08	1.5	1	2	3	4	5	6	7	8	9	10
09	1.5	1	2	3	4	5	6	7	8	9	10
10	1.5	1	2	3	4	5	6	7	8	9	10
11	1.5	1	2	3	4	5	6	7	8	9	10
12	1.5	1	2	3	4	5	6	7	8	9	10
13	1.0	65.0	8.0	2	110.0	1.0	3	6	10		

Update Refresh

Messages

Before selecting "Copy", example where you want to set the unit's ramp rate characteristics to a different ramp rate curve for hours ending 04 through 06.

ISO new england **eMarket User Interface**
Version: 5.0.1(201407221157)
Market Status: OPEN(01) Certificate User: Supersuper 22-Aug-2014 19:36:08
Participant: ISO New England Inc User: Supersuper

Public Generation Demand MISO Regulation
Private Messages Unit Default Parameters Portfolio Manager Ramp Rate Default **Ramp Rate Hourly Updates** Schedule Manager Schedule Default Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio WPL Download

Unit Ramp Rate Hourly Updates

Select Date and Unit
Date: 24-Aug-2014
Portfolio: All Units
Unit: UNIT NAME

Default Values for UNIT NAME on 24-Aug-2014

Hour	RR	MW	RR	MW	RR	MW	RR	MW	RR	MW	RR
01	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
02	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
03	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
04	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
05	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
06	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
07	1.5	1	2	3	4	5	6	7	8	9	10
08	1.5	1	2	3	4	5	6	7	8	9	10
09	1.5	1	2	3	4	5	6	7	8	9	10
10	1.5	1	2	3	4	5	6	7	8	9	10
11	1.5	1	2	3	4	5	6	7	8	9	10
12	1.5	1	2	3	4	5	6	7	8	9	10
13	1.0	65.0	8.0	2	110.0	1.0	3	6	10		

Override Hourly Values for UNIT NAME on 24-Aug-2014

Hour	RR	MW	RR	MW	RR	MW	RR	MW	RR	MW	RR
04	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
05	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
06	1.0	65.0	8.0	2	110.0	1.0	3	6	10		
07	1.5	1	2	3	4	5	6	7	8	9	10
08	1.5	1	2	3	4	5	6	7	8	9	10
09	1.5	1	2	3	4	5	6	7	8	9	10
10	1.5	1	2	3	4	5	6	7	8	9	10
11	1.5	1	2	3	4	5	6	7	8	9	10
12	1.5	1	2	3	4	5	6	7	8	9	10
13	1.0	65.0	8.0	2	110.0	1.0	3	6	10		

Update Refresh

Messages

After selecting "Copy", the values entered on the top row are copied to the rows for each of the selected hours. The fields where values are changed are highlighted to show where data entries will be made when the "Update" button is selected.

4.5.1 Data Validation Rules

- Ramp Rate ≥ 0 ; MW > 0
- eMarket will give you a warning if any of the entered rates is greater than the Ramp Rate Cap shown on the Unit Default Parameters display.
- MW/Ramp Rate pairs can be entered in any order. eMarket will sort them and show them in increasing MW value order after the data is submitted and stored in the database.
- Either a single ramp rate or a ramp rate curve can be defined for an hour, not both.

4.5.2 Override Unit's Default Ramp Rate for a Day and Hour

As discussed in §4.3 Unit Default Parameters Display, you define on this display a unit's daily default ramp rate. Similarly, as discussed in §4.4 Unit Multiple Ramp Rates Daily Default Display, you can define on this display a daily default ramp rate curve for the unit that supersedes the daily default. Both the daily default single ramp rate and the daily default ramp rate curve for a selected market day are shown in the Default Values section of the display. If you want to profile the unit's ramp rate characteristics on an hourly basis,

1. In the Generation Navigation sub tabs, click the **Ramp Rate Hourly Updates** tab.
 - The Unit Ramp Rate Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.
 - The display reflects the hourly overrides for the selected unit.
3. To update the overrides for individual hours:
 - a. Enter the override value for a single ramp rate or for a ramp curve in the hours that you wish. Remember that if you are switching from a ramp rate curve override to a single ramp rate value, you need to blank each segment of the ramp rate curve in addition to entering the single ramp rate value.
 - b. Click the **Update** button to save the data.
4. To update the overrides for a range of hours
 - a. Specify the range of hours by selecting "From" and "To" hour-ending values in the **Hour** drop-down list on the top row.
 - b. Enter the override value for either a single ramp rate or a ramp rate curve in the top row.
 - c. Select the **Copy** button to copy the entered values to the rows for each hour in the selected range.
 - d. Repeat steps a through c to enter different values in other range of hours if necessary.
 - e. Click the **Update** button to save the data for the selected hours.

4.6 Schedule Manager Display

Schedule Manager enables users to view, create, and update schedules. The format of this display is shown below:

The screenshot shows the 'eMarket User Interface' with the 'Schedule Manager' tab selected. The interface includes a top navigation bar with tabs for Public, Generation, Demand, and Regulation. Below this, there are sub-tabs for various functions like Private Messages, Unit Default Parameters, Portfolio Manager, Ramp Rate Default, Ramp Rate Hourly Updates, and Schedule Manager. The 'Schedule Manager' sub-tab is active, displaying a table of schedules for a selected unit. The table has columns for Schedule Name, Description, and Schedule Type. Schedules listed include DFLPRICE, UNIT_Fuel 3 Ref. Schedule, UNIT_R3, UNIT_R2, UNIT_Fuel 2 Ref. Schedule, UNIT_R1, UNIT_Fuel 1 Ref. Schedule, and UNIT_Mitigation Schedule. The interface also includes a 'Select Unit' section on the left and buttons for Name, Delete, Update, and Refresh at the bottom right.

The fields on this display are:

- **Schedule Name** – a short name for the schedule, defined by the Participant. This label appears in the Schedule filter on the Generation displays.
- **Description** – a brief description of the schedule, defined by the Participant. This label appears in the Generation by Portfolio display, which shows the DAM results for units by generation portfolio.
- **Schedule Type** – identifies the number and type of the schedule, as follows:
 - **0 - 94** – price-based schedules
 - **95 - 99** – cost-based schedules, reserved for use by ISO New England.

By convention, schedules 95 through 98 are **Reference schedules**, none of which will be flagged as available. They show the reference values determined by the ISO-NE Market Monitor for each of the fuels that the unit is configured to use. Schedule 99 is the **Mitigation schedule**, and it is the only one that will be flagged as available. It shows the generator parameters that will be used by the Market clearing software to dispatch the generator and to calculate LMPs at the generator node **should the generator be mitigated**.

- Schedule 95, with the name XXXX_R4 where XXXX is the generator short name, is the reference schedule for the generator's fourth fuel;
- Schedule 96, with the name XXXX_R3 where XXXX is the generator short name, is the reference schedule for the generator's third fuel;
- Schedule 97, with the name XXXX_R2 where XXXX is the generator short name, is the reference schedule for the generator's second fuel.
- Schedule 98, with the name XXXX_R1 where XXXX is the generator short name, is the reference schedule for the generator's first fuel; for single-fuel units, this will be the only reference schedule.

- Schedule 99, with the name XXXX_M where XXXX is the generator short name, is the mitigation schedule for the generator.

4.6.1 Create a New Schedule

Users can define more than one price-based schedule for a generating unit. To assist in creating multiple schedules for unit, the Schedule Manager display allows you to assign a schedule name and a description to a specific unit schedule. To create a new schedule:

1. In the Generation Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired unit from the **Unit** filter.
 - Existing schedules for the selected unit are listed.
3. Click the **New** button.
4. Type the following information in the new row:
 - a. Schedule Name
 - b. Description
5. Select an unused type of schedule from the **Schedule Type** drop-down menu.
6. Click the **Update** button to save the data.

4.6.2 Modify a Schedule's Name and/or Description

After a schedule is created and saved to the database, you cannot modify the Schedule Type field. Only the schedule's name and description can be changed.

To modify an existing schedule's parameters:

1. In the Generation Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired unit from the **Unit** filter.
 - The existing schedules for the selected unit are listed.
3. Modify either or both of the following in any of the listed schedules:
 - a. Schedule Name
 - b. Description
4. Click the **Update** button to save the data.

4.6.3 Delete a Schedule

1. In the Generation Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired unit from the **Unit** filter.
 - The existing schedules for the selected unit are listed.
3. Select a cell in the row of the schedule that you want to delete.
4. Click the **Delete** button. If the schedule is not flagged available in any of the market days for the period that market information is preserved in the market database, it is deleted; otherwise you will get an error message.

4.7 Schedule Detail Defaults Display

The Schedule Detail Defaults display is used to view and manage a generating unit's default market offer parameters. The format of the display is shown below:



Market Status: OPEN(01)

Version: 6.0.0(202409122244)

Certificate User: emktuseruser512

12-Sep-2024 19:16:37

Participant: ISO New England Inc

User: emktuseruser512

Public

Generation

Demand

ARD

Regulation

DRR

ESP

Schedule

Detail Defaults

Schedule Offers Default

Schedule Offers Hourly Updates

Schedule Times Hourly Updates

Schedule DA A/S Offers

Schedule Selection

Hourly Updates

Fuel Price Adjustments

Generation By Portfolio

A/S By Portfolio

A/S Benchmark Data

A/S Benchmark Data Overrides

XML Download

Schedule Detail Defaults

Select Date, Unit and Schedule

Date: 04-Nov-2024

Portfolio: Test

Unit: ISO NEW ENGLAND

Schedule: ISO

Schedule Details for ISO NEW ENGLAND - Price-based on 04-Nov-2024

Schedule Available: ☒

Day Ahead Market: ☒

Real Time Market: ☒

Fast Start (10 min): No

Fast Start (30 min): No

Max Daily Starts: 1

Max Daily Energy (MWh):

Max Daily Award Limit (MWh):

Min Downtime (hr): 6.0

Min Runtime (hr): 8.0

Hot to Cold Time (hr): 48.0

Hot to Inter Time (hr): 24.0

Hot Notification Time (hr): 1.0

Inter Notification Time (hr): 2.0

Cold Notification Time (hr): 2.0

Hot Startup Time (hr): 1.0

Inter Startup Time (hr): 3.0

Cold Startup Time (hr): 3.0

Emergency Min: 145.0

Economic Min: 150.0

Economic Max: 255.0

RT High Operating Limit * : 255.0

* Will not be used by dispatch and commitment

Update

Refresh

The fields on this display are:

- **Schedule Available** – indicates whether the schedule is to be used. This is managed on the Schedule Selection display.
- **Day Ahead Market** – this check box indicates whether the schedule is enabled for Day-Ahead market use.
- **Real Time Market** – this check box indicates whether the schedule is enabled for Real-Time market use.
- **Fast Start (10 min)** – yes if the unit is Claim 10 capable⁴ and the corresponding Claim 10 offer value is greater than zero else no, this indicates whether the entered parameters qualify the unit for 10-min fast startup operation and therefore make it eligible for off-line non-spinning reserves.
- **Fast Start (30 min)** – yes if the unit is Claim 30 capable⁴ and the corresponding Claim 30 offer value is greater than zero else no, this indicates whether the entered parameters qualify the unit for 30-min fast startup operation and therefore make it eligible for off-line non-spinning reserves.
- **Max Daily Starts** – the maximum number of times that the unit can be started in one operating day under **normal** operating conditions. A blank field means the value is unlimited.
- **Max Daily Energy** – the maximum amount of energy that the unit can produce in one operating day. A blank field means the value is unlimited.

⁴ The indication of whether the unit is Claim 10 or Claim 30 Capable can be seen on the Unit Default Parameters display (§4.3)

- **Max Daily Award Limit** – expressed in MWh, this is the limit on the total energy, Operating Reserves and EIR for a day in the DAM. A blank field means the value is unlimited.
- **Min Downtime** – the minimum number of hours that the generator owner requires between the time the generator is released for shutdown by the ISO and the time the generator is scheduled to be released for dispatch to the ISO.
- **Min Runtime** – the minimum number of hours that the unit must remain online after it has been scheduled to reach its Economic Minimum Limit before it can be released for shutdown from its Economic Minimum Limit.
- **Hot to Cold Time** – the time (in hours) for the unit to transition from hot to cold status.
- **Hot to Inter Time** – the time (in hours) for the unit to transition from hot to intermediate status.
- **Hot Notification Time** – the notification time (in hours) needed for the unit to synchronize to the system from a hot temperature state; the time is measured from the time the startup dispatch instruction is received from the ISO.
- **Inter Notification Time** – the notification time (in hours) needed for the unit to synchronize to the system from an intermediate temperature state; the time is measured from the time the startup dispatch instruction is received from the ISO.
- **Cold Notification Time** – the notification time (in hours) needed for the unit to synchronize to the system from a cold temperature state; the time is measured from the time the startup dispatch instruction is received from the ISO.
- **Hot Startup Time** – the time (in hours) for the unit to startup from hot temperature state after the notification time elapses.
- **Inter Startup Time** – the time (in hours) for the unit to startup from intermediate temperature state after the notification time elapses.
- **Cold Startup Time** – the time (in hours) for the unit to startup from cold temperature state after the notification time elapses.
- **Emergency Min** – the lowest level of energy in MW the unit can produce and maintain a stable level of operation. The Participant will allow operation of the unit at this level during a Minimum Generation Emergency.
- **Economic Min** – the lowest MW level at which the unit can be economically dispatched.
- **Economic Max** – the highest MW level at which the unit can be economically dispatched.

- **RT High Operating Limit** – the maximum MW output that the unit can achieve in response to an ISO New England request for energy.

4.7.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- Data is entered for each of the following values, i.e., non-blank values appear in the data entry cells:
 - Min Downtime and Min Runtime.
 - Hot to Cold and Hot to Inter times.
 - All Startup and Notification times.
 - All limits (Emergency Min, Economic Min, Economic Max and RT High Operating).

Only Max Daily Starts, Max Daily Energy and the Max Daily Award Limit parameter values may be blank (unspecified).

- Day Ahead Market checkbox

Dispatchable resources with capacity supply obligation (CSO > 0) for the given market day are required to have an available DA schedule. If you change this checkbox from checked to unchecked for an available schedule, an error message will be displayed:

“Price based capacity resource (<ID>) <Name> must have one price based schedule available for day ahead market on <market day>”

The available schedule may be shared for DA and RT markets. In case the schedules are separate, the RT available schedule is always mandatory, while the DA available schedule is required only for the capacity resources for the duration of their capacity supply obligation.

Intermittent, non-dispatchable resources are exempt from this requirement.

- Emergency Min > 0 if Economic Max > 0
Economic Min > 0 if Economic Max > 0
i.e., the Emergency and Economic Minimum limits must be greater than zero if the Economic Maximum limit is greater than zero.
- Economic Max $\geq$ CSO if CSO > 0 – Warning
i.e., for a resource with a Capacity Supply Obligation, its Economic Maximum Limit *should* be at least as high as its Capacity Supply Obligation. A warning will be returned if the rule is violated; it is only a warning because the resource may not be fully available:

“Unit [<ID-Name>] Price Schedule [<Schedule ID-Name>] beginning [<market day>] Unit having a Capacity Supply Obligation must have Eco Max [<EcoMax entered>] $\geq$ CSO [<CSO value>] whenever the resource is physically available”

- $\text{Emergency Min} \leq \text{Economic Min} \leq \text{Economic Max} \leq \text{RT High Operating Limit}$
This is the limit nesting rule. The data submitted is rejected if this rule is violated.

If the schedule is flagged as available at the time the values are submitted and the unit is a regulating resource, the limit nesting rule is extended to the regulation limits (i.e. $\text{Economic Min} \leq \text{Regulation Low} < \text{Regulation High} \leq \text{Economic Max}$) where the regulation limits are the more constraining of the limits among the daily default (those entered on the Regulation Offers Daily Default display) and the hourly updates (those entered on the Regulation Hourly Updates display) for the selected market day. A warning message is returned when the limit nesting rule with regulation limits is violated.

- $\text{Hot To Cold Time} \geq \text{Hot To Inter Time} \geq 0$
- $\text{Cold Startup Time} \geq \text{Inter Startup Time} \geq \text{Hot Startup Time} \geq 0$
- $\text{Cold Notification Time} \geq \text{Inter Notification Time} \geq \text{Hot Notification Time} \geq 0$
- $\text{Min Downtime} \geq 0$
- $24 \geq \text{Min Runtime} \geq 0$
- Max Daily Energy must be blank to specify an unlimited capacity, or a value greater than zero if you want to define a limit on the unit's energy capability and be treated as a Limited Energy Generation (LEG) resource. If a non-blank value is entered, then Max Daily Energy should be greater than or equal to $\text{Economic Min} \times \text{Min Runtime}$; a warning message will be reported if it is not.
- When a unit self schedules for a total number of hours greater than its Min Runtime, the Max Daily Energy (if defined) must be greater than or equal to $\text{Economic Min} \times$ the number of hours that the unit self schedules or a warning will be returned.
- **Max Daily Award Limit** error: eMarket rejects submittals when both of the following are true:
 - Max Daily Award Limit is not blank AND
 - Max Daily Award Limit is less than or equal to zero.
- **Max Daily Award Limit** warning message: the system issues a submittal warning when all of the following are true:
 - Max Daily Award Limit is not blank AND
 - The unit is self-scheduled for any number of hours (not necessarily consecutive) AND
 - The Max Daily Award Limit is less than Economic Minimum multiplied by the total number of self-scheduled hours for the day.
- **Max Daily Award Limit** warning message: the system issues a submittal warning both of the following are true:

- Max Daily Award Limit is not blank AND
- Max Daily Award Limit is less than Economic Minimum multiplied by Minimum Run Time.
- **Max Daily Award Limit** warning message: the system issues a submittal warning all of the following are true:
 - Max Daily Award Limit (MWh) is not blank AND
 - Max Daily Energy (MWh) is not blank AND
 - Max Daily Award Limit is less than Max Daily Energy.
- For Claim 10 capable Units, a warning will be returned when the sum of cold notification and cold startup time exceeds the Claim 10 criteria, i.e., $\geq 10\text{min}$ because time values make the unit ineligible for off-line reserve capability.
- For Claim 30 capable Units, a warning will be returned when the sum of cold notification and cold startup time exceeds the Claim 30 criteria, i.e. $\geq 30\text{min}$ because time values make the unit ineligible for off-line reserve capability.
- For Claim 10 capable Units and Claim 30 capable Units, a warning will be returned when Min Runtime > 1 or Min Downtime > 1 because time values greater than 1 hour make the unit ineligible for off-line reserve capability.
- An error message will be returned if any of the following offer parameter values exceed their threshold value established by the ISO-NE Market Monitor⁵:
 - Cold Notification Time, Cold Startup Time
 - Inter Notification Time, Inter Startup Time
 - Hot Notification Time, Hot Startup Time
 - Hot To Cold Time, Hot To Inter Time
 - Min Downtime, Min Runtime
- An error message will be returned if the sum of each of the following offer parameter values is greater than the sum of their respective reference values by more than a threshold value established by the ISO-NE Market Monitor⁶. The reference values used for this validation are those found in the unit's cost-based Reference schedule 98; they are fuel independent, hence the use of schedule 98 because there is such a schedule for every unit.
 - Hot Notification Time, Hot Startup Time, Min Downtime, Min Runtime
 - Inter Notification Time, Inter Startup Time, Min Downtime, Min Runtime
 - Cold Notification Time, Cold Startup Time, Min Downtime, Min Runtime

⁵ Refer to Market Rule 1, Appendix A, Section III.A.6.3.

⁶ Refer to Market Rule 1, Appendix A, Section III.A.6.3. Currently defined as 6 hours

- A warning message will be returned if any of the following offer parameter values exceed their threshold value established by the ISO-NE Market Monitor⁷: Economic Max, Economic Min, Emergency Min, Max Daily Energy, and Max Daily Starts.

4.7.2 View Schedule Detail Defaults

To view the default values of a generator schedule:

1. In the Generation Navigation sub tabs, click the **Schedule Detail Defaults** tab.
 - The Schedule Detail Defaults display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The display shows the selected schedule's default detail information.

4.7.3 Modify Schedule Constraint Data

Constraint data includes minimum downtime, minimum runtime, maximum daily starts, maximum daily energy and maximum daily award limit. To modify schedule constraints:

1. View the unit's schedule details (§4.7.2)
2. Enter the desired changes for any or all of the following offer parameters:
 - a. Minimum Downtime (hours)
 - b. Minimum Runtime (hours)
 - c. Maximum Daily Starts
 - d. Maximum Daily Energy (MWh)
 - e. Max Daily Award Limit (MWh)
3. Click the **Update** button to save the data.

4.7.4 Modify Schedule Operating Limits

1. View the unit's schedule details (§4.7.2)
2. Enter the desired changes for any or all of the following operating limits:
 - a. Economic Max (MW)
 - b. Economic Min (MW)
 - c. Emergency Min (MW)

⁷ Refer to Market Rule 1, Appendix A, Section III.A.6.1.

- d. RT High Operating Limit (MW)
3. Click the **Update** button to save the data.

4.7.5 Enable Schedule for a Market

Another schedule parameter is market participation. The Participant selects the schedules that are enabled for the Day-Ahead Market (DAM) and/or the Real-Time market (RTM). The following steps enable a schedule for the specified market(s):

1. View the unit's schedule details (§4.7.2)
2. To enable/disable a schedule for use in the DAM, click the **Day Ahead Market** checkbox.
3. To enable/disable a schedule for use in the RTM, click the **Real Time Market** checkbox.
4. Click the **Update** button to save the data.

Note: If the schedule is flagged as available, you will not be able to change the schedule's applicable market flags. That is because one price-based schedule must be flagged as available for each of the markets at all times. To change a schedule's market eligibility, you must first make one or more other schedules available (one for each market).

4.8 Schedule Offers Daily Default Display

The purpose of this display is to view and update the unit's daily default Startup and No Load costs values, its incremental energy offers, its Use Bid Slope flag and if the unit is a multi-fuel unit, the fuel blend associated with each financial offer parameter. Incremental energy offers consist of price/MW pairs, also referred to as schedule offer segments. Schedule offer segments specify a MW amount and the price per MWH for generation from the previous segment's MW amount up to this segment's MW amount. Up to 10 segments can be defined for each schedule.

Offers in MW are cumulative. For example,

- To offer the first block of 15 MW of generation at \$10.00, you enter an offer segment of 15 MW @ \$10.00
- To offer the next block of 20 MW of generation at \$30.00, you enter an offer segment of 35 MW @ \$30.00

And so on. You can enter the segment offers in any order of MW values; eMarket will organize the segments and display them in increasing MW value order. The price value of each segment must however be greater than the price of the previous segment after the segments are sorted in increasing MW value order. In other words, the offer segments must be monotonically increasing in MW and price value.

The slope from zero to the first MW point (which can be zero) is equal to zero; that is to say that the price/MWH is fixed and equal to the price of the first segment. The price along the segment between MW points is a calculated slope or block, depending on the status of the Use Offer Slope checkbox.

The last MW point should be greater than or equal to the Economic Maximum Limit. If it is not, the curve is extended with a slope equal to zero.

This is all illustrated in Figure 2.

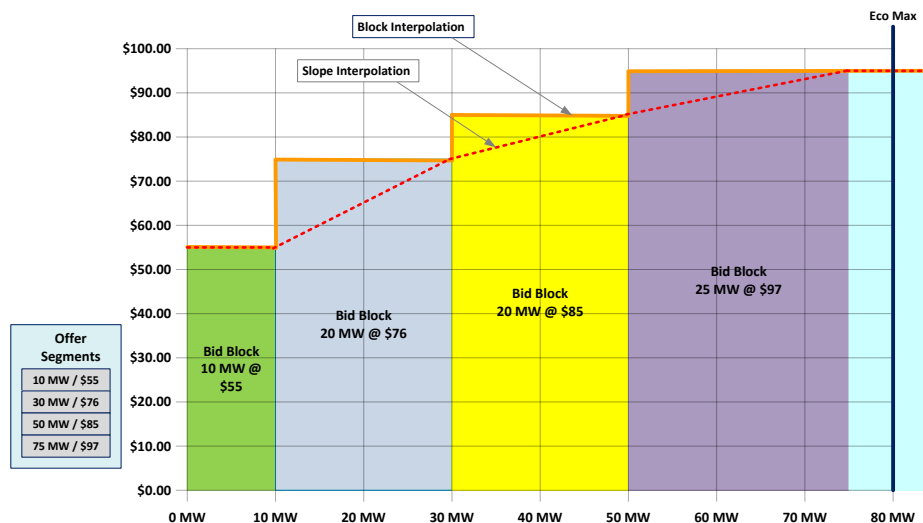


Figure 2 – Illustration of Schedule Offer Segments

Units are eligible to change segment offer Price/MW pairs and Startup and No Load cost offers after the close of the DA market during the daily Re-Offer period and during the RT Intraday Re-Offer period.

The format of the display is different for multi-fuel units and single-fuel units as shown below; for multi-fuel units, the [fuel index](#) names of each fuel that the unit is configured to use are shown along with data entry cells to specify the fuel blend percentages associated with each of the financial offer parameters. **See Appendix A for list of Fuel Index Names registered with Market Monitoring.**

ISO new england **eMarket User Interface**
Version: 2.0.1(201407221119)
Market Status: OPEN(01) Certificate User: Superuser 23-Aug-2014 09:41:49
Participant: ISO New England Inc User: Superuser

Public **Generation** Demand ARD Regulation

Private Unit Default Portfolio Ramp Rate Ramp Rate Schedule Schedule Schedule Schedule Hourly Fuel Price Generation XML
Messages Parameters Manager Default Hourly Updates Manager Default Hourly Updates Hourly Updates Adjustments By Portfolio Download

Schedule Offers Daily Default

Select Date, Unit and Schedule: 24-Aug-2014 All Units UNIT NAME DFLPRICE

Schedule Offer for UNIT NAME - DFLPRICE (Price-based) on 24-Aug-2014

Fuel Selection: No2

Hot Startup Cost (\$): 8495.00
Intermediate Startup Cost (\$): 8495.00
Cold Startup Cost (\$): 8495.00
No Load Cost (\$): 5387.00

Incremental Energy Offers
Use Offer Slope: ☐

MW	Price
55.0	220.81
60.0	225.49
65.0	230.16
70.0	234.83
75.0	239.50
80.0	244.18
85.0	248.85
90.0	253.52

Update Refresh

Messages

Figure 3 – Schedule Offers Default Display of a single-fuel unit

ISO new england **eMarket User Interface**

Market Status: OPEN(03) Version: 2.0.1(201407221119)

Participant: ISO New England Inc Certificate User: Superuser

23-Aug-2014 09:44:03 User: Superuser

Public **Generation** Demand MID Regulation

Private Unit Default Portfolio Ramp Rate Ramp Rate Hourly Updates Schedule Schedule Schedule **Schedule Offers Default** Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio YML Download

Schedule Offers Daily Default

Select Date, Unit and Schedule

Date: 24-Aug-2014

Portfolio: All Units

Unit: UNIT NAME

Schedule: DFLPRICE

Schedule Offer for UNIT NAME - DFLPRICE (Price-based) on 24-Aug-2014

		Fuels	
		MA_nutgas2	No2
		%	%
Hot Startup Cost (\$):	8405.00	100	0
Intermediate Startup Cost (\$):	8405.00	100	0
Cold Startup Cost (\$):	8405.00	100	0
No Load Cost (\$):	5282.00	100	0

Incremental Energy Offers

Use Offer Slope: ☐

MW	Price	%	%
55.0	219.78	100	0
60.0	225.40	100	0
65.0	231.02	100	0
116.0	236.02	100	0

Update Refresh

Messages

Figure 4 – Schedule Offers Default Display of a multi-fuel unit

The fields on this display are:

- **Hot Startup Cost** – the startup cost of the unit from a hot temperature (state).
- **Intermediate Startup Cost** – the startup cost of the unit from an intermediate temperature (state).
- **Cold Startup Cost** – the startup cost of the unit from a cold temperature (state).
- **No Load Cost** – the inherent cost of running the unit.
- **Use Offer Slope** – this check box indicates whether to use the offer slope for the incremental energy offers within the market clearing and dispatch software as illustrated in Figure 2.
- **MW** – the net MW unit output associated with this segment. The last MW point should be greater than or equal to the Economic Maximum Limit.
- **Price** – the \$/MWH price offered for this segment.

4.8.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- A non-blank value is entered for each Startup and No Load cost and associated fuel blend percentage if applicable.

- At least one non-blank Price/MW pair value is entered along with fuel blend percentage if applicable.
- Cold Startup Cost $\geq$ Inter Startup Cost $\geq$ Hot Startup Cost $\geq$ 0
- No Load Cost $\geq$ 0
- An error message will be returned if any of the following offer parameter values exceed their threshold value established by the ISO-NE Market Monitor⁸: Cold/Intermediate/Hot Startup Cost, No Load Cost; for multi-fuel units, the thresholds are dynamically calculated using the unit's reference levels for each fuel and the fuel blend information submitted with the cost offers.
- Fuel blend percentages for a financial offer must add up to 100; only whole numbers between 0 and 100 are allowed for a fuel blend percentage value.
- MW quantity must be strictly positive or zero; i.e. MW $\geq$ 0
- Price of Incremental Energy Offers must be less than or equal to the Energy Offer Cap price and greater than or equal to the Energy Offer Floor price; i.e. Energy Offer Floor price $\leq$ Price $\leq$ Energy Offer Cap price⁹.
- Offers must be monotonically increasing. The price value for each segment must be greater than the one of the previous segment after the segments are ordered in increasing MW value¹⁰.

4.8.2 Modify Schedule Offers

1. In the Generation Navigation sub tabs, click the **Schedule Offers Default** tab.
 - The Schedule Offers Daily Default display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The display reflects the selected schedule's offer data for the selected date.

⁸ Refer to Market Rule 1, Appendix A, Section III.A.5.5.

⁹ Energy Offer Floor price and Energy Offer Cap price are both defined in Market Rule 1, section I.2.2.

¹⁰ The same price for successive segments is allowed; however it doesn't really make sense when considering Participant offers because the two segments are equivalent to a single segment with a MW value equal to that of the second segment. It is allowed only to permit mitigation reference price values for successive offer segments to be equal.

3. Enter or modify the values on the display. To delete an incremental energy offer segment, simply blank each value on the row where the segment is shown, including the fuel blend percentages.
4. Click the **Update** button to save the data.

4.9 Schedule Offers Hourly Updates Display

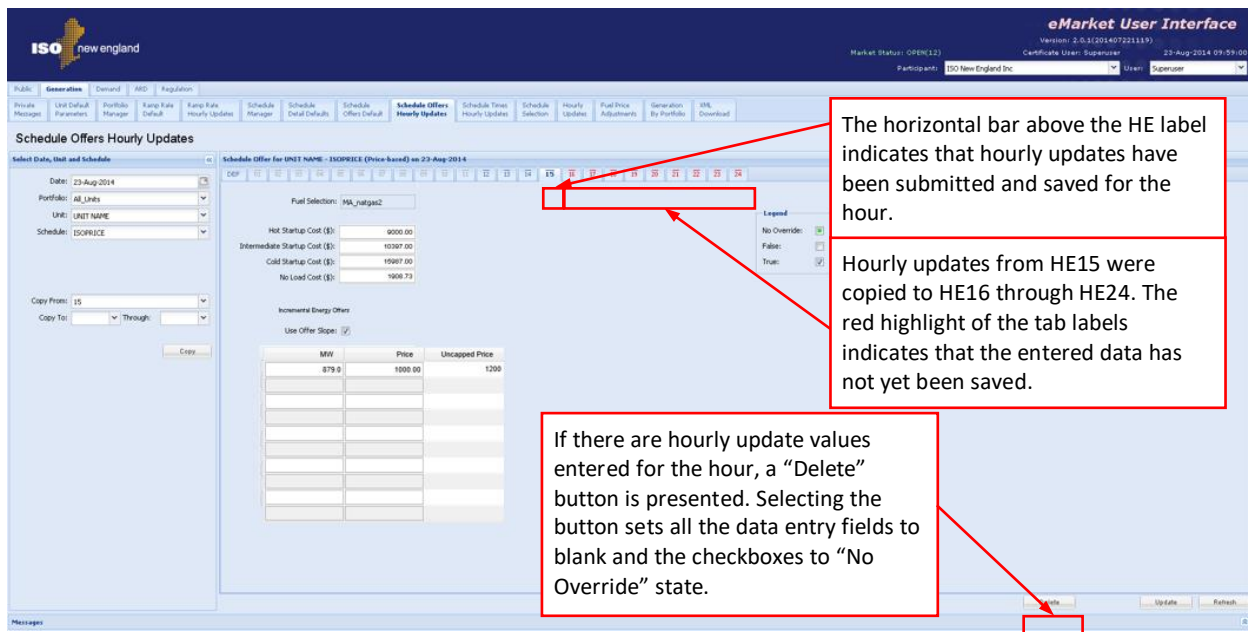
This display provides for viewing, entering and modifying hourly updates to a unit schedule's default offers for Startup and No Load cost, incremental energy price/MW pairs, and Use Bid Slope parameters for a given market day, including the fuel blend associated with each financial offer parameter for multi-fuel units. Refer to §4.8 Schedule Offers Daily Default Display for a description of these schedule offer parameters and how incremental energy offers must be structured. ***This is the only Generation display enabled for submittal of hourly updates during the RT Intraday Re-Offer period.***

The format of the display for a single-fuel unit is shown below. For a multi-fuel unit, the columns showing the [fuel index](#) of the fuels that the unit is configured to use with data entry cells to enter the fuel blend percentages are shown just like with the Schedule Offers Daily Default display. As you can see, there are multiple display tabs on this display:

- The “DEF” tab shows the default offers for the selected market day. These were entered and are shown on the Schedule Offers Default display. They cannot be changed using this display.
- There is one tab for each hour of the market day. Each tab is labeled with the hour-ending value of the market hour. There is an extra tab labeled “02*” for the extra hour on the Fall Daylight Saving Time transition day. On the Spring Daylight Saving Time transition day, the tab labeled “03” will not be shown. When the selected market day date is today, the tab labels for the hours that have passed are de-emphasized to indicate that the values for those hours cannot be changed.

Display tab labels are de-emphasized for those hours that are in the past when the selected market day date is today. The “Delete” button is also hidden when one of these display tabs is selected. That’s because the hourly updates values for these hours cannot be changed or removed.

60



4.9.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks for each market hour where data has been entered to ensure that the entered data is valid:

- A non-blank value is entered for each Startup and No Load cost and associated fuel blend percentage if applicable except when you are deleting all overrides for the selected market hour.
- At least one non-blank Price/MW pair value is entered along with fuel blend percentage if applicable except when you are deleting all overrides for the selected market hour.
- A selection has been entered for the Use Offer Slope checkbox; it cannot be left in the "No Override" state except when you are deleting all overrides for the selected market hour.
- Cold Startup Cost $\geq$ Intermediate Startup Cost $\geq$ Hot Startup Cost $\geq$ 0
- No Load Cost $\geq$ 0
- An error message will be returned if any of the following offer parameter values exceed their threshold value established by the ISO-NE Market Monitor¹¹: Cold/Intermediate/Hot Startup Cost, No Load Cost;

¹¹ Refer to Market Rule 1, Appendix A, Section III.A.5.5. Threshold values are different for supply offer values submitted while the DA market and the Re-Offer periods are open versus those in effect during the RT Intraday Re-Offer period. As outlined in the Market Rule, you cannot increase your offer of Startup and No Load costs during the RT Intraday Re-Offer period without either a corresponding change to your fuel blend or submitting a Fuel Price Adjustment request. The allowable change in the Startup and No Load supply offers during the RT Intraday Re-Offer period is referenced in Market Rule 1, Appendix A, Section III.A.6.2.

for multi-fuel units, the thresholds are dynamically calculated using the unit's reference levels and the fuel blend information submitted with the cost offers.

- Fuel blend percentages for a financial offer must add up to 100; only whole numbers between 0 and 100 are allowed for a fuel blend percentage value.
- MW quantity must be strictly positive or zero; i.e. $MW \geq 0$
- Price of Incremental Energy Offers must be greater than or equal to the Energy Offer Floor price; i.e. $Price \geq \text{Energy Offer Floor price}$ ¹².
- Price of Incremental Energy Offers may exceed \$1000. A warning message will be displayed if the offered price is “soft-capped” to \$1000. The soft-capped price is then displayed in the Price column, while the offered price is shown in the Uncapped Price column. The soft-capped price may be raised later by the verification process. For rules about soft-capping, refer to chapter 12 Energy Offer Caps.
- Incremental Energy Offers must be monotonically increasing. The price value for each segment must be greater than or equal to the one of the previous segment after the segments are ordered in increasing MW value¹³.
- The market hour for which updates are being submitted must be a future hour. In other words, the selected market day date must be tomorrow or a later date. During the RT Intraday Re-Offer period when the selected market day date is today, if the market hour is the next hour from now, the request must be made 30 minutes before the start of the hour.

4.9.2 Override Schedule Offers for One or More Hours of a Market Day

1. In the Generation Navigation sub tabs, click the **Schedule Offers Hourly Updates** tab.
 - The “DEF” Schedule Offers Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The “DEF” display tab reflects the selected schedule's default offer data for the selected date.
3. To update the overrides of individual hours:

¹² Energy Offer Floor price is defined in Market Rule 1, section I.2.2.

¹³ The same price for successive segments is allowed; however, it doesn't really make sense when considering Participant offers because the two segments are equivalent to a single segment with a MW value equal to that of the second segment. It is allowed only to permit mitigation reference price values for successive offer segments to be equal.

- a. Select the display tab of the hour for which you want to enter new hourly overrides of the schedule offers or modify any existing hourly overrides.
 - b. Enter the override value for each of the schedule offers or modify the existing values.
 - c. Repeat steps a and b for each hour that you want to enter new overrides or modify the existing ones.
 - d. Click the **Update** button to save the data.
4. To update the overrides for a range of hours; this involves using the “Copy From:” tool in the tooltray. It is designed to minimize the amount of data entry that you are required to perform, especially when there are blocks of hours where the override values are to be the same.
- a. First, create a template of the data that you want to enter for multiple hours. When entering new overrides, you can minimize your data entry by first copying the schedule’s default values to the first hour of the range that you want to override and then editing the values for that hour. When modifying hourly updates that are already in place, you pick an hour in the range of hours that you want change and modify the values for this hour.
 - b. Then copy this hour’s values to the various range (one or more) of hours where you want this set of overrides to apply.
 - c. You can repeat this process (steps a and b) for other ranges of hours where you want to enter different sets of overrides.
 - d. When you are done entering/modifying the hourly overrides to the schedule’s offer, click the **Update** button to save the data.

4.9.3 Remove/Delete Hourly Updates to Schedule Offers

1. In the Generation Navigation sub tabs, click the **Schedule Offers Hourly Updates** tab.
 - The “DEF” Schedule Offers Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The “DEF” display tab reflects the selected schedule’s default offer data for the selected date.
 - A horizontal bar appears above the hour-ending value of the display tabs where there are overrides/updates in place.

To remove/delete the overrides of individual hours:

- e. Select the display tab of the hour for which you want to remove the hourly overrides. If you are allowed to remove the overrides for the selected hour, a “Delete” button will be shown in the lower display toolbar.
 - f. Click on the “Delete” button. All of the data entry fields on the display are set to blank and the two checkboxes are set to “No Override” state.
 - g. Repeat steps a and b for each hour that you want to remove the overrides.
 - h. Click the **Update** button to permanently delete the override data in the database.
3. To remove/delete the overrides for a range of hours; this involves using the “Copy From:” tool in the tooltray.
- a. Pick the display tab of the first hour in a range of hours where you want to delete the overrides; click the “Delete” button to set all data entry fields to blank and the checkboxes to “No Override” state. You don’t need to save (“Update”) this data entry.
 - b. Copy the selected hour’s values to the various range (one or more) of hours where you want to remove the overrides. **Note:** if there is an hour with no overrides in the selected market day, you can skip step a and copy this hour to the various range (one or more) of hours where you want to remove the overrides.
 - c. Repeat this process (steps a and b) for other ranges of hours where you want to also remove the overrides.
 - d. When you are done, click the **Update** button to permanently delete the override data in the database.

4.10 Schedule Times Hourly Updates Display

This display provides for viewing, entering and modifying hourly updates to a unit schedule's default Notification and Startup times. Refer to §4.7 Schedule Detail Defaults Display for a description of these schedule offer parameters. To show the impact of these parameters on the unit's eligibility for off-line reserve designations, it also shows

- The unit's default Minimum Run Time and Minimum Down Time that were entered on the Schedule Detail Defaults display (§4.7).
- The unit's eligibility to be treated as a 10-minute and 30-minute Fast Start resource; i.e. its eligibility to receive 10-minute and 30-minute off-line (Non-Spin) reserve designations.

To be treated as a 10-minute resource, the unit must be designated as Claim10 capable. Similarly, to be treated as a 30-minute resource, the unit must be designated as Claim30 capable. These two capability flags are asset registration parameters and they are shown on the Unit Default Parameters display (§4.3). In addition, each eligibility is a function of the unit's Cold Notification Time + Cold Startup Time along with its Minimum Run Time and Minimum Down Time. That is why the information is shown both at the schedule default level and for each hour of the operating day where the hourly time values override the default values and can be different for each hour of the operating day. Thus a unit can be eligible based on the schedule's default offer parameters but not eligible for a particular hour of the operating day because of the hourly overrides of either Cold Notification or Startup offer parameters.

The format of the display is shown below.

ISO new england eMarket User Interface
Version: 2.0.1(20140722119)
Market Status: OPEN(01) Certificate User: Supenuser 23-Aug-2014 10:07:28
Participant: ISO New England Inc User: Supenuser

Public Generation Demand ARD Regulation
Private Unit Default Portfolio Ramp Rate Ramp Rule Schedule Schedule Schedule Schedule Schedule Hourly Fuel Price Generation XML
Messages Parameters Manager Default Hourly Updates Detail Default Offer Default Hourly Updates Selection Updates Adjustments By Portfolio Download

Schedule Startup and Notification Time Hourly Updates

Select Date, Unit and Schedule
Date: 24-Aug-2014
Portfolio: All Units
Unit: UNIT NAME
Schedule: DFLPRICE

Default Values for UNIT NAME - DFLPRICE (Price-based) on 24-Aug-2014

	Notification Times			Startup Times			Other			
	Hot	Inter	Cold	Hot	Inter	Cold	Min Run Time	Min Down Time	Fast Start (10 min)	Fast Start (30 min)
	0.08	0.08	0.1	0.08	0.08	0.08	1	1	No	Yes

Override Hourly Values for UNIT NAME - DFLPRICE (Price-based) on 24-Aug-2014

Hour	Notification Times			Startup Times			Other	
	Hot	Inter	Cold	Hot	Inter	Cold	Fast Start (10 min)	Fast Start (30 min)
01	0.08	0.08	0.08	0.08	0.08	0.08	Yes	Yes
02	0.08	0.08	0.08	0.08	0.08	0.08	Yes	Yes
03	0.08	0.08	0.08	0.08	0.08	0.08	Yes	Yes
04	0.08	0.08	0.08	0.08	0.08	0.08	Yes	Yes
05	0.08	0.08	0.5	0.08	0.08	0.08	No	No
06	0.08	0.08	0.5	0.08	0.08	0.08	No	No
07	0.08	0.08	0.5	0.08	0.08	0.08	No	No
08	0.08	0.08	0.5	0.08	0.08	0.08	No	No
09	0.08	0.08	0.5	0.08	0.08	0.08	No	No
10	0.08	0.08	0.5	0.08	0.08	0.08	No	No
11	0.08	0.08	0.5	0.08	0.08	0.08	No	No
12	0.08	0.08	0.5	0.08	0.08	0.08	No	No
13	0.08	0.08	0.5	0.08	0.08	0.08	No	No
14	0.08	0.08	0.5	0.08	0.08	0.08	No	No
15	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes
16	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes
17	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes
18	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes
19	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes
20	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes
21	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes
22	0.0	0.0	0.1	0.0	0.0	0.08	No	Yes

Update Refresh

Messages

The Default Values section is provided as a reference to show what are the default schedule offers for the chosen day that are being overridden by the hourly update values entered in the section below. Only the Notification Times and Startup Times in the Hourly Values section are enterable. The other information shown in this section is derived from the entered values as explained above and is for reference only.

4.10.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- Data is entered for each of the parameter values for an hour, i.e. non-blank values appear in all the data entry cells, if any one of the cells contains a non-blank value. In other words, when you want to override one time value of an hour, you must enter values for all the other time parameters even if they are the same as the default values. When all data entry cells for an hour are set to blank, it means that the override for the hour is to be removed/deleted.
- Cold Startup Time $\geq$ Inter Startup Time $\geq$ Hot Startup Time $\geq$ 0
- Cold Notification Time $\geq$ Inter Notification Time $\geq$ Hot Notification Time $\geq$ 0
- An error message will be returned if any of the following offer parameter values for an hour exceed their threshold value established by the ISO-NE Market Monitor¹⁴:
 - Cold Notification Time, Cold Startup Time
 - Inter Notification Time, Inter Startup Time
 - Hot Notification Time, Hot Startup Time
- An error message will be returned if the sum of each of the following offer parameter values is greater than the sum of their respective reference values by more than a threshold value established by the ISO-NE Market Monitor¹⁵. The reference values used for this validation are those found in the unit's cost-based Reference schedule 98. The daily default offer values of Min Downtime and Min Runtime as defined in the schedule's Detail defaults and the corresponding reference values are used in the calculations.
 - Hot Notification Time, Hot Startup Time, Min Downtime, Min Runtime
 - Inter Notification Time, Inter Startup Time, Min Downtime, Min Runtime
 - Cold Notification Time, Cold Startup Time, Min Downtime, Min Runtime

¹⁴ Refer to Market Rule 1, Appendix A, Section III.A.6.3. The reference level values from which the threshold values are derived are found in the unit's Reference schedule 98 (the one with the name xxxx_R1 where xxxx is the unit's short name).

¹⁵ Refer to Market Rule 1, Appendix A, Section III.A.6.3. Currently defined as 6 hours (August 2014)

4.10.2 Override Startup and Notification Times for a Day and Hour

As discussed in §4.7 Schedule Detail Defaults Display, you define on this display a unit's daily default Startup and Notification time values under the selected schedule. These values are shown in the Defaults section of the display; they are the values used for those hours where an override is not defined. If you want to profile the unit's times on an hourly basis (to reflect the unit's actual manned hours of the day for example), you override the daily default schedule values using this display as follows:

1. In the Generation Navigation sub tabs, click the **Schedule Times Hourly Updates** tab.

- The Schedule Startup and Notification Time Hourly Updates display is shown in the display pane.

In the **Filters** pane:

- a. Select the desired date from the **Date** filter.
- b. Select the desired portfolio from the **Portfolio** filter.
- c. Select the desired unit from the **Unit** filter.
- d. Select the desired schedule from the **Schedule** filter.
 - The display reflects the hourly overrides for the selected unit schedule.

To update the overrides for individual hours:

- e. Enter override values for each time parameter in the hours that you wish. Enter blanks if you want to remove an override. Remember that you must enter values for all time parameters.
 - f. Click the **Update** button to save the data.
2. To update the overrides for a range of hours using the first row in the grid:
 - a. Enter override values for each time parameter in the top row. Enter blanks if you want to remove overrides.
 - b. Specify the range of hours to override by selecting the "From" (left drop-down selector) and "To" (right drop-down selector) hours in the top row

The screenshot shows a web interface titled "Hour". At the top, there are two dropdown menus: the first contains "03" and the second contains "12", followed by a "Copy" button. Below this is a table with 12 rows, each representing an hour from 01 to 12. The first row (01) is highlighted in blue. To the right of the hour numbers, there are two columns for "From" and "To" selectors, which are currently empty. The interface is designed for selecting a range of hours to override.

- Click the **Copy** button; this will copy the data that you entered in the top row to each row for the hours in the range that you selected.
- Repeat steps a through c for other range of hours as desired.
- Click the **Update** button to save the data for the selected hours.

4.11 Schedule DA A/S Offers Display

Participants use this hourly interface to submit Ancillary Service “A/S” offers for the Day-Ahead market. Note: The DA A/S Offers are only given on an hourly basis. The hourly granularity requires that the user engage a conscious effort to submit A/S offers for the hours they wish to participate. Since there no daily corollary, the user **cannot** rely on an automatic carry forward such as is common with other energy offers.

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO New England logo, market status (OPEN(01)), certificate user (emtsuperuser512), and version (6.0.0(202409122244)). Below the navigation bar is a menu bar with various options like Generation, Demand, and Regulation. The main area is titled 'Schedule Day-Ahead Ancillary Service Offers'. On the left, there is a 'Select Date, Unit and Schedule' pane with fields for Date (04-Nov-2024), Portfolio (Test), Unit, and Schedule. The main table displays 'Hourly Offer Values for 04-Nov-2024' with columns for Hour, MW, TMSR \$, TMSR \$, TMSR \$, EIR \$, and Avail. The table shows data for hours 01 through 24, with values for MW, TMSR \$, and EIR \$.

There are two read-only information fields:

- Max Daily Award Limit:** A read only daily reference value entered via the Generation => Schedule Offers Default display. This is the limit on the total energy, Operating Reserves and EIR for the day in the Day-Ahead market. Please see related data validation rules.
- Day Ahead Schedule:** A read only daily reference value. Value is “Yes” for an available schedule that is enabled for use in clearing the Day-Ahead market.

Data Entry Pane: Similar to the Unit Hourly Updates Display, the A/S Offers input section shows each hour of the day and fields to enter the user’s A/S offers.

- Hour** – Hour ending values are shown in the first column for each hour in the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour

ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).

- **MW** – maximum total for TMSR, TMSR, TMOR, and EIR awards
- **TMSR \$** – DA Ancillary Service Offer for TMSR (\$)
- **TMNSR \$** – DA Ancillary Service Offer for TMNSR (\$)
- **TMOR \$** – DA Ancillary Service Offer for TMOR (\$)
- **EIR \$** – DA Ancillary Service Offer for EIR¹⁶ (\$)
- **Avail** – Informational read-only check box indicating the asset's effective availability is either Economic or Must run for the hour.

4.11.1 Data Validation Rules

If a value is entered for an hour in any of these columns, values must also be entered in every other column even if they are copies from a prior hour. Setting all of the values to blank (NULL) acts to remove the offer in that market hour. The top row of the grid provides a means to enter or clear inputs for a range of hours. For example, to remove all the A/S offers for every hour of the day, select 01 for the "From" hour (left drop-down selector) and 24 for the "To" hour (right drop-down selector) in the Hour drop-down selection lists, select the "Copy" button and then select "Update". Note: you cannot use the top row to selectively update the inputs in one column for a range of hours while retaining the input values in other columns.

- The asset must belong to the user's selected portfolio and the asset must have a price schedule. Note that there is no restriction to keep the user from entering A/S offers on a Real-Time Market only schedule. These inputs do not apply in the Real-Time market and thus ignored in market clearing.
- The eMarket user cannot modify Cost schedules.
- An hourly input requires values for all fields: MW, TMSR, TMNSR, TMOR and EIR.
- The MW input field must be numeric and have size and precision: 5,1.
- The "Price" input fields (TMSR, TMNSR, TMOR and EIR) must be numeric and have size and precision: 4,2.
- DA A/S Hourly Offer Prices ≥ 0 . The system rejects values less than zero for any/all of the price inputs for: TMSR, TMNSR, TMOR and EIR.
- DA A/S Max MW $\geq$ DA A/S Hourly MW > 0 . The system rejects MW submittals if either of the following are true for the input hour: MW is less than or equal to zero or MW is greater than the Maximum DA A/S Offer MW (2000).

¹⁶ EIR = Energy Imbalance Reserves

- The DA A/S Hourly Offer Prices $\leq$ DA A/S Max Offer. eMarket rejects submittal if any of the A/S price values (TMSR, TMNSR, TMOR and EIR) are greater than "Maximum DA A/S Offer Price" (2600).

4.12 Schedule Selection Display

This display is used to make schedules available for a given day and market. The format of the display is shown below:

Schedule Selection

Select Date and Portfolio: Date: 21-Dec-2014, Portfolio: AAA

Schedules for Portfolio AAA on 21-Dec-2014

Unit	Schedule ID	Type	Schedule	Day Ahead	Real Time	Available
UNIT NAME	36598	Cost	UNIT_R1	X	X	☐
UNIT NAME	36597	Cost	UNIT_R2	X	X	☐
UNIT NAME	36599	Cost	UNIT_M	X	X	☒
UNIT NAME	36501	Price	DFLPRICE	X	X	☒

Update Refresh

The fields on this display are:

- **Unit** – the name of the unit. All units listed in the selected portfolio along with each of their schedules are shown on this display.
- **Schedule ID** – the unique identifier of the schedule; it is the concatenation of the unique unit identifier and of the schedule type number.
- **Type** – the type of schedule: Price or Cost
- **Schedule** – the name of the schedule as it was entered on Schedule Manager display
- **Day Ahead** – an X-mark indicates that the schedule is enabled to be used in the clearing of the Day-Ahead market if the schedule is flagged as available.
- **Real Time** – an X-mark indicates that the schedule is enabled to be used in the clearing of the Real-Time market if the schedule is flagged as available.
- **Available** – a checkmark indicates that the schedule is to be use in the clearing of the selected markets on the selected operating day.

4.12.1 Select Schedule for an Operating Day and Market

The Unit Schedule Selection operation is for modifying the availability of a schedule for a specific day.

Note: One and only one price-based schedule can be available for a market on any given day. Therefore, to make a schedule that is enabled for both Day-Ahead and Real-Time markets unavailable, you must at the same time make another schedule that is enabled for both markets available or two other schedules, one enabled for the Day-Ahead market and another enabled for the Real-Time market, available.

When a schedule for a unit that is a regulating resource is made available, irrespective of whether it is a schedule designated for use in the DA market or the RT market or both, the regulation limit nesting rule is checked; i.e. $\text{Economic Min} \leq \text{Regulation Low} < \text{Regulation High} \leq \text{Economic Max}$ where the economic and regulation limits are the more constraining of the limits among the daily default (those entered on the Schedule Detail Defaults display and on the Regulation Offers Daily Default display) and the hourly updates (those entered on the Unit Hourly Updates and on the Regulation Hourly Updates display) for the selected market day. A warning message is returned when this rule is violated.

eMarket requires Participants to submit an available schedule for DA market for dispatchable resources with capacity supply obligation. An error message will appear if the Participant attempts to make the DA price schedule unavailable for a resource with capacity supply obligation. For those resources, the Schedule Selection display should always contain one available DA schedule for a given market day during the capacity supply obligation. Intermittent, non-dispatchable resources are exempt from this requirement.

To change the availability of schedules:

1. In the Generation Navigation sub tabs, click the **Schedule Selection** tab.
 - The Schedule Selection display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - The schedules for all units in the chosen portfolio are displayed.
3. Toggle the **Available** checkboxes as desired.
4. Click the **Update** button to save your modifications.

Note: To change the market to which a schedule applies you must use the Schedule Detail Defaults display.

Note: You cannot change the availability of the cost-based schedules. The availability of these is managed by ISO New England.

4.13 Unit Hourly Updates Display

This display is used to view and modify the hourly overrides of a unit's MW limits, default dispatch availability status and when it is applicable, its off-line reserve capabilities for a specified market day. Changes made to the unit data using the Unit Hourly Updates display supersede all schedule limits (Schedule Detail Defaults display) and default unit parameters (Unit Default Parameters Display).

The format of this display is shown below:

Unit Hourly Updates

Select Date and Unit

Date: 24-Aug-2014

Portfolio: All Units

Unit: UNIT NAME

Default Values for UNIT NAME on 24-Aug-2014

Schedule	Emerg Min	Econ Min	Econ Max	RTHOL	Type	Day Ahead	Real Time	Available	Claim10	Claim30
DRPRICE	45.0	55.0	120.0	125.0	Price	X	X	☒		
UNIT_M	55.0	55.0	97.0	97.0	Cost	X	X	☒		
UNIT_R1	55.0	55.0	97.0	97.0	Cost	X	X	☐		

Override Hourly Values for UNIT NAME on 24-Aug-2014

Hour	Emerg Min	Econ Min	Econ Max	RTHOL	Claim10	Claim30	Unavailable	Economic	Must Run
01	50.0	55.0	117.5	117.5	18.5	59.5	☐	☒	☐
02	49.0	54.0	118.5	118.5	17.5	60.5	☐	☒	☐
03	48.0	53.0	119.5	119.5	16.5	61.5	☐	☒	☐
04	46.0	54.0	118.5	118.5	19.5	62.5	☐	☒	☐
05	49.0	55.0	117.5	117.5	20.5	63.5	☐	☒	☐
06	51.0	56.0	116.5	116.5	19.5	62.5	☐	☒	☐
07	50.0	55.0	117.5	117.5	18.5	61.5	☐	☒	☐
08	51.0	56.0	116.5	116.5	17.5	60.5	☐	☒	☐
09	52.0	57.0	117.5	117.5	16.5	59.5	☐	☒	☐
10	53.0	57.8	118.5	118.5	17.5	60.5	☐	☒	☐
11	52.0	57.5	119.5	119.5	18.5	61.5	☐	☒	☐
12	51.0	57.8	120.5	120.5	19.5	62.5	☐	☒	☐
13	50.0	57.8	119.5	119.5	20.5	63.5	☐	☒	☐
14	49.0	57.5	119.5	119.5	19.5	62.5	☐	☒	☐
15	48.0	57.0	118.5	118.5	18.5	61.5	☐	☒	☐
16	46.0	56.0	118.5	118.5	17.5	60.5	☐	☒	☐
17	50.0	59.0	117.5	117.5	16.5	59.5	☐	☒	☐
18	49.0	54.0	117.5	117.5	17.5	60.5	☐	☒	☐
19	48.0	53.0	116.5	116.5	18.5	61.5	☐	☒	☐
20	47.0	52.0	116.5	116.5	19.5	62.5	☐	☒	☐
21	46.0	54.0	117.5	117.5	20.5	63.5	☐	☒	☐
22	45.0	56.0	118.5	118.5	19.5	62.5	☐	☒	☐
23	50.0	55.0	119.5	119.5	18.5	61.5	☐	☒	☐
24	51.0	54.0	118.5	118.5	17.5	60.5	☐	☒	☐

Update Refresh

The Default Values section is provided as a reference to show what are the limit values in the various schedules and the default dispatch availability status and off-line reserve claim capability for the chosen day that are being overridden by the hourly update values entered in the section below.

- **Schedule** – The name of the schedule
- **Emerg Min** – The emergency minimum limit specified in the schedule detail
- **Econ Min** – The economic minimum limit specified in the schedule detail
- **Econ Max** – The economic maximum limit specified in the schedule detail
- **RTHOL** – The RT high operating limit specified in the schedule detail
- **Claim 10 and Claim 30 Capable** – Indicate whether the unit is registered as capable (Yes/No) of providing 10 and 30 minute non-spinning reserves from an offline state.

- **Claim 10 and Claim 30 Default** – The daily default off-line 10 and 30 minute off-line reserve capability for the market day as submitted using the Unit Default Parameters display.
- **Claim 10 and Claim 30 Cap** – The demonstrated claim capabilities that were established during the last audit conducted by ISO New England. If the demonstrated capability value is undefined, it will be shown as “UD”.
- **Default Status (Economic/Unavailable/Must Run)** – The dispatch availability status (Default Status) specified on the Unit Default Parameters display.

The Default Values section can be collapsed using the double up-arrow icon at the extreme right of the section title bar to show more rows in the hourly section as shown below. The collapsed section can be expanded again to see the default values using the double down-arrow icon at the extreme right of the collapsed section title bar.

Unit Hourly Updates

Select Date and Unit

Date: 24-Aug-2014

Portfolio: All Units

Unit: UNIT NAME

Default Values for UNIT NAME on 24-Aug-2014

Hour	Emerg Min	Econ Min	Econ Max	RTHOL	Claim10	Claim30	Unavailable	Economic	Must Run
01	50.0	55.0	117.5	117.5	18.5	56.5	☐	☒	☐
02	49.0	54.0	118.5	118.5	17.5	60.5	☐	☒	☐
03	48.0	53.0	119.5	119.5	18.5	61.5	☐	☒	☐
04	49.0	54.0	118.5	118.5	19.5	62.5	☐	☒	☐
05	49.0	55.0	117.5	117.5	20.5	63.5	☐	☒	☐
06	51.0	56.0	116.5	116.5	19.5	62.5	☐	☒	☐
07	50.0	55.0	117.5	117.5	19.5	61.5	☐	☒	☐
08	51.0	56.0	116.5	116.5	17.5	60.5	☐	☒	☐
09	52.0	57.0	117.5	117.5	18.5	59.5	☐	☒	☐
10	53.0	57.8	118.5	118.5	17.5	60.5	☐	☒	☐
11	52.0	57.8	119.5	119.5	18.5	61.5	☐	☒	☐
12	51.0	57.8	120.5	120.5	19.5	62.5	☐	☒	☐
13	50.0	57.8	119.5	119.5	20.5	63.5	☐	☒	☐
14	49.0	57.8	119.5	119.5	19.5	62.5	☐	☒	☐
15	48.0	57.0	118.5	118.5	18.5	61.5	☐	☒	☐
16	49.0	56.0	118.5	118.5	17.5	60.5	☐	☒	☐
17	50.0	55.0	117.5	117.5	16.5	59.5	☐	☒	☐
18	49.0	54.0	117.5	117.5	17.5	60.5	☐	☒	☐
19	48.0	53.0	116.5	116.5	18.5	61.5	☐	☒	☐
20	47.0	52.0	116.5	116.5	19.5	62.5	☐	☒	☐
21	46.0	54.0	117.5	117.5	20.5	63.5	☐	☒	☐
22	45.0	56.0	118.5	118.5	19.5	62.5	☐	☒	☐
23	50.0	55.0	119.5	119.5	18.5	61.5	☐	☒	☐
24	51.0	54.0	118.5	118.5	17.5	60.5	☐	☒	☐

The Override Hourly Values section shows each hour of the day and fields to enter overrides. When the fields are blank and the radio buttons unchecked, it means that there is no override of the schedule or default values for that hour.

- **Hour** – Hour ending values are shown in the first column for each hour in the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).
- **Emerg Min** – Column to enter overrides of the Emergency Minimum limit for any hour of the day.

- **Econ Min** – Column to enter overrides of the Economic Minimum limit for any hour of the day.
- **Econ Max** – Column to enter overrides of the Economic Maximum limit for any hour of the day.
- **RTHOL** – Column to enter overrides of the RT High Operating limit for any hour of the day.
- **Claim 10** – Column to enter overrides of the Claim 10 capability for any hour of the day if the unit is Claim 10 capable. If the unit is not Claim 10 capable, there will be no data entry cells in this column.
- **Claim 30** – Column to enter overrides of the Claim 30 capability for any hour of the day if the unit is Claim 30 capable. If the unit is not Claim 30 capable, there will be no data entry cells in this column.

The following override the Default Status specified on the Unit Default Parameters display:

- **Unavailable** – When checked, it indicates that the unit is unavailable for commitment and dispatch for that hour of the operating day.
- **Economic** – When checked, it indicates that the unit is available for economic commitment and dispatch for that hour of the operating day.
- **Must Run** – When checked, it indicates that the unit is self-scheduling for that hour of the operating day; that is, the unit must be committed at its Economic Minimum limit and can be dispatched up to Economic Maximum limit based on economics.

If a value is entered for an hour in any of these columns, values must also be entered in every other column even if they are copies of the default values. Setting these limit values to blank (NULL) means that the corresponding values defined in the Schedule Detail data of the schedules that are flagged as available for the market day are to be used for that market hour; i.e. it is equivalent to removing the override of the values for that market hour. Setting the off-line reserve claim values to blank (NULL) means that the corresponding values defined in the Unit Default Parameters data for the market day are to be used for that market hour. Similarly clearing all of the Unavailable/Economic/Must Run flags means that the unit's default status defined in the Unit Default Parameters data for the market day is to be used for that market hour.

The top row of the grid provides you with the means to enter or clear overrides for a range of hours. If you do use the top row, you need to ***remember that leaving all data entry fields on this row blank means that you want to remove the overrides for all hours in the range selected.*** For example, if you want to remove all overrides for every hour of the day, select 01 for the “From” hour (left drop-down selector) and 24 for the “To” hour (right drop-down selector) in the Hour drop-down selection lists, select the “Copy” button and then select “Update”. Since you did not enter anything in the limit fields or select any of the dispatch availability override flags, all overrides are removed. ***You cannot use***

the top row to selectively update the overrides in one column for a range of hours while retaining the override values in the other columns.

4.13.1 Validation rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- If an Econ Max override value is entered, then
 $\text{Econ Max} \geq \text{CSO}^{17}$ if $\text{CSO} > 0$ – Warning if not
i.e. for a resource with a Capacity Supply Obligation, its Econ Max Limit should be at least as high as its Capacity Supply Obligation. A warning will be returned if the rule is violated; it is only a warning because the resource may not be fully available.
- $\text{Emerg Min} \leq \text{Econ Min} \leq \text{Econ Max} \leq \text{RTHOL}$ (RT High Operating Limit). This is the **limit nesting rule**. The data submitted is rejected if this rule is violated.
- For units capable of providing regulation, the limit nesting rule is extended to include the regulation limits, i.e.
 $\text{Emerg Min} \leq \text{Econ Min} \leq \text{Reg Low} < \text{Reg High} \leq \text{Econ Max} \leq \text{RTHOL}$
where Reg Low and Reg High are the regulation low limit and the regulation high limit for the corresponding hour as defined on the Regulation Offers Default display and overridden on the Regulation Hourly Updates display for the selected market day. A warning message is returned when this limit nesting rule is violated.
- When a unit is self-scheduled for a total number of hours (not necessarily consecutive) greater than its Min Runtime, the Max Daily Energy (if defined in the DA and RT Schedule Detail Defaults of the schedules that are flagged as available) **should** be greater than or equal to Economic Min x the total number of hours that the unit is self-scheduled. A warning will be returned if the rule is violated.
- When a unit is self-scheduled for an hour (through the combination of the unit's default status for the day and the hourly overrides of the status), it should not be declared unavailable until its Min Runtime is elapsed. Therefore, if the unit is set to Must Run for any hour, it **should** be set for a consecutive number of hours sufficient to cover its Min Runtime. A warning will be returned if the rule is violated.
- When a unit is declared unavailable for an hour (through the combination of the unit's default status for the day and the hourly overrides of the status), it should not be declared available (Economic or Must Run) until its Min Downtime is elapsed. Therefore, if the unit is set to Unavailable for any hour, it **should** be set for a consecutive number of hours sufficient to cover its Min Downtime. A warning will be returned if the rule is violated.

¹⁷ CSO = unit's Capacity Supply Obligation from the Forward Capacity Market.

- A warning message will be returned if any of the following hourly override values exceed their associated threshold value established by the ISO-NE Market Monitor¹⁸: Economic Max, Economic Min, Emergency Min
- A warning will be returned if the unit is Claim 10 capable, a Claim 10 override is entered and any of the following conditions exist
 - Claim 10 = 0
 - Claim 10 > Claim 10 Cap – meaning that the Claim 10 Cap value will be used instead of the offered value
- A warning will be returned if the unit is Claim 30 capable, a Claim 30 override is entered and any of the following conditions exist
 - Claim 30 = 0
 - Claim 30 > Claim 30 Cap – meaning that the Claim 30 Cap value will be used instead of the offered value
 - Claim 30 < Claim 10 – meaning that the Claim 10 value will be used instead of the offered Claim 30 value.

4.13.2 Override MW Operating Limits for a Day and Hour

As discussed in §4.7 Schedule Detail Defaults Display, you define on this display a unit's MW operating limits under the selected schedule. These limit values are shown in the Defaults section for each schedule that you've created for the unit. If you want to profile the unit's MW operating limits on an hourly basis, irrespective of which schedule is designated as available for a given market, you override the schedule values using the Unit Hourly Updates display as follows:

1. In the Generation Navigation sub tabs, click the **Hourly Updates** tab.
 - The Unit Hourly Updates display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.
 - The display reflects the hourly overrides for the selected unit.
3. To update the overrides for individual hours:
 - a. Enter override values for all of the limits in the hours that you wish. You must also enter unit dispatch availability status overrides. If the unit is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove an override, you must enter blanks in every data entry cells and deselect all status overrides.
 - b. Click the **Update** button to save the data.
4. To update the overrides for a range of hours

¹⁸ Refer to Market Rule 1, Appendix A, Section III.A.6.3.

- a. Enter override values for all of the limits in the top row. You must also enter unit dispatch availability status overrides. If the unit is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove overrides, leave all the data entry cells on the first row blank and the status overrides deselected.
- b. In the Hour column, select a “From” hour (left drop-down selector) and a “To” hour (right drop-down selector) and then select the **Copy** button. This will copy the data entered in the top row to every row for the range of hours selected.
- c. Repeat steps a and b if you want to enter/remove overrides for other ranges of hours.
- d. Click the **Update** button to save the data for the selected hours.

4.13.3 Override the Status of a Generating Unit for a Day and Hour

As discussed in §4.3 Unit Default Parameters Display you define on this display a unit's default dispatch availability status (Default Status) for an entire market day. This status is shown in the Defaults section. If you want to profile the unit's dispatch availability status on an hourly basis, you override this default status using the Unit Hourly Updates display.

1. In the Generation Navigation sub tabs, click the **Hourly Updates** tab.
 - The Unit Hourly Updates display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter.
 - The display reflects the hourly overrides for the selected unit.
3. To update the overrides for individual hours:
 - a. Select the Unavailable/Economic/Must Run status for the hours that you want to override the default status. You must also enter override values for all the limits even if they are copies of the default values. If the unit is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove an override, deselect all the status overrides and enter blanks in all other data entry cells.
 - b. Click the **Update** button to save the data.

To update the overrides for a range of hours

- c. Select the status override value in the first row. You must also enter override values for all the limits even if they are copies of the default values. If the unit is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove overrides, leave all the data entry cells on the first row blank and the status overrides deselected.

- d. In the Hour column, select a “From” hour (left drop-down selector) and a “To” hour (right drop-down selector) and then select the **Copy** button. This will copy the data entered in the top row to every row for the range of hours selected.
- e. Repeat steps a and b if you want to enter/remove overrides for other ranges of hours.
- f. Click the **Update** button to save the data for the selected hours.

4.13.4 Self-Schedule a Generating Unit

If you want to self-schedule (must run) a generating unit, you must submit a **Must Run** status and indicate whether the unit is block loaded or if it can follow ISO dispatch instructions. To self-commit a unit and allow the ISO to issue dispatch instructions, submit a must run status for the unit, with an Economic Min limit less than the Economic Max limit.

Note: For Non-dispatchable units the Economic Min and Economic Max values *should* be equal.

4.14 Fuel Price Adjustments Display

The purpose of this display is to submit Fuel Price Adjustment (FPA) requests for a fuel that a specific unit is configured to use and for a range of hours of a specific market day. Such requests are submitted when the Participant determines that their cost for the fuel on which their offers are based is higher than the market index price of the fuel and their financial offers are at risk of mitigation if the unit's financial reference levels are not updated to reflect their actual fuel purchase price.

The requested price in an FPA must be greater than the market index price of the fuel¹⁹. FPA requests are automatically either approved at the price requested or capped at the Fuel Price Adjustment Limit (FPAL). The FPAL for each fossil fuel is a value that the ISO-NE Market Monitor determines for each fuel's flow day. When an FPA request is processed, it is approved as submitted if the requested price is equal to or below the FPAL. Otherwise the request is approved but the approved price is capped at the FPAL. The ISO-NE Market Monitor has the ability to accept a request price submitted greater than the FPAL, in essence overriding the FPAL, but will do so only at the request of the Participant and on an FPA basis. It is important to keep in mind that natural gas FPA requests for a given market day span two fuel flow days where the FPAL can be different for each fuel flow day. Therefore, the FPA requested price can be approved for one fuel flow day and capped in the other.

During the RT Intraday Re-Offer period of a market day, the ISO-NE Market Monitor can override the default FPAL of a fuel on an hourly basis. When that action is taken, all of the FPAs for the fuel will be re-processed to account for the new hourly FPAL. When an FPAL is raised, an FPA price may transition from a capped price to an approved price equal to the requested price, or from a capped price to a higher capped price. If on the other hand the FPAL is lowered, all previously approved/capped hourly FPA prices remain unchanged; in other words, once an FPA price for an hour is set when the FPA is first processed or raised when it is re-processed, it is never lowered by the system.

FPA requests can be submitted only for future hours of today and all hours of any of the next seven days. FPA requests can be submitted at any time. The FPA price of requests for today and tomorrow will be calculated as the FPAs are received and as FPA Limits are updated, meaning that the effective hourly prices of the FPA requests will be calculated immediately as these events occur. The FPA price of requests submitted for days beyond tomorrow will be calculated shortly after the start of day before the requested market day, i.e. when the requested market day becomes tomorrow. The state of the FPAs submitted for days beyond tomorrow will be shown as Pending on the FPA display until the FPA price is calculated.

¹⁹ The FPA requested price must be greater than the Fuel Index Price of the fuel by an amount greater than or equal to a threshold established by the ISO-NE Market Monitor as specified in Market Rule 1, Appendix A; III.A.3.4 for specific rules on Fuel Price Adjustments.

FPA prices are used to update the financial reference values in the Reference schedule affected by the FPA request. This updating is normally performed at the same time as the effective hourly prices of an FPA are updated. The immediate updating of the financial reference values in the Reference schedules affected by FPAs for tomorrow is however suspended during the following two time windows:

- During the period of time allocated to the clearing of the DA market, i.e. from the closing of the DA market for energy offers (10:30) to the opening of the Re-Offer Period for tomorrow (time when the DAM case is approved but no later than 13:30). The effective hourly price of FPA requests for tomorrow received in this time period are calculated immediately but the Reference schedules are updated when the Re-Offer Period opens.
- During the period of time allocated to the preparation of tomorrow's unit operating plan, i.e. from the closing of the Re-Offer Period (14:00) and the opening of the RT Intraday Re-Offer Period (19:00). The effective hourly price of FPA requests for tomorrow received in this time period are calculated immediately but the Reference schedules are updated when the RT intraday Re-Offer period opens.

The state of the FPAs submitted during these periods will be shown as Pending on the FPA display because the reference levels in the affected Reference schedules are not updated. When the Reference schedules have been updated, the state of the FPAs will be updated to Approved or Capped. Figure 5 below illustrates these processing time windows for one operating day. Note that reference levels for days beyond tomorrow are not calculated. Hence FPA requests for market days beyond tomorrow remain shown as Pending on the FPA display until the requested market day becomes tomorrow and reference values are calculated.

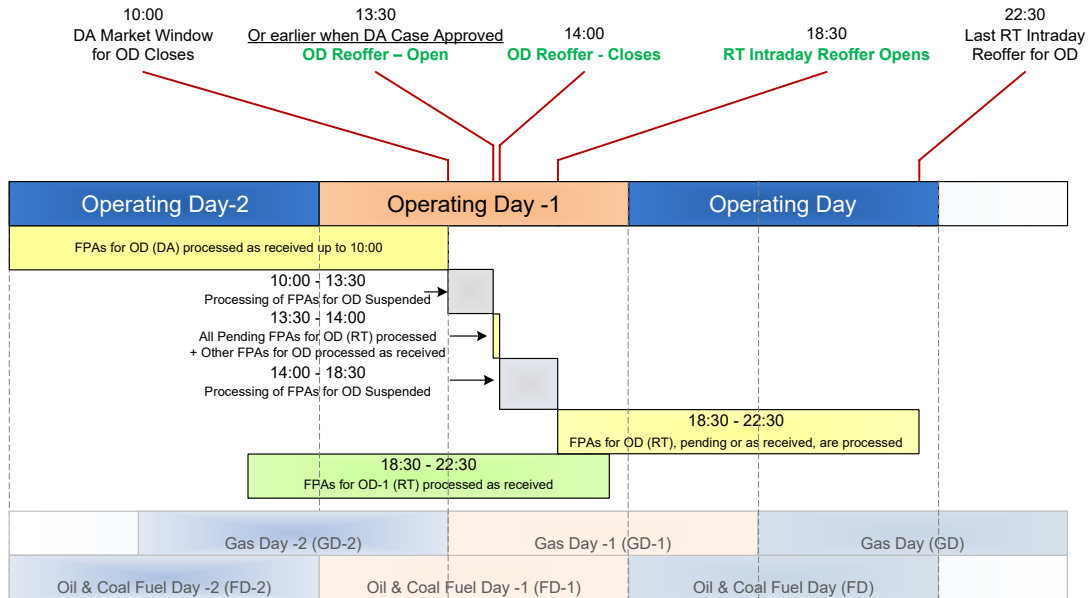


Figure 5 – Fuel Price Adjustment Submittal and Processing for Operating Day

The basic components of an FPA request are by unit, a fossil fuel that the unit is configured to use, a market day, a range of hours in that market day and a requested price. Any number of FPA requests can be submitted for a given market day. If the range of hours specified in one FPA request overlaps the range of hours of a previous FPA request, the last one received supersedes all previous requests, meaning that it is the requested price of the last one received that constitutes the FPA request for the unit's fuel where the FPA requests overlap. In the absence of an FPA request for a market hour, it is the Fuel Index Price that is used to calculate the reference levels in the Reference schedule associated with the unit's fuel. This is illustrated in Figure 6.

The concept of the last FPA request superseding all FPA requests that it overlaps is important when considering the withdrawal of an FPA requests. A Participant can withdraw an FPA request at any time provided that it is not fully passed, i.e. where the end hour of the request is still in the future. Withdrawing an FPA means that for the hours remaining in the range spanned by the request, the Fuel Index Price becomes the fuel price of those hours, even if there are underlying FPA requests that the withdrawn FPA request superseded. This is illustrated in Figure 7.

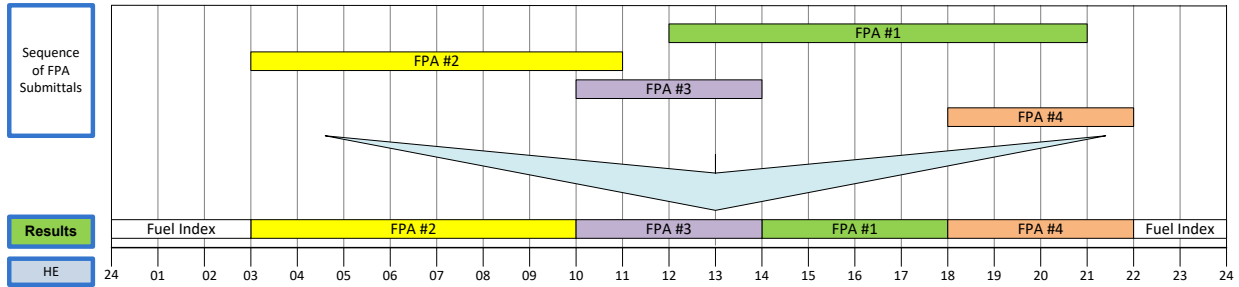


Figure 6 – Illustration of Overlapping FPA Requests

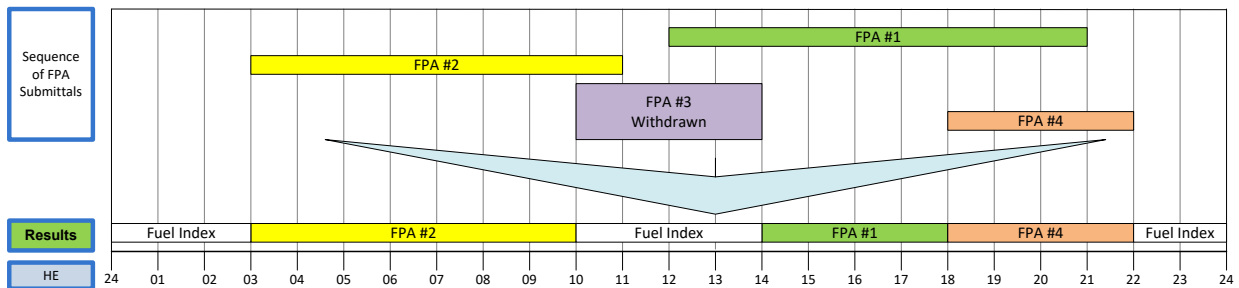


Figure 7 – Illustration of Withdrawing an Overlapping FPA Request

The eMarket display that is used to view and submit Fuel Price Adjustment requests is shown below. You must select a market day date and one of your generation portfolios. You must then select

- A generating unit listed in your selected portfolio; note that only units configured to use a fossil fuel (coal, oil or gas) will be listed in the drop-down list of units;
- A fuel; note that only the [fuel index](#) names of each fuel that the unit is registered with IMM to use are listed in the drop-down list.

Once your selection is made, the display will refresh and show information on all FPA requests in place for the selected date, unit and fuel, if there are any.

There are three sections to the display:

- Fuel Price Adjustment Submittal – section used to submit an FPA request;
- Submitted Fuel Price Adjustments – section that lists all the FPA requests that have been submitted for the selected market day;
- Effective Hourly Fuel Price Adjustments – section that shows which FPA overrides the Fuel Index Price for each hour of the selected market day.

Fuel Price Adjustments

Select Date, Unit and Fuel

Date: 24-Aug-2014

Portfolio: All Units

Unit: UNIT NAME

Fuel: MA_outgas2

From HE: To HE: Price: Submit

Submitted Fuel Price Adjustments for MA_outgas2 - UNIT NAME on 24-Aug-2014

FPA #	HE	SE	Requested Price	Submitted	Submitted By	# of Ads	Status	Effective Price	Withdrawn	Withdrawn By	Withdrawn
1	13	21	6.00	23-Aug-2014 10:57	Superuser	3	Capped	4.12			
2	04	11	3.10	23-Aug-2014 10:59	Superuser	1	Approved	3.10			
3	11	14	4.80	23-Aug-2014 11:00	Superuser	0	Withdrawn		11	Superuser	23-Aug-2014 11:04
4	19	22	4.10	23-Aug-2014 11:00	Superuser	1	Approved	4.10			
5	21	23	5.10	23-Aug-2014 11:14	Superuser	0	Capped	5.12			
6	22	23	7.85	23-Aug-2014 11:17	ISO-NE NEM	0	Approved	7.85			

Effective Hourly Fuel Price Adjustments for MA_outgas2 - UNIT NAME on 24-Aug-2014

Hour	FPA #	Effective Price	Status
05	2	3.10	Approved
07	2	3.10	Approved
08	2	3.10	Approved
09	2	3.10	Approved
10	2	3.10	Approved
11	3	Index	Withdrawn
12	3	Index	Withdrawn
13	3	Index	Withdrawn
14	3	Index	Withdrawn
15	1	4.12	Capped
16	1	4.12	Capped
17	1	4.12	Capped
18	1	4.12	Capped
19	4	4.10	Approved
20	4	4.10	Approved
21	5	5.12	Capped
22	6	7.85	Approved
23	6	7.85	Approved
24			

Refresh

The Fuel Price Adjustment Submittal section is used to submit an FPA request. If the selected market day date is in the past, this section is not shown at all because FPA requests cannot be submitted for days in the past. The data entry fields in this section are:

- **From HE** – An hour-ending drop-down selector that is used to specify the hour-ending value of the first hour of the market day for the period spanned by the request;
- **To HE** – An hour-ending drop-down selector that is used to specify the hour-ending value of the last hour of the market day for the period spanned by the request;
- **Price** – The FPA requested price in \$/MMBtu.

A **Submit** button is provided to send the FPA request to the system of validation and processing.

The ISO-NE Market Monitor can ²⁰lockout a Participant's generation unit from submitting FPA requests for a unit. When a lockout condition exists for the selected unit and market day, a message to that effect is shown in the FPA Submittal section of the display as shown below; the data entry fields and the **Submit** button are disabled. While a Participant is locked out, the Participant must contact the ISO-NE Market Monitor to have the FPA requests entered on their behalf. Note that while a Participant is locked out, the Participant can still withdraw an FPA request and must still administer the FPA document

²⁰ Refer to Market Rule 1, Appendix A; III.A.3.4 for specific rules on Fuel Price Adjustments and Lockout provisions.

attachments for the FPAs previously submitted or submitted on their behalf by the ISO-NE Market Monitor.

Fuel Price Adjustments

Select Date, Unit and Fuel

Date: 24-Aug-2014

Portfolio: ALL_LIVES

Unit: UNIT NAME

Fuel: MA_naturalgas

Submitted Fuel Price Adjustments for MA_naturalgas - UNIT NAME on 24-Aug-2014

From HE: To HE: PRICE: Submit

LSE is locked out from Fuel Price Adjustments subtable

FPA #	HE Start	HE End	Requested Price	Submitted	Submitted By	# of Attch	Status	Effective Price	Withdrawn	Withdrawn By	Withdrawn
1	13	21	5.00	23-Aug-2014 10:57	Supervisor	2	Capped	4.12			
2	04	11	3.10	23-Aug-2014 10:52	Supervisor	1	Approved	3.10			
3	11	14	4.50	23-Aug-2014 11:00	Supervisor	0	Withdrawn		11	Supervisor	23-Aug-2014 11:04
4	19	22	4.10	23-Aug-2014 11:00	Supervisor	1	Approved	4.10			
5	21	23	5.00	23-Aug-2014 11:14	Supervisor	0	Capped	5.12			
6	22	23	7.55	23-Aug-2014 11:17	ISO-NE IMM	0	Approved	7.55			

Effective Hourly Fuel Price Adjustments for MA_naturalgas - UNIT NAME on 24-Aug-2014

Hour	FPA #	Effective Price	Status
01			
02			
03			
04	2	3.10	Approved
05	2	3.10	Approved
06	2	3.10	Approved
07	2	3.10	Approved
08	2	3.10	Approved
09	2	3.10	Approved
10	2	3.10	Approved
11	3	Index: Withdrawn	
12	3	Index: Withdrawn	
13	3	Index: Withdrawn	
14	3	Index: Withdrawn	
15	1	4.12	Capped
16	1	4.12	Capped
17	1	4.12	Capped
18	1	4.12	Capped
19	4	4.10	Approved

The Submitted Fuel Price Adjustments section lists all the FPA requests that have been submitted for the selected unit, fuel and market day. They are listed in the chronological order that they were submitted. The display frame of this section can be collapsed/expanded using the double vertical arrows at the extreme right of the section title bar. The display fields in this section are:

- **FPA #** – The ordinal number of the FPA request. This number is used in the section below to uniquely identify the FPA request that affects each hour of the market day.
- **HE Start** – The hour ending first hour of the market day spanned by the FPA request;
- **HE End** – The hour ending last hour of the market day spanned by the FPA request;
- **Requested Price** – The FPA request price in \$/MMbtu;
- **Submitted** – The date and time that the FPA request was submitted.
- **Submitted By** – The name of the Participant user who submitted the FPA request. If the FPA request was submitted by the ISO-NE Market Monitor, the name will be “ISO-NE IMM”.
- **# of Attch** – The number of documents that have been uploaded and attached to the FPA request.
- **Status** – The status of the FPA request. There are four possibilities:

- **Pending** – This status indicates that the request has been received and accepted but the reference prices in the associated unit Reference schedule have not yet been updated to account for the approved FPA requested fuel price. This state will persist longer than a minute only during those periods of time where the processing of the Reference schedules stemming from FPA requests is suspended.
- **Approved** – The FPA requested price has been approved as submitted and is the effective fuel index price used to calculate the reference levels in the unit's associated Reference schedule. The effective price shown will be the requested price unless the published Fuel Index Price (FIP) is greater than the FPA requested price, a condition that can arise as explained below. In this latter case, "Index" will be shown as the effective price.

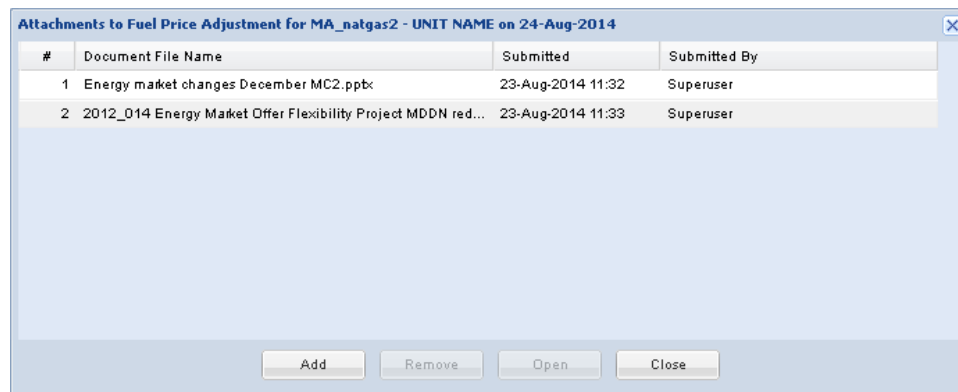
Note that the requested price for an FPA submitted on behalf and at the request of a Participant by the ISO-NE Market Monitor is always approved, even if the requested price is greater than the Fuel Price Adjustment Limit for any hour in the range spanned by the FPA request.

- **Capped** – The FPA requested price is greater than the FPA Limit for at least one of the hours spanned by the FPA request. The effective price shown will be equal to the lowest FPA Limit for the hours spanned by the request.
- **Withdrawn** – The FPA request was withdrawn. Further information on the withdrawal is shown to the right.
- **WithdrawnPending** – A user has submitted a request to withdraw the FPA. This status indicates that the request has been received and accepted but the reference prices in the associated unit Reference schedule have not yet been updated to account for the withdrawn FPA. This state will persist longer than a minute only during those periods of time where the processing of the Reference schedules stemming from FPA requests is suspended.
- **Effective Price** – This is the approved/capped price for the FPA. This price is
 - **Blank** as long as the FPA request is in *Pending* state.
 - **The requested price** if the FPA is *Approved*; note that the FPA will be set to Approved if the requested price is less than or equal to the Fuel Price Adjustment Limit for each hour spanned by the FPA (since the Fuel Price Adjustment Limit can be different for each hour spanned by the FPA), or if the FPA requested price was accepted as submitted by the ISO-NE Market Monitor thereby overriding the Fuel Price Adjustment Limits, or if the FPA was submitted by the ISO-NE Market Monitor on behalf and at the request of the Participant.

- ***The lowest Fuel Price Adjustment Limit*** at which the FPA was *Capped* when it was last processed; note that the FPA will be set to Capped if the requested price is greater than the Fuel Price Adjustment Limit for any hour spanned by the FPA (since the Fuel Price Adjustment Limit can be different for each hour spanned by the FPA). This price value can change (increase) when the Fuel Price Adjustment Limit is raised. If the Fuel Price Adjustment Limit is raised above the FPA requested price for all hours spanned by the FPA, the FPA status will change to Approved and the effective price will be set equal to the requested price. The effective price will never be reduced by the system as a result of a decrease in the Fuel Price Adjustment Limit.
 - The approved/capped price of the FPA at the time it was *withdrawn*. The effective price of an FPA will never change after the FPA is withdrawn.
 - ***“Index”*** if the FPA requested price is less than the Fuel Index Price for some hours spanned by the FPA since the Fuel Index Price can be different for each hour spanned by the FPA. This can only happen when the Fuel Index Prices are updated after the FPA was submitted. For example, just before the Re-Offer Period closes, the Fuel Index Prices of gas are updated with the published market index prices. These values can be higher than those used to clear the DA market and for which a Participant may have submitted an FPA request with a price above the FIP at the close of the DAM but which is now less than the updated FIP for the next gas day at the close of the Re-Offer Period.
- **Withdrawn HE** – The hour-ending value of the effective end hour of a withdrawn FPA; blank otherwise. All hours of the original FPA request between Withdrawn HE and HE End are effectively cancelled, as well as all hours in the same range of all previously submitted FPA requests. The withdrawn HE value is equal to the HE value of the FPA start hour or of the withdrawal date/time (shown on the right) + 60 minutes (i.e. the HE of the hour following the HE time that the FPA was withdrawn), whichever is the later hour.
 - **Withdrawn by** – The name of the Participant user who withdrew the FPA request; blank otherwise.
 - **Withdrawn** – The date and time that the FPA request was withdrawn; blank otherwise.

Two normally disabled buttons appear at the bottom of this section. They are enabled when one of the rows in the grid is selected. They provide the following functionality:

- **Withdraw** – This button brings up a popup requesting the user to confirm that the selected FPA request is to be withdrawn. When the user confirms the action, a request is sent to the database to withdraw the FPA. When the request is acknowledged, the FPA status is changed to WithdrawnPending. When the affected Reference schedule has been updated, the FPA status changes to Withdrawn and the Withdrawn HE, Withdrawn by, and Withdrawn date/time fields on the selected FPA are filled in. If the selected FPA is already Withdrawn or if the FPA HE End is equal to the HE value of the current hour (i.e. there are no hours spanned by the FPA beyond the current hour), the button will be disabled.
- **View Attachments** – This button brings up a pop-up (shown below) on which all of the electronic document files attached to the FPA are listed as shown below.



#	Document File Name	Submitted	Submitted By
1	Energy market changes December MC2.pptx	23-Aug-2014 11:32	Superuser
2	2012_014 Energy Market Offer Flexibility Project MDDN red...	23-Aug-2014 11:33	Superuser

The displays fields on the pop-up display are:

- **#** – The ordinal number of the document. Documents are numbered in the order that they are uploaded.
- **Document File Name** – The filename of the document that was uploaded.
- **Submitted** – The date and time that the document was uploaded.
- **Submitted By** – The name of the Participant user who uploaded the document.

The buttons at the bottom of the pop-up display allow the user to:

- **Add** – Upload documents and attach them to the FPA request. This button brings up a file selection popup that the user must use to select the document file to upload. *If the selected market day is more than 5 business days in the past, a warning message stating that the attachment is late appears in the popup.*

Only “safe” files can be uploaded. The following types of files are considered “safe”:

- Microsoft Word documents (.doc, .docx) but not macro-enabled documents (.docm)
- Microsoft Excel documents (.xls, .xlsx) but not macro-enabled documents (.xlsm)
- Microsoft Power Point documents (.ppt, .pptx) but not macro-enabled documents (.pptm)
- Adobe Acrobat document files (.pdf)
- JPEG and JPG images, GIF images
- Rich-Text-Format documents (.rtf) – ex: copies of email messages
- Simple text documents (.txt)
 - **Remove** – Select a previously uploaded document and remove it from the list of documents attached to the FPA request
 - **Open** – Select a previously uploaded document, download it and either save it on the user's computer or open it in the application associated with the document type.
 - **Close** – Close the pop-up window.

The Effective Hourly Fuel Price Adjustments section shows which FPA request price overrides the Fuel Index Price for each hour of the selected market day and is used to calculate the reference levels for that hour in the associated Reference schedule. The display frame of this section is vertically adjustable (by selecting the upper border and dragging it up or down). The row for a given market hour will be empty if there are no FPA requests that span the hour. Otherwise the following information is shown in each column of the grid:

- **Hour** – The hour-ending value of market hour. The extra hour of the Fall Daylight Saving Time transition day will be shown as “02*”. On the transition day of the Spring Daylight Saving Time, hour-ending 03 will not be shown.
- **FPA #** – The ordinal number of the FPA request listed in the section above that establishes the effective fuel price for the hour. If the FPA is actually withdrawn for the hour and there is no FPA subsequently submitted to cover the hour, the FPA ordinal is shown, the FPA status is shown as withdrawn and the effective fuel price is shown as “Index”, meaning the published Fuel Index Price.
- **Effective Price** – The effective price of the FPA request for the hour. This price may be different than the effective price for the FPA shown above, in particular if the FPA is capped or withdrawn. Since the Fuel Price Adjustment Limit can be different for each hour spanned by the FPA, the FPA price can be different from one hour to the next. It can be “Index” even though the FPA is not withdrawn as explained above.
- **Status** (of the referenced FPA request) – This is the FPA status for the hour: Approved / Capped / Withdrawn. Since the Fuel Price Adjustment Limit can be different for each hour spanned by the FPA, the FPA status can be different from one hour to the next.

4.14.1 Validation rules

When you select the Submit button, eMarket makes the following checks to ensure that the entered FPA request is valid:

- The selected market day date must be today or a date up to seven days in the future.
- The start hour of the FPA request, “From HE”, must be greater than or equal to the hour-ending value of the current hour plus 30 minutes when the selected market day is today. In other words, an FPA request with an hour-ending value of the next hour of the current day as the start must be submitted at least 30 minutes before the start of that hour.
- The end hour of the FPA request, “To HE”, must be greater than or equal to the hour-ending value of the start hour.
- The FPA requested price must be less than \$1000.
- The FPA requested price must be greater than the most recent published Fuel Index Price of the fuel plus a threshold established by the ISO-NE Market Monitor²¹ for all hours spanned by the FPA request.

4.14.2 View Specific Fuel Price Adjustment Information

1. In the Generation Navigation sub tabs, click the **Fuel Price Adjustments** tab.
 - The Fuel Price Adjustments display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Unit** filter; note that only units configured to use a fossil fuel (coal, oil or gas) will be listed in the drop-down list of units.
 - d. Select the desired fuel from the **Fuel** filter; note that only the [fuel index](#) names of each fuel that the unit is registered with IMM to use are listed in the drop-down list.
 - The display is refreshed and shows information on all FPA requests that have been submitted for the selected date, unit and fuel, if there are any

4.14.3 Submit a Fuel Price Adjustment Request

1. View the desired unit's FPA information as described in §4.14.2
2. Enter all of the following information in the FPA Submittal section:

²¹ Refer to Market Rule 1, Appendix A, Section III.A.3.4

- a. From HE – Select a value between 01 and 24; on the Fall Daylight Saving Time transition day, the extra hour will be listed as 02*; on the Spring Daylight Saving Time transition day, hour-ending 03 will not be listed.
 - b. To HE – Select a value between 01 and 24; on the Fall Daylight Saving Time transition day, the extra hour will be listed as 02*; on the Spring Daylight Saving Time transition day, hour-ending 03 will not be listed.
 - c. Price – Enter a value for the requested price
3. Click the **Submit** button to save the data.

Your FPA request will be listed in the section below.

4.14.4 Withdraw a Fuel Price Adjustment Request

1. View the desired unit's FPA information as described in §4.14.2
2. In the Submitted FPA section of the display, select the FPA request that you want to withdraw.
3. Click the **Withdraw** button to withdraw the FPA; the button will be enabled only if the FPA can still be withdrawn.

The FPA status changes to WithdrawnPending and some time later, it changes again to Withdrawn.

4.14.5 Submit Document Attachments to a Fuel Price Adjustment Request

1. View the desired unit's FPA information as described in §4.14.2
2. In the Submitted FPA section of the display, select the FPA request to which you want to attach documents.
3. Click the **View Attachments** button. A pop-up display will be presented. Select the **Add** button and then browse to find the file that you want to upload and attach to the FPA. Select the **OK** button to upload the file.

The selected file is listed on the pop-up display. You can repeat this operation to upload additional documents. Simply click the **Close** button when you are done because the eMarket user interface cannot otherwise be used while the popup is open.

4.14.6 Remove Document Attachments of a Fuel Price Adjustment Request

1. View the desired unit's FPA information as described in §4.14.2
2. In the Submitted FPA section of the display, select the FPA request from which you want to remove document attachments.
3. Click the **View Attachments** button. A pop-up display will be presented listing the documents currently attached to the FPA request. Select the document that you want to remove and then select the **Remove** button.

The selected document is no longer listed on the pop-up display. You can repeat this operation to remove additional documents. Simply click the **Close** button when you are done because the eMarket user interface cannot otherwise be used while the popup is open.

4.15 Generation by Portfolio Display

You can view the cleared results of the Day-Ahead market for each generating unit listed in a selected portfolio using the **Generation by Portfolio** display that is accessible on one of the Generation sub tabs. The Day-Ahead generation information includes the name of the schedule used when committing the unit. That will be the schedule that was designated to be available for the DA market on the selected day. If the unit was mitigated, this will be the cost-based mitigation schedule 99. The other information is the MW amount that the unit is committed to provide along with the Locational Marginal Price (LMP) at the generator node for each hour of the market day. If the unit was not committed, *“(No Schedule Committed)”* will be shown instead of the schedule name. Information for a 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24. The last row of the display is labeled **Total Portfolio MW** and shows the total MW amount for each hour committed in the Day-Ahead market by all the units in your portfolio. Information on the display is shown only after the Day-Ahead market has been cleared.

The format of this display is shown below:



eMarket User Interface
Version: 2.0.1(20140721119)
Market Status: CLOSED Certificate User: Superuser 23-Aug-2014 14:47:59
ReadOnly Participant: ISO New England Inc User: Superuser

Public Generation Demand ARD Regulation

Private Messages Unit Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio XML Download

Generation By Portfolio

Select Date and Portfolio

Date: 24-Aug-2014
Portfolio: ZZZ

Unit By Portfolio for ZZZ on 24-Aug-2014

Name	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
UNIT1 NAME	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
(Unit 1 Schedule 88)	155@	155@	155@	155@	155@	155@	155@	226@	225@	224@	223@	221@
	\$19.91	\$19.07	\$18.06	\$16.90	\$18.86	\$10.72	\$22.35	\$22.46	\$22.46	\$25.32	\$28.10	\$31.06
	221@	221@	220@	220@	220@	221@	222@	224@	228@	226@	227@	155@
	\$31.88	\$36.24	\$38.82	\$40.95	\$41.00	\$39.94	\$35.43	\$33.47	\$31.44	\$23.74	\$22.48	\$21.33
UNIT2 NAME	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
(Unit 2 Schedule 88)	155@	155@	155@	155@	155@	155@	155@	226@	225@	224@	223@	221@
	\$19.91	\$19.07	\$18.06	\$16.90	\$18.86	\$10.72	\$22.35	\$22.46	\$22.46	\$25.32	\$28.10	\$31.06
	221@	221@	220@	220@	220@	221@	222@	224@	228@	226@	227@	155@
	\$31.88	\$36.24	\$38.82	\$40.95	\$41.00	\$39.94	\$35.43	\$33.47	\$31.44	\$23.74	\$22.48	\$21.33
UNIT3 NAME	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
(Unit 3 Schedule 88)	150@	150@	150@	150@	150@	150@	150@	150@	150@	190@	220@	230@
	\$19.06	\$18.12	\$18.10	\$16.93	\$18.90	\$10.77	\$22.42	\$22.53	\$22.55	\$25.46	\$28.27	\$31.27
	237@	237@	236@	235@	236@	237@	238@	240@	240@	154.2@	150@	150@
	\$31.89	\$36.47	\$38.88	\$41.50	\$41.25	\$40.18	\$35.65	\$33.68	\$31.63	\$23.87	\$22.56	\$21.39
UNIT4 NAME	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
(Unit 4 Schedule 88)	150@	150@	150@	150@	150@	150@	150@	238@	236@	235@	233@	232@
	\$19.06	\$18.12	\$18.10	\$16.93	\$18.90	\$10.77	\$22.42	\$22.53	\$22.55	\$25.46	\$28.27	\$31.27
	231@	231@	230@	229@	230@	231@	232@	235@	237@	237@	238@	150@
	\$31.89	\$36.47	\$38.88	\$41.50	\$41.25	\$40.18	\$35.65	\$33.68	\$31.63	\$23.87	\$22.56	\$21.39
Total Portfolio MW	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
	610	610	610	610	610	610	610	840	838	873	899	904
	910	910	908	904	908	910	914	923	929	843.2	842	610

Totals shown on last rows of the display

Refresh

Messages

The following generation information is displayed for each generating unit included in the selected generation portfolio:

- **Unit/Schedule** – the name of the generating unit and of the schedule on which it was committed. If the unit was not committed, “No Schedule Committed” is shown instead of a schedule name.
- **MW @ Price** – the MW amount that unit is committed to provide and the \$/MWH DA LMP at the generator Pnode for each hour of the day.

4.15.1 View DA Commitment for each Unit in Portfolio

To view the commitment in the Day-Ahead market of the units listed in your portfolios and the Day-Ahead LMPs at their generator Pnodes:

1. In the Generation Navigation sub tabs, click the **Generation by Portfolio** tab
 - The Generation by Portfolio display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - The display reflects the selected market day’s Day-Ahead commitment and LMPs for each of the units listed in the selected portfolio. If the Day-Ahead market has not yet been cleared for the selected day, the following text is shown in the display title bar:
“The day ahead market results are not available ...”

4.16 Generation A/S By Portfolio Display

This is an informational read-only display providing the Generation Ancillary Service Results cleared in the Day-Ahead market.

Using this display, you may view the cleared Ancillary Service (A/S) MW results in the Day-Ahead market for each Generating unit in the selected portfolio. If the unit does not clear any Ancillary Services for the day, then “(No Cleared A/S MW)” appears below the Unit’s name. MWs for a 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24. The last section of the display is labeled Total Portfolio MW and shows the total MW amount for each hour committed in the Day-Ahead market by all the units in your portfolio. Information on the display is shown only after the Day-Ahead market has been cleared.

		eMarket User Interface																																																																																																																																																																																																																									
		Market Status: CLOSED Version: 6.1.0-SNAPSHOT[202409302132] Certificate User: emktuser512 ReadOnly Participant: ISO New England Inc. User: emktuser512																																																																																																																																																																																																																									
Public Generation Demand ARD Regulation DER ESP Private Messages Unit Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule DA A/S Offers Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio A/S By Portfolio A/S Benchmark Data A/S Benchmark Data Overrides XML Download																																																																																																																																																																																																																											
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Select Date and Portfolio Date: 14-Oct-2024 Portfolio: Test		Ancillary Services By Portfolio for Test on 14-Oct-2024 <table> <tr> <th>Name</th><th>01 / 13</th><th>02 / 14</th><th>03 / 15</th><th>04 / 16</th><th>05 / 17</th><th>06 / 18</th><th>07 / 19</th><th>08 / 20</th><th>09 / 21</th><th>10 / 22</th><th>11 / 23</th><th>12 / 24</th></tr> <tr> <td>(No Cleared A/S MW)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>TMSR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>TMNSR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>TMOR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>EIR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>Aggregate MW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>TMSR</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>TMNSR</td><td></td><td>13.2</td><td>12.3</td><td>12.6</td><td>14.7</td><td>13.2</td><td>14.7</td><td>14.7</td><td>14.7</td><td>14.7</td><td>5.7</td><td></td></tr> <tr> <td>TMOR</td><td>23</td><td></td><td></td><td>3</td><td></td><td>5.8</td><td></td><td>0.8</td><td>8.3</td><td>3.4</td><td></td><td>12</td></tr> <tr> <td>EIR</td><td></td><td></td><td></td><td></td><td></td><td></td><td>2.8</td><td>8.3</td><td>8.3</td><td></td><td></td><td></td></tr> <tr> <td>Total Portfolio MW</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr> <tr> <td>TMSR</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> <tr> <td>TMNSR</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> <tr> <td>TMOR</td><td>0</td><td>13.2</td><td>12.3</td><td>12.6</td><td>14.7</td><td>13.2</td><td>14.7</td><td>14.7</td><td>14.7</td><td>14.7</td><td>5.7</td><td>0</td></tr> <tr> <td>EIR</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></tr> </table>										Name	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24	(No Cleared A/S MW)													TMSR													TMNSR													TMOR													EIR													Aggregate MW													TMSR													TMNSR		13.2	12.3	12.6	14.7	13.2	14.7	14.7	14.7	14.7	5.7		TMOR	23			3		5.8		0.8	8.3	3.4		12	EIR							2.8	8.3	8.3				Total Portfolio MW													TMSR	0	0	0	0	0	0	0	0	0	0	0	0	TMNSR	0	0	0	0	0	0	0	0	0	0	0	0	TMOR	0	13.2	12.3	12.6	14.7	13.2	14.7	14.7	14.7	14.7	5.7	0	EIR	0	0	0	0	0	0	0	0	0	0	0	0
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EIR	0	0	0	0	0	0	0	0	0	0	0	0																																																																																																																																																																																																															

Subsequent to selecting a day cleared in the Day-Ahead market and a user defined Portfolio, the following Generation information displays for each asset included as part of the Unit portfolio:

- **Name** – the name of the Unit clearing one or more Ancillary Services in any hour of the selected market day. Units that do not clear Ancillary Services for the day indicate “(No Cleared A/S MW)”.
- **TMSR** – The Ten-Minute Spinning Reserve provided by the asset for the case interval.
- **TMNSR** – The Ten-Minute Non-Spinning Reserve provided by the asset for the case interval.
- **TMOR** – The Thirty Minute Operating Reserve provided by the asset for the case interval.
- **EIR** – The Energy Imbalance Reserve awarded to the asset for the case interval.

Display Notes:

- Zero MW values show as blanks for clarity.
- The results include each Unit in the selected portfolio regardless of the asset having Ancillary Service values for the selected cleared market day.
- The user must have a read-write or read-only role for Units to view the display’s data content.
- If the Day-Ahead market has not yet been cleared for the selected day, the following text appears in the display title bar:

“The day ahead market results are not available ...”.

- Press the refresh button at the display's bottom right corner to acquire the most recent data.

4.17 Generation - A/S Benchmark Results Display

This is an informational read-only display providing the Ancillary Service Benchmark Calculation Results for the selected unit schedule of a Portfolio.

The format of the display is shown below:

ISO new england eMarket User Interface
Market Status: OPEN(01) Version: 6.0.0(202409122244)
Certificate User: emktuser512 12-Sep-2024 19:10:28
ReadOnly Participant: ISO New England Inc User: emktuser512

Unit Ancillary Service Benchmark Calculation Results

Select Date, Unit and Schedule
Date: 09-Mar-2025
Portfolio: Test
Unit: AMP/REGULATORY SERVICES
Schedule: ENTR_R1

UNIT Ancillary Service Benchmark Calculation Results for on 09-Mar-2025

Values from last calculation: 12-Sep-2024 11:13

Hour	Asset Local Gas Price	For Conduct Test			For Benchmark Level			Benchmark Level
		Expected RT Hub LMP	Expected Closeout	Avoidable Input Cost	Expected RT Hub LMP	Expected Closeout	Avoidable Input Cost	
01		14.07	3.52	0.0	14.07	3.52	0.0	3.52
02		13.48	3.37	0.0	13.48	3.37	0.0	3.37
04		13.27	3.32	0.0	13.27	3.32	0.0	3.32
05		13.4	3.35	0.0	13.4	3.35	0.0	3.35
06		14.09	3.52	0.0	14.09	3.52	0.0	3.52
07		16.3	4.08	0.0	16.3	4.08	0.0	4.08
08		19.61	4.9	0.0	19.61	4.9	0.0	4.9
09		20.38	5.1	0.0	20.38	5.1	0.0	5.1
10		19.34	4.84	0.0	19.34	4.84	0.0	4.84
11		17.74	4.44	0.0	17.74	4.44	0.0	4.44
12		16.51	4.13	0.0	16.51	4.13	0.0	4.13
13		15.72	3.93	0.0	15.72	3.93	0.0	3.93
14		15.33	3.83	0.0	15.33	3.83	0.0	3.83
15		15.37	3.84	0.0	15.37	3.84	0.0	3.84
16		15.78	3.95	0.0	15.78	3.95	0.0	3.95
17		17.1	4.28	0.0	17.1	4.28	0.0	4.28
18		19.12	4.78	0.0	19.12	4.78	0.0	4.78
19		21.35	5.34	0.0	21.35	5.34	0.0	5.34
20		23.28	5.82	0.0	23.28	5.82	0.0	5.82
21		22.95	5.74	0.0	22.95	5.74	0.0	5.74
22		21.87	5.47	0.0	21.87	5.47	0.0	5.47
23		20.3	5.08	0.0	20.3	5.08	0.0	5.08
24		17.97	4.49	0.0	17.97	4.49	0.0	4.49

Refresh

The date time of last calculation is shown on the top of the data grid. The Benchmark Calculation Results show up when user select a Date, Portfolio, Unit and Schedule as data filter. The fields on this display are:

- **Hour** – Hour ending values.
- **Asset Local Gas Price** – only applicable to gas generators with approved fuel price adjustment.
- **Expected RT Hub LMP** – used in the Conduct Test calculation.
- **Expected Closeout** – used in the Conduct Test calculation.
- **Avoidable Input Cost** – used in the Conduct Test calculation.
- **Expected RT Hub LMP** - for Benchmark Level calculation.
- **Expected Closeout** - for Benchmark Level calculation.
- **Avoidable Input Cost** - for Benchmark Level calculation.
- **Benchmark Level** – calculated benchmark level for each of the A/S products.

4.18 Generation - A/S Benchmark Data Overrides Display

This display is used to view and modify the participant A/S Benchmark hourly input overrides for a unit.

The format of the display is shown below when entering A/S Benchmark overrides for:

A. Gas Generator

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes 'Public', 'Generation', 'Demand', 'ARD', 'Regulation', 'DRR', 'ESF', and 'DAH Asset'. The 'Generation' tab is active, showing sub-tabs for 'Private Messages', 'Unit Default Parameters', 'Portfolio Manager', 'Ramp Rate Default', 'Ramp Rate Hourly Updates', 'Schedule Manager', 'Schedule Detail Defaults', 'Schedule Offers Default', 'Schedule Offers Hourly Updates', 'Schedule Times Hourly Updates', 'Schedule DA A/S Offers', 'Schedule Selection', 'Hourly Updates', 'Fuel Price Adjustments', 'Generation By Portfolio', 'A/S By Portfolio', 'A/S Benchmark Data', and 'A/S Benchmark Data Overrides'. The 'A/S Benchmark Data Overrides' sub-tab is selected.

The main content area is titled 'Ancillary Service Benchmark Data Overrides for 30-Jan-2026 (100%) on 30-Jan-2026'. It features a 'Select Date and Unit' section on the left with dropdowns for 'Date: 30-Jan-2026', 'Portfolio: KLTest_Gas', and 'Unit: 00000000000000000000'. The main table displays hourly overrides for hours 01 through 07. The table has columns for 'Hour', 'Expected RT Hub LMP', 'Expected Closeout', 'Expected Closeout', 'ISO-NE Approved', 'Expected RT Hub LMP', and 'ISO-NE Approved'. The data for hour 01 shows 'Expected Closeout' as 12.00, 'ISO-NE Approved' as Pending, and 'Expected RT Hub LMP' as 35.00. Hours 02 through 07 are currently blank.

Hour	Expected RT Hub LMP	Expected Closeout	Expected Closeout	ISO-NE Approved	Expected RT Hub LMP	ISO-NE Approved
01		12.00		Pending	35.00	Pending
02						
03						
04						
05						
06						
07						

Buttons for 'Update' and 'Refresh' are located at the bottom right of the table.

B. BSF or CSF Generator

The screenshot displays the 'eMarket User Interface' for ISO New England, similar to the previous one. The 'A/S Benchmark Data Overrides' sub-tab is selected.

The main content area is titled 'Ancillary Service Benchmark Data Overrides for 30-Jan-2026 (100%) on 30-Jan-2026'. The 'Select Date and Unit' section on the left shows 'Date: 30-Jan-2026', 'Portfolio: KLTest', and 'Unit: 00000000000000000000'. The main table displays hourly overrides for hours 01 through 07. The table has columns for 'Hour', 'Expected Closeout', 'Expected Closeout', 'ISO-NE Approved', 'Avoidable Input Cost', and 'ISO-NE Approved'. The data for hour 01 shows 'Expected Closeout' as 12.00, 'ISO-NE Approved' as Pending, and 'Avoidable Input Cost' as 55.00. Hours 02 through 07 are currently blank.

Hour	Expected Closeout	Expected Closeout	ISO-NE Approved	Avoidable Input Cost	ISO-NE Approved
01		12.00	Pending	55.00	Pending
02					
03					
04					
05					
06					
07					

Buttons for 'Update' and 'Refresh' are located at the bottom right of the table.

C. Non-Gas and Non-BSF/CSF

ISO new england eMarket User Interface

Market Status: CLOSED Version: 6.0.0(202409122244) 12-Sep-2024 19:32:15

Certificate User: emktuser512 Participant: ISO New England Inc User: emktuser512

Public Generation Demand ARD Regulation DRR ESP

Private Messages Unit Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule DA A/S Offers Schedule Selection Hourly Updates Fuel Price Adjustments Generation By Portfolio A/S By Portfolio A/S Benchmark Data A/S Benchmark Data Overrides XML Download

Ancillary Service Benchmark Data Overrides

Select Date and Unit: Date: 21-Jun-2024 Portfolio: Test Unit: [Unit]

Ancillary Service Benchmark Data Overrides for [Unit] on 21-Jun-2024

Hour	IMM Overrides	Participant Overrides	ISO-NE Approval
	Expected Closeout	Expected Closeout	
01		15.00	Pending
02		16.00	Pending
03		17.00	Pending
04		18.00	Pending
05		19.00	Pending
06		20.00	Pending
07		21.00	Pending
08			
09			
10			
11			
12			
13			
14			
15			
16			
17			
18		22.00	Pending
19		23.00	Pending
20		24.00	Pending
21		25.00	Pending
22		26.00	Pending
23		27.00	Pending
24		28.00	Pending

Refresh

The Benchmark Overrides show up when user select a Date, Portfolio and Unit as data filter. The fields on this display are:

- **Hour** – Hour ending values. This is a read-only field.
- **Expected RT Hub LMP** from IMM Overrides. This is a read-only field and is only available for GAS units.
- **Expected Closeout** from IMM Overrides. This is a read-only field and is applicable to all three of the above categories of generators.
- **Expected Closeout** for Participant Overrides.
- **ISO-NE Approval Status** for Participant's Expected Closeout Overrides. This is a read-only field. There are three possibilities:
 - **Pending** – This status indicates the requested override is Pending IMM's review. This is the default value for new entry
 - **Rejected** – Requested override is Rejected by IMM. The requested override value will not be used in the Benchmark calculation.
 - **Approved** – Requested override is Accepted by IMM and will be used in the Benchmark calculation
- **Avoidable Input Cost** for Participant Overrides. This is only available for Storage Facility units (category B).
- **Expected RT Hub LMP** for Participant Overrides. This is only available for GAS units.
- **ISO-NE Approval Status** for Participant's Avoidable Input Cost/Expected RT Hub LMP Overrides. This is a read-only field, and only available for Storage Facility or GAS units.

4.18.1 Data Validation Rules

When the **Update** button is clicked, eMarket makes the following checks to ensure that entered data is valid:

- Market is open
- DA market has not been approved
- The input Expected Closeout value must be positive or zero; i.e. Expected Closeout ≥ 0 , and Expected Closeout $\leq$ LPCloseoutLimit (\$1000).
- The input Expected RT Hub LMP must be positive or zero; i.e. Expected RT Hub LMP ≥ 0 , and Expected RT Hub LMP $\leq$ LPRTHubLMPLimit (\$1000).
- The input Avoidable Input Cost must be positive or zero; i.e. Avoidable Input Cost ≥ 0 , and Avoidable Input Cost $\leq$ LPAvoidableInputCostLimit (\$1000).

The ISO-NE Approved column shows “Pending” on successful update.

4.18.2 Modify A/S Benchmark Overrides

1. Using the Generation Navigation tab, click the **A/S Benchmark Overrides** sub-tab.

2. In the **Filters** pane:

- a. Select the desired date from the **Date** filter.
- b. Select the desired portfolio from the **Portfolio** filter.
- c. Select the desired unit from the **Unit** filter.

The display reflects the hourly participant overrides for the selected unit.

3. Enter override values.

4. Click the Update button to save the data.

Delete an hour's input by setting all the user editable input values to NULL.

4.19 XML Download for Generation Display

The XML Download display is accessible through the Generation Navigation sub tab. This display enables you to download pre-defined Generation specific XML report files of data that you maintain in the ISO-NE Market System, including results from the cleared Day-Ahead market. It also provides you the means to upload data in XML formatted data files into the ISO-NE Market System to be used to clear the Day-Ahead and Real-Time markets. The format of the XML files can be found in the ***eMarket Data Exchange Specification***, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

The screenshot displays the eMarket User Interface. At the top, the ISO New England logo is on the left, and the 'eMarket User Interface' title is on the right. Below the title, it shows 'Market Status: OPEN(01)', 'Certificate User: emktuser512', and 'Version: 6.0.0(202409122244)'. The 'Participant' is 'ISO New England Inc' and the 'User' is 'emktuser512'. A navigation bar includes tabs for Public, Generation, Demand, ARD, Regulation, DRR, and ESP. The 'Generation' tab is active, showing sub-tabs like Unit Default Parameters, Portfolio Manager, Ramp Rate Default, Ramp Rate Hourly Updates, Schedule Manager, Schedule Detail Defaults, Schedule Offers Default, Schedule Offers Hourly Updates, Schedule Times Hourly Updates, Schedule DA A/S Offers, Schedule Selection, Hourly Updates, Fuel Price Adjustments, Generation By Portfolio, A/S By Portfolio, A/S Benchmark Data, A/S Benchmark Data Overrides, and XML Download. The 'XML Download' sub-tab is selected. The main content area is titled 'XML Download' and shows a 'Select Date' dropdown set to '19-Sep-2024'. Below this is a list of XML report types for download, including Units, Unit Ramp Rate, Schedules, Schedule Details, Schedule Offers, Schedule Selection, Unit Hourly Updates, Unit Hourly Ramp Rate Updates, Schedule Offers Hourly Updates, Schedule Times Hourly Updates, Fuel Price Adjustments, Effective Hourly Fuel Prices of Units with FPAs, Generation by Unit, Schedule Day-Ahead Ancillary Service Offers, Unit Day-Ahead Ancillary Service Result in Portfolio, Day-Ahead Ancillary Service Benchmark Calculation Results, and Day-Ahead Ancillary Service Benchmark Data Overrides. To the right of this list is an 'Upload XML SOAP Request' section with a 'File:' input field, a 'Browse...' button, and a 'Submit' button.

The following XML reports of generation data are available for downloading:

- Units
- Unit Ramp Rates
- Unit Schedules
- Unit Schedule Details
- Unit Schedule Offers
- Unit Schedule Selection
- Unit Hourly Updates
- Unit Hourly Ramp Rate Updates
- Schedule Offers Hourly Updates

- Schedule Times Hourly Updates
- Fuel Price Adjustments
- Effective Hourly Fuel Prices of Units with FPAs
- Generation by Unit
- Schedule Day-Ahead Ancillary Service Offers
- Unit Day-Ahead Ancillary Service Result In Portfolio
- Day-Ahead Ancillary Service Benchmark Calculation Results
- Day-Ahead Ancillary Service Benchmark Data Overrides

All but the Generation by Unit returns an XML formatted report for the selected date and for every unit that belongs to you as Lead Participant. The Generation by Unit report returns information for all the unique units listed in all of the user's portfolios.

See §3.2 for details on uploading and downloading files. The following sections provide samples of the downloaded reports.

4.19.1 Units XML Report

This report contains the information that is shown on the Unit Default Parameters display for every unit that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <Unit day="2014-08-24" ID="888">
    <CapacityResource>true</CapacityResource>
    <Claim10Settings claim10Capable="true">
      <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <Claim10Cap>0</Claim10Cap>
    </Claim10Settings>
    <Claim30Settings claim30Capable="true">
      <Claim30>0</Claim30>
      <Claim30Cap>0</Claim30Cap>
    </Claim30Settings>
    <DefaultStatus>Economic</DefaultStatus>
    <LeadParticipantID>88888</LeadParticipantID>
    <LeadParticipantName>Participant R Us</LeadParticipantName>
    <NodeID>888</NodeID>
    <NodeName>UN.NODE 13.8NODE</NodeName>
    <RampRateCap>2</RampRateCap>
    <RampRateDefault>0.5</RampRateDefault>
    <RegResource>false</RegResource>
    <FuelIndexList>
      <FuelIndex>No2</FuelIndex>
      <FuelIndex>MA_natgas2</FuelIndex>
    </FuelIndexList>
    <TypeOfUnit>CC</TypeOfUnit>
    <TypeOfUnitLongName>CT Combined Cycle</TypeOfUnitLongName>
  </Unit>
</GetUnitResponse>
```

```

    <UnitLongName>IAMUNIT</UnitLongName>
    <UnitNumber>88</UnitNumber>
    <UnitShortName>UNIT</UnitShortName>
  </Unit>
  <Unit day="2014-08-24" ID="999">
    <CapacityResource>true</CapacityResource>
    <Claim10Settings claim10Capable="true">
      <Claim10>11.3</Claim10>
      <Claim10Cap>8.6</Claim10Cap>
    </Claim10Settings>
    <Claim30Settings claim30Capable="true">
      <Claim30>11.8</Claim30>
      <Claim30Cap>8.6</Claim30Cap>
    </Claim30Settings>
    <DefaultStatus>Economic</DefaultStatus>
    <LeadParticipantID>99999</LeadParticipantID>
    <LeadParticipantName>Participant R Us 2</LeadParticipantName>
    <NodeID>999</NodeID>
    <NodeName>UN.NODENODE99 NODE</NodeName>
    <RampRateCap>1.5</RampRateCap>
    <RampRateDefault>1.5</RampRateDefault>
    <RegResource>false</RegResource>
    <FuelIndexList>
      <FuelIndex>No2</FuelIndex>
    </FuelIndexList>
    <TypeOfUnit>CT</TypeOfUnit>
    <TypeOfUnitLongName>Single Engine Jet</TypeOfUnitLongName>
    <UnitLongName>IAMUNIT2</UnitLongName>
    <UnitNumber>99</UnitNumber>
    <UnitShortName>UNIX</UnitShortName>
  </Unit>
</GetUnitResponse>

```

4.19.2 Unit Ramp Rates XML Report

This report contains the information that is shown on the Unit Ramp Rates display for every unit that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitRampRateResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <UnitRampRate day="2014-08-24" ID="888">
    <RampRateCap>5</RampRateCap>
    <RampRateCurve>
      <RampRatePoint rate="5" MW="170"/>
    </RampRateCurve>
    <ShortName>UNIT</ShortName>
  </UnitRampRate>
  <UnitRampRate day="2014-08-24" ID="999">
    <RampRateCap>2.5</RampRateCap>
    <RampRateCurve>
      <RampRatePoint rate="1.5" MW="150"/>
      <RampRatePoint rate="2.5" MW="216"/>
      <RampRatePoint rate="1" MW="226"/>
    </RampRateCurve>
    <ShortName>UNIX</ShortName>
  </UnitRampRate>
</GetUnitRampRateResponse>

```

4.19.3 Unit Schedules XML Report

This report contains the information that is shown on the Unit Schedule Manager display for all schedules of every unit that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetScheduleResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <Schedule schedID="88805">
    <SchedLongName>UNIT Price</SchedLongName>
    <SchedShortName>UNITPric</SchedShortName>
    <SchedType>Price</SchedType>
    <SchedTypeID>5</SchedTypeID>
    <UnitID>888</UnitID>
    <UnitShortName>UNIT</UnitShortName>
  </Schedule>
  <Schedule schedID="88896">
    <SchedLongName>UNIT_Fuel 3 Ref. Schedule</SchedLongName>
    <SchedShortName>UNIT_R3</SchedShortName>
    <SchedType>Cost</SchedType>
    <SchedTypeID>96</SchedTypeID>
    <UnitID>888</UnitID>
    <UnitShortName>UNIT</UnitShortName>
  </Schedule>
  <Schedule schedID="88897">
    <SchedLongName>UNIT_Fuel 2 Ref. Schedule</SchedLongName>
    <SchedShortName>UNIT_R2</SchedShortName>
    <SchedType>Cost</SchedType>
    <SchedTypeID>97</SchedTypeID>
    <UnitID>888</UnitID>
    <UnitShortName>UNIT</UnitShortName>
  </Schedule>
  <Schedule schedID="88898">
    <SchedLongName>UNIT_Fuel 1 Ref. Schedule</SchedLongName>
    <SchedShortName>UNIT_R1</SchedShortName>
    <SchedType>Cost</SchedType>
    <SchedTypeID>98</SchedTypeID>
    <UnitID>888</UnitID>
    <UnitShortName>UNIT</UnitShortName>
  </Schedule>
  <Schedule schedID="88899">
    <SchedLongName>UNIT_Mitigation Schedule</SchedLongName>
    <SchedShortName>UNIT_M</SchedShortName>
    <SchedType>Cost</SchedType>
    <SchedTypeID>99</SchedTypeID>
    <UnitID>888</UnitID>
    <UnitShortName>UNIT</UnitShortName>
  </Schedule>
</GetScheduleResponse>
```

4.19.4 Unit Schedule Details XML Report

This report contains the information that is shown on the Unit Schedule Detail display for all schedules of every unit that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetScheduleDetailResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
```

```

<ScheduleDetail day="2014-08-24" ID="88805">
  <ColdNotifyTime>3.5</ColdNotifyTime>
  <ColdStartupTime>4</ColdStartupTime>
  <EcoMax>153</EcoMax>
  <EcoMin>110</EcoMin>
  <EmerMin>110</EmerMin>
  <HotNotifyTime>3</HotNotifyTime>
  <HotStartupTime>1.5</HotStartupTime>
  <HotToColdTime>48</HotToColdTime>
  <HotToInterTime>24</HotToInterTime>
  <InterNotifyTime>3</InterNotifyTime>
  <InterStartupTime>2.5</InterStartupTime>
  <MarketType>Both</MarketType>
  <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyStarts>1</MaxDailyStarts>
  <MinDownTime>5.5</MinDownTime>
  <MinRunTime>4</MinRunTime>
  <RTHighOperLimit>153</RTHighOperLimit>
  <ScheduleAvailable>true</ScheduleAvailable>
  <ShortName>UNITPric</ShortName>
</ScheduleDetail>
<ScheduleDetail day="2014-08-24" ID="88896">
  <ColdNotifyTime>1.5</ColdNotifyTime>
  <ColdStartupTime>4</ColdStartupTime>
  <EcoMax>153</EcoMax>
  <EcoMin>110</EcoMin>
  <EmerMin>110</EmerMin>
  <HotNotifyTime>1</HotNotifyTime>
  <HotStartupTime>1.5</HotStartupTime>
  <HotToColdTime>48</HotToColdTime>
  <HotToInterTime>24</HotToInterTime>
  <InterNotifyTime>1</InterNotifyTime>
  <InterStartupTime>2.5</InterStartupTime>
  <MarketType>Both</MarketType>
  <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MinDownTime>5.5</MinDownTime>
  <MinRunTime>4</MinRunTime>
  <RTHighOperLimit>153</RTHighOperLimit>
  <ScheduleAvailable>false</ScheduleAvailable>
  <ShortName>UNIT_R3</ShortName>
</ScheduleDetail>
<ScheduleDetail day="2014-08-24" ID="88897">
  <ColdNotifyTime>1.5</ColdNotifyTime>
  <ColdStartupTime>4</ColdStartupTime>
  <EcoMax>153</EcoMax>
  <EcoMin>110</EcoMin>
  <EmerMin>110</EmerMin>
  <HotNotifyTime>1</HotNotifyTime>
  <HotStartupTime>1.5</HotStartupTime>
  <HotToColdTime>48</HotToColdTime>
  <HotToInterTime>24</HotToInterTime>
  <InterNotifyTime>1</InterNotifyTime>
  <InterStartupTime>2.5</InterStartupTime>
  <MarketType>Both</MarketType>
  <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>

```

```

    <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MinDownTime>5.5</MinDownTime>
    <MinRunTime>4</MinRunTime>
    <RTHighOperLimit>153</RTHighOperLimit>
    <ScheduleAvailable>false</ScheduleAvailable>
    <ShortName>UNIT_R2</ShortName>
  </ScheduleDetail>
  <ScheduleDetail day="2014-08-24" ID="88898">
    <ColdNotifyTime>1.5</ColdNotifyTime>
    <ColdStartupTime>4</ColdStartupTime>
    <EcoMax>153</EcoMax>
    <EcoMin>110</EcoMin>
    <EmerMin>110</EmerMin>
    <HotNotifyTime>1</HotNotifyTime>
    <HotStartupTime>1.5</HotStartupTime>
    <HotToColdTime>48</HotToColdTime>
    <HotToInterTime>24</HotToInterTime>
    <InterNotifyTime>1</InterNotifyTime>
    <InterStartupTime>2.5</InterStartupTime>
    <MarketType>Both</MarketType>
    <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MinDownTime>5.5</MinDownTime>
    <MinRunTime>4</MinRunTime>
    <RTHighOperLimit>153</RTHighOperLimit>
    <ScheduleAvailable>false</ScheduleAvailable>
    <ShortName>UNIT_R1</ShortName>
  </ScheduleDetail>
  <ScheduleDetail day="2014-08-24" ID="88899">
    <ColdNotifyTime>1.5</ColdNotifyTime>
    <ColdStartupTime>4</ColdStartupTime>
    <EcoMax>153</EcoMax>
    <EcoMin>110</EcoMin>
    <EmerMin>110</EmerMin>
    <HotNotifyTime>1</HotNotifyTime>
    <HotStartupTime>1.5</HotStartupTime>
    <HotToColdTime>48</HotToColdTime>
    <HotToInterTime>24</HotToInterTime>
    <InterNotifyTime>1</InterNotifyTime>
    <InterStartupTime>2.5</InterStartupTime>
    <MarketType>Both</MarketType>
    <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyStarts>1</MaxDailyStarts>
    <MinDownTime>5.5</MinDownTime>
    <MinRunTime>4</MinRunTime>
    <RTHighOperLimit>153</RTHighOperLimit>
    <ScheduleAvailable>true</ScheduleAvailable>
    <ShortName>UNIT_M</ShortName>
  </ScheduleDetail>
</GetScheduleDetailResponse>

```

4.19.5 Unit Schedule Offers XML Report

This report contains the information that is shown on the Unit Schedule Offers display for all schedules of every unit that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetScheduleBidResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ScheduleBid day="2014-08-24" ID="88801">
    <PriceCurve>
      <PricePoint price="888.99" MW="8.5">
        <FuelIndex>
          <Name>Hydro_Run_of_River</Name>
          <Percentage>100</Percentage>
        </FuelIndex>
      </PricePoint>
    </PriceCurve>
    <UseOfferSlope>false</UseOfferSlope>
    <HotStartupCostAndFuel>
      <Cost>0</Cost>
      <FuelIndex>
        <Name>Hydro_Run_of_River</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
    </HotStartupCostAndFuel>
    <InterStartupCostAndFuel>
      <Cost>0</Cost>
      <FuelIndex>
        <Name>Hydro_Run_of_River</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
    </InterStartupCostAndFuel>
    <ColdStartupCostAndFuel>
      <Cost>0</Cost>
      <FuelIndex>
        <Name>Hydro_Run_of_River</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
    </ColdStartupCostAndFuel>
    <NoLoadCostAndFuel>
      <Cost>0</Cost>
      <FuelIndex>
        <Name>Hydro_Run_of_River</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
    </NoLoadCostAndFuel>
    <ShortName>DFLPRICE</ShortName>
  </ScheduleBid>
  <ScheduleBid day="2014-08-24" ID="99905">
    <PriceCurve>
      <PricePoint price="99.69" MW="35">
        <FuelIndex>
          <Name>Coal_HS</Name>
          <Percentage>100</Percentage>
        </FuelIndex>
        <FuelIndex>
          <Name>MA_natgas1</Name>
          <Percentage>0</Percentage>
        </FuelIndex>
      </PricePoint>
    </PriceCurve>
  </ScheduleBid>
</GetScheduleBidResponse>
```

```

    </FuelIndex>
  </PricePoint>
  <PricePoint price="99.78" MW="57">
    <FuelIndex>
      <Name>Coal_HS</Name>
      <Percentage>100</Percentage>
    </FuelIndex>
    <FuelIndex>
      <Name>MA_natgas1</Name>
      <Percentage>0</Percentage>
    </FuelIndex>
  </PricePoint>
</PriceCurve>
<UseOfferSlope>false</UseOfferSlope>
<HotStartupCostAndFuel>
  <Cost>12345.16</Cost>
  <FuelIndex>
    <Name>Coal_HS</Name>
    <Percentage>100</Percentage>
  </FuelIndex>
  <FuelIndex>
    <Name>MA_natgas1</Name>
    <Percentage>0</Percentage>
  </FuelIndex>
</HotStartupCostAndFuel>
<InterStartupCostAndFuel>
  <Cost>12345.67</Cost>
  <FuelIndex>
    <Name>Coal_HS</Name>
    <Percentage>100</Percentage>
  </FuelIndex>
  <FuelIndex>
    <Name>MA_natgas1</Name>
    <Percentage>0</Percentage>
  </FuelIndex>
</InterStartupCostAndFuel>
<ColdStartupCostAndFuel>
  <Cost>11111.11</Cost>
  <FuelIndex>
    <Name>Coal_HS</Name>
    <Percentage>100</Percentage>
  </FuelIndex>
  <FuelIndex>
    <Name>MA_natgas1</Name>
    <Percentage>0</Percentage>
  </FuelIndex>
</ColdStartupCostAndFuel>
<NoLoadCostAndFuel>
  <Cost>1234.56</Cost>
  <FuelIndex>
    <Name>Coal_HS</Name>
    <Percentage>100</Percentage>
  </FuelIndex>
  <FuelIndex>
    <Name>MA_natgas1</Name>
    <Percentage>0</Percentage>
  </FuelIndex>
</NoLoadCostAndFuel>

```

```

    <ShortName>UNXPric</ShortName>
  </ScheduleBid
</GetScheduleBidResponse>

```

4.19.6 Unit Schedule Selection XML Report

This report contains the information that is shown on the Unit Schedule Selection display for all schedules of every unit that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetScheduleSelectionResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ScheduleSelection day="2014-08-24">
    <Schedule ID="88805">
      <Available>true</Available>
      <ShortName>UNITPric</ShortName>
    </Schedule>
    <Schedule ID="88896">
      <Available>false</Available>
      <ShortName>UNIT_R3</ShortName>
    </Schedule>
    <Schedule ID="88897">
      <Available>false</Available>
      <ShortName>UNIT_R2</ShortName>
    </Schedule>
    <Schedule ID="88898">
      <Available>false</Available>
      <ShortName>UNIT_R1</ShortName>
    </Schedule>
    <Schedule ID="88899">
      <Available>true</Available>
      <ShortName>UNIT_M</ShortName>
    </Schedule>
    <Schedule ID="99905">
      <Available>true</Available>
      <ShortName>UNIXPric</ShortName>
    </Schedule>
    <Schedule ID="99996">
      <Available>false</Available>
      <ShortName>UNIX_R3</ShortName>
    </Schedule>
    <Schedule ID="99997">
      <Available>false</Available>
      <ShortName>UNIX_R2</ShortName>
    </Schedule>
    <Schedule ID="99998">
      <Available>false</Available>
      <ShortName>UNIX_R1</ShortName>
    </Schedule>
    <Schedule ID="99999">
      <Available>true</Available>
      <ShortName>UNIX_M</ShortName>
    </Schedule>
  </ScheduleSelection>
</GetScheduleSelectionResponse>

```

4.19.7 Unit Hourly Updates XML Report

This report contains the information that is shown on the Unit Hourly Updates display for every unit that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <UnitHourly day="2014-08-24" ID="666">
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00">
        <EmerMin>9</EmerMin>
        <EcoMax>9</EcoMax>
        <EcoMin>9</EcoMin>
        <RTHighOperLimit>9</RTHighOperLimit>
        <ResourceStatus>MustRun</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      <HourlyValues time="2014-08-24T01:00:00-04:00">
        <EmerMin>9</EmerMin>
        <EcoMax>9</EcoMax>
        <EcoMin>9</EcoMin>
        <RTHighOperLimit>9</RTHighOperLimit>
        <ResourceStatus>MustRun</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      <HourlyValues time="2014-08-24T02:00:00-04:00">
        <EmerMin>9</EmerMin>
        <EcoMax>9</EcoMax>
        <EcoMin>9</EcoMin>
        <RTHighOperLimit>9</RTHighOperLimit>
        <ResourceStatus>MustRun</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      .
      .
      <HourlyValues time="2014-08-24T22:00:00-04:00">
        <EmerMin>9</EmerMin>
        <EcoMax>9</EcoMax>
        <EcoMin>9</EcoMin>
        <RTHighOperLimit>9</RTHighOperLimit>
        <ResourceStatus>MustRun</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      <HourlyValues time="2014-08-24T23:00:00-04:00">
        <EmerMin>9</EmerMin>
        <EcoMax>9</EcoMax>
        <EcoMin>9</EcoMin>
        <RTHighOperLimit>9</RTHighOperLimit>
        <ResourceStatus>MustRun</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
    </HourlyProfile>
  </UnitHourly>
</GetUnitHourlyResponse>
```

```

    <ShortName>UNIT</ShortName>
  </UnitHourly>
  <UnitHourly day="2014-08-24" ID="777">
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00">
        <EmerMin xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <EcoMax xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <EcoMin xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <RTHighOperLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <ResourceStatus xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      <HourlyValues time="2014-08-24T01:00:00-04:00">
        <EmerMin>11</EmerMin>
        <EcoMax>32</EcoMax>
        <EcoMin>22.6</EcoMin>
        <RTHighOperLimit>34</RTHighOperLimit>
        <ResourceStatus>Economic</ResourceStatus>
        <Claim10>15.2</Claim10>
        <Claim30>25</Claim30>
      </HourlyValues>
      <HourlyValues time="2014-08-24T02:00:00-04:00">
        <EmerMin>11</EmerMin>
        <EcoMax>32</EcoMax>
        <EcoMin>22.6</EcoMin>
        <RTHighOperLimit>34</RTHighOperLimit>
        <ResourceStatus>Economic</ResourceStatus>
        <Claim10>15.2</Claim10>
        <Claim30>25</Claim30>
      </HourlyValues>
      .
      <HourlyValues time="2014-08-24T22:00:00-04:00">
        <EmerMin>11</EmerMin>
        <EcoMax>32</EcoMax>
        <EcoMin>22.6</EcoMin>
        <RTHighOperLimit>34</RTHighOperLimit>
        <ResourceStatus>Economic</ResourceStatus>
        <Claim10>15.2</Claim10>
        <Claim30>25</Claim30>
      </HourlyValues>
      <HourlyValues time="2014-08-24T23:00:00-04:00">
        <EmerMin xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <EcoMax xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <EcoMin xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <RTHighOperLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <ResourceStatus xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
    </HourlyProfile>
    <ShortName>UNIX</ShortName>
  </UnitHourly>
</GetUnitHourlyResponse>

```

4.19.8 Unit Hourly Ramp Rate Updates XML Report

This report contains the information that is shown on the Unit Ramp Rate Hourly Updates display for every unit that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitRampRateHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <UnitRampRateHourly day="2014-08-24" ID="666">
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T01:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T02:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T03:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T04:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T05:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T06:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T07:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T08:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T09:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T10:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T11:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T12:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T13:00:00-04:00">
        <FixedRampRate>4.9</FixedRampRate>
      </HourlyValues>
      <HourlyValues time="2014-08-24T14:00:00-04:00">
        <RampRateCurve>
          <RampRatePoint rate="1.6" MW="50.1"/>
          <RampRatePoint rate="2.6" MW="90.1"/>
          <RampRatePoint rate="3.6" MW="120.1"/>
        </RampRateCurve>
      </HourlyValues>
    </UnitRampRateHourly>
  </GetUnitRampRateHourlyResponse>
```

```

</HourlyValues>
<HourlyValues time="2014-08-24T15:00:00-04:00">
  <RampRateCurve>
    <RampRatePoint rate="1.6" MW="50.1"/>
    <RampRatePoint rate="2.6" MW="90.1"/>
    <RampRatePoint rate="3.6" MW="120.1"/>
  </RampRateCurve>
</HourlyValues>
<HourlyValues time="2014-08-24T16:00:00-04:00">
  <RampRateCurve>
    <RampRatePoint rate="1.6" MW="50.1"/>
    <RampRatePoint rate="2.6" MW="90.1"/>
    <RampRatePoint rate="3.6" MW="120.1"/>
  </RampRateCurve>
</HourlyValues>
<HourlyValues time="2014-08-24T17:00:00-04:00">
  <RampRateCurve>
    <RampRatePoint rate="1.6" MW="50.1"/>
    <RampRatePoint rate="2.6" MW="90.1"/>
    <RampRatePoint rate="3.6" MW="120.1"/>
  </RampRateCurve>
</HourlyValues>
<HourlyValues time="2014-08-24T18:00:00-04:00">
  <RampRateCurve>
    <RampRatePoint rate="4.1" MW="118.1"/>
  </RampRateCurve>
</HourlyValues>
<HourlyValues time="2014-08-24T19:00:00-04:00">
  <RampRateCurve>
    <RampRatePoint rate="1.6" MW="50.1"/>
    <RampRatePoint rate="2.6" MW="90.1"/>
    <RampRatePoint rate="3.6" MW="120.1"/>
  </RampRateCurve>
</HourlyValues>
<HourlyValues time="2014-08-24T20:00:00-04:00">
  <RampRateCurve>
    <RampRatePoint rate="1.6" MW="50.1"/>
    <RampRatePoint rate="2.6" MW="90.1"/>
    <RampRatePoint rate="3.6" MW="120.1"/>
  </RampRateCurve>
</HourlyValues>
<HourlyValues time="2014-08-24T21:00:00-04:00">
  <FixedRampRate>4.9</FixedRampRate>
</HourlyValues>
<HourlyValues time="2014-08-24T22:00:00-04:00">
  <FixedRampRate>4.9</FixedRampRate>
</HourlyValues>
<HourlyValues time="2014-08-24T23:00:00-04:00">
  <FixedRampRate>4.9</FixedRampRate>
</HourlyValues>
</HourlyProfile>
<ShortName>UNIT</ShortName>
</UnitRampRateHourly>
</GetUnitRampRateHourlyResponse>

```

4.19.9 Schedule Offers Hourly Updates XML Report

This report contains the information that is shown on the Unit Schedule Offers Hourly Updates display for every unit that belongs to you as Lead Participant, and for which hourly updates exist. Uncapped price is included in the report for price points with submitted offer price exceeding \$1000. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetScheduleBidHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ScheduleBidHourly day="2014-08-24" ID="66697">
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00">
        <PriceCurve>
          <PricePoint price="183.71" MW="55">
            <FuelIndex>
              <Name>MA_natgas2</Name>
              <Percentage>0</Percentage>
            </FuelIndex>
            <FuelIndex>
              <Name>No2</Name>
              <Percentage>100</Percentage>
            </FuelIndex>
          </PricePoint>
          <PricePoint price="210.18" MW="60">
            <FuelIndex>
              <Name>MA_natgas2</Name>
              <Percentage>0</Percentage>
            </FuelIndex>
            <FuelIndex>
              <Name>No2</Name>
              <Percentage>100</Percentage>
            </FuelIndex>
          </PricePoint>
        </PriceCurve>
        <UseOfferSlope>true</UseOfferSlope>
        <HotStartupCostAndFuel>
          <Cost>9999.12</Cost>
          <FuelIndex>
            <Name>MA_natgas2</Name>
            <Percentage>0</Percentage>
          </FuelIndex>
          <FuelIndex>
            <Name>No2</Name>
            <Percentage>100</Percentage>
          </FuelIndex>
        </HotStartupCostAndFuel>
        <InterStartupCostAndFuel>
          <Cost>14999.12</Cost>
          <FuelIndex>
            <Name>MA_natgas2</Name>
            <Percentage>0</Percentage>
          </FuelIndex>
          <FuelIndex>
            <Name>No2</Name>
            <Percentage>100</Percentage>
          </FuelIndex>
        </InterStartupCostAndFuel>
      </HourlyValues>
    </HourlyProfile>
  </ScheduleBidHourly>
</GetScheduleBidHourlyResponse>
```

```

<ColdStartupCostAndFuel>
  <Cost>99999.12</Cost>
  <FuelIndex>
    <Name>MA_natgas2</Name>
    <Percentage>0</Percentage>
  </FuelIndex>
  <FuelIndex>
    <Name>No2</Name>
    <Percentage>100</Percentage>
  </FuelIndex>
</ColdStartupCostAndFuel>
<NoLoadCostAndFuel>
  <Cost>5047.0</Cost>
  <FuelIndex>
    <Name>MA_natgas2</Name>
    <Percentage>0</Percentage>
  </FuelIndex>
  <FuelIndex>
    <Name>No2</Name>
    <Percentage>100</Percentage>
  </FuelIndex>
</NoLoadCostAndFuel>
</HourlyValues>
.
.
<HourlyValues time="2014-08-24T23:00:00-04:00">
  <PriceCurve>
    <PricePoint price="183.71" MW="55">
      <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>0</Percentage>
      </FuelIndex>
      <FuelIndex>
        <Name>No2</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
    </PricePoint>
    <PricePoint price="210.18" MW="60">
      <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>0</Percentage>
      </FuelIndex>
      <FuelIndex>
        <Name>No2</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
    </PricePoint>
  </PriceCurve>
  <UseOfferSlope>true</UseOfferSlope>
  <HotStartupCostAndFuel>
    <Cost>9999.12</Cost>
    <FuelIndex>
      <Name>MA_natgas2</Name>
      <Percentage>0</Percentage>
    </FuelIndex>
    <FuelIndex>
      <Name>No2</Name>
      <Percentage>100</Percentage>
    </FuelIndex>
  </HotStartupCostAndFuel>
</HourlyValues>

```

```

    </FuelIndex>
  </HotStartupCostAndFuel>
  <InterStartupCostAndFuel>
    <Cost>14999.12</Cost>
    <FuelIndex>
      <Name>MA_natgas2</Name>
      <Percentage>0</Percentage>
    </FuelIndex>
    <FuelIndex>
      <Name>No2</Name>
      <Percentage>100</Percentage>
    </FuelIndex>
  </InterStartupCostAndFuel>
  <ColdStartupCostAndFuel>
    <Cost>99999.12</Cost>
    <FuelIndex>
      <Name>MA_natgas2</Name>
      <Percentage>0</Percentage>
    </FuelIndex>
    <FuelIndex>
      <Name>No2</Name>
      <Percentage>100</Percentage>
    </FuelIndex>
  </ColdStartupCostAndFuel>
  <NoLoadCostAndFuel>
    <Cost>5047.0</Cost>
    <FuelIndex>
      <Name>MA_natgas2</Name>
      <Percentage>0</Percentage>
    </FuelIndex>
    <FuelIndex>
      <Name>No2</Name>
      <Percentage>100</Percentage>
    </FuelIndex>
  </NoLoadCostAndFuel>
</HourlyValues>
</HourlyProfile>
<ShortName>UNIT_R2</ShortName>
</ScheduleBidHourly>
<ScheduleBidHourly day="2014-08-24" ID="66698">
  <HourlyProfile>
    <HourlyValues time="2014-08-24T00:00:00-04:00">
      <PriceCurve>
        <PricePoint price="83.71" MW="55">
          <FuelIndex>
            <Name>MA_natgas2</Name>
            <Percentage>100</Percentage>
          </FuelIndex>
          <FuelIndex>
            <Name>No2</Name>
            <Percentage>0</Percentage>
          </FuelIndex>
        </PricePoint>
        <PricePoint price="110.18" MW="60">
          <FuelIndex>
            <Name>MA_natgas2</Name>
            <Percentage>100</Percentage>
          </FuelIndex>

```

```

        <FuelIndex>
          <Name>No2</Name>
          <Percentage>0</Percentage>
        </FuelIndex>
      </PricePoint>
    </PriceCurve>
    <UseOfferSlope>true</UseOfferSlope>
    <HotStartupCostAndFuel>
      <Cost>6666.12 </Cost>
      <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
      <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
      </FuelIndex>
    </HotStartupCostAndFuel>
    <InterStartupCostAndFuel>
      <Cost>11666.12</Cost>
      <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
      <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
      </FuelIndex>
    </InterStartupCostAndFuel>
    <ColdStartupCostAndFuel>
      <Cost>166666.12</Cost>
      <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
      <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
      </FuelIndex>
    </ColdStartupCostAndFuel>
    <NoLoadCostAndFuel>
      <Cost>2547.0</Cost>
      <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
      </FuelIndex>
      <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
      </FuelIndex>
    </NoLoadCostAndFuel>
  </HourlyValues>
  .
  .
  <HourlyValues time="2014-08-24T23:00:00-04:00">
    <PriceCurve>
      <PricePointCapped price="1000.00" MW="55" uncappedPrice="1083.71">
        <FuelIndex>

```

```

        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
    </FuelIndex>
    <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
    </FuelIndex>
</PricePointCapped>
<PricePointCapped price="1000.00" MW="60" uncappedPrice="1110.18">
    <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
    </FuelIndex>
    <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
    </FuelIndex>
</PricePointCapped>
</PriceCurve>
<UseOfferSlope>true</UseOfferSlope>
<HotStartupCostAndFuel>
    <Cost>6666.12 </Cost>
    <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
    </FuelIndex>
    <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
    </FuelIndex>
</HotStartupCostAndFuel>
<InterStartupCostAndFuel>
    <Cost>11666.12</Cost>
    <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
    </FuelIndex>
    <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
    </FuelIndex>
</InterStartupCostAndFuel>
<ColdStartupCostAndFuel>
    <Cost>166666.12</Cost>
    <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>
    </FuelIndex>
    <FuelIndex>
        <Name>No2</Name>
        <Percentage>0</Percentage>
    </FuelIndex>
</ColdStartupCostAndFuel>
<NoLoadCostAndFuel>
    <Cost>2547.0</Cost>
    <FuelIndex>
        <Name>MA_natgas2</Name>
        <Percentage>100</Percentage>

```

```

        </FuelIndex>
        <FuelIndex>
            <Name>No2</Name>
            <Percentage>0</Percentage>
        </FuelIndex>
    </NoLoadCostAndFuel>
</HourlyValues>
</HourlyProfile>
<ShortName>UNIT_R1</ShortName>
</ScheduleBidHourly>

```

4.19.10 Schedule Times Hourly Updates XML Report

This report contains the information that is shown on the Unit Schedule Times Hourly Updates display for every unit that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetScheduleTimesHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
    <ScheduleTimesHourly day="2014-08-24" ID="77797">
        <HourlyProfile>
            <HourlyValues time="2014-08-24T00:00:00-04:00">
                <HotStartupTime>1.5</HotStartupTime>
                <InterStartupTime>2.5</InterStartupTime>
                <ColdStartupTime>4</ColdStartupTime>
                <HotNotifyTime>1</HotNotifyTime>
                <InterNotifyTime>1</InterNotifyTime>
                <ColdNotifyTime>1.5</ColdNotifyTime>
            </HourlyValues>
            .
            .
            <HourlyValues time="2014-08-24T23:00:00-04:00">
                <HotStartupTime>1.5</HotStartupTime>
                <InterStartupTime>2.5</InterStartupTime>
                <ColdStartupTime>4</ColdStartupTime>
                <HotNotifyTime>1</HotNotifyTime>
                <InterNotifyTime>1</InterNotifyTime>
                <ColdNotifyTime>1.5</ColdNotifyTime>
            </HourlyValues>
        </HourlyProfile>
        <ShortName>UNIX_R2</ShortName>
    </ScheduleTimesHourly>
    <ScheduleTimesHourly day="2014-08-24" ID="77798">
        <HourlyProfile>
            <HourlyValues time="2014-08-24T00:00:00-04:00">
                <HotStartupTime>1.5</HotStartupTime>
                <InterStartupTime>2.5</InterStartupTime>
                <ColdStartupTime>4</ColdStartupTime>
                <HotNotifyTime>1</HotNotifyTime>
                <InterNotifyTime>1</InterNotifyTime>
                <ColdNotifyTime>1.5</ColdNotifyTime>
            </HourlyValues>
            .
            .
            <HourlyValues time="2014-08-24T23:00:00-04:00">
                <HotStartupTime>1.5</HotStartupTime>
                <InterStartupTime>2.5</InterStartupTime>
                <ColdStartupTime>4</ColdStartupTime>
            </HourlyValues>
        </HourlyProfile>
    </ScheduleTimesHourly>

```

```

    <HotNotifyTime>1</HotNotifyTime>
    <InterNotifyTime>1</InterNotifyTime>
    <ColdNotifyTime>1.5</ColdNotifyTime>
  </HourlyValues>
</HourlyProfile>
<ShortName>UNIX_R1</ShortName>
</ScheduleTimesHourly>
</GetScheduleTimesHourlyResponse>

```

4.19.11 Fuel Price Adjustments XML Report

This report contains the information that is shown in the Submitted FPA section of the Fuel Price Adjustments display for every unit that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetFuelPriceAdjustmentUnitResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <FuelPriceAdjustmentUnit day="2014-08-24" ID="666">
    <UnitLongName>UNITLongName</UnitLongName>
    <FuelPriceAdjustmentFuel>
      <FuelIndex>MA_natgas2</FuelIndex>
      <FuelPriceAdjustment FPAID="466188495">
        <StartHour>2014-08-24T08:00:00-04:00</StartHour>
        <EndHour>2014-08-24T10:00:00-04:00</EndHour>
        <RequestedPrice>4.5</RequestedPrice>
        <EffectivePrice>4.05</EffectivePrice>
        <EffectivePrclslIndex>false</EffectivePrclslIndex>
        <SubmittedBy>GenUser</SubmittedBy>
        <SubmitAcceptedTime>2014-08-23T08:32:13-04:00</SubmitAcceptedTime>
        <WithdrawnBy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <WithdrawnHour xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <WithdrawnAcceptedTime xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Status>Capped</Status>
      <Attachments>
        <Attachment>
          <AttachmentID>466188624</AttachmentID>
          <FileName>error message.docx</FileName>
          <UploadedBy>GenUser</UploadedBy>
          <UploadedTime>2014-08-23T08:34:37-04:00</UploadedTime>
        </Attachment>
      </Attachments>
    </FuelPriceAdjustment>
    <FuelPriceAdjustment FPAID="466188795">
      <StartHour>2014-08-24T14:00:00-04:00</StartHour>
      <EndHour>2014-08-24T19:00:00-04:00</EndHour>
      <RequestedPrice>4.11</RequestedPrice>
      <EffectivePrice>4.11</EffectivePrice>
      <EffectivePrclslIndex>false</EffectivePrclslIndex>
      <SubmittedBy>GenUser</SubmittedBy>
      <SubmitAcceptedTime>2014-08-23T08:35:35-04:00</SubmitAcceptedTime>
      <WithdrawnBy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <WithdrawnHour xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <WithdrawnAcceptedTime xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <Status>Approved</Status>
    </FuelPriceAdjustment>
    <FuelPriceAdjustment FPAID="466203107">
      <StartHour>2014-08-24T20:00:00-04:00</StartHour>
      <EndHour>2014-08-24T22:00:00-04:00</EndHour>

```

```

    <RequestedPrice>4.75</RequestedPrice>
    <EffectivePrice>4.75</EffectivePrice>
    <EffectivePricelsIndex>>false</EffectivePricelsIndex>
    <SubmittedBy>ISO-NE IMM</SubmittedBy>
    <SubmitAcceptedTime>2014-08-23T13:33:47-04:00</SubmitAcceptedTime>
    <WithdrawnBy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <WithdrawnHour xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <WithdrawnAcceptedTime xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <Status>Approved</Status>
  </FuelPriceAdjustment>
</FuelPriceAdjustmentFuel>
</FuelPriceAdjustmentUnit>
<FuelPriceAdjustmentUnit day="2014-08-24" ID="999">
  <UnitLongName>UNIT X</UnitLongName>
  <FuelPriceAdjustmentFuel>
    <FuelIndex>No6_070</FuelIndex>
    <FuelPriceAdjustment FPAID="466207278">
      <StartHour>2014-08-24T03:00:00-04:00</StartHour>
      <EndHour>2014-08-24T07:00:00-04:00</EndHour>
      <RequestedPrice>30</RequestedPrice>
      <EffectivePrice>16.64</EffectivePrice>
      <EffectivePricelsIndex>>false</EffectivePricelsIndex>
      <SubmittedBy>GenUser</SubmittedBy>
      <SubmitAcceptedTime>2014-08-23T14:56:32-04:00</SubmitAcceptedTime>
      <WithdrawnBy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <WithdrawnHour xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <WithdrawnAcceptedTime xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <Status>Capped</Status>
    </FuelPriceAdjustment>
  </FuelPriceAdjustmentFuel>
</FuelPriceAdjustmentUnit>
</GetFuelPriceAdjustmentUnitResponse>

```

4.19.12 Effective Hourly Fuel Prices of Units with FPAs XML Report

This report contains the information that is shown in the Effective Fuel Price Adjustments section of the Fuel Price Adjustments display for every unit that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetFuelPriceAdjustmentUnitHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <FuelPriceAdjustmentUnitHourly day="2014-08-24" ID="999">
    <UnitLongName>UNITXLongName</UnitLongName>
    <FuelPriceAdjustmentFuelHourly>
      <FuelIndex>MA_natgas2</FuelIndex>
      <HourlyProfile>
        <HourlyValues time="2014-08-24T08:00:00-04:00">
          <FPAID>466188495</FPAID>
          <EffectivePrice>41.5</EffectivePrice>
          <EffectivePricelsIndex>>false</EffectivePricelsIndex>
          <Status>Approved</Status>
        </HourlyValues>
        <HourlyValues time="2014-08-24T09:00:00-04:00">
          <FPAID>466188495</FPAID>
          <EffectivePrice>41.5</EffectivePrice>
          <EffectivePricelsIndex>>false</EffectivePricelsIndex>
          <Status>Approved</Status>
        </HourlyValues>
      </FuelPriceAdjustmentFuelHourly>
    </FuelPriceAdjustmentUnitHourly>
  </GetFuelPriceAdjustmentUnitHourlyResponse>

```

```

<HourlyValues time="2014-08-24T10:00:00-04:00">
  <FPAID>466188495</FPAID>
  <EffectivePrice>41.5</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Approved</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T11:00:00-04:00">
  <FPAID>466188495</FPAID>
  <EffectivePrice>40.5</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Capped</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T12:00:00-04:00">
  <FPAID>466188495</FPAID>
  <EffectivePrice>40.5</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Capped</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T13:00:00-04:00">
  <FPAID>466188495</FPAID>
  <EffectivePrice>40.5</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Capped</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T14:00:00-04:00">
  <FPAID>466188795</FPAID>
  <EffectivePrice>40.5</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Capped</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T15:00:00-04:00">
  <FPAID>466188795</FPAID>
  <EffectivePrice>40.5</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Capped</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T16:00:00-04:00">
  <FPAID>466188805</FPAID>
  <EffectivePrice>39.95</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Approved</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T17:00:00-04:00">
  <FPAID>466188805</FPAID>
  <EffectivePrice>39.95</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Approved</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T18:00:00-04:00">
  <FPAID>466188805</FPAID>
  <EffectivePrice>39.95</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>
  <Status>Approved</Status>
</HourlyValues>
<HourlyValues time="2014-08-24T19:00:00-04:00">
  <FPAID>466188805</FPAID>
  <EffectivePrice>39.95</EffectivePrice>
  <EffectivePricelsIndex>>false</EffectivePricelsIndex>

```

```

        <Status>Approved</Status>
    </HourlyValues>
    <HourlyValues time="2014-08-24T20:00:00-04:00">
        <FPAID>466188805</FPAID>
        <EffectivePrice>39.95</EffectivePrice>
        <EffectivePricesIndex>>false</EffectivePricesIndex>
        <Status>Approved</Status>
    </HourlyValues>
    <HourlyValues time="2014-08-24T21:00:00-04:00">
        <FPAID>466203107</FPAID>
        <EffectivePrice>41.75</EffectivePrice>
        <EffectivePricesIndex>>false</EffectivePricesIndex>
        <Status>Approved</Status>
    </HourlyValues>
    <HourlyValues time="2014-08-24T22:00:00-04:00">
        <FPAID>466203107</FPAID>
        <EffectivePrice>41.75</EffectivePrice>
        <EffectivePricesIndex>>false</EffectivePricesIndex>
        <Status>Approved</Status>
    </HourlyValues>
</HourlyProfile>
</FuelPriceAdjustmentFuelHourly>
</FuelPriceAdjustmentUnitHourly>
</GetFuelPriceAdjustmentUnitHourlyResponse>

```

4.19.13 Generation by Unit XML Report

This report contains the same information that is shown on the Generation by Portfolio display. The report contains information only after the Day-Ahead market has been cleared and the time for the opening of the Re-Offer Period of the selected day has passed. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetGenByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
    <GenByParticipant day="2014-08-24" ID="666">
        <UnitShortName>UNIT</UnitShortName>
        <UnitScheduleID>66699</UnitScheduleID>
        <UnitScheduleShortName>UNIT_M</UnitScheduleShortName>
        <HourlyProfile>
            <HourlyValues priceCapped="false" time="2014-08-24T00:00:00-04:00" MW="23" price="29.62"/>
            <HourlyValues priceCapped="false" time="2014-08-24T01:00:00-04:00" MW="23" price="29.53"/>
            <HourlyValues priceCapped="false" time="2014-08-24T02:00:00-04:00" MW="23" price="30.78"/>
            <HourlyValues priceCapped="false" time="2014-08-24T03:00:00-04:00" MW="23" price="35.55"/>
            <HourlyValues priceCapped="false" time="2014-08-24T04:00:00-04:00" MW="23" price="38.69"/>
            <HourlyValues priceCapped="false" time="2014-08-24T05:00:00-04:00" MW="23" price="41.67"/>
            <HourlyValues priceCapped="false" time="2014-08-24T06:00:00-04:00" MW="23" price="42.09"/>
            <HourlyValues priceCapped="false" time="2014-08-24T07:00:00-04:00" MW="23" price="40.75"/>
            <HourlyValues priceCapped="false" time="2014-08-24T08:00:00-04:00" MW="23" price="38.95"/>
            <HourlyValues priceCapped="false" time="2014-08-24T22:00:00-04:00" MW="23" price="36.45"/>
            <HourlyValues priceCapped="false" time="2014-08-24T23:00:00-04:00" MW="23" price="34.44"/>
        </HourlyProfile>
    </GenByParticipant>
    <GenByParticipant day="2014-08-24" ID="666">
        <UnitShortName>UNIT</UnitShortName>
        <UnitScheduleID>66605</UnitScheduleID>
        <UnitScheduleShortName>UNITPric</UnitScheduleShortName>
        <HourlyProfile>
            <HourlyValues priceCapped="false" time="2014-08-24T09:00:00-04:00" MW="13" price="129.62"/>

```

```

<HourlyValues priceCapped="false" time="2014-08-24T10:00:00-04:00" MW="13" price="129.53"/>
<HourlyValues priceCapped="false" time="2014-08-24T11:00:00-04:00" MW="13" price="130.78"/>
<HourlyValues priceCapped="false" time="2014-08-24T12:00:00-04:00" MW="13" price="135.55"/>
<HourlyValues priceCapped="false" time="2014-08-24T13:00:00-04:00" MW="13" price="138.69"/>
<HourlyValues priceCapped="false" time="2014-08-24T14:00:00-04:00" MW="13" price="141.67"/>
<HourlyValues priceCapped="false" time="2014-08-24T15:00:00-04:00" MW="13" price="142.09"/>
<HourlyValues priceCapped="false" time="2014-08-24T16:00:00-04:00" MW="13" price="140.75"/>
<HourlyValues priceCapped="false" time="2014-08-24T17:00:00-04:00" MW="13" price="138.95"/>
<HourlyValues priceCapped="false" time="2014-08-24T18:00:00-04:00" MW="13" price="136.45"/>
<HourlyValues priceCapped="false" time="2014-08-24T19:00:00-04:00" MW="13" price="134.44"/>
<HourlyValues priceCapped="false" time="2014-08-24T20:00:00-04:00" MW="13" price="136.54"/>
<HourlyValues priceCapped="false" time="2014-08-24T21:00:00-04:00" MW="13" price="129.33"/>
</HourlyProfile>
</GenByParticipant>
<GenByParticipant day="2014-08-24" ID="77776">
  <UnitShortName>UNIX</UnitShortName>
  <UnitScheduleID>7777601</UnitScheduleID>
  <UnitScheduleShortName>DFLPRICE</UnitScheduleShortName>
  <HourlyProfile>
    <HourlyValues priceCapped="false" time="2014-08-24T00:00:00-04:00" MW="11" price="225.96"/>
    <HourlyValues priceCapped="false" time="2014-08-24T01:00:00-04:00" MW="11" price="223.91"/>
    <HourlyValues priceCapped="false" time="2014-08-24T02:00:00-04:00" MW="11" price="222.45"/>
    <HourlyValues priceCapped="false" time="2014-08-24T03:00:00-04:00" MW="11" price="221.42"/>
    <HourlyValues priceCapped="false" time="2014-08-24T04:00:00-04:00" MW="11" price="222.47"/>
    <HourlyValues priceCapped="false" time="2014-08-24T05:00:00-04:00" MW="11" price="223.82"/>
    <HourlyValues priceCapped="false" time="2014-08-24T06:00:00-04:00" MW="11" price="228.04"/>
    <HourlyValues priceCapped="false" time="2014-08-24T07:00:00-04:00" MW="11" price="231.35"/>
    <HourlyValues priceCapped="false" time="2014-08-24T08:00:00-04:00" MW="11" price="231.44"/>
    <HourlyValues priceCapped="false" time="2014-08-24T09:00:00-04:00" MW="11" price="232.27"/>
    <HourlyValues priceCapped="false" time="2014-08-24T10:00:00-04:00" MW="11" price="233.56"/>
    <HourlyValues priceCapped="false" time="2014-08-24T11:00:00-04:00" MW="11" price="235.06"/>
    <HourlyValues priceCapped="false" time="2014-08-24T12:00:00-04:00" MW="12" price="239.89"/>
    <HourlyValues priceCapped="false" time="2014-08-24T13:00:00-04:00" MW="12" price="243.62"/>
    <HourlyValues priceCapped="false" time="2014-08-24T14:00:00-04:00" MW="17" price="246.19"/>
    <HourlyValues priceCapped="false" time="2014-08-24T15:00:00-04:00" MW="17" price="246.79"/>
    <HourlyValues priceCapped="false" time="2014-08-24T16:00:00-04:00" MW="17" price="246.33"/>
    <HourlyValues priceCapped="false" time="2014-08-24T17:00:00-04:00" MW="12" price="243.79"/>
    <HourlyValues priceCapped="false" time="2014-08-24T18:00:00-04:00" MW="12" price="240.52"/>
    <HourlyValues priceCapped="false" time="2014-08-24T19:00:00-04:00" MW="12" price="237.71"/>
    <HourlyValues priceCapped="false" time="2014-08-24T20:00:00-04:00" MW="12" price="239.22"/>
    <HourlyValues priceCapped="false" time="2014-08-24T21:00:00-04:00" MW="11" price="232.22"/>
    <HourlyValues priceCapped="false" time="2014-08-24T22:00:00-04:00" MW="11" price="230.35"/>
    <HourlyValues priceCapped="false" time="2014-08-24T23:00:00-04:00" MW="11" price="228.97"/>
  </HourlyProfile>
</GenByParticipant>
</GetGenByParticipantResponse>

```

4.19.14 Schedule Day-Ahead Ancillary Service Offers

This report contains the same information provided by the Generation Schedule DA A/S Offers display. The following is a sample of the GetUnitASScheduleOfferHourlyResponseXML response report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitASScheduleOfferHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <UnitASScheduleOfferHourly day="2024-02-08" ID="99901">
    <ShortName>Price01</ShortName>
  </UnitASScheduleOfferHourly>
</GetUnitASScheduleOfferHourlyResponse>

```

```

<DayAheadSchedule>true</DayAheadSchedule>
<MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
<HourlyProfile>
  <HourlyValues time="2024-02-08T00:00:00-05:00">
    <MW>170</MW>
    <TmsrPrice>19.45</TmsrPrice>
    <TmnsrPrice>14.57</TmnsrPrice>
    <TmorPrice>9.5</TmorPrice>
    <EirPrice>7.48</EirPrice>
    <Avail>true</Avail>
  </HourlyValues>
  <HourlyValues time="2024-02-08T01:00:00-05:00">
    <MW>170</MW>
    <TmsrPrice>19.45</TmsrPrice>
    <TmnsrPrice>14.57</TmnsrPrice>
    <TmorPrice>9.5</TmorPrice>
    <EirPrice>7.48</EirPrice>
    <Avail>true</Avail>
  </HourlyValues>
  ...
</HourlyProfile>
</UnitASScheduleOfferHourly>
</GetUnitASScheduleOfferHourlyResponse>

```

4.19.15 Day-Ahead Ancillary Service by Unit

This report contains the same information provided by the Generation Ancillary Service (A/S) Portfolio display. The following is a sample of the GetUnitASByParticipantResponse XML response report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitASByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <UnitASByParticipant day="2024-10-14" ID="999">
    <UnitShortName>TEST1</UnitShortName>
    <UnitScheduleID>99901</UnitScheduleID>
    <HourlyProfile>
      <HourlyValues time="2024-10-14T00:00:00-04:00">
        <tmsrMW>0</tmsrMW>
        <tmnsrMW>0</tmnsrMW>
        <tmorMW>23</tmorMW>
        <eirMW>0</eirMW>
      </HourlyValues>
      <HourlyValues time="2024-10-14T01:00:00-04:00">
        <tmsrMW>0</tmsrMW>
        <tmnsrMW>13.2</tmnsrMW>
        <tmorMW>0</tmorMW>
        <eirMW>0</eirMW>
      </HourlyValues>
      ....
    </HourlyProfile>
  </UnitASByParticipant>
  <UnitASByParticipant day="2024-10-14" ID="99999">
    <UnitShortName>TEST2</UnitShortName>
    <UnitScheduleID>999902</UnitScheduleID>
    <UnitScheduleShortName>No Cleared A/S MW</UnitScheduleShortName>
    <HourlyProfile>
      <HourlyValues time="2024-10-14T00:00:00-04:00">

```

```

        <tmsrMW>0</tmsrMW>
        <tmnsrMW>0</tmnsrMW>
        <tmorMW>0</tmorMW>
        <eirMW>0</eirMW>
    </HourlyValues>
    ....
</HourlyProfile>
</UnitASByParticipant>
</GetUnitASByParticipantResponse>

```

4.19.16 Day-Ahead Ancillary Service Benchmark Calculation Results

This report contains the same information provided by the Generation A/S Benchmark Results display. The following is a sample of the GetUnitASBenchmarkResponse XML response report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitASBenchmarkResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <UnitASBenchmark day="2024-05-31" ID="99998">
    <HourlyProfile>
      <HourlyValues time="2024-05-31T00:00:00-04:00">
        <BenchmarkLevel>46.35</BenchmarkLevel>
        <BmAvoidableInputCost>42.83</BmAvoidableInputCost>
        <BmCloseout>3.52</BmCloseout>
        <BmRTHubLmp>14.07</BmRTHubLmp>
        <CtAvoidableInputCost>42.83</CtAvoidableInputCost>
        <CtCloseout>3.52</CtCloseout>
        <CtRTHubLmp>14.07</CtRTHubLmp>
      </HourlyValues>
      ...
    </HourlyProfile>
    <ShortName>ABC</ShortName>
    <ComputeTime>2024-05-30T01:13:40-04:00</ComputeTime>
  </UnitASBenchmark>
</GetUnitASBenchmarkResponse>

```

4.19.17 Day-Ahead Ancillary Service Benchmark Data Overrides

This report contains the same information provided by the Generation A/S Benchmark Overrides display. The following is a sample of the GetUnitASBenchmarkOverrideResponse XML response report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetUnitASBenchmarkOverrideResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <UnitASBenchmarkOverride day="2024-05-31" ID="999">
    <HourlyProfile>
      <HourlyValues time="2024-05-31T00:00:00-04:00">
        <ImmCloseout xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Closeout>0.11</Closeout>
        <CloseoutStatus>Pending</CloseoutStatus>
        <AIC>10</AIC>
        <AICStatus>Pending</AICStatus>

        <IsGasGen>0</IsGasGen>
        <IsStorageFacilityGen>1</IsStorageFacilityGen>
      </HourlyValues>
      ...
    </HourlyProfile>
  </UnitASBenchmarkOverride>
</GetUnitASBenchmarkOverrideResponse>

```

```
<ShortName>ABC</ShortName>  
</UnitASBenchmarkOverride>  
</GetUnitASBenchmarkOverrideResponse>
```

5 Regulation Tab

To access the Regulation Tab, you must be a registered user with a Regulation Read/Write or Read-Only role. When you have this access, the Regulation tab will be shown and selecting it will show all of its display sub tabs as shown below.



5.1 Regulation Offer Concepts

Regulation resources are specially equipped generating resources that are able to increase or decrease generation output every four seconds in response to signals it receives from ISO New England in order to control changes in the system load and fluctuations on the system tie-lines. There are two types of regulation resources:

- Generating units that are capable of providing regulation. These are flagged as Regulation Resources in the database. This status is shown on the Generation Unit Default Parameters display.
- Alternative Technology Regulation Resources (ATRRs) – These are a new type of assets in the Market database that are capable of providing only regulation capability and therefore are limited to participating in only the Regulation Market.

When submitting data, it is important to understand the hierarchy of the Regulation offer data and the implications of data overrides. Figure 8 below shows the hierarchy of the Regulation displays used to submit data and where the same offer data appears in different displays, the data of which display has precedence over (overrides) the others. [**Note:** only the data elements subject to overrides are shown.]

The Regulation Offer display is at the root of the hierarchy. Participants must submit a complete set of Regulation offer data using this display when the asset is first instantiated in the database. These offers persist for future Market days until they are changed. The Regulation Hourly Updates displays allow the Participant to profile his physical and financial regulation offers on an hourly basis for a given Market day. These hourly updates offer data supersede the corresponding offer data for the Market day only; they don't extend to future market days.

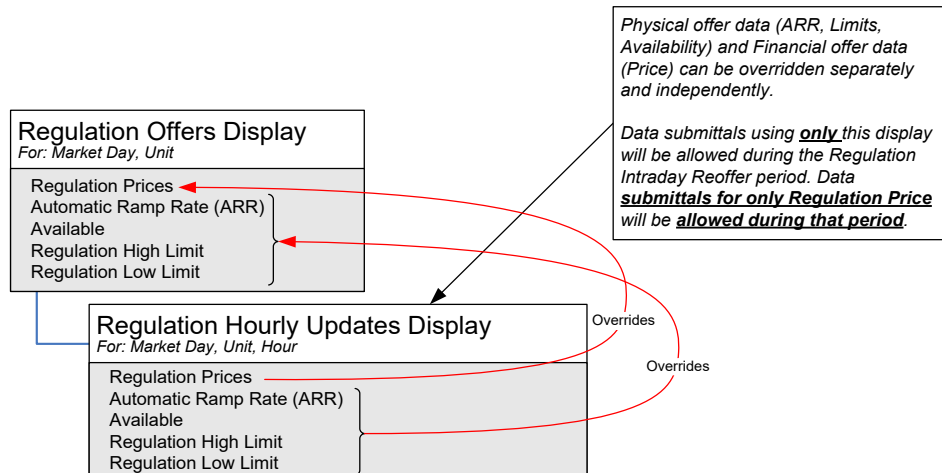


Figure 8 – Regulation Display Hierarchy and Data Precedence

Note: For ATRRs that are part of a Continuous Storage Facility (CSF), refer to chapter 11 Continuous Storage Facilities (CSF) for additional considerations.

5.2 Regulation Portfolio Manager Display

A regulation portfolio is a collection of regulation resources that are identified by each user. The user assigns a unique name to each portfolio when it is created. There is no limit to the number of regulation portfolios a user can create. Once a portfolio is created the user assigns one or more regulation resource. There is no limit to the number of regulation resources that can be “assigned” to a portfolio. A regulation resource can be assigned to more than one portfolio. It must be noted that only regulation resources can be assigned to regulation portfolios. Therefore, where you are looking at the Portfolio Manager display for regulation portfolios, only generating units capable of providing regulation and ATRRs that belong to the Participant that you represent will be listed as Regulation Assets.

Data is filtered by the regulation portfolio on the following displays:

- Regulation Offers
- Regulation Hourly Updates Display

Note: A regulation resource that is not associated with a portfolio cannot be selected in these displays’ tooltray filters.

See §3.1 Manage Portfolios for more information on the purpose of portfolios and details on using this display.

5.3 Regulation Offers Default Display

A regulation offer is submitted by a regulation Market Participant to sell regulation services. This display is to view and update the Participant's regulation offers for every regulation resource in the user's selected portfolio.

Regulation offers for a regulation resource consist of regulation high and low limits, a regulation (automatic) ramp rate, offers for regulation capacity (two parts) and service, and the resource's availability to participate in the Regulation market. Regulation offers for a given market day can be updated up to the close of the daily Regulation Market period. See §1.4 for a complete definition of the eMarket timeline for regulation offers.

The format of this display is shown below:

Resource Short Name	Reg Capability	Reg Cap ITO Cost	Reg Cap Offer Other	Reg Serv Price	ARR	Reg Cap	Dispatch Method	Reg High	RHL	Reg Low	RLL	Unavail	Derate Factor	Derate Comment	Service Factor	Service Comment	Exclude Flag	Exclude Comment
A123	4	2.00	3.00	4.00	277.0	999.0	ENC	-1.0	10.0	-9.0	-10.0	☐	1.0	Initial defa...	10.0	Initial defa...	☐	
APN8	1.5	3.00	3.00	3.00	120.0	999.0	ENC	2.0	10.0	-1.0	-10.0	☐	1.0	Initial defa...	10.0	Initial defa...	☐	
BPW1	3.7	3.00	4.00	3.00	999.0	999.0	ENT	4.0	10.0	-3.5	-10.0	☐	1.0	Initial defa...	10.0	Initial defa...	☐	
BPW2	5	2.00	1.00	2.00	88.0	999.0	ENT	4.0	10.0	-5.0	-10.0	☐	1.0	Initial defa...	10.0	Initial defa...	☐	
CAR2	8.5	2.00	2.00	2.00	300.0	999.0	ENC	9.0	10.0	-8.0	-10.0	☐	1.0	Initial defa...	10.0	Initial defa...	☐	
DSV9	2	1.00	2.00	3.00	88.0	999.0	CONT	4.0	10.0	0.0	-14.0	☐	1.0	Initial defa...	10.0	Initial defa...	☐	
RLT1	3	1.00	1.00	1.00	240.0	999.0	CONT	8.0	10.0	2.0	-10.0	☐	1.0	Initial defa...	10.0	Initial defa...	☐	

The fields on this display are:

- **Resource Short Name** – The name of the regulation resource.
- **Reg Capability** – The regulation capability: a calculated value equal to the day's derate factor times the minimum of 5 times the regulation ramp rate (ARR) and half the difference between the regulation high and low limits; i.e., $\text{Reg Capability} = \text{Derate Factor} \times \text{Min} (5 \times \text{ARR}, [\text{Reg High}^{22} - \text{Reg Low}^{22}] / 2)$.
- **Reg Cap ITO Cost** – The price requested to cover the regulation inter-temporal opportunity capacity cost (\$/MWH) of the resource.
- **Reg Cap Offer Other** – The price requested to cover all other regulation capacity cost (\$/MWH) of the resource.
- **Reg Serv Price** – The price requested to cover the regulation service cost (\$/MWH) of the resource.

²² Effectively, it is the minimum of the Reg High and Reg Ceil limits and the maximum of the Reg Low and Reg Floor limits.

- **ARR (Automatic Response Rate)** – The MW/Minute rate at which the resource can change its MW output in response to regulation dispatch instructions.
- **ARR Cap** – The resource’s demonstrated ARR Capability value that was established during the last audit conducted by ISO New England. The offer value for ARR will be capped (constrained) to this value within the generation dispatch software if it is defined. If the demonstrated capability value is undefined, it will be shown as blank.
- **Dispatch Method** – The dispatch methodology of the regulating resource. The possibilities are:
 - CONT – for Continuous; not energy neutral (for traditional thermal units, but can apply to ATRRs)
 - ENC – for Energy Neutral Continuous (applicable to ATRRs only)
 - ENT – for Energy Neutral Trinary (applicable to ATRRs only)
- **Reg High** – The highest level of energy, in MW, that the Participant will allow for the operation of the resource while it is providing regulation (on Automatic Generation Control). This is the Regulation High Limit (RHL).
- **RHL Ceil** – The highest level of energy, in MW, recognized by ISO New England for the operation of the resource while it is providing regulation (on Automatic Generation Control). For generators, this is the unit’s daily Economic Maximum limit shown on the Schedule Detail Defaults display for the schedule designated for the RT Market on the selected market day. For ATRRs, this is a value set for the resource by the ISO New England.
- **Reg Low** – The lowest level of energy, in MW, that the Participant will allow for operation of the resource while it is providing regulation (on Automatic Generation Control). This is the Regulation Low Limit (RLL).
- **RLL Floor** – The lowest level of energy, in MW, recognized by ISO New England for the operation of the resource while it is providing regulation (on Automatic Generation Control). For generators, this is unit’s daily Economic Minimum limit shown on the Schedule Detail Defaults display for the schedule designated for the RT Market on the selected market day. For ATRRs, this is a value set for the resource by the ISO New England.
- **Unavail** – When checked it indicates that the resource is not available for regulation; entered by the Participant.
- **Derate Factor** – This is a value between 0 and 1 that is calculated based on historical performance that provides an estimate of the resource’s future capability to respond to an AGC setpoint. It is set by the ISO New England.
- **Derate Comment** – A comment entered by the ISO New England the last time the Derate Factor value was changed.

- **Service Factor** – A factor that is calculated based on historical performance that provides an estimate of the resource’s regulation service as a multiple of capacity. It is set by the ISO New England.
- **Service Comment** – A comment entered by the ISO New England the last time the Service Factor value was changed.
- **Exclude Flag** – When checked it indicates that the resource is excluded from the regulation market by the ISO New England.
- **Exclude Comment** – A comment entered by the ISO New England the last time the Exclude Flag value was changed.

5.3.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered value is valid:

- Automatic Response Rate cannot be less than a minimum allowable response rate that is set by ISO New England.
- A warning will be issued if the Automatic Response rate exceeds the ARR Cap, when one is defined.
- $\text{Reg Floor} \leq \text{Reg Low} < \text{Reg High} \leq \text{Reg Ceil}$
Note that for ATRRs, the regulation limits can be negative. For generating units, the regulation limits must be strictly positive; the economic limits (Reg Floor = Economic Minimum, Reg Ceil = Economic Maximum) are the more constraining of the limits among the daily default (those entered on the Schedule Detail Defaults display) and the hourly updates (those entered on the Unit Hourly Updates display) for the selected market day; thus the limits used for validation are not necessarily the ones shown on the display in the Reg Floor and Reg Ceil columns. This is the ***limit nesting rule***. A warning message is returned when this rule is violated.
- Total regulation capacity offer price (Reg Cap ITO Cost + Reg Cap Offer Other) cannot exceed \$100.00 and must be greater than the Regulation Floor Price determined by the ISO New England.
- Regulation service offer price (Reg Serv Price) cannot exceed \$10.00 and must be greater than the Regulation Floor Price determined by the ISO New England.

5.3.2 Modify Regulation Offers

1. In the Regulation Navigation sub tabs, click the **Regulation Offers Default** tab.
 - The Regulation Offers Daily Default display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.

- b. Select the desired portfolio from the **Portfolio** filter.
 - The detail of the regulation offers for the resources in the selected portfolio is displayed.
3. Enter any or all of the following information for the desired resources:
 - a. Regulation Prices
 - b. Automatic Response Rate
 - c. Available/Unavailable
 - d. Regulation limits
4. Click the **Update** button to save the data.

5.4 Regulation Hourly Updates Display

This display is used to view and modify the hourly overrides of a resource's daily (default) regulation offer parameters for a specified market day. Refer to section 1.4 Business Rules and Timelines for the specification of when regulation hourly updates can be submitted into the market and which can be submitted during the Regulation Intraday Re-Offer period.

The format of this display is shown below:

The screenshot displays the eMarket User Interface for ISO New England. The top navigation bar includes tabs for Public, Generation, Demand, and Regulation. The Regulation tab is active, showing sub-tabs for Private Messages, Portfolio Manager, Regulation Offers Default, and Regulation Hourly Updates. The main content area is titled "Regulation Hourly Updates" and contains a "Select Date and Resource" section on the left. This section has dropdowns for Date (15-Dec-2014), Portfolio (ALL_ATRRS), and Resource (A123). The main table displays "Regulation Daily Default Values for A123 on 15-Dec-2014" and "Regulation Hourly Updates for A123 on 15-Dec-2014". The table has columns for Hour, Reg Capability, Reg Low, Reg High, ARR, Unavail, Reg Cap ITO Cost, Reg Cap Offer Oth, Reg Serv Price, RLL Floor, RHL Call, Active ARR Cap, and Dispatch Method. The table shows hourly data for 24 hours, with values for Reg Low, Reg High, and Reg Serv Price. A legend on the right indicates that "No Override" is selected, "Available" is unchecked, and "Unavailable" is checked. The bottom of the interface includes a "Messages" section and "Update" and "Refresh" buttons.

Hour	Reg Capability	Reg Low	Reg High	ARR	Unavail	Reg Cap ITO Cost	Reg Cap Offer Oth	Reg Serv Price	RLL Floor	RHL Call	Active ARR Cap	Dispatch Method
01	4.0											
02	4.0											
03	4.0											
04	4.0											
05	4.0											
06	4.0											
07	4.0											
08	4.0											
09	4.0											
10	4.0											
11	4.0											
12	4.0											
13	4.0											
14	4.0											
15	4.0											
16	4.0											
17	4.0											
18	4.0											
19	4.0											
20	4.0											
21	4.0											
22	4.0											
23	4.0											
24	4.0											

During the Regulation Intraday Re-Offer period, the rows for hours where regulation offers cannot be updated will be grayed out. For generating resources, the data entry cells for future hours of regulation financial offers will be the only ones shown (open) on the display, as illustrated below.

ISO new england **eMarket User Interface**
Version: 3.0.0(201411061037)
Regulation Market Status: OPEN(23) Certificate User: Superuser 13-Dec-2014 21:27:49
Participant: ISO New England Inc User: Superuser

Public Generation Demand **Regulation**

Private Messages Portfolio Manager Regulation Offers Default **Regulation Hourly Updates** XML Download

Regulation Hourly Updates

Select Date and Resource
Date: 13-Dec-2014
Portfolio: ALL_UNITS
Resource: ALTRESCO

Regulation Daily Default Values for ALTRESCO on 13-Dec-2014

Resource Short Name	Reg Capability	Reg Low	Reg High	ARR	Unavail	Reg Cap ITO Cost	Reg Cap Offer Oth	Reg Serv Price	RLL Floor	RHL Cell	Active ARR Cap	Dispatch Method
ALTR	4.5	149.0	159.0	3.0		0.00	0.75	0.00	150.0	160.0		CONT

Regulation Hourly Updates for ALTRESCO on 13-Dec-2014

Hour	Reg Capability	Reg Low	Reg High	ARR	Unavail	Reg Cap ITO Cost	Reg Cap Offer Oth	Reg Serv Price
01	4.5							
02	4.5							
03	4.5							
04	4.5							
05	4.5							
06	4.5							
07	4.5							
08	4.5							
09	4.5							
10	4.5							
11	4.5							
12	4.5							
13	4.5							
14	4.5							
15	4.5							
16	4.5							
17	4.5							
18	4.5							
19	4.5							
20	4.5							
21	4.5							
22	4.5							
23	4.5							
24	4.5							

Legend
No Override: ☒
Available: ☐
Unavailable: ☒

Update Refresh

Messages

There are two frames in this display:

- Regulation Daily Default Values** – This frame shows the daily default regulation offer parameters for the selected regulation resource and market day. They are the values shown on the Regulation Offers Default display. You cannot change these values using this display; they are shown for reference only.
- Regulation Hourly Updates** – This frame shows the hourly overrides of the selected resource's regulation parameters for the selected market day. The fields in this frame are:
 - Hour** – Hour ending values are shown in the first column for each hour in the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).
 - Reg Capability** – The MW regulation capability for the hour calculated from the ARR for the hour, the regulation limits for the hour and the derate

factor for the day. It is equal to the day's derate factor times the minimum of 5 times the regulation ramp rate (ARR) and half the difference between the regulation high and low limits; i.e.,

Reg Capability = Derate Factor x Min (5 x ARR, [Reg High²³ – Reg Low²³]/2).

In the absence of an ARR and regulation limits for the hour, the daily offer values are used.

- **Reg Low** – The regulation low limit override value if it is not blank.
- **Reg High** – The regulation high limit override value if it is not blank
- **ARR (Automatic Response Rate)** – The regulation response rate override value if it is not blank.
- **Unavail** – Checkbox that serves to override the default status for the day. Refer to the legend shown of the display for the definition of the each state of the tri-state checkbox.
- **Reg Cap ITO Cost** – The regulation inter-temporal opportunity capacity cost (\$/MWH) override value if it is not blank.
- **Reg Cap Offer Oth** – The other regulation capacity cost (\$/MWH) override value if it is not blank.
- **Reg Serv Price** – The regulation service cost (\$/MWH) override value if it is not blank.

The top row of the grid provides you with the means to enter or clear overrides for a selected range of hours. You select the range of hours to override by selecting a “From” hour-ending value (left) and a “To” hour-ending value and then selecting the “Copy” button to copy the values entered in the top row to the hourly rows that you specified for the hourly range before you select the “Update” to save the data that you entered on the screen.

Hourly overrides of the physical parameters (Reg Low, Reg High, ARR and Unavail) and the financial parameters (Reg Cap ITO Cost, Reg Cap Offer Oth and Reg Serv Price) are independent. In other words, you can submit overrides of the physical parameters for some hours without also submitting overrides of the financial parameters for these hours; the financial parameter values for these hours would be the daily default values. Vice versa, you can submit overrides of the financial parameters for some hours without also submitting overrides of the physical parameters for these hours; the physical parameter values for these hours would be the daily default values. In either case, **you must submit a complete set of override values for an hour**. In other words, when you submit an override of the physical parameters for an hour, you must submit override values for all four parameters: Reg Low, Reg High, ARR and Unavail, even if it means entering the daily default value. Similarly, when you submit an override of the financial parameters for an hour, you must submit override values for all three parameters: Reg Cap ITO Cost, Reg Cap Offer Oth and Reg Serv Price, even if it means entering the

²³ Effectively, it is the minimum of the Reg High and Reg Ceil limits and the maximum of the Reg Low and Reg Floor limits for the hour.

daily default value. This rule also applies to entries in the top row of the grid that you want to copy to a range of hours. Note however that when entering values in the top row, if you leave either set of values blank, the blank fields will be copied to the range of hours selected, meaning that any previously entered hourly overrides of these values in the range are being deleted and returning the values in these hours to their daily default values. ***You cannot use the top row to selectively update the overrides in one column for a range of hours while retaining the override values in the other columns.***

5.4.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- The hourly ARR (Automatic Response Rate) cannot be less than a minimum allowable response rate that is set by ISO New England.
- A warning will be issued if the hourly ARR exceeds the Active ARR Cap, when one is defined. The Active ARR Cap is shown in the Daily Default Values frame.
- On an hourly basis, $RLL \text{ Floor} \leq \text{Reg Low} < \text{Reg High} \leq RHL \text{ Ceil}$
- The RLL Floor and the RHL Ceil are shown in the Daily Values frame. Note that for ATRRs, the regulation limits can be negative. For generating units, the regulation limits must be strictly positive.
- Total regulation capacity offer price (Reg Cap ITO Cost + Reg Cap Offer Other) for an hour cannot exceed \$100.00 and must be greater than the Regulation Floor Price determined by the ISO New England.
- Regulation service offer price (Reg Serv Price) for an hour cannot exceed \$10.00 and must be greater than the Regulation Floor Price determined by the ISO New England

5.4.2 Override Regulation Offer Parameters for Day and Hour

To override a resource's default daily regulation limits, availability to provide regulation and financial regulation offers:

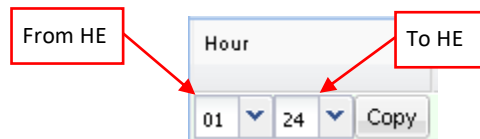
1. In the Regulation Navigation sub tabs, click the **Regulation Hourly Updates** tab.
 - The Regulation Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **Resource** filter. Note: only regulation resources listed in the selected portfolio will be listed in the drop-down list.
 - The display reflects the regulation daily default offers and the hourly overrides for the selected unit.

3. To update the overrides of physical parameters for individual hours:
 - a. Enter the override value for each of the limits, for the ARR and for the resource availability in the hours that you wish; you must enter a value for each parameter. If you want to remove an override of the physical parameters, you enter a blank for each limit and the ARR and set the Unavail flag to “No Override”.
 - b. Click the **Update** button to save the data
4. To update the overrides of financial parameters for individual hours:
 - a. Enter the override value for each of financial offers in the hours that you wish; you must enter a value for each of the three parameters. If you want to remove an override, you must enter blanks for each parameter.
 - b. Click the **Update** button to save the data

5. To update the overrides for a range of hours:

Enter the override value for each of the limits, for the ARR and for the resource availability in the top row. Enter the override value for each of the financial regulation offer parameters in the top row. Remember: if you leave blank the fields of either set of parameters, it means that you want to remove the overrides of that set of parameters.

Select the range of hours to override on the top row. Then select the “Copy” button. This will copy all of the values on the top row (including blanks) to the hourly rows for the range of hours selected.



Click the **Update** button to save the data for the selected hours.

5.5 XML Download for Regulation Display

The XML Download display is accessible through the Regulation Navigation sub tab. This display enables you to download pre-defined Regulation specific XML report files of data that you maintain in the ISO-NE Market System. It also provides you the means to upload data in XML formatted data files into the ISO-NE Market System to be used to clear the Day-Ahead and Real-Time markets. The format of the XML files can be found in the **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

The screenshot shows the eMarket User Interface. At the top, the ISO New England logo is on the left, and the title 'eMarket User Interface' is on the right. Below the title, it shows 'Version: 2.0.1(201407221119)', 'Regulation Market Status: OPEN(01)', 'Certificate User: Superuser', and '23-Aug-2014 17:51:08'. A dropdown menu for 'Participant' is set to 'ISO New England Inc' and a 'User' dropdown is set to 'Superuser'. The main navigation bar includes tabs for 'Public', 'Generation', 'Demand', 'ARR', and 'Regulation'. Under 'Regulation', there are sub-tabs: 'Private Messages', 'Portfolio Manager', 'Regulation Offers Default', 'Regulation Hourly Updates', and 'XML Download'. The 'XML Download' tab is active. Below this, the 'XML Download' section has a 'Select Date' dropdown set to '25-Aug-2014'. To the right of the date, there are links for 'Regulation Offers' and 'Regulation Hourly Updates'. Further right is an 'Upload XML SOAP Request' section with a 'File' input field, a 'Browse...' button, and a 'Submit' button. At the bottom left, there is a 'Messages' section.

The following XML reports of generation data are available for downloading:

- Regulation Offers
- Regulation Hourly Updates

Each returns an XML formatted report for the selected date and for every regulating unit or ATRR that belongs to you as Lead Participant.

See §3.2 for details on uploading and downloading files. The following sections provide samples of the downloaded reports.

5.5.1 Regulation Offers XML Report

This report contains the information that is shown on the Regulation Offers Default display for every regulating unit or ATRR that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetRegOfferResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <RegOffer day="2014-12-15" ID="11">
    <ARR>4.5</ARR>
    <ARRCap>21</ARRCap>
    <Available>true</Available>
    <Capability>4.2</Capability>
    <DerateComment>Reduced Derate factor</DerateComment>
    <DerateFactor>1</DerateFactor>
    <DispatchMethod>CONT</DispatchMethod>
    <ExcludedComment>Exclusion comment</ExcludedComment>
```

```

    <Excluded>false</Excluded>
    <RegHighLimit>19.4</RegHighLimit>
    <RegLowLimit>10.4</RegLowLimit>
    <RegCapOther>15.45</RegCapOther>
    <RegITOCap>10.45</RegITOCap>
    <RegServicePrice>9.45</RegServicePrice>
    <RHLCeil>21</RHLCeil>
    <RLLFloor>11</RLLFloor>
    <ServiceComment>Reduced Service factor</ServiceComment>
    <ServiceFactor>10</ServiceFactor>
  </RegOffer>
  <RegOffer day="2014-12-15" ID="5">
    <ARR>45.5</ARR>
    <ARRCap>10</ARRCap>
    <Available>true</Available>
    <Capability>2.2</Capability>
    <DerateComment>Initial default derate factor</DerateComment>
    <DerateFactor>1</DerateFactor>
    <DispatchMethod>ENC</DispatchMethod>
    <ExcludedComment xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true" />
    <Excluded>false</Excluded>
    <RegHighLimit>1.5</RegHighLimit>
    <RegLowLimit>-3</RegLowLimit>
    <RegCapOther>11.15</RegCapOther>
    <RegITOCap>7.15</RegITOCap>
    <RegServicePrice>3.1</RegServicePrice>
    <RHLCeil>15</RHLCeil>
    <RLLFloor>-5</RLLFloor>
    <ServiceComment>Initial default service factor</ServiceComment>
    <ServiceFactor>10</ServiceFactor>
  </RegOffer>
</GetRegOfferResponse>

```

5.5.2 Regulation Hourly Updates XML Report

This report contains the information that is shown on the Regulation Hourly Updates display for every regulating unit or ATRR that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetRegHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <RegHourly day="2014-12-15" ID="444">
    <HourlyProfile>
      <HourlyValues time="2014-12-15T00:00:00-04:00">
        <ARR>21.5</ARR>
        <Available>true</Available>
        <Capability>37.5</Capability>
        <RegHighLimit>680</RegHighLimit>
        <RegLowLimit>400</RegLowLimit>
        <RegCapOther>70</RegCapOther>
        <RegITOCap>70</RegITOCap>
        <RegServPrice>70</RegServPrice>
      </HourlyValues>
      <HourlyValues time="2014-12-15T01:00:00-04:00">
        <ARR>21.5</ARR>
        <Available>true</Available>
        <Capability>37.5</Capability>
      </HourlyValues>
    </HourlyProfile>
  </RegHourly>
</GetRegHourlyResponse>

```

```

    <RegHighLimit>680</RegHighLimit>
    <RegLowLimit>400</RegLowLimit>
    <RegCapOther>70</RegCapOther>
    <RegITOCap>70</RegITOCap>
    <RegServPrice>70</RegServPrice>
  </HourlyValues>
  <HourlyValues time="2014-12-15T02:00:00-04:00">
    <Available>true</Available>
    <Capability>37.5</Capability>
    <RegHighLimit>680</RegHighLimit>
    <RegLowLimit>400</RegLowLimit>
    <RegCapOther>70</RegCapOther>
    <RegITOCap>70</RegITOCap>
    <RegServPrice>70</RegServPrice>
  </HourlyValues>
  .
  .
  <HourlyValues time="2014-12-15T23:00:00-04:00">
    <Available>true</Available>
    <Capability>37.5</Capability>
    <RegHighLimit>680</RegHighLimit>
    <RegLowLimit>400</RegLowLimit>
    <RegCapOther>70</RegCapOther>
    <RegITOCap>70</RegITOCap>
    <RegServPrice>70</RegServPrice>
  </HourlyValues>
</HourlyProfile>
<ShortName>UNIT</ShortName>
</RegHourly>
</GetRegHourlyResponse>

```

6 Demand Tab

To access the Demand Tab, you must be a registered user with a Demand Read/Write or Read-Only role. When you have this access, the Demand tab will be shown and selecting it will show all of its display sub tabs as shown below.



6.1 Demand Portfolio Manager Display

A demand portfolio is a collection of price locations (Pnodes) that are identified by each user. The user assigns a unique name to each portfolio when it is created. There is no limit to the number of demand portfolios a user can create. Once a portfolio is created the user assigns one or more price location. There is no limit to the number of price locations that can be “assigned” to a portfolio. A price location can be assigned to more than one portfolio.

Data is filtered by the demand portfolio on the following displays:

- Demand Bids
- Inc/Dec Bids
- Demand by Portfolio

Note: A Pnode that is not associated with a portfolio cannot be selected in these displays’ tooltray filters.

See §3.1 Manage Portfolios for more information on the purpose of portfolios and details on using this display.

6.2 Demand Bids Display

This display is used to view and update fixed and price-sensitive demand bids. Demand bids are daily bids for energy to satisfy demand at Day-Ahead market prices for a given date. They specify a MW amount of energy to buy and the price per MWH the user is offering to pay for the energy. Demand bids can only be submitted at load zones (pricing location). A user can submit fixed demand bids and price-sensitive demand bids:

- A fixed demand bid does not have a price associated with it because the user is offering to unconditionally buy an amount of energy at a specified location irrespective of the Day-Ahead clearing price to satisfy his demand.
- A price-sensitive demand bid as its name implies has a price associated with it. The user is offering to buy an amount of energy at a specified location provided that the Day-Ahead clearing price at that location is below a user specified amount. The user can submit up to ten price-sensitive demand bids per hour for each pricing location.

The format of the display used to submit demand bids is shown below:

ISO new england **eMarket User Interface**
Version: 4.0.3(201506161306)
Certificate User: Superuser 18-Jun-2015 19:05:24
Participant: ISO New England Inc User: Superuser

Public Generation **Demand** ARD Regulation
Private Messages Portfolio Manager **Demand Bids** Inc/Dec Bids Load Response Offers Demand By Portfolio Load Response Results XML Download

Demand Bids
Select Date and Node
Date: 19-Jun-2015
Portfolio: Mkt_Adm_All_Pnodes
Node: Z.CONNECTICUT
Copy To:
Copy

Demand Bids for Z.CONNECTICUT (4004) on 19-Jun-2015

Hour	#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	Total	
01	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
02	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
03	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
04	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
05	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
06	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
07	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
08	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
09	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
10	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
11	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
12	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
13	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
14	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
15	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
16	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5
17	F	1	62.8	999.00	2	62.9	999.20	3	62.7	999.30	4	62.6	999.40	5	62.5	999.50	313.5

Hour
01
02
03
04
05
06
07
08
09
10
11
12

Refresh

The fields on this display are:

- **Hour** – Hour ending values are shown in the first column for each hour of the day. The row for hour ending 03 is not shown for the Spring Daylight Saving

Time transition day. Similarly, the value on the row of the repeating hour ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).

- **F** – Labels that identify the fields used to enter fixed demand bids.
- **#** – This is the number of a price-sensitive demand bid for the hour.
- **MW** – The MW amount of a fixed or price-sensitive demand bid.
- **Price** – The price offered for a price-sensitive demand bid.
- **Total** – The cumulative MW value of all demand bids for the hour.

The format of the display is slightly different for Participants who have registered subaccounts in the ISO-NE Customer and Asset Management System (CAMS). As shown below, there is an additional selection drop-down box labeled “SubAccount” in the **Filters** pane that is blank when the display is first called up. The user must select one of the subaccounts appearing on the drop-down list before the display data entry fields are shown. Only subaccounts active on the selected market day and inactive subaccounts for which there are demand bids on the selected market day will be listed. Inactive subaccounts will appear with an asterisk (*) appended to their name. See §1.8 for more information on subaccounts.

The screenshot shows the eMarket User Interface for ISO New England. The top navigation bar includes the ISO New England logo, the version number (4.0.3(201506161306)), and the user's name (Superuser). The main section is titled "Demand Bids" and includes a "Filters" pane on the left. The "Filters" pane contains the following fields:

- Date: 19-Jun-2015
- Portfolio: Mkt_Adm_All_Pnodes
- Node: Z.CONNECTICUT
- SubAccount: (dropdown menu)

A red arrow points to the SubAccount dropdown menu, which is open, showing a list of subaccounts: 15941, DOMR, NRG, and Test5. The main area of the interface displays a table with columns for Hour, MW, Price, and Total, but the data is not visible.

An additional column of information is shown on the display:

- **Participant Total** – The cumulative MW value of all demand bids submitted by the Participant users across all subaccounts for the hour.

ISO new england

eMarket User Interface

Version: 4.0.3(201506161306)

Demand Market Status: OPEN(01)

Certificate User: Superuser

18-Jun-2015 19:35:33

Participant: ACME Inc

User: Superuser

Public Generation Demand ARD Regulation

Private Portfolio Demand Inc/Dec Load Response Demand By Load Response XML Messages Manager Bids Bids Offers Portfolio Results Download

Demand Bids

Select Date and Node

Demand Bids for .Z.CONNECTICUT (4004) on 19-Jun-2015

Date: 19-Jun-2015

Portfolio: Mkt_Adm_All_Pnodes

Node: .Z.CONNECTICUT

SubAccount: Test5

Copy To:

Copy

Hour	#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	Total	Participant Total
				1			2			3			4				
				6			7			8			9				
01	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
02	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
03	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
04	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	198.4
		6		7			8			9			10				
05	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	198.4
		6		7			8			9			10				
06	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	198.4
		6		7			8			9			10				
07	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	198.4
		6		7			8			9			10				
08	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	198.4
		6		7			8			9			10				
09	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
10	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
11	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
12	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
13	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
14	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				
15	F	1	12.0 888.00	2	121.0 888.10	3	12.2 888.20	4	12.3 888.30	5	12.4 888.40					169.9	169.9
		6		7			8			9			10				

Notice that the totals are different for some hours because there are demand bids for those hours on a different subaccount.

Update

Refresh

Messages

6.2.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- MW values must be greater than zero; i.e. $MW > 0$.
- The Price of a price-sensitive demand bid must be less than or equal to the Energy Offer Cap price and greater than or equal to the Energy Offer Floor price; i.e.
 $\text{Energy Offer Floor price} \leq \text{Price} \leq \text{Energy Offer Cap price}^{24}$.
- Demand bids can only be submitted at Load Zone pricing nodes (Pnodes whose name begins with ".Z.").

Price-sensitive demand bids for a given hour can be entered in any order; each is treated independently when clearing the Day-Ahead market. Since each is treated independently, entering multiple duplicate bids for a given hour is equivalent to entering a single bid where the MW value is the sum of the MW

²⁴ Energy Offer Floor price and Energy Offer Cap price are both defined in Market Rule 1, section I.2.2.

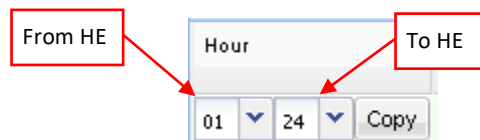
values of the duplicate bids; for example, three bids for hour-ending 02 of 2 MW @ \$10.00 is equivalent to one bid of 6 MW @ \$10.00.

6.2.2 View Demand Bids

1. In the Demand Navigation sub tabs, click the **Demand Bids** tab.
 - The Demand Bids display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired load zone price location from the **Nodes** filter.
 - d. Select the desired subaccount from the **SubAccount** filter if it is shown.
 - The data for the selected price location is shown.

6.2.3 Submit Fixed Demand Bids

1. View the demand bids for the location and date of interest (§6.2.2)
2. To submit various fixed demand bids for individual hours:
 - a. Click in the **MW** cell to the right of an “F” in the desired hour.
 - b. Enter the MW amount of the bid.
 - c. Repeat 2a-b for all hours as needed.
 - d. Click the **Update** button to save the data.
 - The totals column of each affected hour is updated to reflect the MW total of the bids; the Participant totals column if it is shown is also updated.
3. To submit the same demand bid for a range of hours:
 - a. Enter the **MW** amount of the bid in the first MW column on the first row.
 - b. Select the range of hours in the top row. Then select the “Copy” button. This will copy all of the values on the top row (including blanks) to the hourly rows for the range of hours selected.



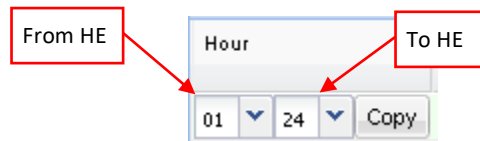
- c. Click the **Update** button to save the data for the selected hours.
 - The totals column of each affected hour is updated to reflect the MW total of the bids; the Participant totals column if it is shown is also updated.

Note: You cannot submit fixed and price-sensitive demand bids independently using the first row of the grid. That is to say, if you enter only a fixed demand bid leaving the price-

sensitive demand bid cells empty, you are requesting eMarket to delete all the price-sensitive demand bids in the range of hours that you selected.

6.2.4 Submit Price-Sensitive Demand Bids

1. View the demand bids for the location and date of interest (§6.2.2)
2. To submit various price-sensitive demand bids for individual hours
 - a. Enter the **MW** amount and the **Price** of the bids in the cells provided for the hour of the day desired, up to ten per hour.
 - b. Repeat 2a for all hours as needed.
 - c. Click the **Update** button to save the data.
 - The totals column of each affected hour is updated to reflect the MW total of the bids; the Participant totals column if it is shown is also updated.
3. To submit the same demand bids for a range of hours:
 - a. Enter the **MW** amount and the **Price** of the bids in the cells provided on the first row.
 - b. Select the range of hours in the top row. Then select the “Copy” button. This will copy all of the values on the top row (including blanks) to the hourly rows for the range of hours selected.



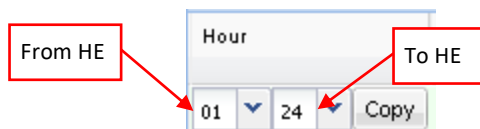
- c. Click the **Update** button to save the data for the selected hours.
 - The totals column of each affected hour is updated to reflect the MW total of the bids; the Participant totals column if it is shown is also updated.

Note: You cannot submit fixed and price-sensitive demand bids independently using the first row of the grid. That is to say, if you enter only price-sensitive demand bids leaving the fixed demand bid cell empty, you are requesting eMarket to delete the fixed demand bids in the range of hours that you selected.

6.2.5 Deleting Ranges of Demand Bids

If you want to delete the fixed and price-sensitive demand bids at a location for a range of hours of a given date, you can use the top row of the grid to do this.

1. Leave the fixed and price-sensitive demand bid cells of the first row empty.
2. Select the range of hours in the top row. Then select the “Copy” button. This will copy the blanks on the top row to the hourly rows for the range of hours selected.



3. Click the **Update** button. All of the existing bids shown on the display will be deleted.

Note: If you select an *inactive* subaccount, you can **ONLY** delete demand bids; you cannot modify the demand bids that exist on the selected day, nor can you submit new demand bids. The inactive subaccount will appear on the drop-down select list **only** if there are demand bids for the subaccount on the selected market day; if there are no demand bids for the subaccount, it won't even be listed and hence not be available for the submission of demand bids.

6.2.6 Duplicating one Day's Demand Bids

If you are interested in initializing your demand bids at a location with the bids that you submitted on another day, you can use the tool provided in the tooltray.

1. View the demand bids for the location and date that you want to copy to another date (§6.2.2)
2. In the “**Copy To**” field select the date on the drop-down calendar to which you want to copy your demand bids.
3. Select the **Copy** button in the tooltray to copy all of your demand bids, fixed and price-sensitive, for the selected subaccount when applicable. When the operation completes, you will notice that the “**Date:**” filter field is set to the date that you entered/selected.

Note: The request to copy your bid data will be rejected when the selected subaccount is terminated on the selected “**Copy To**” date.

Note: You cannot use the **Copy** functionality to duplicate bids from one subaccount to another subaccount; rather, it can only be used to duplicate bids from one market day to another for a selected subaccount.

6.3 Increment Offers and Decrement Bids (Inc/Dec) Display

This display is used to view and enter incremental offers or decrement bids, also known as **virtual bids**, at a pricing location for each hour of a market day. Virtual bids can be made at all price node location (Pnode) for which ISO calculates an LMP. Virtual bids are supported in the Day-Ahead market only. Increment offers and decrement bids are used to indicate the prices at which you are willing to increase an injection (increment offer) or a withdrawal (decrement bids). An increment offer or decrement bid can be used to:

- Cover one side of a bilateral transaction
- Protect a day-ahead generation offer
- Cover congestion

The format of the display used to submit virtual bids is shown below:

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO logo and the text 'new england'. The 'eMarket User Interface' title is on the right, along with version information (4.0.3(201506161306)) and a timestamp (19-Jun-2015 10:30:20). Below the navigation bar, there are tabs for 'Public', 'Generation', 'Demand', 'ARD', and 'Regulation'. The 'Demand' tab is active, showing 'Inc/Dec Bids' as the selected option. The main display area is divided into two sections: 'Decrement Bids for Z.CONNECTICUT (4004) on 20-Jun-2015' and 'Increment Offers for Z.CONNECTICUT (4004) on 20-Jun-2015'. Each section contains a table with columns for Hour, #, MW, Price, and Total. The 'Decrement Bids' table shows values for hours 01 through 11, with a total of 308.8. The 'Increment Offers' table shows values for hours 01 through 11, with a total of 313.8. A red box highlights the 'Hour' column in the 'Decrement Bids' table, and a red arrow points to the 'Hour' column in the 'Increment Offers' table. A red box also highlights the 'Copy' button in the 'Decrement Bids' table.

This display is divided into two identical sections – the upper is for decrement bids and the lower is for increment offers. Each has the same usage and fields:

- **Hour** – Hour ending values are shown in the first column for each hour of the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).
- **#** – This is the number of a price-sensitive demand bid for the hour.

- **MW** – The MW amount of the virtual bid.
- **Price**– The price of the virtual bid. For an incremental offer, this is the price above which you are offering to pick up an obligation to sell energy; i.e. if the price at the Pnode you selected is equal to or greater than this offer price value, you are offering to sell the number of MW specified in your offer. Conversely for a decrement bid, this is the price below which you are willing to buy energy; i.e. if the price at the Pnode you selected is less than or equal to this bid price value, you are offering to buy the number of MW specified in your bid.
- **Total** – The MW total of the bids for the hour.

Without exploding the rows, up to five virtual bids per hour can be entered on the display. However, each row can be exploded to provide the ability to enter up to fifty virtual bids per hour as shown below. You do this by clicking on the “+” icon at the beginning of the row; to collapse the row again, you click on the “-” icon at the beginning of the row.

Note: when the market is CLOSED, you will be *able to explode a row only if there are additional bids for the hour* that are not shown and the row will be exploded only enough to show those additional bids. Hence if you have five or less bids for an hour, you won't be able to explode the row to see more empty cells.

The screenshot shows the eMarket User Interface for ISO New England. The top navigation bar includes the ISO New England logo and the text 'eMarket User Interface'. Below this, there's a status bar showing 'Demand Market Status: OPEN(01)', 'Version: 2.0.1(201407221119)', and '23-Aug-2014 15:23:24'. The main interface is divided into a sidebar on the left and a main content area. The sidebar has a 'Select Date and Node' section with a date picker set to '25-Aug-2014' and a node dropdown set to 'UNJAY_T 46 KCW'. The main content area has a 'Decrement Bids' section for 'UNJAY_T 46 KCW on 25-Aug-2014' and an 'Increment Offers' section for the same. Both sections display a table with columns for 'Hour', 'MW', 'Price', and 'Total'. The 'Increment Offers' table has a red box around a '+ -' icon in the first row, with a red arrow pointing to it from the sidebar. The 'Decrement Bids' table shows data for hours 01, 02, and 03. The 'Increment Offers' table shows data for hours 01 and 02.

The format of the display is slightly different for Participants who have registered subaccounts in the ISO-NE Customer and Asset Management System (CAMS). As shown below, there is an additional selection drop-down box labeled “SubAccount” in the **Filters** pane that is blank when the display is first called up. The user must select one of the subaccounts appearing on the drop-down list before the display data entry fields are shown. Only subaccounts active on the selected market day and inactive subaccounts for which there are demand bids on the selected market day will be listed. Inactive subaccounts will appear with an asterisk (*) appended to their name. See §1.8 for more information on subaccounts.

The screenshot displays the eMarket User Interface for ISO-NE. The top navigation bar includes the ISO-NE logo, version information (4.0.3/201506161306), and user details (Participant: ACME Inc, User: Superuser). The main interface is divided into several sections. On the left, the 'Inc/Dec Bids' section is active, showing a 'Select Date and Node' pane with fields for Date (20-Jun-2015), Portfolio (Mkt_Adm_All_Pnodes), Node (.Z.CONNECTICUT), and SubAccount (blank). A red arrow points from the SubAccount field to a dropdown menu that is open, showing a list of subaccounts: 15941, DOMR, NRG, and Test5. The main area displays a table titled 'Decrement Bids (SubAccount Selection Required)' with columns for Hour, MW, Price, and Total. The table is currently empty. The bottom of the interface shows a 'Messages' section.

An additional column of information is shown on the display:

- **Participant Total** – The cumulative MW value of all virtual bids submitted by the Participant users across all subaccounts for the hour.

The screenshot shows the eMarket User Interface for ISO New England. The top bar displays the ISO New England logo, version 4.0.3(201506161306), and user information: Demand Market Status: OPEN(01), Certificate User: Superuser, 19-Jun-2015 13:06:26, Participant: ACME Inc, User: Superuser. The main menu includes Public, Generation, Demand, and Inc/Dec Bids. The 'Inc/Dec Bids' section is active, showing 'Decrement Bids for Z.CONNECTICUT (4004) on 20-Jun-2015'. The table displays columns for Hour, MW, Price, and Total. A red box highlights the 'Participant Total' column, and a red arrow points to it from a text box that says: 'Notice that the totals are different for some hours because there are virtual bids for those hours on a different subaccount.'

6.3.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- MW values must be greater than zero; i.e. $MW > 0$.
- The Price of a bid must be less than or equal to the Energy Offer Cap price and greater than or equal to the Energy Floor price; i.e. $\text{Energy Offer Floor price} \leq \text{Price} \leq \text{Energy Offer Cap price}$ ²⁵.

Increment offers and decrement bids for a given hour can be entered in any order; each is treated independently when clearing the Day-Ahead market. Since each is treated independently, entering multiple duplicate offer/bids for a given hour is equivalent to entering a single bid where the MW value is the sum of the MW values of the duplicate offer/bids; for example, three decrements bids for hour-ending 05 of 2 MW @ \$10.00 is equivalent to one bid of 6 MW @ \$10.00.

²⁵ Energy Offer Floor price and Energy Offer Cap price are both defined in Market Rule 1, section I.2.2.

6.3.2 Submit/Modify Virtual Bids (Decrement Bids / Increment Offers)

Increment offers look like spot market sales or generation offers.

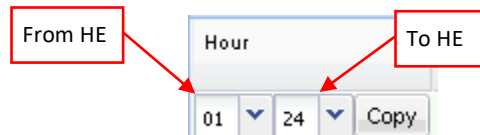
Decrement bids look like spot market purchases or price-sensitive demand bids.

The method to enter/modify them using the Inc/Dec Bids display is the same; the only difference is that they are entered separately, decrement bids in the top portion of the display, increment offers in the low portion.

1. In the Demand Navigation sub tabs, click the **Inc/Dec Bids** tab.
 - The Inc/Dec Bids display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired price location from the **Node** filter.
 - d. Select the desired subaccount from the **SubAccount** filter if it is shown.
 - The data for the selected price location displays.
3. To submit virtual bids for individual hours
 - a. Enter the **MW** amount and the **Price** of the bids in the cells provided for the hour of the day desired. Explode the row for the hour to give you access to the 45 additional pairs of cells to enter bids. To delete a bid, you need to clear the MW and Price values of the bid in the cells.
 - b. Repeat 3a for all hours as needed.
 - c. Click the **Update** button to save the data. Remember that you have to submit Increments and Decrements separately and independently.
 - The totals column of each affected hour is updated to reflect the MW total of the bids; the Participant totals column if it is shown is also updated.

To submit the same virtual bid for a range of hours:

- d. Enter the **MW** amount and the **Price** of the bids in the cells provided on the top row. Explode the row to give you access to the 45 additional pairs of cells to enter bids.
- e. Select the range of hours in the top row. Then select the “Copy” button. This will copy all of the values on the top row (including blanks) to the hourly rows for the range of hours selected.

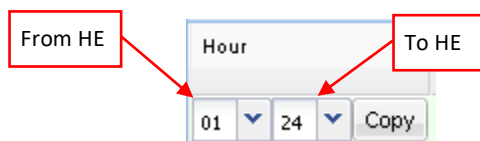


- f. Click the **Update** button to save the data for the selected hours.
 - The totals column of each affected hour is updated to reflect the MW total of the bids; the Participant totals column if it is shown is also updated.

6.3.3 Deleting Ranges of Virtual Bids

If you want to delete the incremental offers or decrements bids at a location for a range of hours of a given date, you can use the top row of the grids to do this.

1. Leave all the data entry cells of the top row empty.
2. Select the range of hours in the top row. Then select the “Copy” button. This will copy the blanks on the top row to the hourly rows for the range of hours selected.

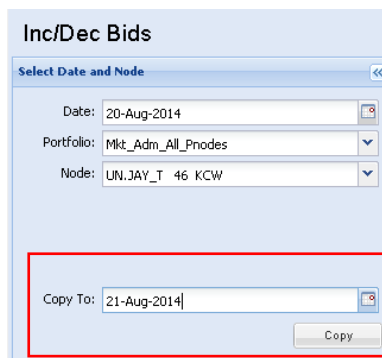


3. Click the **Update** button. All of the existing offer/bids shown on the display will be deleted.

Note: If you select an *inactive* subaccount, you can **ONLY** delete virtual bids; you cannot modify the bids that exist on the selected day, nor can you submit new bids. The inactive subaccount will appear on the drop-down select list **only** if there are virtual bids for the subaccount on the selected market day; if there are no bids for the subaccount, it won't even be listed and hence not be available for the submission of virtual bids.

6.3.4 Duplicating one Day's Virtual Bids

If you are interested in initializing your virtual bids at a location with the bids that you submitted on another day, you can use the tool provided in the tooltray.



1. View the virtual bids for the location and date that you want to copy to another date (§6.2.2)
2. In the “**Copy To**” field select the date on the drop-down calendar to which you want to copy your virtual bids.
3. Select the **Copy** button in the tooltray to copy all of your virtual bids, for the selected subaccount when applicable. When the operation completes, you will notice that the “**Date:**” filter field is set to the date that you entered/selected.

Note: The request to copy your bid data will be rejected when the selected subaccount is terminated on the selected “**Copy To**” date.

Note: You cannot use the **Copy** functionality to duplicate bids from one subaccount to another subaccount; rather, it can only be used to duplicate bids from one market day to another for a selected subaccount.

6.4 Demand by Portfolio Display

You can view the net amount of your demand and virtual bids that cleared in the Day-Ahead Market at each of the Pnodes listed in your selected portfolio using the **Demand by Portfolio** display that is accessible on one of the Demand sub tabs. The information shown includes the name of the Pnode, the net MW amount of demand/virtual bids that cleared and the nodal price for each hour of the day. The 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24. The last row of the display is labeled **Total Portfolio MW** and shows the total net MW amount of your bids for each hour that cleared in the Day-Ahead market for all the Pnodes listed. Information on the display is shown only after the Day-Ahead market has been cleared and the time for the opening of the Re-Offer Period of the selected day has passed.

The format of this display is shown below:

Demand By Portfolio

Select Date and Portfolio: Date: 20-Jun-2015, Portfolio: MBP

By Portfolio for MBP on 20-Jun-2015

Node	01/13	02/14	03/15	04/16	05/17	06/18	07/19	08/20	09/21	10/22	11/23	12/24
H INTERNAL_HUB												
Z CONNECTICUT	16.8@	16.8@	0@	0@	16.8@	16.8@	16.8@	0@	0@	16.8@	16.8@	11.2@
	\$18.00	\$15.64	\$13.00	\$13.00	\$13.00	\$15.58	\$15.45	\$18.00	\$17.99	\$18.00	\$17.97	\$20.94
Z NEMA880ST	11.2@	11.2@	11.2@	11.2@	11.2@	11.2@	16.8@	16.8@	16.8@	16.8@	16.8@	16.8@
	\$18.68	\$20.99	\$20.99	\$20.99	\$20.73	\$20.97	\$19.89	\$18.00	\$18.07	\$18.00	\$16.04	\$15.84
Z RHODEISLAND												
Z SEMASS	17.1@	16.2@	15.8@	15.7@	16.1@	17.5@	20.9@	23.7@	25.7@	27@	28@	28.7@
	\$18.00	\$15.64	\$13.00	\$13.00	\$13.00	\$15.58	\$15.45	\$18.00	\$17.99	\$18.00	\$69.83	\$16.68
	28.9@	29@	28.7@	28.2@	27.7@	27.3@	26.7@	25.9@	26.3@	25.1@	21.4@	18.1@
	\$18.00	\$18.01	\$18.01	\$18.01	\$20.73	\$20.97	\$18.01	\$18.00	\$18.00	\$18.00	\$16.04	\$15.84
Total Portfolio MW	33.9	33.0	15.8	15.7	32.9	34.3	37.6	23.7	25.7	43.8	44.8	39.9
	40.1	40.2	39.9	39.4	38.9	38.5	37.9	42.7	43.1	41.9	38.2	34.9

Portfolio totals shown on last rows of the display

The fields on this display are:

- **Node** – the Pnode name of the price location.
- **MW @ Price** – the net MW amount that cleared in the market and the LMP at which the bids cleared. Be aware that in the calculation of the net MW amount, the MW amount of increment offers that cleared are treated as negative quantities.

The format of the display is slightly different for Participants who register subaccounts in the ISO-NE Customer and Asset Management System (CAMS). As shown below, there is an additional selection drop-down box labeled “SubAccount” in the **Filters** pane that is blank when the display is first called up. The user must select one of the subaccounts appearing on the drop-down list before data is shown on the display. Only subaccounts active on the selected market day or inactive subaccounts for which there are demand bids on the selected market day will be listed. Inactive subaccounts will appear with an asterisk (*) appended to their name. See §1.8 for more information on subaccounts.

The screenshot displays the 'eMarket User Interface' for ISO new england. The top navigation bar includes 'Public', 'Generation', 'Demand', 'ARD', and 'Regulation'. The 'Demand' section is active, showing 'Demand By Portfolio'. The 'Filters' pane on the left includes 'Date: 20-Jun-2015', 'Portfolio: MBP', and 'SubAccount:'. The 'SubAccount' dropdown menu is open, showing a list of subaccounts: 15941, DOMR, NRG, and Test5. A red arrow points to the dropdown menu. The main content area displays a message: 'The day ahead market results are not available for MBP on 20-Jun-2015'. The bottom of the interface shows a 'Messages' section.

When a subaccount is selected, the net amount of the demand and virtual bids that were submitted in the selected subaccount and that cleared in the Day-Ahead Market at each of the Pnodes listed in the selected portfolio is shown on the display, along with a total for the portfolio.

Portfolio totals shown on last rows of the display

Node	01/13	02/14	03/15	04/16	05/17	06/18	07/19	08/20	09/21	10/22	11/23	12/24
Z CONNECTICUT	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	46.7	46.7
Z NEMASSBOST	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	46.7	46.7
Z RHODESLAND	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	46.7	46.7
Z SEMASS	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	216.6	46.7	46.7
Total Portfolio MW	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7

6.4.1 View DA Cleared Bids at Pnodes in Portfolio

- In the Demand Navigation sub tabs, click the **Demand by Portfolio** tab.
 - The Demand by Portfolio display is shown in the display pane.
- In the **Filters** pane:
 - Select the desired date from the **Date** filter.
 - Select the desired portfolio from the **Portfolio** filter.
 - Select the desired subaccount from the **SubAccount** filter if it is shown.
 - Results are displayed for all Pnodes in the selected portfolio and for the selected date and when applicable, for the selected subaccount.

6.5 XML Download for Demand Display

The XML Download display is accessible through the Demand Navigation sub tab. This display enables you to download pre-defined Demand specific XML report files of data that you maintain in the ISO-NE Market System, including results from the cleared Day-Ahead market. It also provides you the means to upload data in XML formatted data files into the ISO-NE Market System to be used to clear the Day-Ahead and Real Time markets. The format of the XML files can be found in the **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

The screenshot displays the eMarket User Interface for ISO New England. The top navigation bar includes the ISO New England logo, the text "Demand Market Status: OPEN(01)", the version "6.0.0(202409122244)", and the date "12-Sep-2024 20:06:21". Below this, a secondary navigation bar shows tabs for "Public", "Generation", "Demand", "ARD", "Regulation", "DRS", and "ESF". The "Demand" tab is active, and within it, the "XML Download" sub-tab is selected. The main content area is titled "XML Download" and features a "Select Date" dropdown menu set to "19-Sep-2024". To the right of the date selector, there are three links: "Bids (Demand_Incs_Decls)", "Demand By Participant", and "Detailed Demand by Participant". Further right, there is an "Upload XML SOAP Request" section with a "File:" label, a "Browse..." button, and a "Submit" button. At the bottom left, there is a "Messages" section with a small icon.

The format of the display is slightly different for Participants who register subaccounts in the ISO-NE Customer and Asset Management System (CAMS). As shown below, there is an additional selection drop-down box labeled “SubAccount” in the **Filters** pane that is blank when the display is first called up. The user can select one of the subaccounts appearing on the drop-down list before requesting a download of the reports. If a subaccount is not selected, the requested demand report will contain information for all of the Participant’s subaccounts. Only subaccounts active on the selected market day and inactive subaccounts for which there are demand bids on the selected market day will be listed. Inactive subaccounts will appear with an asterisk (*) appended to their name. See §1.8 for more information on subaccounts.

The following XML reports of demand data are available for downloading:

- Bids (Demand, Increment, Decrement)
- Demand by Participant
- Detailed Demand by Participant

Each returns an XML formatted report for the selected date and for all the Pnodes listed in all of the user’s portfolios.

Note: The Load Response roles are retired/discontinued sometime after the implementation of the Price-Responsive Demand (PRD) project in June 2018.

See §3.2 for details on uploading and downloading files. The following sections provide samples of the downloaded reports.

6.5.1 Bids XML Report

This report contains the information that is shown on the Demand Bids and Inc/Dec Bids displays for all Pnodes listed in all of your portfolios, and when applicable, for each of your subaccounts or for the subaccount that you selected. The following is a sample of the report. If you are using subaccounts, each set of *DemandBid* information appears within *DemandBidBySubAccount* tags that identify the name of the subaccount as follows:

```
- <DemandBidBySubAccount subAccount ="SubaccountName">
  - <DemandBid bidType=" ..." day="..." ID="...">
    .
    .
  </DemandBid>
</DemandBidBySubAccount>
```

Sample Report:

```
<?xml version="1.0" encoding="UTF-8" standalone="yes" ?>
- <GetDemandBidResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  - <DemandBid bidType="Decrement" day="2014-08-24" ID="4000">
    <NodeName>.H.INTERNAL_HUB</NodeName>
    - <HourlyProfile>
      - <HourlyBid time="2014-08-24T00:00:00-04:00">
        <PricePoint price="222" MW="99" />
        <PricePoint price="17.15" MW="3" />
        <PricePoint price="15.15" MW="5" />
      </HourlyBid>
      - <HourlyBid time="2014-08-24T01:00:00-04:00">
        <PricePoint price="222" MW="99" />
        <PricePoint price="17.15" MW="3" />
        <PricePoint price="15.15" MW="5" />
      </HourlyBid>
      .
      .
      - <HourlyBid time="2014-08-24T23:00:00-04:00">
        <PricePoint price="15.15" MW="2" />
        <PricePoint price="11.15" MW="2" />
      </HourlyBid>
    </HourlyProfile>
  </DemandBid>
  - <DemandBid bidType="Increment" day="2014-08-24" ID="4000">
    <NodeName>.H.INTERNAL_HUB</NodeName>
    - <HourlyProfile>
      - <HourlyBid time="2014-08-24T00:00:00-04:00">
        <PricePoint price="25.15" MW="3" />
        <PricePoint price="23.15" MW="2" />
      </HourlyBid>
      - <HourlyBid time="2014-08-24T01:00:00-04:00">
        <PricePoint price="25.15" MW="3" />
        <PricePoint price="22.15" MW="2" />
      </HourlyBid>
      .
      .
      - <HourlyBid time="2014-08-24T23:00:00-04:00">
        <PricePoint price="25.15" MW="3" />
        <PricePoint price="22.15" MW="2" />
      </HourlyBid>
    </HourlyProfile>
```

```

</DemandBid>
- <DemandBid bidType="Decrement" day="2014-08-24" ID="4004">
  <NodeName>Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="34.02" MW="30" />
      <PricePoint price="17.15" MW="3" />
      <PricePoint price="15.15" MW="5" />
    </HourlyBid>
    .
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="34.02" MW="20" />
      <PricePoint price="15.15" MW="2" />
      <PricePoint price="11.15" MW="2" />
    </HourlyBid>
  </HourlyProfile>
</DemandBid>
- <DemandBid bidType="Increment" day="2014-08-24" ID="4004">
  <NodeName>Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="25.15" MW="3" />
      <PricePoint price="23.15" MW="2" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="25.15" MW="3" />
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
    .
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="25.15" MW="3" />
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
  </HourlyProfile>
</DemandBid>
- <DemandBid bidType="Fixed" day="2014-08-24" ID="4004">
  <NodeName>Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    <HourlyBid time="2014-08-24T00:00:00-04:00" fixedMW="100" />
    <HourlyBid time="2014-08-24T01:00:00-04:00" fixedMW="101" />
    <HourlyBid time="2014-08-24T02:00:00-04:00" fixedMW="102" />
    .
    .
    <HourlyBid time="2014-08-24T22:00:00-04:00" fixedMW="122" />
    <HourlyBid time="2014-08-24T23:00:00-04:00" fixedMW="123" />
  </HourlyProfile>
</DemandBid>
- <DemandBid bidType="PriceSensitive" day="2014-08-24" ID="4004">
  <NodeName>Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="400.13" MW="13.1" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="400.13" MW="11.9" />
    </HourlyBid>
  </HourlyProfile>

```

```

- <HourlyBid time="2014-08-24T02:00:00-04:00">
  <PricePoint price="400.13" MW="11.4" />
</HourlyBid>
.
.
- <HourlyBid time="2014-08-24T22:00:00-04:00">
  <PricePoint price="400.13" MW="15.3" />
</HourlyBid>
- <HourlyBid time="2014-08-24T23:00:00-04:00">
  <PricePoint price="400.13" MW="14.2" />
</HourlyBid>
</HourlyProfile>
</DemandBid>
- <DemandBid bidType="Decrement" day="2014-08-24" ID="4007">
  <NodeName>.Z.WCMASS</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="222" MW="44" />
      <PricePoint price="17.15" MW="3" />
      <PricePoint price="15.15" MW="5" />
    </HourlyBid>
    .
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="222" MW="33" />
      <PricePoint price="15.15" MW="2" />
      <PricePoint price="11.15" MW="2" />
    </HourlyBid>
  </HourlyProfile>
</DemandBid>
- <DemandBid bidType="Increment" day="2014-08-24" ID="4007">
  <NodeName>.Z.WCMASS</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="25.15" MW="3" />
      <PricePoint price="23.15" MW="2" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="25.15" MW="3" />
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
    .
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="25.15" MW="3" />
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
  </HourlyProfile>
</DemandBid>
- <DemandBid bidType="PriceSensitive" day="2014-08-24" ID="4007">
  <NodeName>.Z.WCMASS</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="400.13" MW="52.1" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="400.13" MW="46.7" />
    </HourlyBid>
  </HourlyProfile>

```

```

- <HourlyBid time="2014-08-24T02:00:00-04:00">
  <PricePoint price="400.13" MW="44.8" />
</HourlyBid>
.
.
- <HourlyBid time="2014-08-24T23:00:00-04:00">
  <PricePoint price="400.13" MW="59.3" />
</HourlyBid>
</HourlyProfile>
</DemandBid>
</GetDemandBidResponse>

```

6.5.2 Demand by Participant XML Report

This report shows the net amount of your demand and virtual bids that cleared in the Day-Ahead Market at each of the distinct Pnodes that are listed in all of your Demand portfolios, and when applicable, for each of your subaccounts or for the subaccount that you selected, and the price at which they cleared. Be aware that in the calculation of the net MW amount cleared the MW amount of Increment offers that cleared are treated as negative quantities. The report contains information only after the time for the opening of the Re-Offer Period of the selected day has passed. The following is a sample of the report. If you are using subaccounts, each set of *DemandByParticipant* information appears within *DemandByParticipantBySubAccount* tags that identify the name of the subaccount as follows:

```

- <DemandByParticipantBySubAccount subAccount ="SubaccountName">
  - <DemandByParticipant day="..." ID="...">
    .
    </DemandByParticipant>
  </DemandByParticipantBySubAccount>

```

Sample Report:

```

<?xml version="1.0" encoding="UTF-8" standalone="yes" ?>
- <GetDemandByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  - <DemandByParticipant day="2014-08-24" ID="4000">
    <NodeName>.H.INTERNAL_HUB</NodeName>
    - <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00" MW="99" price="21.61" />
      <HourlyValues time="2014-08-24T01:00:00-04:00" MW="99" price="19.11" />
      <HourlyValues time="2014-08-24T02:00:00-04:00" MW="99" price="20.15" />
      <HourlyValues time="2014-08-24T03:00:00-04:00" MW="99" price="19.19" />
      <HourlyValues time="2014-08-24T04:00:00-04:00" MW="99" price="19.94" />
      <HourlyValues time="2014-08-24T05:00:00-04:00" MW="99" price="21.12" />
      <HourlyValues time="2014-08-24T06:00:00-04:00" MW="99" price="23.95" />
      <HourlyValues time="2014-08-24T07:00:00-04:00" MW="55" price="25.49" />
      <HourlyValues time="2014-08-24T08:00:00-04:00" MW="99" price="31.7" />
      <HourlyValues time="2014-08-24T09:00:00-04:00" MW="97" price="37.58" />
      <HourlyValues time="2014-08-24T10:00:00-04:00" MW="30" price="35.51" />
      <HourlyValues time="2014-08-24T11:00:00-04:00" MW="-8" price="34.09" />
      <HourlyValues time="2014-08-24T12:00:00-04:00" MW="-9" price="32.93" />
      <HourlyValues time="2014-08-24T13:00:00-04:00" MW="-103" price="26.14" />
      <HourlyValues time="2014-08-24T14:00:00-04:00" MW="-99" price="24.61" />
      <HourlyValues time="2014-08-24T15:00:00-04:00" MW="-99" price="24.11" />
      <HourlyValues time="2014-08-24T16:00:00-04:00" MW="-99" price="24.04" />
      <HourlyValues time="2014-08-24T17:00:00-04:00" MW="-99" price="25.83" />
    </HourlyProfile>
  </DemandByParticipant>
</GetDemandByParticipantResponse>

```

```

    <HourlyValues time="2014-08-24T18:00:00-04:00" MW="-99" price="25.84" />
    <HourlyValues time="2014-08-24T19:00:00-04:00" MW="-99" price="31.99" />
    <HourlyValues time="2014-08-24T20:00:00-04:00" MW="99" price="36.85" />
    <HourlyValues time="2014-08-24T21:00:00-04:00" MW="94" price="33.68" />
    <HourlyValues time="2014-08-24T22:00:00-04:00" MW="-2" price="23.53" />
    <HourlyValues time="2014-08-24T23:00:00-04:00" MW="-2" price="23.67" />
  </HourlyProfile>
</DemandByParticipant>
- <DemandByParticipant day="2014-08-24" ID="4004">
  <NodeName>Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    <HourlyValues time="2014-08-24T00:00:00-04:00" MW="43.1" price="21.86" />
    <HourlyValues time="2014-08-24T01:00:00-04:00" MW="41.9" price="19.29" />
    <HourlyValues time="2014-08-24T02:00:00-04:00" MW="41.4" price="20.34" />
    <HourlyValues time="2014-08-24T03:00:00-04:00" MW="30.8" price="19.37" />
    <HourlyValues time="2014-08-24T04:00:00-04:00" MW="10.7" price="20.09" />
    <HourlyValues time="2014-08-24T05:00:00-04:00" MW="11" price="21.35" />
    <HourlyValues time="2014-08-24T06:00:00-04:00" MW="11.5" price="23.86" />
    <HourlyValues time="2014-08-24T07:00:00-04:00" MW="12.4" price="25.52" />
    <HourlyValues time="2014-08-24T08:00:00-04:00" MW="13.3" price="31.86" />
    <HourlyValues time="2014-08-24T09:00:00-04:00" MW="12.4" price="38.03" />
    <HourlyValues time="2014-08-24T10:00:00-04:00" MW="12.1" price="35.93" />
    <HourlyValues time="2014-08-24T11:00:00-04:00" MW="7.1" price="34.52" />
    <HourlyValues time="2014-08-24T12:00:00-04:00" MW="35.6" price="33.24" />
    <HourlyValues time="2014-08-24T13:00:00-04:00" MW="40.2" price="26.41" />
    <HourlyValues time="2014-08-24T14:00:00-04:00" MW="13.7" price="24.83" />
    <HourlyValues time="2014-08-24T15:00:00-04:00" MW="13.3" price="24.33" />
    <HourlyValues time="2014-08-24T16:00:00-04:00" MW="13.2" price="24.15" />
    <HourlyValues time="2014-08-24T17:00:00-04:00" MW="13.5" price="25.99" />
    <HourlyValues time="2014-08-24T18:00:00-04:00" MW="14.2" price="25.98" />
    <HourlyValues time="2014-08-24T19:00:00-04:00" MW="15.1" price="32.18" />
    <HourlyValues time="2014-08-24T20:00:00-04:00" MW="16" price="37.09" />
    <HourlyValues time="2014-08-24T21:00:00-04:00" MW="61.1" price="33.92" />
    <HourlyValues time="2014-08-24T22:00:00-04:00" MW="33.3" price="23.5" />
    <HourlyValues time="2014-08-24T23:00:00-04:00" MW="32.2" price="23.82" />
  </HourlyProfile>
</DemandByParticipant>
- <DemandByParticipant day="2014-08-24" ID="4007">
  <NodeName>Z.WCMASS</NodeName>
  - <HourlyProfile>
    <HourlyValues time="2014-08-24T00:00:00-04:00" MW="96.1" price="21.75" />
    <HourlyValues time="2014-08-24T01:00:00-04:00" MW="90.7" price="19.23" />
    <HourlyValues time="2014-08-24T02:00:00-04:00" MW="88.8" price="20.3" />
    <HourlyValues time="2014-08-24T03:00:00-04:00" MW="88" price="19.34" />
    <HourlyValues time="2014-08-24T04:00:00-04:00" MW="89.3" price="20.08" />
    <HourlyValues time="2014-08-24T05:00:00-04:00" MW="93.4" price="21.28" />
    <HourlyValues time="2014-08-24T06:00:00-04:00" MW="75" price="24.07" />
    <HourlyValues time="2014-08-24T07:00:00-04:00" MW="83.9" price="25.62" />
    <HourlyValues time="2014-08-24T08:00:00-04:00" MW="93.3" price="31.88" />
    <HourlyValues time="2014-08-24T09:00:00-04:00" MW="96.8" price="37.84" />
    <HourlyValues time="2014-08-24T10:00:00-04:00" MW="98.3" price="35.77" />
    <HourlyValues time="2014-08-24T11:00:00-04:00" MW="36.5" price="34.33" />
    <HourlyValues time="2014-08-24T12:00:00-04:00" MW="35" price="33.14" />
    <HourlyValues time="2014-08-24T13:00:00-04:00" MW="36.7" price="26.33" />
    <HourlyValues time="2014-08-24T14:00:00-04:00" MW="38.6" price="24.78" />
    <HourlyValues time="2014-08-24T15:00:00-04:00" MW="37.1" price="24.28" />
    <HourlyValues time="2014-08-24T16:00:00-04:00" MW="39.4" price="24.18" />
    <HourlyValues time="2014-08-24T17:00:00-04:00" MW="40.7" price="25.99" />
  </HourlyProfile>
</DemandByParticipant>

```

```

    <HourlyValues time="2014-08-24T18:00:00-04:00" MW="40.3" price="25.99" />
    <HourlyValues time="2014-08-24T19:00:00-04:00" MW="44.1" price="32.17" />
    <HourlyValues time="2014-08-24T20:00:00-04:00" MW="115.4" price="37.03" />
    <HourlyValues time="2014-08-24T21:00:00-04:00" MW="104.4" price="33.84" />
    <HourlyValues time="2014-08-24T22:00:00-04:00" MW="98.3" price="23.64" />
    <HourlyValues time="2014-08-24T23:00:00-04:00" MW="90.3" price="23.78" />
  </HourlyProfile>
</DemandByParticipant>
</GetDemandByParticipantResponse>

```

6.5.3 Detailed Demand by Participant XML Report

This report lists each of your demand and virtual bids that cleared in the Day-Ahead Market at each of the distinct Pnodes that are listed in all of your Demand portfolios, and when applicable, for each of your subaccounts or for the subaccount that you selected. The report contains information only after the time for the opening of the Re-Offer Period of the selected day has passed.

It essentially is a breakdown of the bids that contributed to the net MW amount shown in the Demand by Participant report. If nothing cleared for a market hour, the Demand by Participant report will show a net MW amount of zero and the Detailed Demand by Participant report will list nothing. Note however that if the Demand by Participant report shows a net MW amount of zero, it does not mean that none of your bids cleared; you may have submitted demand or decrements bids that are countered by increment offers of total equal magnitude resulting in a net MW amount of zero since in the calculation of the net MW amount cleared the MW amount of Increment offers that cleared are treated as negative quantities. Note also that the sum of the MW amounts of the demand and decrement bids and increment offers listed for a given hour may not exactly match the net MW amount shown in the Demand by Participant report; this will happen when one of the bid/offers is marginal, thereby setting the price at the Pnode, which implies that only a portion of the MW amount bid/offered cleared.

The report lists the bids by type exactly as you've submitted them. In other words, it does not report the MW amount of the bid that cleared, although it will be the same unless the bid is marginal, nor does it report the price at which the bid cleared but the bid price.

The following is a sample of the report. If you are using subaccounts, each set of *DetailedDemandByParticipant* information appears within *DetailedDemandByParticipantBySubAccount* tags that identify the name of the subaccount as follows:

```

- <DetailedDemandByParticipantBySubAccount subAccount="SubaccountName">
  - <DetailedDemandByParticipant bidType="..." day="..." ID="...">
    .
  </DetailedDemandByParticipant>
</DetailedDemandByParticipantBySubAccount>

```

Sample Report:

```

<?xml version="1.0" encoding="UTF-8" standalone="yes" ?>
- <GetDetailedDemandByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  - <DetailedDemandByParticipant bidType="Decrement" day="2014-08-24" ID="4000">

```

```

    <NodeName>.H.INTERNAL_HUB</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="222" MW="99" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="222" MW="99" />
    </HourlyBid>
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="222" MW="0" />
    </HourlyBid>
  </HourlyProfile>
</DetailedDemandByParticipant>
- <DetailedDemandByParticipant bidType="Increment" day="2014-08-24" ID="4000">
  <NodeName>.H.INTERNAL_HUB</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T21:00:00-04:00">
      <PricePoint price="25.15" MW="2" />
      <PricePoint price="30.15" MW="3" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T22:00:00-04:00">
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
  </HourlyProfile>
</DetailedDemandByParticipant>
- <DetailedDemandByParticipant bidType="Decrement" day="2014-08-24" ID="4004">
  <NodeName>.Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="34.02" MW="30" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="34.02" MW="30" />
    </HourlyBid>
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="34.02" MW="20" />
    </HourlyBid>
  </HourlyProfile>
</DetailedDemandByParticipant>
- <DetailedDemandByParticipant bidType="Increment" day="2014-08-24" ID="4004">
  <NodeName>.Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T21:00:00-04:00">
      <PricePoint price="25.15" MW="2" />
      <PricePoint price="30.15" MW="3" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T22:00:00-04:00">
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
  </HourlyProfile>

```

```

    </HourlyBid>
  </HourlyProfile>
</DetailedDemandByParticipant>
- <DetailedDemandByParticipant bidType="PriceSensitive" day="2014-08-24" ID="4004">
  <NodeName>.Z.CONNECTICUT</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="400.13" MW="13.1" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="400.13" MW="11.9" />
    </HourlyBid>
    .
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="400.13" MW="14.2" />
    </HourlyBid>
  </HourlyProfile>
</DetailedDemandByParticipant>
- <DetailedDemandByParticipant bidType="Decrement" day="2014-08-24" ID="4007">
  <NodeName>.Z.WCMASS</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="222" MW="44" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="222" MW="44" />
    </HourlyBid>
    .
    .
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="222" MW="33" />
    </HourlyBid>
  </HourlyProfile>
</DetailedDemandByParticipant>
- <DetailedDemandByParticipant bidType="Increment" day="2014-08-24" ID="4007">
  <NodeName>.Z.WCMASS</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T21:00:00-04:00">
      <PricePoint price="25.15" MW="2" />
      <PricePoint price="30.15" MW="3" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T22:00:00-04:00">
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T23:00:00-04:00">
      <PricePoint price="22.15" MW="2" />
    </HourlyBid>
  </HourlyProfile>
</DetailedDemandByParticipant>
- <DetailedDemandByParticipant bidType="PriceSensitive" day="2014-08-24" ID="4007">
  <NodeName>.Z.WCMASS</NodeName>
  - <HourlyProfile>
    - <HourlyBid time="2014-08-24T00:00:00-04:00">
      <PricePoint price="400.13" MW="52.1" />
    </HourlyBid>
    - <HourlyBid time="2014-08-24T01:00:00-04:00">
      <PricePoint price="400.13" MW="46.7" />

```

```
</HourlyBid>
.
.
- <HourlyBid time="2014-08-24T23:00:00-04:00">
  <PricePoint price="400.13" MW="59.3" />
</HourlyBid>
</HourlyProfile>
</DetailedDemandByParticipant>
</GetDetailedDemandByParticipantResponse>
```

7 Asset-Related Demand (ARD) Tab

To access the ARD Tab, you must be a registered user with an ARD Read/Write or Read-Only role. When you have this access, the ARD tab will be shown and selecting it will show all of its display sub tabs as shown below.

Public	Generation	Demand	ARD	Regulation	DRR	ESF	DAM Asset												
Private Messages	ARD Default Parameters	Portfolio Manager	Ramp Rate Default	Ramp Rate Hourly Updates	Schedule Manager	Schedule Detail Defaults	Schedule Offers Default	Schedule Offers Hourly Updates	Schedule DA A/S Offers	Schedule Selection	Hourly Updates	ARD By Portfolio	A/S By Portfolio	A/S Benchmark Data	A/S Benchmark Data Overrides	XML Download			

7.1 ARD Offer Concepts

An ARD asset is a physical load, either dispatchable or non-dispatchable, that has been discretely modeled within the ISO New England's Energy Management and Settlement systems that settles at a nodal location. Dispatchable ARD assets (aka DARDs) are loads that can be dispatched just like generators to increase or decrease consumption and get nodal pricing as opposed to load zone pricing as is the case for demand in general. Non-dispatchable ARD assets are special loads that satisfy all of the ISO-NE metering and are eligible for nodal pricing; unlike DARDs, they are not dispatchable and as such are simple price takers in the energy market. The following discussions are applicable to dispatchable ARDs.

When submitting data, it is important to understand the hierarchy of the ARD data and the implications of data overrides. Figure 9 below shows the hierarchy of the ARD displays used to submit data and where the same bid data appears in different displays, the data of which display has precedence over (overrides) the others. [**Note:** only the data elements subject to overrides are shown.]

The ARD Default Parameters display is at the root of the hierarchy. The ARD record itself is initially created by ISO New England with default bid data when the asset is instantiated in the Market system. Participants must update some data values, like the asset's default dispatch availability status and single value ramp rate, using the ARD Default Parameters display. For assets capable of providing off-line reserves, the default Claim10 and Claim30 values must be updated on this display.

To participate in the energy market, a Participant must define at least one schedule for the asset using the Schedule Manager display and all of the child data that goes with it. The schedule defines a container for which detail bid data must be submitted.

Managing ARD schedules is accomplished by performing the following general steps:

- Create or modify a schedule using the Schedule Manager display
- Create or modify schedule-specific default data, which include MW operating limits and market participation (day-ahead or real time) using the Schedule Detail Defaults display.

- Create or modify schedule-bid default data (MW and price) using the Schedule Offers Default display.

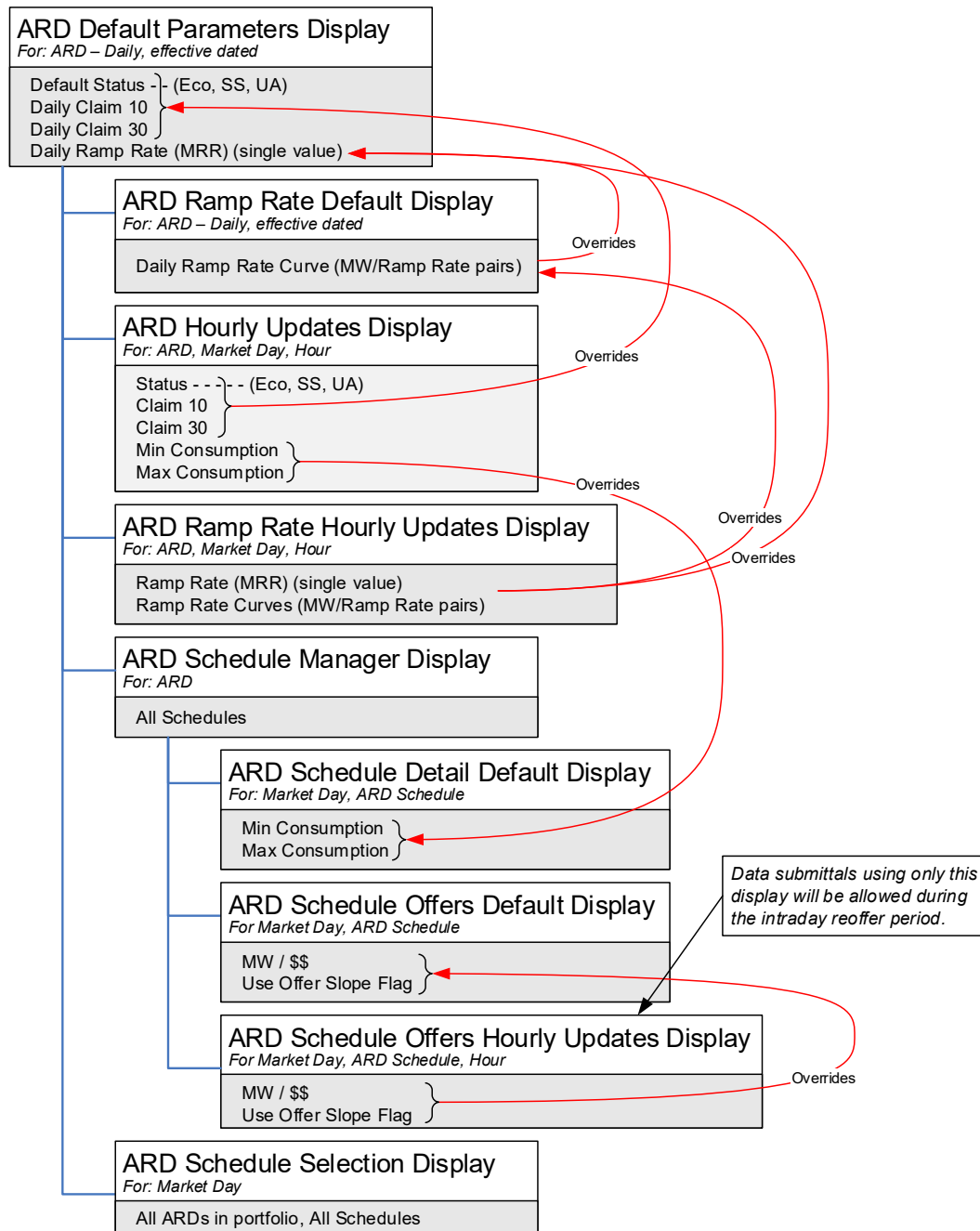


Figure 9 – ARD Display Hierarchy and Data Precedence

- Identify the schedule or schedules to be used in the clearing of the Day-Ahead and Real Time (Balancing) Markets using the Schedule Selection display.

The other displays allow for overriding either schedule based default data or an asset's default dispatch availability data. Bid data in other displays higher in the hierarchy are overridden by the presence of data in these displays:

- The ARD Ramp Rate Default display can be used to define a default ramp rate curve for an asset that overrides the simple slope defined with the ARD Default Parameters display.
- The Minimum Consumption and Maximum Consumption limits on the Hourly Updates display override for specified hours of the day the corresponding limit values defined in the Schedule Detail Defaults display for all schedules.
- The dispatch availability status (Unavailable, Economic, Must Run) on the Hourly Updates display overrides for specified hours of the day the default dispatch availability status (Default Status) defined with the ARD Default Parameters display. For assets capable of providing off-line reserves, the display can be used to override for specific hours of the day the default Claim10 and Claim30 values defined on the ARD Default Parameters display.
- The incremental energy offers (Price/MW pairs) shown on the Schedule Offers Hourly Updates display override for specified hours of the day the default values defined in the Schedule Offers Default display for the corresponding schedule.

Note: For dispatchable ARDs that are part of a Continuous Storage Facility (CSF), refer to chapter 11 Continuous Storage Facilities (CSF) for additional considerations.

7.2 ARD Portfolio Manager Display

An ARD portfolio is a collection of ARD assets that is defined by each individual user. The user assigns a unique name to each portfolio when it is created. Once a portfolio is created, the user assigns it one or more ARD assets. An ARD asset can be assigned to more than one portfolio.

Data is filtered by ARD portfolios on the following displays:

- ARD Default Parameters
- ARD Multiple Ramp Rates Default
- ARD Ramp Rate Hourly Updates
- ARD Schedule Manager
- ARD Schedule Detail Defaults
- ARD Schedule Offers Default
- ARD Schedule Offers Hourly Updates
- ARD Schedule DA A/S Offers
- ARD Schedule Selection
- ARD Hourly Updates

- ARD by Portfolio
- ARD A/S By Portfolio
- ARD A/S Benchmark Data
- ARD A/S Benchmark Data Overrides

Note: An asset that is not associated with a portfolio cannot be selected in these displays' tooltray filters.

See section 3.1, Manage Portfolios, for details on the purpose of portfolios and details using this display.

7.3 ARD Default Parameters Display

The ARD Default Parameters display allows you to view asset ownership information and to update an asset's default ramp rate, dispatch status and when applicable, its off-line reserve Claim Capability values. ARD bid data is defined on an asset basis, as well as on schedule basis. The ARD Default Parameters Display is for managing an ARD's more static bid data.

ISO New England requires that the Participant submit to the ISO, asset specific information about an ARD. This information is used to create the initial ARD asset record in the market system database and must be submitted in writing to ISO-NE and verified by ISO-NE before the Participant submits bids. (For more information on the data required, see the **ISO New England Manual for Market Operations Manual 11**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Rules and Procedures > Manuals page.)

When the asset-specific information is received, ISO creates the necessary records in the market system database. Some of this information is shown on the ARD Default Parameters display, and users cannot modify the information from here.

The format of the ARD Default Parameters display is shown below:

The screenshot displays the 'eMarket User Interface' for ISO New England. The top header shows the market status as 'OPEN(03)', version '2.0.1(201407221119)', and the date '23-Aug-2014 12:31:57'. The user is logged in as 'Superuser'. The main navigation bar includes tabs for 'Public', 'Generation', 'Demand', 'ARD', and 'Regulation'. The 'ARD' tab is selected, leading to the 'ARD Daily Default Parameters' page. This page features a sidebar with a 'Select Date and ARD' section, where the date is set to '24-Aug-2014' and the ARD is 'ASSET NAME'. The main area, titled 'ARD Details for ASSET NAME on 24-Aug-2014', contains a form with two columns of input fields. The left column includes fields for 'Asset Type' (Pump), 'Asset Number' (88888888), 'Asset Longname' (ASSET NAME), 'Lead Participant(ID#)' (88888888), 'Lead Participant Name' (Participant Name), 'Dispatch Zone' (Nik-Stan), 'Dispatchable' (Yes), and 'Default Status' (Economic). The right column includes fields for 'Asset short Name' (ASSET), 'Node' (AR-STATION_KV_NODENAME), 'DA Schedule Required' (No), 'Ramp Rate(MW/Min)' (1.0), 'Ramp Rate Cap' (11), 'Claim 10 Capable' (Yes), 'Claim 10 (MW)' (7.0), 'Claim 10 Cap' (7), 'Claim 30 Capable' (Yes), 'Claim 30 (MW)' (12.0), and 'Claim 30 Cap' (12). At the bottom right of the form are 'Update' and 'Refresh' buttons.

The fields on this display are:

- **Asset Type** – the physical type of the asset (e.g. Pump vs Non-Pump).
- **Asset Number** – the ISO-NE generated unique identifier for the asset. This is the preferred reference number used in doing business with the Customer Service Department.
- **Node** – the name of the pricing node, or bus, at which the ISO calculates day-ahead and real-time LMPs and to which the asset is connected. ISO assigns

the pricing node for each ARD based on the asset's telemetry and on the ISO state estimator model.

- **Asset Short Name** – the abbreviated name of the ARD asset
- **Asset Long Name** – the full name or description of the Asset Related Demand. This label is shown on other ARD displays and in the ARD filter of all ARD displays.
- **Lead Participant ID** – the ISO-NE assigned unique identifier of the Market Participant whose users are responsible for submitting the operating information of the ARD using the eMarket application.
- **Lead Participant Name** – the full name of the Market Participant whose users are responsible for submitting the operating information of the ARD asset using the eMarket application.
- **Dispatch Zone** – the electrical dispatch zone in which the ARD reside.
- **Dispatchable** – indication as to whether the asset is a DARD and can respond to ISO New England dispatch signals or simply an ARD nodal price-taker.
- **Default Status (Economic/Unavailable/Must Run)** – the default dispatch availability status of the ARD; applicable only to DARDs.
- **DA Schedule Required** – indicates whether or not the ARD must submit a bid into the Day-Ahead market.
- **Ramp Rate (MW/Min)** – the number of MW per minute with which the asset can respond to dispatch signals when it is on-line. This value is used in the calculation of reserves unless it is overridden by a default ramp rate curve on the Ramp Rate Default display or an override for an hour defined on the Ramp Rate Hourly Updates display.
- **Ramp Rate Cap** – the asset's demonstrated ramp rate capability value that was established during the last audit conducted by ISO New England. The bid value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined, it will be shown as "UD".
- **Claim 10 Capable** – indicates if the ARD asset is registered as capable of producing Ten Minute Non-Spinning Reserve. Only DARDs are Claim 10 eligible.
- **Claim 10 (MW)** – the submitted bid for the number of consumption MW an asset can shed within 10 minutes. Used in the calculation of Ten Minute Non Spinning Reserves.
- **Claim 10 Cap** – the asset's demonstrated Claim 10 Capability value that was established during the last audit conducted by ISO New England. The bid value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined or the asset is not Claim 10 Capable, it will be shown as "UD".

- **Claim 30 Capable** – indicates if the ARD asset is registered as capable of producing Thirty Minute Reserve. Only DARDs are Claim 30 eligible.
- **Claim 30 (MW)** – the submitted bid for the number of consumption MW an asset can shed within 30 minutes. Used in the calculation of Thirty Minute (non-spinning) Reserves.
- **Claim 30 Cap** – the asset's demonstrated Claim 30 Capability value that was established during the last audit conducted by ISO New England. The bid value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined or the asset is not Claim 30 Capable, it will be shown as "UD".

7.3.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- $0 \leq \text{Ramp Rate}$
- A warning will be issued if the Ramp Rate exceeds Ramp Rate Cap when the demonstrated capability is defined (not "UD")
- A warning will be returned if the asset is Claim10 capable and any of the following conditions exist
 - Claim 10 = 0 or NULL
 - Claim 10 > Claim 10 Cap when the demonstrated capability is defined (not "UD") – meaning that the Claim 10 Cap value will be used instead of the offered value
- A warning will be returned if the asset is Claim 30 capable and any of the following conditions exist
 - Claim 30 = 0 or NULL
 - Claim 30 > Claim 30 Cap when the demonstrated capability is defined (not "UD") – meaning that the Claim 30 Cap value will be used instead of the offered value
 - Claim 30 < Claim 10 – meaning that the Claim 10 value will be used instead of the offered Claim 30 value.

7.3.2 View Specific Asset Information:

1. In the ARD Navigation sub tabs, click the **ARD Default Parameters** tab.
 - The ARD Default Parameters display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **ARD** filter.

- The default data for the selected date and asset is shown in the ARD Default Parameters display.

7.3.3 Modify Asset Default Claim 10/30 and Ramp Rate

An asset's Claim 10/30 values and its default ramp rate are specified at the asset level. To define these values:

1. View the desired unit's information as described in §7.3.2
2. Enter all of the following information:
 - a. Claim 10 (MW) if Claim 10 Capable
 - b. Claim 30 (MW) if Claim 30 Capable
 - c. Ramp Rate (MW/Min)
3. Click the **Update** button to save the data.

7.3.4 Modify Asset Default Status

1. View the desired unit's information as described in §7.3.2
2. Select one of the following radio buttons:
 - a. Economic
 - b. Unavailable
 - c. Must Run
3. Click the **Update** button to save the selection.

7.4 ARD Multiple Ramp Rates Daily Default Display

This display provides for viewing and modifying an asset's default ramp rate curve. A ramp rate defines how quickly an asset can change its consumption in MW per min. Depending on the asset's physical characteristics this rate can vary as a function of the asset's MW consumption. When that is the case, the Participant can use this display to model the asset's ramp rate curve. Ramp rate curves consist of Energy Ramp Rate (MW/Minute) over a range of the asset's MW consumption. Up to 10 MW ranges can be defined. The default ramp rate curve shown on the display is effective for the date selected and for all future days until it is redefined or removed at a future date. Note that the effective date of the data may be a date prior to the date selected. See §1.5 Effective Dates of Data.

Note: The existence of a ramp rate curve on this display overrides the simple slope specified in the Ramp Rate field on the ARD Default Parameters display.

The format of this display is shown below:

ISO new england eMarket User Interface
Version: 2.0.1(201407221119)
Market Status: OPEN(01) Certificate User: Superuser 23-Aug-2014 12:44:26
Participant: ISO New England Inc User: Superuser

Public Generation Demand **ARD** Regulation
Private Messages ARD Default Parameters Portfolio Manager **Ramp Rate Default** Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Selection Hourly Updates ARD By Portfolio XML Download

ARD Multiple Ramp Rates Daily Default

Select Date and ARD: ARD Ramp Rates for ASSET NAME on 24-Aug-2014

Date: 24-Aug-2014
Portfolio: AAA
ARD: ASSET NAME

MW	Energy Ramp Rate
5	6.6
10	1.8
16	1

New Delete Update Refresh

The fields on this display are:

- **MW** – the MW consumption level up to which the ramp rate applies.
- **Energy Ramp Rate**– the MW/Min the ARD can change consumption while its MW consumption is less than or equal to the MW value specified and greater than a lesser MW value specified on a separate row or zero if none. The ramp rate specified for the largest MW value will be used if the ARD's MW consumption is greater than this largest MW point defined for the curve.

7.4.1 Data Validation Rules

- Energy Ramp Rate ≥ 0 ; MW > 0

- eMarket will give you a warning if any of the entered rates is greater than the Ramp Rate Cap shown on the ARD Default Parameters display.
- MW/Ramp Rate pairs can be entered in any order. eMarket will sort them and show them in increasing MW value order after the data is submitted and stored in the database.

7.4.2 View Ramp Rates

To view the ramp rate curve segments of an ARD:

1. In the ARD Navigation sub tabs, click the **Ramp Rate Default** tab.
 - The ARD Multiple Ramp Rates Daily Default display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **ARD** filter.
 - The display shows the selected asset's default ramp rate curve data for the selected date; if a ramp rate curve is not defined for the selected date, nothing is shown on the display.

7.4.3 Create Ramp Rates

To create segments of a ramp rate curve for an ARD:

1. View the asset's ramp rate curve segments (§7.4.2)
2. Click the **New** button; you can click more than once if you want to create multiple segments.
 - A new row for each click is added in the grid with a pink background to indicate it has not been saved.
3. Type in the desired **MW** and **Energy Ramp Rate** values in the appropriate cells.
4. Repeat steps 2-3 as desired.
5. Click the **Update** button to save the data.

7.4.4 Modify Ramp Rates

To update ramp rate curve segments:

1. View the asset's ramp rate curve segments (§7.4.2)
2. (optional) To add new segments to the curve, do as described in §7.4.3.
3. (optional) To delete existing segments in the curve:
 - a. Click a cell in the row to be deleted. The row will be highlighted.
 - b. Click the **Delete** button. The row is removed.

4. To change the parameters of a curve segment, enter the desired **MW** and **Energy Ramp Rate** values in the appropriate cells.
5. Repeat steps 2-4 as needed.
6. Click the **Update** button to save the data.

Note: to use the Ramp Rate defined on the ARD Default Parameters display, starting on the date selected, all Ramp Rate segments must be deleted from this display.

7.5 ARD Ramp Rate Hourly Updates Display

This display provides for viewing, entering and modifying hourly updates to an ARD's default ramp rate characteristics for a given market day. A ramp rate defines how quickly a unit can change its generation in MW per min. Depending on the ARD's physical characteristics this rate can vary as a function of the ARD's MW consumption, in other words the ARD's ramp rate characteristic is a curve defined as ramp rate for up to 10 ranges of the ARD's MW consumption. With this display, you can define an ARD's ramp rate characteristics on an hourly basis for a given market day to be either a single ramp rate or a ramp rate curve and thereby account for the ARD's physical configuration throughout the day.

Note: The existence of a ramp rate definition for an hour on this display overrides both the simple slope specified in the Ramp Rate field on the ARD Default Parameters display and the default ramp rate curve for the day, if one is defined, specified on the ARD Ramp Rate Default display.

The format of this display is shown below. There are two illustrations. The only difference is in the default values shown in the upper section when there is a default ramp rate curve defined for the ARD on the selected market day date and when there is none.

ISO new england **eMarket User Interface**
Version: 2.0.1(201407221159)
Market Status: OPEN(01) Certificate User: Supersuper
Participant: ISO New England Inc. User: Supersuper

Public Generation Demand **ARD** Regulation
Private Messages ARD Default Parameters Portfolio Manager Ramp Rate Default **Ramp Rate Hourly Updates** Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Selection Hourly Updates ARD By Portfolio XML Download

ARD Ramp Rate Hourly Updates

Select Date and ARD
Date: 24-Aug-2014
Portfolio: AAA
ARD: ASSET NAME

Default Values for ASSET NAME on 24-Aug-2014

Daily RR	#	MM	RR	#	MM	RR	#	MM	RR	#	MM	RR
1.0	1	5.0	8.0	2	10.0	1.0	3	10.0	1.0	4	5	
	6			7			8			9		10

Override Hourly Values for ASSET NAME on 24-Aug-2014

Hour	RR	#	MM	RR	#	MM	RR	#	MM	RR	#	MM	RR
01	1	10.0	10.0	2	13.0	1.0	3			4		5	
02	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
03	1	10.0	10.0	2	13.0	1.0	3			4		5	
04	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
05	1	10.0	10.0	2	13.0	1.0	3			4		5	
06	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
07	1	10.0	10.0	2	13.0	1.0	3			4		5	
08	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
09	1	10.0	10.0	2	13.0	1.0	3			4		5	
10	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
11	1	10.0	10.0	2	13.0	1.0	3			4		5	
12	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
13	1	10.0	10.0	2	13.0	1.0	3			4		5	
14	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5

Shown only if there is a default ramp rate curve defined for the selected market day date.

ISO new england **eMarket User Interface**
Version: 2.0.1(201407221159)
Market Status: OPEN(01) Certificate User: Supersuper
Participant: ISO New England Inc. User: Supersuper

Public Generation Demand **ARD** Regulation
Private Messages ARD Default Parameters Portfolio Manager Ramp Rate Default **Ramp Rate Hourly Updates** Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Selection Hourly Updates ARD By Portfolio XML Download

ARD Ramp Rate Hourly Updates

Select Date and ARD
Date: 24-Aug-2014
Portfolio: AAA
ARD: ASSET NAME

Default Values for ASSET NAME on 24-Aug-2014

Daily RR
1.0

Override Hourly Values for ASSET NAME on 24-Aug-2014

Hour	RR	#	MM	RR	#	MM	RR	#	MM	RR	#	MM	RR
01	1	10.0	10.0	2	13.0	1.0	3			4		5	
02	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
03	1	10.0	10.0	2	13.0	1.0	3			4		5	
04	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
05	1	10.0	10.0	2	13.0	1.0	3			4		5	
06	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
07	1	10.0	10.0	2	13.0	1.0	3			4		5	
08	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
09	1	10.0	10.0	2	13.0	1.0	3			4		5	
10	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
11	1	10.0	10.0	2	13.0	1.0	3			4		5	
12	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5
13	1	10.0	10.0	2	13.0	1.0	3			4		5	
14	1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0	5

Notice that nothing is shown for a default ramp rate curve if one is not defined for the selected market day date.

The Default Values section is provided as a reference to show what are the default daily values for the chosen day that are being overridden by the hourly update values entered in the section below. The fields in this section of the display are:

- **Daily RR** – the ARD's default energy ramp rate defined on the ARD Default Parameters display for the selected market day date.

- **#/MW/RR** – the ARD's default ramp rate curve segments or MW blocks; # is the segment number, MW is the ARD's MW consumption upper bound for the block and RR is the ramp rate value for the range of MW consumption from the MW value of the previous segment (0 if there is no previous segment) up to the MW value of the segment. The RR of the last segment is the value used for ARD MW consumptions values greater than the MW value of the last segment.

The Default Values section can be collapsed using the double up-arrow icon at the extreme right of the section title bar to show more rows in the hourly section as shown below. The collapsed section can be expanded again to see the default values using the double down-arrow icon at the extreme right of the collapsed section title bar.

The Override Hourly Values section shows each hour of the day and fields to enter overrides. When the fields are blank, it means that there is no override of the default values for that hour. Hence setting all data entry fields for an hour to blank (NULL) means that the applicable daily default value is to be used for the market hour; i.e. it is equivalent to removing the override for the market hour.

The description of the fields in the Override Hourly Values section of the display are the same as those in the Default Values section, except they define the unit's ramp rate characteristic for the hour-ending shown in the Hour column. **Either a single ramp rate override or a ramp rate curve override can be defined for an hour, not both.**

The top row of the grid provides you with the means to enter or clear overrides for a selected range of hours. You select the "from" and "to" hours using the drop-down list boxes under the Hour column, enter a single ramp rate or a ramp

rate curve using the data entry fields on the right and then select the “Copy” button. As illustrated below, the values entered in the top row are copied to the rows for each hour in the range selected and the cells where values are being changed are highlighted. This process can be repeated to enter different ramp rate updates for other hour ranges before selecting the “Update” button to save the values in the database. If you do use the top row, you need to ***remember that leaving all data entry field on this row blank means that you want to remove the overrides for all hours in the range selected.*** For example, if you want to remove overrides for every hour of the day, simply select “01” as the “From” hour and “24” as the “To” hour in the Hour drop-down selections, select Copy to blank out all data entry fields below and then select Update. Since you did not enter anything in the data entry fields, all overrides are removed.



eMarket User Interface
Version: 2.0.1(201407221119)
 Market Status: OPEN(01) Certificate User: Supenzer 23-Aug-2014 13:04:05
 Participant: ISO New England Inc User: Supenzer

Public Generation Demand **ARD** Regulation
 Private Messages ARD Default Parameters Portfolio Manager Ramp Rate Default **Ramp Rate Hourly Updates** Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Selection Hourly Updates ARD By Portfolio XML Download

ARD Ramp Rate Hourly Updates

Select Date and ARD

Date: 24-Aug-2014

Portfolio: AAA

ARD: ASSET NAME

Default Values for ASSET NAME on 24-Aug-2014

Override Hourly Values for ASSET NAME on 24-Aug-2014

Hour	RR	#	MM	RR	#	MM	RR	#	MM	RR	#	MM	RR
07	1.5	1		2		3		4		5		6	
08		1	10.0	10.0	2	13.0	1.0	3		4		5	
09		1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0
10		1	10.0	10.0	2	13.0	1.0	3		4		5	
11		1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0
12		1	10.0	10.0	2	13.0	1.0	3		4		5	
13		1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0
14		1	10.0	10.0	2	13.0	1.0	3		4		5	
15		1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0
16		1	10.0	10.0	2	13.0	1.0	3		4		5	

Hour 07 12 Copy

RR 1.5

Before selecting "Copy", example where you want to set the unit's ramp rate characteristics to a single ramp rate of 1.5 for hours ending 07 through 12.

Update Refresh



eMarket User Interface
Version: 2.0.1(201407221119)
 Market Status: OPEN(01) Certificate User: Supenzer 23-Aug-2014 13:04:49
 Participant: ISO New England Inc User: Supenzer

Public Generation Demand **ARD** Regulation
 Private Messages ARD Default Parameters Portfolio Manager Ramp Rate Default **Ramp Rate Hourly Updates** Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Selection Hourly Updates ARD By Portfolio XML Download

ARD Ramp Rate Hourly Updates

Select Date and ARD

Date: 24-Aug-2014

Portfolio: AAA

ARD: ASSET NAME

Default Values for ASSET NAME on 24-Aug-2014

Override Hourly Values for ASSET NAME on 24-Aug-2014

Hour	RR	#	MM	RR	#	MM	RR	#	MM	RR	#	MM	RR
07	1.5	1		2		3		4		5		6	
08	1.5	1		2		3		4		5		6	
09	1.5	1		2		3		4		5		6	
10	1.5	1		2		3		4		5		6	
11	1.5	1		2		3		4		5		6	
12	1.5	1		2		3		4		5		6	
13		1	10.0	10.0	2	13.0	1.0	3		4		5	
14		1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0
15		1	10.0	10.0	2	13.0	1.0	3		4		5	
16		1	5.0	8.0	2	10.0	12.0	3	12.0	10.0	4	13.0	1.0

After selecting "Copy", the values entered on the top row are copied to the rows for each of the selected hours. The fields where values are changed are highlighted to show where data entries will be made when the "Update" button is selected.

Update Refresh

7.5.1 Data Validation Rules

- Ramp Rate ≥ 0 ; MW > 0
- eMarket will give you a warning if any of the entered rates is greater than the Ramp Rate Cap shown on the Unit Default Parameters display.
- MW/Ramp Rate pairs can be entered in any order. eMarket will sort them and show them in increasing MW value order after the data is submitted and stored in the database.
- Either a single ramp rate or a ramp rate curve can be defined for an hour, not both.

7.5.2 Override Unit's Default Ramp Rate for a Day and Hour

As discussed in §7.3 ARD Default Parameters Display, you define on this display a unit's daily default ramp rate. Similarly, as discussed in §7.4 ARD Multiple Ramp Rates Daily Default Display, you can define on this display a daily default ramp rate curve for the unit that supersedes the daily default. Both the daily default single ramp rate and the daily default ramp rate curve for a selected market day are shown in the Default Values section of the display. If you want to profile the unit's ramp rate characteristics on an hourly basis,

1. In the Generation Navigation sub tabs, click the **Ramp Rate Hourly Updates** tab.
 - The ARD Ramp Rate Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired unit from the **ARD** filter.
 - The display reflects the hourly overrides for the selected unit.
3. To update the overrides for individual hours:
 - a. Enter the override value for a single ramp rate or for a ramp curve in the hours that you wish. Remember that if you are switching from a ramp rate curve override to a single ramp rate value, you need to blank each segment of the ramp rate curve in addition to entering the single ramp rate value.
 - b. Click the **Update** button to save the data.
4. To update the overrides for a range of hours
 - a. Specify the range of hours by selecting "From" and "To" hour-ending values in the **Hour** drop-down list on the top row.
 - b. Enter the override value for either a single ramp rate or a ramp rate curve in the top row.

- c. Select the **Copy** button to copy the entered values to the rows for each hour in the selected range.
- d. Repeat steps a through c to enter different values in other range of hours if necessary.
- e. Click the **Update** button to save the data for the selected hours.

7.6 ARD Schedule Manager Display

Schedule Manager enables users to view, create, and update schedules. The format of this display is shown below:

The screenshot shows the 'ARD Schedule Manager' interface. It features a top navigation bar with the 'ISO new england' logo and 'eMarket User Interface' title. Below the navigation bar are tabs for 'Public', 'Generation', 'Demand', 'ARD', and 'Regulation'. The 'ARD' tab is selected, and the 'Schedule Manager' sub-tab is active. The main display area is titled 'ARD Schedule Manager' and contains a table with columns 'Schedule Name', 'Description', and 'Schedule Type'. The table lists three schedules: 'DFLPRICE' (Price), 'ASSET_12' (Price), and 'DFLCOST' (Cost). A 'Select ARD' sidebar on the left shows 'Portfolio: AAA' and 'ARD: ASSET NAME'. At the bottom right, there are buttons for 'New', 'Delete', 'Update', and 'Refresh'.

The fields on this display are:

- **Schedule Name** – a short name for the asset schedule, defined by the Participant. This label appears in the Schedule filter on the ARD displays.
- **Description** – a brief description of the asset's schedule, defined by the Participant. This label appears in the ARD by Portfolio display, which shows the DAM results by ARD portfolio.
- **Schedule Type** – identifies the number and type of the schedule, as follows:
 - **0 - 94** – price-based schedules
 - **95 - 99** – cost-based schedules, reserved for use by ISO New England.

7.6.1 Create a New Schedule

Users can define more than one price-based schedule for an ARD asset. To assist in creating multiple schedules for an ARD asset, the Schedule Manager display allows you to assign a schedule name and a description to a specific ARD asset schedule. To create a new schedule:

1. In the ARD Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters** pane:

- a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired asset from the **ARD** filter.
 - The existing schedules for the selected asset are listed.
 3. Click the **New** button.
- Type the following information in the new row:
- a. Schedule Name
 - b. Description
 4. Select an unused type of schedule from the **Schedule Type** drop-down menu.
 5. Click the **Update** button to save the data.

7.6.2 Modify a Schedule's Name and/or Description

After a schedule is created and saved to the database, you cannot modify the Schedule Type field. Only the schedule's name and description can be changed.

To modify an existing schedule's parameters:

1. In the ARD Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired asset from the **ARD** filter.
 - The existing schedules for the selected asset are listed.
3. Modify the either or both of the following in any of the listed schedules:
 - a. Schedule Name
 - b. Description
4. Click the **Update** button to save the data.

7.6.3 Delete a schedule

1. In the ARD Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired asset from the **ARD** filter.
 - The existing schedules for the selected asset are listed.
3. Select a cell in the row of the schedule that you want to delete.
4. Click the **Delete** button. If the schedule is not flagged available in any of the market days for the period that market information is preserved in the market database, it is deleted; otherwise you will get an error message.

7.7 ARD Schedule Detail Defaults Display

The Schedule Detail Defaults display is used to view and manage an ARD asset's default market offer parameters. The format of this display is shown below:

The screenshot shows the 'eMarket User Interface' for ISO New England. The top navigation bar includes 'Public', 'Generation', 'Demand', 'ARD', 'Regulation', 'DRR', and 'ESF'. The 'ARD' tab is selected, and the 'Schedule Detail Defaults' sub-tab is active. The main content area is titled 'ARD Schedule Detail Defaults' and shows 'Schedule Details for [Test-ARD] on 19-Sep-2024'. The left sidebar contains fields for 'Date' (19-Sep-2024), 'Portfolio' (Test-ARD), 'ARD' (Test-ARD), and 'Schedule' (Test-ARD). The main panel displays the following fields: 'Description' (Test-ARD), 'Schedule Available' (Yes), 'Day Ahead Market' (checked), 'Real Time Market' (checked), 'Max Daily Starts' (10), 'Max Daily Consumption (MWh)' (1250.0), 'Max Daily Award Limit (MWh)' (blank), 'Min Downtime (hr)' (0.16), 'Min Runtime (hr)' (1.0), 'Max Consumption (MW)' (250.0), and 'Min Consumption (MW)' (250.0). At the bottom right are 'Update' and 'Refresh' buttons.

The fields on this display are:

- **Description** – the schedule description as entered on the Schedule Manager display.
- **Day Ahead Market** – this check box indicates whether the schedule is enabled for Day-Ahead market use.
- **Real Time Market** – this check box indicates whether the schedule is enabled for Real-Time market use.
- **Schedule Available** – indicates whether the schedule is to be used. This is managed on the Schedule Selection display.
- **Max Daily Starts** – the maximum number of times that the ARD can be started in one operating day under **normal** operating conditions. A blank field means the value is unlimited. This parameter is primarily intended for dispatchable ARDs (pumps in a pump storage facility).
- **Max Daily Award Limit** – expressed in MWh, this is the limit on the total energy, Operating Reserves and EIR for a day in the DAM. A blank field means the value is unlimited.
- **Max Daily Consumption** – the maximum amount of energy that the ARD can consume in one operating day. A blank field means the value is unlimited. This parameter is primarily intended for dispatchable ARDs (pumps in a pump storage facility).
- **Min Downtime** – the minimum number of hours that the ARD owner requires between the time the ARD is released for shutdown by the ISO and the time the ARD is scheduled to be released for dispatch to the ISO; non-enterable.

- **Min Runtime** – the minimum number of hours that the ARD must remain online after it has been scheduled to reach its Minimum Consumption Limit before it can be released for shutdown from its Minimum Consumption Limit; non-enterable.
- **Max Consumption (MW)** – the highest MW level at which the asset can be economically dispatched.
- **Min Consumption (MW)** – the lowest MW level at which the asset can be economically dispatched. This value represents the minimum amount, in MW, available from a Dispatchable Asset Related Demand that is not available for economic dispatch and is based on its physical characteristics.

You cannot change the Min Downtime and Min Runtime values. They are for information purposes only. To have either value changed, you must submit a Heat ticket to the ISO New England.

7.7.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- Data is entered for each of the MW limit values, i.e., non-blank values appear in the data entry cells.
- Max Daily Starts and Max Daily Consumption values can be blank (unspecified)
- Max Consumption $\geq$ Min Consumption $\geq$ 0 for dispatchable ARDs
Max Consumption = Min Consumption $\geq$ 0 for non-dispatchable ARDs
The data submitted is rejected if any of these limit value validations fails.
- Max Daily Starts must be blank to specify an unlimited number of starts or a value greater than zero if you want to specify the maximum number of times the ARD can be started in a day. Max Daily Starts $\leq$ 24.
- Max Daily Consumption must be blank to specify an unlimited capacity or a value greater than zero if you want to define a limit on the ARD's consumption capability and be treated as a Limited Energy Generation (LEG) resource. If a non-blank value is entered, then Max Daily Consumption should be greater than or equal to Min Consumption x Min Runtime; a warning message will be reported if it is not.
- **Max Daily Award Limit** error: eMarket rejects submittals when both of the following are true:
 - Max Daily Award Limit is entered (not blank) AND
 - Max Daily Award Limit is less than or equal to zero.
- **Max Daily Award Limit** warning message: the system issues a submittal warning when all of the following are true:
 - Max Daily Award Limit is not blank AND

- The ARD is self-scheduled for any number of hours (not necessarily consecutive) AND
- The Max Daily Award Limit is less than Minimum Consumption (MW) multiplied by the total number of self-scheduled hours for the day.
- **Max Daily Award Limit** warning message: the system issues a submittal warning both of the following are true:
 - Max Daily Award Limit is not blank AND
 - Max Daily Award Limit is less than Minimum Consumption multiplied by Minimum Run Time (hrs).
- **Max Daily Award Limit** warning message: the system issues a submittal warning all of the following are true:
 - Max Daily Award Limit (MWh) is not blank AND
 - Max Daily Consumption (MWh) is not blank AND
 - Max Daily Award Limit is less than Max Daily Consumption.
- When an ARD self schedules for a total number of hours greater than its Min Runtime, the Max Daily Consumption (if defined) must be greater than or equal to Min Consumption x the number of hours that the ARD self schedules or a warning will be returned.

7.7.2 View Schedule Detail Defaults

To view the details of an ARD asset schedule:

1. In the ARD Navigation sub tabs, click the **Schedule Detail Defaults** tab.
 - The ARD Schedule Detail Defaults display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **ARD** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The display reflects the selected date's schedule detail.

7.7.3 Modify Schedule Constraint Data

Constraint data that can be modified includes maximum daily starts, maximum daily consumption and maximum daily award limit. To modify schedule constraints:

1. View the ARD's schedule details (§7.7.2)

Enter the desired changes for any or all of the following offer parameters:

- a. Maximum Daily Starts
- b. Maximum Daily Consumption (MWh)
- c. Maximum Daily Award Limit (MWh)

2. Click the **Update** button to save the data.

7.7.4 Modify Schedule Operating Limits

To modify an ARD's schedule operating limits

1. View the ARD's schedule detail (§7.7.2)

Enter the desired changes for any or all of the following operating limits:

- a. Min Consumption (MW)
 - b. Max Consumption (MW)
2. Click the **Update** button to save the data.

7.7.5 Enable Schedule for a Market

Another schedule parameter is market participation. The Participant selects the schedules that are enabled for the Day-Ahead Market (DAM) and/or the Real-Time market (RTM). The following steps enable a schedule for the specified market(s):

1. View the ARD's schedule detail (§7.7.2)
2. To enable/disable a schedule for use in the DAM, click the **Day Ahead Market** checkbox.
3. To enable/disable a schedule for use in the RTM, click the **Real Time Market** checkbox.
4. Click the **Update** button to save the data.

Note: If the schedule is flagged as available, you will not be able to change the schedule's applicable market flags. That is because one price-based schedule must be flagged as available for each of the markets at all times. To change a schedule's market eligibility, you must first make one or more other schedules available (one for each market).

7.8 ARD Schedule Offers Daily Default Display

The purpose of this display is to view and update the ARDs daily default schedule bid segments and Use Offer Slope flag. Schedule bid segments specify a MW amount and the price per MWH for consumption from the previous segment's MW amount up to this segment's MW amount. In other words, schedule bids consist of MW/price segments. Up to 10 segments can be defined for each schedule.

Bids in MW are cumulative. For example,

- To bid the first block of 15 MW of consumption at \$30.00, you enter an offer segment of 15 MW @ \$30.00
- To bid the next block of 20 MW of consumption at \$10.00, you enter an offer segment of 35 MW @ \$10.00

And so on. You can enter the segment bids in any order of MW values; eMarket will organize the segments and display them in increasing MW value order. The price value of each segment must however be less than the price of the previous segment after the segments are sorted in increasing MW value order. In other words, the bid segments must be monotonically decreasing in MW and increasing in price value.

The slope from zero to the first MW point (which can be zero), is equal to zero; that is to say that the price/MWH is fixed and equal to the price of the first segment. The price along the segment between MW points is a calculated slope or block, depending on the status of the Use Offer Slope checkbox.

The last MW point should be greater than or equal to the Max Consumption Limit. If it is not, the curve is extended with a slope equal to zero.

This is all illustrated in Figure 10.

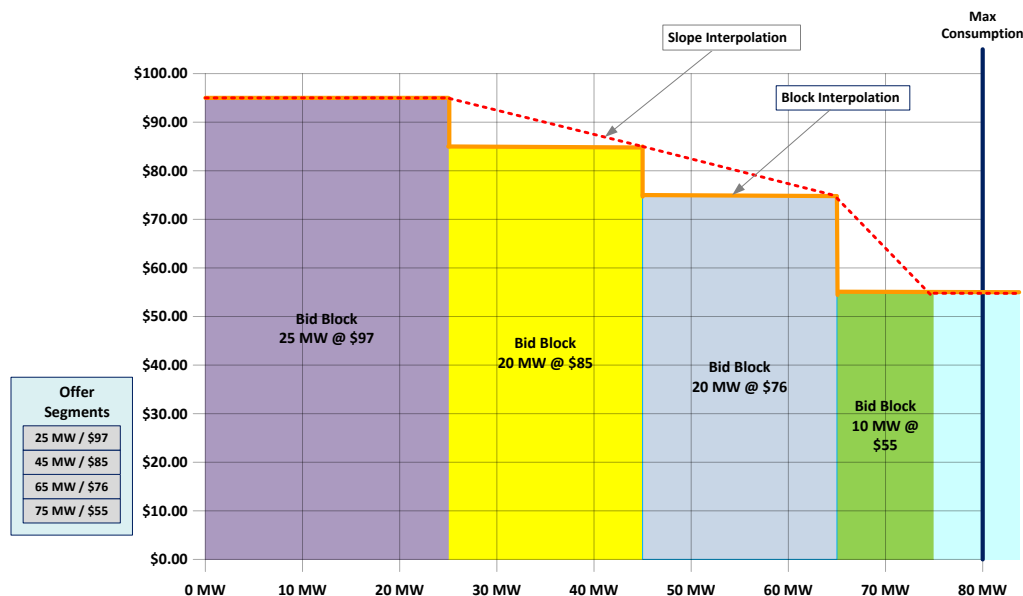


Figure 10 – Illustration of Schedule Bid Segments

ARD assets are eligible to change segment bid Price/MW pairs after the close of the DA market during the daily Re-Offer period and during the RT Intraday Re-Offer period.

The format of the Schedule Offers Daily Default display is shown below:

The screenshot shows the 'eMarket User Interface' for ISO New England. The user is logged in as 'Superuser'. The main menu includes 'Public', 'Generation', 'Demand', 'ARD', and 'Regulation'. The 'ARD' sub-menu is expanded, showing options like 'Private Messages', 'ARD Default Parameters', 'Portfolio Manager', 'Ramp Rate Default', 'Ramp Rate Hourly Updates', 'Schedule Manager', 'Schedule Detail Defaults', 'Schedule Offers Default', 'Schedule Offers Hourly Updates', 'Schedule Selection', 'Hourly Updates', 'ARD By Portfolio', and 'XML Download'. The 'Schedule Offers Default' option is selected, leading to the 'ARD Schedule Offers Daily Default' screen. This screen has a 'Select Date, ARD and Schedule' section on the left with dropdowns for Date (24-Aug-2014), Portfolio (AAA), ARD (ASSET NAME), and Schedule (DFLPRICE). The main area is titled 'Schedule Offer for ASSET NAME - DFLPRICE (Price-based) on 24-Aug-2014' and contains a table with two columns: 'MW' and 'Price'. The table has two rows of data: (6.0, 6.00) and (13.0, 4.75). A 'Use Offer Slope' checkbox is checked. At the bottom right are buttons for 'New', 'Delete', 'Update', and 'Refresh'.

The fields on this display are:

- **MW** – the net MW consumption associated with this segment. The last MW point should be greater than or equal to the Max Consumption Limit.
- **Price** – the \$/MWH price bid for this segment.
- **Use Offer Slope** – this check box indicates whether to use the offer slope for the incremental energy bids within the market clearing and dispatch software as illustrated in Figure 10.

7.8.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- MW quantity must be strictly positive or zero; i.e. $MW \geq 0$
- Price must be less than or equal to the Energy Offer Cap price and greater than or equal to the Energy Offer Floor price; i.e.
 $\text{Energy Offer Floor price} \leq \text{Price} \leq \text{Energy Offer Cap price}$ ²⁶.
- Offers must be monotonically decreasing. The price value for each segment must be less than the one of the previous segment after the segments are ordered in increasing MW value²⁷.

²⁶ Energy Offer Floor price and Energy Offer Cap price are both defined in Market Rule 1, section I.2.2.

²⁷ The same price for successive segments is allowed; however it doesn't really make sense when considering Participant offers because the two segments are equivalent to a single segment with a MW value equal to that of the second segment. It is allowed only to permit mitigation reference price values for successive offer segments to be equal.

7.8.2 Modify Schedule Offers

1. In the ARD Navigation sub tabs, click the **Schedule Offers Default** tab.
 - The Schedule Offers Daily Default display is shown in the display pane.
 2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **ARD** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The display reflects the selected schedule's bid data for the selected date.
 3. (optional) Click the **New** button to add a new segment. You can click the button more than once to add several rows.
 - A new segment row is added for each click of the button and the background of each is pink to show that it has not been saved.
 4. (optional) To delete a segment:
 - a. Click in a cell in the row for the segment you wish to delete
 - The row is highlighted
- Click the **Delete** button.
5. Type the following information for each segment as needed:
 - a. MW
 - b. Price
 6. Repeat steps 3-5 as desired.
 7. Click the **Update** button to save the data.

7.9 Schedule Offers Hourly Updates Display

This display provides for viewing, entering and modifying hourly updates to an ARD schedule's default offers for a given market day. Refer to §7.8 ARD Schedule Offers Daily Default Display for a description of these schedule offer parameters and how incremental energy offers must be structured. ***This is the only ARD display enabled for submittal of hourly updates during the RT Intraday Re-Offer period.***

The format of the display is shown below.

ISO new england **eMarket User Interface**
Version: 2.0.1(201407221119)
Market Status: OPEN(01) Certificate User: Superuser 23-Aug-2014 13:16:10
Participant: ISO New England Inc User: Superuser

Public Generation Demand **ARD** Regulation

Private Messages ARD Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default **Schedule Offers Hourly Updates** Schedule Selection Hourly Updates ARD By Portfolio XML Download

ARD Schedule Offers Hourly Updates

Select Date, ARD and Schedule

Date: 24-Aug-2014
Portfolio: AAA
ARD: ASSET NAME
Schedule: DFLPRICE

Default Values for ASSET NAME - DFLPRICE (Price-based) on 24-Aug-2014

#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	Use Offer Slope
1	6.0	6.00	2	13.0	4.75	3			4			5			☒
6			7			8			9			10			

Override Hourly Values for ASSET NAME - DFLPRICE (Price-based) on 24-Aug-2014

Hour	#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	#	MW	Price	Use Offer Slope
01	1	1.0	16.00	2	2.0	14.00	3	3.0	12.00	4	4.0	10.00	5	5.0	8.00	☒
	6	6.0	6.00	7	7.0	4.00	8	9.0	2.00	9	12.0	0.00	10	16.0	-10.00	☒
02	1	1.0	16.00	2	2.0	14.00	3	3.0	12.00	4	4.0	10.00	5	5.0	8.00	☒
	6	6.0	6.00	7	7.0	4.00	8	9.0	2.00	9	12.0	0.00	10	16.0	-10.00	☒
03	1	1.0	16.00	2	2.0	15.00	3	5.0	12.00	4	10.0	5.00	5	15.0	0.00	☒
	6	20.0	-15.00	7			8			9			10			
04	1	1.0	16.00	2	2.0	15.00	3	5.0	12.00	4	10.0	5.00	5	15.0	0.00	☒
	6	20.0	-15.00	7			8			9			10			
05	1	1.0	16.00	2	2.0	14.00	3	3.0	12.00	4	4.0	10.00	5	5.0	8.00	☒
	6	6.0	6.00	7	7.0	4.00	8	9.0	2.00	9	12.0	0.00	10	16.0	-10.00	☒
06	1	1.0	16.00	2	2.0	14.00	3	3.0	12.00	4	4.0	10.00	5	5.0	8.00	☒
	6	6.0	6.00	7	7.0	4.00	8	9.0	2.00	9	12.0	0.00	10	16.0	-10.00	☒
07	1	1.0	16.00	2	2.0	15.00	3	5.0	12.00	4	10.0	5.00	5	15.0	0.00	☒
	6	20.0	-15.00	7			8			9			10			
08	1	1.0	16.00	2	2.0	15.00	3	5.0	12.00	4	10.0	5.00	5	15.0	0.00	☒
	6	20.0	-15.00	7			8			9			10			
09	1	1.0	16.00	2	2.0	14.00	3	3.0	12.00	4	4.0	10.00	5	5.0	8.00	☒
	6	6.0	6.00	7	7.0	4.00	8	9.0	2.00	9	12.0	0.00	10	16.0	-10.00	☒
10	1	1.0	16.00	2	2.0	14.00	3	3.0	12.00	4	4.0	10.00	5	5.0	8.00	☒
	6	6.0	6.00	7	7.0	4.00	8	9.0	2.00	9	12.0	0.00	10	16.0	-10.00	☒
11	1	1.0	16.00	2	2.0	15.00	3	5.0	12.00	4	10.0	5.00	5	15.0	0.00	☒
	6	20.0	-15.00	7			8			9			10			
12	1	1.0	16.00	2	2.0	15.00	3	5.0	12.00	4	10.0	5.00	5	15.0	0.00	☒
	6	20.0	-15.00	7			8			9			10			
13	1	1.0	16.00	2	2.0	14.00	3	3.0	12.00	4	4.0	10.00	5	5.0	8.00	☒
	6	6.0	6.00	7	7.0	4.00	8	9.0	2.00	9	12.0	0.00	10	16.0	-10.00	☒

Legend
No Override: ☒
False: ☐
True: ☒

Update Refresh

The Default Values section is provided as a reference to show what are the default offers for the chosen day that are being overridden by the hourly update values entered in the section below.

7.9.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- At least one MW/Price pair is entered for an hour and the Use Offer Slope checkbox must be set to a state other than “No Override”. When all data entry cells for an hour are set to blank and the Use Offer Slope is set to “No Override”, it means that the override for the hour is to be removed/deleted.
- MW quantity must be strictly positive or zero; i.e. $MW \geq 0$
- Price must be less than or equal to the Energy Offer Cap price and greater than or equal to the Energy Offer Floor price; i.e.

$$\text{Energy Offer Floor price} \leq \text{Price} \leq \text{Energy Offer Cap price}^{28}$$

²⁸ Energy Offer Floor price and Energy Offer Cap price are both defined in Market Rule 1, section I.2.2.

- Offers must be monotonically decreasing. The price value for each segment must be less than the one of the previous segment after the segments are ordered in increasing MW value²⁹.

7.9.2 Override Schedule Offers for One or More Hours of a Market Day

1. In the ARD Navigation sub tabs, click the **Schedule Offers Hourly Updates** tab.
 - The ARD Schedule Offers Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **ARD** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The display reflects the hourly overrides for the selected ARD schedule.
3. To update the overrides for individual hours:
 - a. Enter override values and set the Use Offer Slope in the hours that you wish. Enter blanks and set the Use Offer Slope to “No Override” if you want to remove an override.
 - b. Click the **Update** button to save the data.
4. To update the overrides for a range of hours using the first row in the grid:
 - a. Enter override values and set the Use Offer Slope in the top row. Enter blanks and set the Use Offer Slope to “No Override” if you want to remove overrides.
 - b. Specify the range of hours to override by selecting the “From” (left drop-down selector) and “To” (right drop-down selector) hours in the top row
 - c. Click the **Copy** button; this will copy the data that you entered in the top row to each row for the hours in the range that you selected.
 - d. Repeat steps a through c for other range of hours as desired.
 - e. Click the **Update** button to save the data for the selected hours.

7.10 Schedule DA A/S Offers Display

For Asset Related Demands, participants use this hourly interface to submit Ancillary Service “A/S” offers for the Day-Ahead market. Note: The DA A/S Offers are only given on an hourly basis. The hourly granularity requires that the

²⁹ The same price for successive segments is allowed; however it doesn't really make sense when considering Participant offers because the two segments are equivalent to a single segment with a MW value equal to that of the second segment. It is allowed only to permit mitigation reference price values for successive offer segments to be equal.

user engage a conscious effort to submit A/S offers for the hours they wish to participate. Since there no daily corollary, the user **cannot** rely on an automatic carry forward such as is common with other energy offers.

The screenshot shows the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO New England logo and user information: Market Status: OPEN(01), Certificate User: emktuser512, Version: 6.0.0(202409122244), Participant: ISO New England Inc, User: emktuser512. The menu bar includes options like Public, Generation, Demand, ARD, Regulation, DRB, EIP, Private Messages, ARD Default Parameters, Portfolio Manager, Ramp Rate Default, Ramp Rate Hourly Updates, Schedule Manager, Schedule Detail Defaults, Schedule Offers Default, Schedule Offers Hourly Updates, Schedule DA A/S Offers, Schedule Selection, Hourly Updates, ARD By Portfolio, A/S By Portfolio, A/S Benchmark Data, A/S Benchmark Data Overrides, XML Download. The main content area is titled 'Schedule Day-Ahead Ancillary Service Offers'. On the left, there is a 'Select Date, ARD and Schedule' panel with fields for Date (19-Sep-2024), Portfolio (Test1), ARD (Schedule Offers Default), and Schedule (Day-Ahead Ancillary Service Offers). On the right, there is a 'Hourly Offer Values' table for 19-Sep-2024. The table has columns for Hour, MW, TMSR \$, TMOR \$, and Avail. The 'Avail' column contains checkmarks for each hour from 01 to 24. The 'Update' and 'Refresh' buttons are at the bottom right of the table.

There are two read-only information fields:

- **Max Daily Award Limit:** A read only daily reference value entered via the ARD => Schedule Offers Default display. This is the limit on the total energy, Operating Reserves and EIR for the day in the Day-Ahead market. Please see related data validation rules.
- **Day Ahead Schedule:** A read only daily reference value. Value is “Yes” for an available schedule that is enabled for use in clearing the Day-Ahead market.

Data Entry Pane: Similar to the ARD Hourly Updates Display, the A/S Offers input section shows each hour of the day and fields to enter the user’s A/S offers.

- **Hour** – Hour ending values are shown in the first column for each hour in the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).
- **MW** – maximum total for TMSR, TMSR, TMOR, and EIR awards
- **TMSR \$** – DA Ancillary Service Offer for TMSR (\$)
- **TMOR \$** – DA Ancillary Service Offer for TMOR (\$)
- **Avail** – Informational read-only check box indicating the asset’s effective availability is either Economic or Must run for the hour.

7.10.1 Data Validation Rules

If a value is entered for an hour in any of these columns, values must also be entered in every other column even if they are copies from a prior hour. Setting all of the values to blank (NULL) acts to remove the offer in that market hour. The top row of the grid provides a means to enter or clear inputs for a range of hours. For example, to remove all the A/S offers for every hour of the day, select 01 for the “From” hour (left drop-down selector) and 24 for the “To” hour (right drop-down selector) in the Hour drop-down selection lists, select the “Copy” button and then select “Update”. Note: you cannot use the top row to selectively update the inputs in one column for a range of hours while retaining the input values in other columns.

- The asset must belong to the user’s selected portfolio and the asset must have a price schedule. Note that there no restriction to keep the user from entering A/S offers on a Real-Time Market only schedule. These inputs do not apply in the Real-Time market and thus ignored in market clearing.
- The eMarket user cannot modify Cost schedules.
- An hourly input requires values for all fields: MW, TMSR and TMOR.
- The MW input field must be numeric and have size and precision: 5,1.
- The “Price” input fields (TMSR and TMOR) must be numeric and have size and precision: 4,2.
- DA A/S Hourly Offer Prices ≥ 0 . The system rejects values less than zero for any/all of the price inputs for: TMSR and TMOR.
- DA A/S Max MW $\geq$ DA A/S Hourly MW > 0 . The system rejects MW submittals if either of the following are true for the input hour: MW is less than or equal to zero or MW is greater than the Maximum DA A/S Offer MW (2000).
- The DA A/S Hourly Offer Prices $\leq$ DA A/S Max Offer. eMarket rejects submittal if any of the A/S price values (TMSR, and TMOR) are greater than “Maximum DA A/S Offer Price” (2600).

7.11 ARD Schedule Selection Display

This display is used to make schedules available for a given day and market. The format of this display is shown below:

ARD	Schedule ID	Type	Schedule	Day Ahead	Real Time	Available
ASSET NAME	1422499	Cost	DPLCOST	X	X	☒
ASSET NAME	1422401	Price	DPLPRICE	X	X	☐
ASSET NAME	1422412	Price	ASSET_12	X	X	☒

The fields on this display are:

- **ARD** – the name of the ARD asset.
- **Schedule ID** – the unique identifier of the schedule; it is the concatenation of the unique asset identifier and of the schedule type number.
- **Type** – the type of schedule: Price or Cost.
- **Schedule** – the name of the schedule as it was entered on the Schedule Manager display
- **Day Ahead** – an X-mark indicates that the schedule is enabled to be used in the clearing of the Day-Ahead market if the schedule is flagged as available.
- **Real Time** – an X-mark indicates that the schedule is enabled to be used in the clearing of the Real-Time market if the schedule is flagged as available.
- **Available** – a checkmark indicates that the schedule is to be use in the clearing of the selected markets on the selected operating day.

7.11.1 Select Schedule for an Operating Day and Market

The ARD Schedule Selection operation is for modifying the availability of a schedule for a specific day.

Note: One and only one price-based schedule can be available for a market on any given day. Therefore, to make a schedule that is enabled for both Day-Ahead and Real-Time markets unavailable, you must at the same time make another schedule that is enabled for both markets available or two other schedules, one enabled for the Day-Ahead market and another enabled for the Real-Time market, available.

To update data or enable a schedule:

1. In the ARD Navigation sub tabs, click the **Schedule Selection** tab.

- The ARD Schedule Selection display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - The schedules for all assets in the chosen portfolio are displayed.
 3. Toggle the **Available** checkboxes as desired.
 4. Click the **Update** button to save your modifications.

Note: To change the market to which a schedule applies you must use the Schedule Detail Defaults display.

Note: You cannot change the availability of the cost-based schedules. The availability of these is managed by ISO New England.

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7.12 ARD Hourly Updates Display

This display is used to view and modify the hourly overrides of an asset's MW limits, default dispatch availability status and when it is applicable, its off-line reserve capabilities for a specified market day. Changes made to the asset data using the ARD Hourly Updates display supersede all schedule limits (ARD Schedule Detail Defaults display) and default asset parameters (ARD Default Parameters Display).

The format of this display is shown below:

ARD Hourly Updates

Select Date and ARD

Date: 24-Aug-2014

Portfolio: AAA

ARD: ASSET NAME

Default Values for ASSET NAME on 24-Aug-2014

Schedule	Min Consumption	Max Consumption	Type	Day Ahead	Real Time	Available	Claim10	Claim30
ASSET_12	0.0	13.0	Price	X	X	☐	Capable	Yes
DFLCOST			Cost	X	X	☒	Default	7 12
DFLPRICE	0.0	13.0	Price	X	X	☒	Cap	7 12

Default Status: ☐ Unavailable ☒ Economic ☐ Must Run

Override Hourly Values for ASSET NAME on 24-Aug-2014

Hour	Min Consumption	Max Consumption	Claim10	Claim30	Unavailable	Economic	Must Run
01	0.0	12.0	6.0	11.0	☐	☐	☒
02	0.0	13.0	7.0	12.0	☐	☐	☒
03	0.0	12.0	6.0	13.0	☐	☐	☒
04	0.0	13.0	7.0	12.0	☐	☐	☒
05	0.0	12.0	6.0	11.0	☐	☐	☒
06	0.0	13.0	7.0	12.0	☐	☐	☒
07	0.0	12.0	6.0	13.0	☐	☐	☒
08	0.0	13.0	7.0	12.0	☐	☐	☒
09	0.0	12.0	6.0	11.0	☐	☐	☒
10	0.0	13.0	7.0	12.0	☐	☐	☒
11	0.0	12.0	6.0	13.0	☐	☐	☒
12	0.0	13.0	7.0	12.0	☐	☐	☒
13	0.0	12.0	6.0	11.0	☐	☐	☒
14	0.0	13.0	7.0	12.0	☐	☐	☒
15	0.0	12.0	6.0	13.0	☐	☐	☒
16	0.0	13.0	7.0	12.0	☐	☐	☒
17	0.0	12.0	6.0	11.0	☐	☐	☒
18	0.0	13.0	7.0	12.0	☐	☐	☒
19	0.0	12.0	6.0	13.0	☐	☐	☒
20	0.0	13.0	7.0	12.0	☐	☐	☒
21	0.0	12.0	6.0	11.0	☐	☐	☒
22	0.0	13.0	7.0	12.0	☐	☐	☒
23	0.0	12.0	6.0	13.0	☐	☐	☒
24	0.0	13.0	7.0	12.0	☐	☐	☒

Update Refresh

The Default Values section is provided as a reference to show what are the limit values in the various schedules and the default dispatch availability status and off-line reserve claim capability for the chosen day that are being overridden by the hourly update values entered in the section below.

- **Schedule** – The name of the schedule
- **Min Consumption** – The Min Consumption limit specified in the schedule detail.
- **Max Consumption** – The Max Consumption limit specified in the schedule detail.
- **Claim 10 and Claim 30 Capable** – Indicate whether the ARD is registered as capable (Yes/No) of providing 10 and 30 minute non-spinning reserves from an offline state.

- **Claim 10 and Claim 30 Default** – The daily default off-line 10 and 30 minute off-line reserve capability for the market day as submitted using the ARD Default Parameters display.
- **Claim 10 and Claim 30 Cap** – The demonstrated claim capabilities that were established during the last audit conducted by ISO New England. If the demonstrated capability value is undefined, it will be shown as “UD”.
- **Default Status (Economic/Unavailable/Must Run)** – The dispatch availability status (Default Status) specified on the ARD Default Parameters display

The Default Values section can be collapsed using the double up-arrow icon at the extreme right of the section title bar to show more rows in the hourly section as shown below. The collapsed section can be expanded again to see the default values using the double down-arrow icon at the extreme right of the collapsed section title bar.

ARD Hourly Updates

Select Date and ARD: Date: 24-Aug-2014, Portfolio: AAA, ARD: ASSET NAME

Default Values for ASSET NAME on 24-Aug-2014

Hour	Min Consumption	Max Consumption	Claim10	Claim30	Unavailable	Economic	Must Run
01	0.0	12.0	6.0	11.0	☐	☐	☐
02	0.0	13.0	7.0	12.0	☐	☐	☐
03	0.0	12.0	8.0	13.0	☐	☐	☐
04	0.0	13.0	7.0	12.0	☐	☐	☐
05	0.0	12.0	6.0	11.0	☐	☐	☐
06	0.0	13.0	7.0	12.0	☐	☐	☐
07	0.0	12.0	8.0	13.0	☐	☐	☐
08	0.0	13.0	7.0	12.0	☐	☐	☐
09	0.0	12.0	6.0	11.0	☐	☐	☐
10	0.0	13.0	7.0	12.0	☐	☐	☐
11	0.0	12.0	8.0	13.0	☐	☐	☐
12	0.0	13.0	7.0	12.0	☐	☐	☐
13	0.0	12.0	6.0	11.0	☐	☐	☐
14	0.0	13.0	7.0	12.0	☐	☐	☐
15	0.0	12.0	8.0	13.0	☐	☐	☐
16	0.0	13.0	7.0	12.0	☐	☐	☐
17	0.0	12.0	6.0	11.0	☐	☐	☐
18	0.0	13.0	7.0	12.0	☐	☐	☐
19	0.0	12.0	8.0	13.0	☐	☐	☐
20	0.0	13.0	7.0	12.0	☐	☐	☐
21	0.0	12.0	6.0	11.0	☐	☐	☐
22	0.0	13.0	7.0	12.0	☐	☐	☐
23	0.0	12.0	8.0	13.0	☐	☐	☐
24	0.0	13.0	7.0	12.0	☐	☐	☐

The Override Hourly Values section shows each hour of the day and fields to enter overrides. When the fields are blank and the radio buttons unchecked, it means that there is no override of the schedule or default values for that hour.

- **Hour** – Hour ending values are shown in the first column for each hour in the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour

ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).

- **Min Consumption** – Column to enter overrides of the Min Consumption limit for any hour of the day.
- **Max Consumption** – Column to enter overrides of the Max Consumption limit for any hour of the day.
- **Claim 10** – Column to enter overrides of the Claim 10 capability for any hour of the day if the ARD is Claim 10 capable. If the ARD is not Claim 10 capable, there will be no data entry cells in this column.
- **Claim 30** – Column to enter overrides of the Claim 30 capability for any hour of the day if the ARD is Claim 30 capable. If the ARD is not Claim 30 capable, there will be no data entry cells in this column.

The following override the Default Status specified on the ARD Default Parameters display:

- **Unavailable** – When checked, it indicates that the asset is unavailable for commitment and dispatch for that hour of the operating day.
- **Economic** – When checked, it indicates that the asset is available for economic commitment and dispatch for that hour of the operating day.
- **Must Run** – When checked, it indicates that the asset is self-scheduling for that hour of the operating day; that is, the asset must be committed at its Min Consumption limit and can be dispatched up to the Max Consumption limit based on economics.

If a value is entered for an hour in any of these columns, values must also be entered in every other column even if they are copies of the default values. Setting these limit values to blank (NULL) means that the corresponding values defined in the Schedule Detail data of the schedules that are flagged as available for the market day are to be used for that market hour; i.e. it is equivalent to removing the override of the values for that market hour. Setting the off-line reserve claim values to blank (NULL) means that the corresponding values defined in the ARD Default Parameters data for the market day are to be used for that market hour. Similarly clearing all of the Unavailable/Economic/Must Run flags means that the ARD's default status defined in the ARD Default Parameters data for the market day is to be used for that market hour.

The top row of the grid provides you with the means to enter or clear overrides for a range of hours:

If you do use the top row, you need to ***remember that leaving all data entry fields on this row blank means that you want to remove the overrides for all hours in the range selected***. For example, if you want to remove all overrides for every hour of the day, select 01 for the "From" hour (left drop-down selector) and 24 for the "To" hour (right drop-down selector) in the Hour drop-down selection list, select the "Copy" button and then select "Update". Since you did

not enter anything in the limit fields or select any of the dispatch availability override flags, all overrides are removed. ***You cannot use the top row to selectively update the overrides in one column for a range of hours while retaining the override values in the other columns.***

7.12.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- Max Consumption $\geq$ Min Consumption $\geq$ 0 for dispatchable ARDs
Max Consumption = Min Consumption $\geq$ 0 for non-dispatchable ARDs.
- A warning will be returned if the ARD is Claim 10 capable, a Claim 10 override is entered and any of the following conditions exist
 - Claim 10 = 0
 - Claim 10 > Claim 10 Cap – meaning that the Claim 10 Cap value will be used instead of the offered value
- A warning will be returned if the ARD is Claim 30 capable, a Claim 30 override is entered and any of the following conditions exist
 - Claim 30 = 0
 - Claim 30 > Claim 30 Cap – meaning that the Claim 30 Cap value will be used instead of the offered value
 - Claim 30 < Claim 10 – meaning that the Claim 10 value will be used instead of the offered Claim 30 value.

7.12.2 Override MW Operating Limits for a Day and Hour

As discussed in §7.7 ARD Schedule Detail Defaults Display, you define on this display an ARD's MW operating limits under the selected schedule. These limit values are shown in the Defaults section for each schedule that you've created for the ARD. If you want to profile the ARD's MW operating limits on an hourly basis, irrespective of which schedule is designated as available for a given market, you override the schedule values using the ARD Hourly Updates display as follows:

1. In the ARD Navigation sub tabs, click the **Hourly Updates** tab.
 - The ARD Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **ARD** filter.
 - The display reflects the hourly overrides for the selected ARD.
3. To update the overrides for individual hours:
 - a. Enter override values for all of the limits in the hours that you wish. You must also enter ARD dispatch availability status overrides. If the ARD is

Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove an override, you must enter blanks in every data entry cells and deselect all status overrides.

- b. Click the **Update** button to save the data.
4. To update the overrides for a range of hours
 - a. Enter override values for all of the limits in the top row. You must also enter ARD dispatch availability status overrides. If the ARD is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove overrides, leave all the data entry cells on the first row blank and the status overrides deselected.
 - b. In the Hour column, select a “From” hour (left drop-down selector) and a “To” hour (right drop-down selector) and then select the **Copy** button. This will copy the data entered in the top row to every row for the range of hours selected.
 - c. Repeat steps a and b if you want to enter/remove overrides for other ranges of hours.
 - d. Click the **Update** button to save the data for the selected hours.

7.12.3 Override the Status of an ARD Asset for a Day and Hour

As discussed in §7.3 ARD Default Parameters Display, you define on this display an ARD’s default dispatch availability status (Default Status) for an entire market day. This status is shown in the Defaults section. If you want to profile the ARD’s dispatch availability status on an hourly basis, you override this default status using the ARD Hourly Updates display.

1. In the ARD Navigation sub tabs, click the **Hourly Updates** tab.
 - The ARD Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **ARD** filter.
 - The display reflects the hourly overrides for the selected unit.
3. To update the overrides for individual hours:
 - a. Select the Unavailable/Economic/Must Run status for the hours that you want to override the default status. You must also enter override values for all the limits even if they are copies of the default values. If the ARD is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove an override, deselect all the status overrides and enter blanks in all other data entry cells.
 - b. Click the **Update** button to save the data.
4. To update the overrides a range of hours

- a. Select the status override value in the first row. You must also enter override values for all the limits even if they are copies of the default values. If the ARD is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove overrides, leave all the data entry cells on the first row blank and the status overrides deselected.
- b. In the Hour column, select a “From” hour (left drop-down selector) and a “To” hour (right drop-down selector) and then select the **Copy** button. This will copy the data entered in the top row to every row for the range of hours selected.
- c. Repeat steps a and b if you want to enter/remove overrides for other ranges of hours.
- d. Click the **Update** button to save the data for the selected hours.

7.12.4 Self-Schedule an ARD Asset

If you want to self-schedule (must run) an ARD asset, you must submit a **Must Run** status and indicate whether the ARD is block loaded or if it can follow ISO dispatch instructions. To self-commit a ARD and allow the ISO to issue dispatch instructions, submit a must run status for the ARD, with a Min Consumption limit less than the Max Consumption limit. To submit a fixed MW schedule for the ARD with a must run status, set the Min Consumption limit equal to the Max Consumption limit.

Note: For Non-dispatchable ARDs the Minimum Consumption and Maximum Consumption values must be equal.

7.13 ARD by Portfolio Display

You can view the cleared results of the Day-Ahead Market for each ARD asset listed in a selected portfolio using the **ARD by Portfolio** display that is accessible on one of the ARD sub tabs. The day-ahead ARD information includes the name of the schedule used when committing the ARD. That will be the schedule that was designated to be available for the DA market on the selected day. The other information is the MW amount that the ARD is committed to consume along with the Locational Marginal Price (LMP) at the ARD Pnode for each hour of the market day. If the ARD was not committed, “(No Schedule Committed)” will be shown instead of the schedule name. Information for a 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24. The last row of the display is labeled **Total Portfolio MW** and shows the total MW amount for each hour committed in the Day-Ahead market for all the ARDs in your portfolio. Information on the display is shown only after the Day-Ahead market has been cleared.

The format of this display is shown below:

ARD By Portfolio

Select Date and Portfolio: Date: 24-Aug-2014, Portfolio: AAA

ARD By Portfolio for AAA on 24-Aug-2014

ASSET NAME	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
(DFLPRICE)	\$20.08	\$19.18	\$19.32	\$17.15	\$19.12	\$19.83	\$22.25	\$22.37	\$22.51	\$25.51	\$28.33	\$31.47
	\$32.23	\$36.89	\$39.30	\$42.08	\$41.64	\$40.54	\$35.98	\$34.03	\$31.91	\$23.94	\$22.44	\$21.31
Total Portfolio MW	0	0	0	0	0	0	0	0	0	0	0	0
	0	0	0	0	0	0	0	0	0	0	0	0

The following ARD information is displayed for each ARD asset included in the selected ARD portfolio:

- **ARD/Schedule** – the name of the ARD and of the schedule on which it was committed. If the ARD was not committed, “No Schedule Committed” is shown instead of a schedule name.
- **MW @ Price** – the MW amount that ARD is committed to consume and the \$/MWH DA LMP at the ARD Pnode for each hour of the day.

7.13.1 View DA Commitment for each ARD in Portfolio

To view the commitment in the Day-Ahead market of the ARDs listed in your portfolios and the Day-Ahead LMPs at their Pnodes:

1. In the ARD Navigation sub tabs, click the **ARD by Portfolio** tab.

- The ARD by Portfolio display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - The display reflects the selected market day's day-ahead commitment and LMPs for each of the ARDs listed in the selected portfolio. If the Day-Ahead market has not yet been cleared for the selected day, the following text is shown in the display title bar:
"The day ahead market results are not available ...".

7.14 ARD A/S By Portfolio Display

This is an informational read-only display providing the ARD Ancillary Service Results cleared in the Day-Ahead market.

Using this display, you may view the cleared Ancillary Service (A/S) MW results in the Day-Ahead market for each ARD in the selected portfolio. If the ARD does not clear any Ancillary Services for the day, then “(No Cleared A/S MW)” appears below the ARD’s name. MW values for a 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24. The last section of the display is labeled Total Portfolio MW and shows the total MW amount for each hour committed in the Day-Ahead market by all the ARDs in the portfolio. Information on the display is shown only after the Day-Ahead market has been cleared.

Ancillary Service By Portfolio

Select Date and Portfolio
 Date: 17-Aug-2024
 Portfolio: Test1

Ancillary Services By Portfolio for Test1 on 17-Aug-2024

Name	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
TMSR	324	125.3	125.3									
TMOR		196.7	194.7									
(No Cleared A/S MW)												
TMSR												
TMOR												
Total Portfolio MW	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
TMSR	0	0	0	0	0	0	0	0	0	0	0	0
	324	125.3	125.3	0	0	0	0	0	0	0	0	0
TMOR	0	0	0	0	0	0	0	0	0	0	0	0
	0	196.7	194.7	0	0	0	0	0	0	0	0	0

Subsequent to selecting a day cleared in the Day-Ahead market and a user defined Portfolio, the following ARD information is displayed for each asset included as part of the ARD portfolio:

- **Name** – the name of the ARD clearing one or more Ancillary Services in any hour of the selected market day. ARDs that do not clear Ancillary Services for the day indicate “(No Cleared A/S MW)”.
- **TMSR** – The Ten-Minute Spinning Reserve provided by the asset for the case interval.
- **TMOR** – The Thirty Minute Operating Reserve provided by the asset for the case interval.

Display Notes:

- Zero MW values show as blanks for clarity.

- The results include each ARD in the selected portfolio regardless of the asset having Ancillary Service values for the selected cleared market day.
- The user must have a read-write or read-only role for ARDs to view the display's data content.
- If the Day-Ahead market has not yet been cleared for the selected day, the following text appears in the display title bar:

“The day ahead market results are not available ...”.
- Press the refresh button at the display's bottom right corner to acquire the most recent data.

7.15 ARD A/S Benchmark Results Display

This is an informational read-only display providing the Ancillary Service Benchmark Calculation Results for the selected ARD.

The format of the display is shown below:

ISO new england

Market Status: CLOSED Certificate User: emktuser512 Version: 6.0.0/202409122244 12-Sep-2024 20:19:55

ReadOnly Participant: ISO New England Inc User: emktuser512

Public Generation Demand **ARD** Regulation DRR ESP

Private Messages ARD Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule DA A/S Offers Schedule Selection Hourly Updates ARD By Portfolio A/S By Portfolio **A/S Benchmark Data** A/S Benchmark Data Overrides XML Download

ARD Ancillary Service Benchmark Calculation Results

Select Date and ARD

Date: 21-Aug-2024

Portfolio: Test-ARD

ARD: ISO New England Inc

Values from last calculation: 21-Aug-2024 10:45

Hour	For Conduct Test		For Benchmark Level
	Expected Closeout	Expected Closeout	Benchmark Level
01	3.52	3.52	3.52
02	3.37	3.37	3.37
03	3.32	3.32	3.32
04	3.35	3.35	3.35
05	3.52	3.52	3.52
06	4.08	4.08	4.08
07	4.90	4.90	4.90
08	5.10	5.10	5.10
09	4.84	4.84	4.84
10	4.44	4.44	4.44
11	4.13	4.13	4.13
12	3.93	3.93	3.93
13	3.83	3.83	3.83
14	3.84	3.84	3.84
15	3.95	3.95	3.95
16	4.28	4.28	4.28
17	4.78	4.78	4.78
18	5.34	5.34	5.34
19	5.82	5.82	5.82
20	5.74	5.74	5.74
21	5.47	5.47	5.47
22	5.08	5.08	5.08
23	4.49	4.49	4.49
24	4.00	4.00	4.00

Refresh

The date time of last calculation is shown on the top of the data grid. The Benchmark Calculation Results render when user selects a Date, Portfolio and ARD. The fields on this display are:

- **Hour** – Hour ending values.
- **Expected Closeout** for Conduct Test.
- **Expected Closeout** for Benchmark Level.

- **Benchmark Level.**

7.16 ARD A/S Benchmark Data Overrides Display

This display is used to view and modify the participant A/S Benchmark hourly input override data for an ARD.

The format of the display is shown below:

Hour	IMM Overrides Expected Closeout	Participant Overrides Expected Closeout	ISO-NE Approval
01	6.00	6.00	Rejected
02	6.00	6.00	Rejected
03	6.00	6.00	Rejected
04	6.00	6.00	Rejected
05	6.00	6.00	Rejected
06	6.00	6.00	Rejected
07	6.00	6.00	Rejected
08	6.00	6.00	Rejected
09	6.00	6.00	Rejected
10	6.00	6.00	Rejected
11	6.00	6.00	Rejected
12	6.00	6.00	Rejected
13	6.00	6.00	Rejected
14	6.00	6.00	Rejected
15	6.00	6.00	Rejected
16	6.00	6.00	Rejected
17	6.00	6.00	Rejected
18	6.00	6.00	Rejected
19	6.00	6.00	Rejected
20	6.00	6.00	Approved
21	6.00	6.00	Approved
22	50.00	6.00	Rejected
23	55.00	6.00	Approved
24	6.00	6.00	Rejected

The Benchmark Overrides render when user select a Date, Portfolio and ARD. The fields on this display are:

- **Hour** – Hour ending values. This is a read-only field.
- **Expected Closeout** from IMM Overrides. This is a read-only field.
- **Expected Closeout** for Participant Overrides.
- **ISO-NE Approval** Status for Participant's Expected Closeout Overrides. This is a read-only field. There are three possibilities:
 - **Pending** – This status indicates the requested override is Pending IMM's review. This is the default value for new entry
 - **Rejected** – Requested override is Rejected by IMM. The requested override value will not be used in the Benchmark calculation.
 - **Approved** – Requested override is Accepted by IMM and will be used in the Benchmark calculation.

7.16.1 Data Validation Rules

After clicking the **Update** button, eMarket makes the following checks:

- Market is open.
- DA market has not been approved.
- The input Expected Closeout value must be positive or zero; i.e. Expected Closeout ≥ 0 , and Expected Closeout $\leq$ Lead Participant Expected Closeout Reasonability Limit (\$1000).

The ISO-NE Approved field shows “Pending” after successful update of the Expected Closeout

7.16.2 Modify A/S Benchmark Overrides

1. In the ARD Navigation sub tabs, click the **A/S Benchmark Overrides** tab.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired ARD from the **ARD** filter.

The display reflects the hourly participant overrides for the selected ARD.

3. Enter override values.
4. Click the Update button to save the data.

Delete an hour’s input by setting all the user editable input values to NULL.

7.17 XML Download for ARD Display

The XML Download display is accessible through the ARD Navigation sub tab. This display enables you to download pre-defined ARD specific XML report files of data that you maintain in the ISO-NE Market System, including results from the cleared Day-Ahead market. It also provides you the means to upload data in XML formatted data files into the ISO-NE Market System to be used to clear the Day-Ahead and Real-Time markets. The format of the XML files can be found in the **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

ISO new england eMarket User Interface

Market Status: CLOSED Version: 6.0.0(202409122244)

Certificate User: emktsuperuser512 12-Sep-2024 20:29:38

Participant: ISO New England Inc User: emktsuperuser512

Public Generation Demand **ARD** Regulation ESF

Private Messages ARD Default Parameters Portfolio Manager Ramp Rate Default Ramp Rate Hourly Updates Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule DA A/S Offers Schedule Selection Hourly Updates ARD By Portfolio A/S By Portfolio A/S Benchmark Data A/S Benchmark Data Overrides **XML Download**

XML Download

Select Date: 10-Jul-2024 XML Download on 10-Jul-2024

[Asset-Related Demand](#)
[Asset-Related Demand Ramp Rate](#)
[Schedules](#)
[Schedule Details](#)
[Schedule Offers](#)
[Schedule Offers Hourly Updates](#)
[Schedule Selection](#)
[Asset-Related Demand Hourly Updates](#)
[Asset-Related Demand Ramp Rate Hourly Updates](#)
[Asset-Related Demand Result](#)
[Schedule Day-Ahead Ancillary Service Offers](#)
[Asset-Related Demand Day-Ahead Ancillary Service Result In Portfolio](#)
[Asset-Related Demand Day-Ahead Ancillary Service Benchmark Calculation Results](#)
[Asset-Related Demand Day-Ahead Ancillary Service Benchmark Data Overrides](#)

Upload XML SOAP Request

File:

The following XML reports of ARD data are available for downloading:

- Asset-Related Demand
- Asset-Related Demand Ramp Rates
- Asset-Related Demand Ramp Rate Hourly Updates
- ARD Schedules
- ARD Schedule Details
- ARD Schedule Offers
- ARD Schedule Offers Hourly (Updates)
- ARD Schedule Selection
- Asset-Related Demand Hourly Updates
- Asset-Related Demand Result
- Schedule Day-Ahead Ancillary Service Offers
- Asset-Related Demand Day-Ahead Ancillary Service Result In Portfolio
- Asset-Related Demand Day-ahead Ancillary Service Benchmark Calculation Results
- Asset-Related Demand Day-ahead Ancillary Service Benchmark Data Overrides

All but the Asset-Related Demand Result report returns an XML formatted report for the selected date and for every ARD that belongs to you as Lead Participant. Asset-Related Demand Result report returns information for all the unique ARDs listed in all of the user's portfolios.

See §3.2 for details on uploading and downloading files. The following sections provide samples of the downloaded reports.

7.17.1 Asset-Related Demand XML Report

This report contains the information that is shown on the ARD Default Parameters display for every ARD that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARD day="2014-08-24" ID="12345">
    <ARDLongName>MY LOAD</ARDLongName>
    <ARDShortName>MYLD1</ARDShortName>
    <AssetType>Pump</AssetType>
    <AssetNumber>12345</AssetNumber>
    <Claim10Settings claim10Capable="true">
      <Claim10>0</Claim10>
      <Claim10Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    </Claim10Settings>
    <Claim30Settings claim30Capable="true">
      <Claim30>0</Claim30>
      <Claim30Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    </Claim30Settings>
    <DayAheadRequired>false</DayAheadRequired>
    <DefaultStatus>Economic</DefaultStatus>
    <Dispatchable>true</Dispatchable>
    <DispatchZone>West MA</DispatchZone>
    <LeadParticipantID>88888</LeadParticipantID>
    <LeadParticipantName>IAM PARTICIPANT</LeadParticipantName>
    <NodeID>99999</NodeID>
    <NodeName>ANODE</NodeName>
    <RampRateCap>11</RampRateCap>
    <RampRateDefault>9999</RampRateDefault>
  </ARD>
  <ARD day="2014-08-24" ID="55555">
    <ARDLongName>MY LOAD 2</ARDLongName>
    <ARDShortName>MYLD2</ARDShortName>
    <AssetType>Pump</AssetType>
    <AssetNumber>55555</AssetNumber>
    <Claim10Settings claim10Capable="true">
      <Claim10>0</Claim10>
      <Claim10Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    </Claim10Settings>
    <Claim30Settings claim30Capable="true">
      <Claim30>0</Claim30>
      <Claim30Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    </Claim30Settings>
    <DayAheadRequired>false</DayAheadRequired>
    <DefaultStatus>Economic</DefaultStatus>
    <Dispatchable>true</Dispatchable>
    <DispatchZone>West MA</DispatchZone>
    <LeadParticipantID>99999</LeadParticipantID>
    <LeadParticipantName> IAM PARTICIPANT 2</LeadParticipantName>
    <NodeID>55555</NodeID>
    <NodeName>ANODE2</NodeName>
    <RampRateCap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <RampRateDefault>9999</RampRateDefault>
  </ARD>
</GetARDResponse>
```

```

</ARD>
</GetARDResponse>

```

7.17.2 Asset-Related Demand Ramp Rates XML Report

This report contains the information that is shown on the ARD Ramp Rates display for every ARD that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDRampRateResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDRampRate day="2014-08-24" ID="55555">
    <RampRateCap>11</RampRateCap>
    <RampRateCurve>
      <RampRatePoint rate="1" MW="10"/>
    </RampRateCurve>
    <ShortName>ARDUX</ShortName>
  </ARDRampRate>
  <ARDRampRate day="2014-08-24" ID="66666">
    <RampRateCurve>
      <RampRatePoint rate="30" MW="25"/>
    </RampRateCurve>
    <ShortName>ARDUY</ShortName>
  </ARDRampRate>
</GetARDRampRateResponse>

```

7.17.3 Asset-Related Demand Ramp Rate Hourly Updates XML Report

This report contains the information that is shown on the ARD Ramp Rate Hourly Updates display for every ARD that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDRampRateHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDRampRateHourly day="2014-08-24" ID="55555">
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00">
        <RampRateCurve>
          <RampRatePoint rate="10" MW="10"/>
          <RampRatePoint rate="1" MW="13"/>
        </RampRateCurve>
      </HourlyValues>
      <HourlyValues time="2014-08-24T01:00:00-04:00">
        <RampRateCurve>
          <RampRatePoint rate="8" MW="5"/>
          <RampRatePoint rate="12" MW="10"/>
          <RampRatePoint rate="10" MW="12"/>
          <RampRatePoint rate="1" MW="13"/>
        </RampRateCurve>
      </HourlyValues>
      .
      .
      <HourlyValues time="2014-08-24T22:00:00-04:00">
        <RampRateCurve>
          <RampRatePoint rate="10" MW="10"/>
          <RampRatePoint rate="1" MW="13"/>
        </RampRateCurve>
      </HourlyValues>
    </HourlyProfile>
  </ARDRampRateHourly>
</GetARDRampRateHourlyResponse>

```

```

    <HourlyValues time="2014-08-24T23:00:00-04:00">
      <RampRateCurve>
        <RampRatePoint rate="8" MW="5"/>
        <RampRatePoint rate="12" MW="10"/>
        <RampRatePoint rate="10" MW="12"/>
        <RampRatePoint rate="1" MW="13"/>
      </RampRateCurve>
    </HourlyValues>
  </HourlyProfile>
  <ShortName>ARXP</ShortName>
</ARDRampRateHourly>
<ARDRampRateHourly day="2014-08-24" ID="44444">
  <HourlyProfile>
    <HourlyValues time="2014-08-24T00:00:00-04:00">
      <RampRateCurve>
        <RampRatePoint rate="27" MW="240"/>
        <RampRatePoint rate="29" MW="245"/>
        <RampRatePoint rate="30" MW="250"/>
      </RampRateCurve>
    </HourlyValues>
    <HourlyValues time="2014-08-24T01:00:00-04:00">
      <RampRateCurve>
        <RampRatePoint rate="27" MW="240"/>
        <RampRatePoint rate="29" MW="245"/>
        <RampRatePoint rate="30" MW="250"/>
      </RampRateCurve>
    </HourlyValues>
    .
    .
    <HourlyValues time="2014-08-24T22:00:00-04:00">
      <RampRateCurve>
        <RampRatePoint rate="27" MW="240"/>
        <RampRatePoint rate="28" MW="245"/>
        <RampRatePoint rate="29" MW="246"/>
        <RampRatePoint rate="29.5" MW="247"/>
        <RampRatePoint rate="30" MW="248"/>
        <RampRatePoint rate="31" MW="249"/>
        <RampRatePoint rate="30" MW="250"/>
      </RampRateCurve>
    </HourlyValues>
    <HourlyValues time="2014-08-24T23:00:00-04:00">
      <RampRateCurve>
        <RampRatePoint rate="27" MW="240"/>
        <RampRatePoint rate="28" MW="245"/>
        <RampRatePoint rate="29" MW="246"/>
        <RampRatePoint rate="29.5" MW="247"/>
        <RampRatePoint rate="30" MW="248"/>
        <RampRatePoint rate="31" MW="249"/>
        <RampRatePoint rate="30" MW="250"/>
      </RampRateCurve>
    </HourlyValues>
  </HourlyProfile>
  <ShortName>ARPVP</ShortName>
</ARDRampRateHourly>
</GetARDRampRateHourlyResponse>

```

7.17.4 Asset-Related Demand Schedules XML Report

This report contains the information that is shown on the ARD Schedule Manager display for all schedules of every ARD that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDScheduleResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDSchedule schedID="5555500">
    <ARDID>55555</ARDID>
    <ARDShortName>ARDXP</ARDShortName>
    <SchedLongName>DFLPRICE</SchedLongName>
    <SchedShortName>DFLPRICE</SchedShortName>
    <SchedType>Price</SchedType>
    <SchedTypeID>0</SchedTypeID>
  </ARDSchedule>
  <ARDSchedule schedID="5555599">
    <ARDID>55555</ARDID>
    <ARDShortName>ARDXP</ARDShortName>
    <SchedLongName>DFLCOST</SchedLongName>
    <SchedShortName>DFLCOST</SchedShortName>
    <SchedType>Cost</SchedType>
    <SchedTypeID>99</SchedTypeID>
  </ARDSchedule>
  <ARDSchedule schedID="6666600">
    <ARDID>66666</ARDID>
    <ARDShortName>ARDVP</ARDShortName>
    <SchedLongName>DFLPRICE</SchedLongName>
    <SchedShortName>DFLPRICE</SchedShortName>
    <SchedType>Price</SchedType>
    <SchedTypeID>0</SchedTypeID>
  </ARDSchedule>
  <ARDSchedule schedID="6666612">
    <ARDID>66666</ARDID>
    <ARDShortName>ARDVP</ARDShortName>
    <SchedLongName>ARDVP Price</SchedLongName>
    <SchedShortName>ARDVP1</SchedShortName>
    <SchedType>Price</SchedType>
    <SchedTypeID>12</SchedTypeID>
  </ARDSchedule>
  <ARDSchedule schedID="6666699">
    <ARDID>66666</ARDID>
    <ARDShortName>ARDVP</ARDShortName>
    <SchedLongName>DFLCOST</SchedLongName>
    <SchedShortName>DFLCOST</SchedShortName>
    <SchedType>Cost</SchedType>
    <SchedTypeID>99</SchedTypeID>
  </ARDSchedule>
</GetARDScheduleResponse>
```

7.17.5 Asset-Related Demand Schedule Details XML Report

This report contains the information that is shown on the ARD Schedule Detail display for all schedules of every ARD that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDScheduleDetailResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
```

```

<ARDScheduleDetail day="2014-08-24" ID="5555500">
  <MarketType>Both</MarketType>
  <MaxConsumption>295</MaxConsumption>
  <MinConsumption>240</MinConsumption>
  <MaxDailyConsumption>5760</MaxDailyConsumption>
  <MaxDailyAwardLimit>5860</MaxDailyAwardLimit>
  <MaxDailyStarts>4</MaxDailyStarts>
  <MinDownTime>1.00</MinDownTime>
  <MinRunTime>1.00</MinRunTime>
  <ScheduleAvailable>true</ScheduleAvailable>
  <ShortName>DFLPRICE</ShortName>
</ARDScheduleDetail>
<ARDScheduleDetail day="2014-08-24" ID="5555599">
  <MarketType>Both</MarketType>
  <MaxConsumption xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MinConsumption xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyConsumption>5760</MaxDailyConsumption>
  <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyStarts>4</MaxDailyStarts>
  <MinDownTime>1.00</MinDownTime>
  <MinRunTime>1.00</MinRunTime>
  <ScheduleAvailable>true</ScheduleAvailable>
  <ShortName>DFLCOST</ShortName>
</ARDScheduleDetail>
<ARDScheduleDetail day="2014-08-24" ID="6666600">
  <MarketType>Both</MarketType>
  <MaxConsumption>295</MaxConsumption>
  <MinConsumption>240</MinConsumption>
  <MaxDailyConsumption xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MinDownTime>1.00</MinDownTime>
  <MinRunTime>1.00</MinRunTime>
  <ScheduleAvailable>true</ScheduleAvailable>
  <ShortName>DFLPRICE</ShortName>
</ARDScheduleDetail>
<ARDScheduleDetail day="2014-08-24" ID="6666699">
  <MarketType>Both</MarketType>
  <MaxConsumption>0</MaxConsumption>
  <MinConsumption>0</MinConsumption>
  <MaxDailyConsumption xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <MinDownTime>1.00</MinDownTime>
  <MinRunTime>1.00</MinRunTime>
  <ScheduleAvailable>true</ScheduleAvailable>
  <ShortName>DFLCOST</ShortName>
</ARDScheduleDetail>
....
</GetARDScheduleDetailResponse>

```

7.17.6 Asset-Related Demand Schedule Offers XML Report

This report contains the information that is shown on the ARD Schedule Offers display for all schedules of every ARD that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDScheduleBidResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">

```

```

<ARDScheduleBid day="2014-08-24" ID="3333300">
  <PriceCurve>
    <PricePoint price="20" MW="200"/>
  </PriceCurve>
  <UseOfferSlope>false</UseOfferSlope>
  <ShortName>DFLPRICE</ShortName>
</ARDScheduleBid>
<ARDScheduleBid day="2014-08-24" ID="3333399">
  <PriceCurve>
    <PricePoint price="21.5" MW="295"/>
  </PriceCurve>
  <UseOfferSlope>true</UseOfferSlope>
  <ShortName>DFLCOST</ShortName>
</ARDScheduleBid>
<ARDScheduleBid day="2014-08-24" ID="4444400">
  <PriceCurve>
    <PricePoint price="23" MW="295"/>
  </PriceCurve>
  <UseOfferSlope>false</UseOfferSlope>
  <ShortName>DFLPRICE</ShortName>
</ARDScheduleBid>
<ARDScheduleBid day="2014-08-24" ID="4444499">
  <PriceCurve>
    <PricePoint price="15" MW="295"/>
  </PriceCurve>
  <UseOfferSlope>false</UseOfferSlope>
  <ShortName>DFLCOST</ShortName>
</ARDScheduleBid>
<ARDScheduleBid day="2014-08-24" ID="5555512">
  <PriceCurve>
    <PricePoint price="6" MW="6"/>
    <PricePoint price="5.99" MW="13"/>
  </PriceCurve>
  <UseOfferSlope>false</UseOfferSlope>
  <ShortName>RR-P_12</ShortName>
</ARDScheduleBid>
<ARDScheduleBid day="2014-08-24" ID="5555599">
  <PriceCurve>
    <PricePoint price="61" MW="6"/>
    <PricePoint price="59" MW="13"/>
  </PriceCurve>
  <UseOfferSlope>false</UseOfferSlope>
  <ShortName>DFLCOST</ShortName>
</ARDScheduleBid>
</GetARDScheduleBidResponse>

```

7.17.7 Asset-Related Demand Schedule Offers Hourly Updates XML Report

This report contains the information that is shown on the ARD Schedule Offers Hourly Updates display for every ARD that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDScheduleBidHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDScheduleBidHourly day="2014-08-24" ID="5555500">
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00">

```

```

    <PriceCurve>
      <PricePoint price="45.45" MW="240"/>
      <PricePoint price="40.4" MW="255"/>
      <PricePoint price="35.35" MW="270"/>
      <PricePoint price="30.3" MW="280"/>
      <PricePoint price="25" MW="295"/>
    </PriceCurve>
    <UseOfferSlope>false</UseOfferSlope>
  </HourlyValues>
  <HourlyValues time="2014-08-24T01:00:00-04:00">
    <PriceCurve>
      <PricePoint price="50.45" MW="241"/>
      <PricePoint price="45.4" MW="256"/>
      <PricePoint price="40.35" MW="271"/>
      <PricePoint price="35.3" MW="281"/>
      <PricePoint price="30" MW="296"/>
    </PriceCurve>
    <UseOfferSlope>false</UseOfferSlope>
  </HourlyValues>
  .
  .
  <HourlyValues time="2014-08-24T22:00:00-04:00">
    <PriceCurve>
      <PricePoint price="45.45" MW="240"/>
      <PricePoint price="40.4" MW="255"/>
      <PricePoint price="35.35" MW="270"/>
      <PricePoint price="30.3" MW="280"/>
      <PricePoint price="25" MW="295"/>
    </PriceCurve>
    <UseOfferSlope>false</UseOfferSlope>
  </HourlyValues>
  <HourlyValues time="2014-08-24T23:00:00-04:00">
    <PriceCurve>
      <PricePoint price="50.45" MW="241"/>
      <PricePoint price="45.4" MW="256"/>
      <PricePoint price="40.35" MW="271"/>
      <PricePoint price="35.3" MW="281"/>
      <PricePoint price="30" MW="296"/>
    </PriceCurve>
    <UseOfferSlope>false</UseOfferSlope>
  </HourlyValues>
</HourlyProfile>
<ShortName>DFLPRICE</ShortName>
</ARDScheduleBidHourly>
<ARDScheduleBidHourly day="2014-08-24" ID="6666612">
  <HourlyProfile>
    <HourlyValues time="2014-08-24T00:00:00-04:00">
      <PriceCurve>
        <PricePoint price="16" MW="1"/>
        <PricePoint price="14" MW="2"/>
        <PricePoint price="12" MW="3"/>
        <PricePoint price="10" MW="4"/>
        <PricePoint price="8" MW="5"/>
        <PricePoint price="6" MW="6"/>
        <PricePoint price="4" MW="7"/>
        <PricePoint price="2" MW="9"/>
        <PricePoint price="0" MW="12"/>
        <PricePoint price="-10" MW="16"/>
      </PriceCurve>
    </HourlyValues>
  </HourlyProfile>

```

```

    </PriceCurve>
    <UseOfferSlope>true</UseOfferSlope>
  </HourlyValues>
  <HourlyValues time="2014-08-24T01:00:00-04:00">
    <PriceCurve>
      <PricePoint price="16" MW="1"/>
      <PricePoint price="14" MW="2"/>
      <PricePoint price="12" MW="3"/>
      <PricePoint price="10" MW="4"/>
      <PricePoint price="8" MW="5"/>
      <PricePoint price="6" MW="6"/>
      <PricePoint price="4" MW="7"/>
      <PricePoint price="2" MW="9"/>
      <PricePoint price="0" MW="12"/>
      <PricePoint price="-10" MW="16"/>
    </PriceCurve>
    <UseOfferSlope>true</UseOfferSlope>
  </HourlyValues>
  .
  <HourlyValues time="2014-08-24T23:00:00-04:00">
    <PriceCurve>
      <PricePoint price="16" MW="1"/>
      <PricePoint price="15" MW="2"/>
      <PricePoint price="12" MW="5"/>
      <PricePoint price="5" MW="10"/>
      <PricePoint price="0" MW="15"/>
      <PricePoint price="-15" MW="20"/>
    </PriceCurve>
    <UseOfferSlope>true</UseOfferSlope>
  </HourlyValues>
</HourlyProfile>
<ShortName>DFLPRICE</ShortName>
</ARDScheduleBidHourly>
</GetARDScheduleBidHourlyResponse>

```

7.17.8 Asset-Related Demand Schedule Selection XML Report

This report contains the information that is shown on the ARD Schedule Selection display for all schedules of every ARD that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDScheduleSelectionResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDScheduleSelection day="2014-08-24">
    <ARDSchedule ID="2222200">
      <Available>true</Available>
      <ShortName>DFLPRICE</ShortName>
    </ARDSchedule>
    <ARDSchedule ID="2222299">
      <Available>true</Available>
      <ShortName>DFLCOST</ShortName>
    </ARDSchedule>
    <ARDSchedule ID="3333300">
      <Available>true</Available>
      <ShortName>DFLPRICE</ShortName>
    </ARDSchedule>
    <ARDSchedule ID="3333399">

```

```

    <Available>true</Available>
    <ShortName>DFLCOST</ShortName>
  </ARDSchedule>
</ARDScheduleSelection>
</GetARDScheduleSelectionResponse>

```

7.17.9 Asset-Related Demand Hourly Updates XML Report

This report contains the information that is shown on the ARD Hourly Updates display for every ARD that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDHourly day="2014-08-24" ID="33333">
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00">
        <MaxConsumption>0</MaxConsumption>
        <MinConsumption>0</MinConsumption>
        <ResourceStatus>Economic</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      <HourlyValues time="2014-08-24T01:00:00-04:00">
        <MaxConsumption>0</MaxConsumption>
        <MinConsumption>0</MinConsumption>
        <ResourceStatus>Economic</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      .
      .
      <HourlyValues time="2014-08-24T22:00:00-04:00">
        <MaxConsumption>0</MaxConsumption>
        <MinConsumption>0</MinConsumption>
        <ResourceStatus>Economic</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
      <HourlyValues time="2014-08-24T23:00:00-04:00">
        <MaxConsumption>0</MaxConsumption>
        <MinConsumption>0</MinConsumption>
        <ResourceStatus>Economic</ResourceStatus>
        <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      </HourlyValues>
    </HourlyProfile>
    <ShortName>ARDXP</ShortName>
  </ARDHourly>
<ARDHourly day="2014-08-24" ID="44444">
  <HourlyProfile>
    <HourlyValues time="2014-08-24T00:00:00-04:00">
      <MaxConsumption>0</MaxConsumption>
      <MinConsumption>0</MinConsumption>
      <ResourceStatus>Economic</ResourceStatus>
      <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
      <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    </HourlyValues>
  </HourlyProfile>

```

```

<HourlyValues time="2014-08-24T01:00:00-04:00">
  <MaxConsumption>288</MaxConsumption>
  <MinConsumption>280</MinConsumption>
  <ResourceStatus>Economic</ResourceStatus>
  <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
</HourlyValues>
.
.
<HourlyValues time="2014-08-24T23:00:00-04:00">
  <MaxConsumption>0</MaxConsumption>
  <MinConsumption>0</MinConsumption>
  <ResourceStatus>Economic</ResourceStatus>
  <Claim10 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <Claim30 xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
</HourlyValues>
</HourlyProfile>
<ShortName>ARDVP</ShortName>
</ARDHourly>
</GetARDHourlyResponse>

```

7.17.10 Asset-Related Demand Results XML Report

This report contains the same information that is shown on the ARD by Portfolio display. The report contains information only after the Day-Ahead market has been cleared and the time for the opening of the Re-Offer Period of the selected day has passed. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDByParticipant day="2014-08-24" ID="44444">
    <ARDShortName>ARDXP</ARDShortName>
    <ARDScheduleID>4444400</ARDScheduleID>
    <ARDScheduleShortName>DFLPRICE</ARDScheduleShortName>
    <HourlyProfile>
      <HourlyValues time="2014-08-24T00:00:00-04:00" MW="0" price="36.2"/>
      <HourlyValues time="2014-08-24T01:00:00-04:00" MW="0" price="34.71"/>
      <HourlyValues time="2014-08-24T02:00:00-04:00" MW="0" price="33.81"/>
      <HourlyValues time="2014-08-24T03:00:00-04:00" MW="0" price="32.68"/>
      <HourlyValues time="2014-08-24T04:00:00-04:00" MW="0" price="33.83"/>
      <HourlyValues time="2014-08-24T05:00:00-04:00" MW="0" price="34.61"/>
      <HourlyValues time="2014-08-24T06:00:00-04:00" MW="0" price="38.54"/>
      <HourlyValues time="2014-08-24T07:00:00-04:00" MW="0" price="41.6"/>
      <HourlyValues time="2014-08-24T08:00:00-04:00" MW="0" price="41.61"/>
      <HourlyValues time="2014-08-24T09:00:00-04:00" MW="0" price="43.22"/>
      <HourlyValues time="2014-08-24T10:00:00-04:00" MW="0" price="51"/>
      <HourlyValues time="2014-08-24T11:00:00-04:00" MW="0" price="49.75"/>
      <HourlyValues time="2014-08-24T12:00:00-04:00" MW="0" price="52.61"/>
      <HourlyValues time="2014-08-24T13:00:00-04:00" MW="0" price="55.27"/>
      <HourlyValues time="2014-08-24T14:00:00-04:00" MW="0" price="57.03"/>
      <HourlyValues time="2014-08-24T15:00:00-04:00" MW="0" price="57.14"/>
      <HourlyValues time="2014-08-24T16:00:00-04:00" MW="0" price="57.18"/>
      <HourlyValues time="2014-08-24T17:00:00-04:00" MW="0" price="55.1"/>
      <HourlyValues time="2014-08-24T18:00:00-04:00" MW="0" price="52.06"/>
      <HourlyValues time="2014-08-24T19:00:00-04:00" MW="0" price="48.8"/>
      <HourlyValues time="2014-08-24T20:00:00-04:00" MW="0" price="51.63"/>
      <HourlyValues time="2014-08-24T21:00:00-04:00" MW="0" price="42.16"/>
      <HourlyValues time="2014-08-24T22:00:00-04:00" MW="0" price="40.7"/>
    </HourlyProfile>
  </ARDByParticipant>
</GetARDByParticipantResponse>

```

```

    <HourlyValues time="2014-08-24T23:00:00-04:00" MW="0" price="40.36"/>
  </HourlyProfile>
</ARDByParticipant>
<ARDByParticipant day="2014-08-24" ID="55555">
  <ARDShortName>ARDVP</ARDShortName>
  <ARDScheduleID>5555500</ARDScheduleID>
  <ARDScheduleShortName>DFLPRICE</ARDScheduleShortName>
  <HourlyProfile>
    <HourlyValues time="2014-08-24T00:00:00-04:00" MW="0" price="36.2"/>
    <HourlyValues time="2014-08-24T01:00:00-04:00" MW="288" price="34.71"/>
    <HourlyValues time="2014-08-24T02:00:00-04:00" MW="288" price="33.81"/>
    <HourlyValues time="2014-08-24T03:00:00-04:00" MW="288" price="32.68"/>
    <HourlyValues time="2014-08-24T04:00:00-04:00" MW="286" price="33.83"/>
    <HourlyValues time="2014-08-24T05:00:00-04:00" MW="286" price="34.61"/>
    <HourlyValues time="2014-08-24T06:00:00-04:00" MW="0" price="38.54"/>
    <HourlyValues time="2014-08-24T07:00:00-04:00" MW="0" price="41.6"/>
    <HourlyValues time="2014-08-24T08:00:00-04:00" MW="0" price="41.61"/>
    <HourlyValues time="2014-08-24T09:00:00-04:00" MW="0" price="43.22"/>
    <HourlyValues time="2014-08-24T10:00:00-04:00" MW="0" price="51"/>
    <HourlyValues time="2014-08-24T11:00:00-04:00" MW="0" price="49.75"/>
    <HourlyValues time="2014-08-24T12:00:00-04:00" MW="0" price="52.61"/>
    <HourlyValues time="2014-08-24T13:00:00-04:00" MW="0" price="55.27"/>
    <HourlyValues time="2014-08-24T14:00:00-04:00" MW="0" price="57.03"/>
    <HourlyValues time="2014-08-24T15:00:00-04:00" MW="0" price="57.14"/>
    <HourlyValues time="2014-08-24T16:00:00-04:00" MW="0" price="57.18"/>
    <HourlyValues time="2014-08-24T17:00:00-04:00" MW="0" price="55.1"/>
    <HourlyValues time="2014-08-24T18:00:00-04:00" MW="0" price="52.06"/>
    <HourlyValues time="2014-08-24T19:00:00-04:00" MW="0" price="48.8"/>
    <HourlyValues time="2014-08-24T20:00:00-04:00" MW="0" price="51.63"/>
    <HourlyValues time="2014-08-24T21:00:00-04:00" MW="0" price="42.16"/>
    <HourlyValues time="2014-08-24T22:00:00-04:00" MW="0" price="40.7"/>
    <HourlyValues time="2014-08-24T23:00:00-04:00" MW="0" price="40.36"/>
  </HourlyProfile>
</ARDByParticipant>
</GetARDBByParticipantResponse>

```

7.17.11 Schedule Day-Ahead Ancillary Service Offers

This report contains the same information provided by the ARD Schedule DA A/S Offers display. The following is a sample of the GetARDASScheduleOfferHourlyResponse XML response report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDASScheduleOfferHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDASScheduleOfferHourly day="2024-02-08" ID="1176500">
    <ShortName>DFLPRICE</ShortName>
    <DayAheadSchedule>true</DayAheadSchedule>
    <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <HourlyProfile>
      <HourlyValues time="2024-02-08T00:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T01:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T02:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T03:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T04:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T05:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T06:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T07:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T08:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T09:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T10:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T11:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T12:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T13:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T14:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T15:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
      <HourlyValues time="2024-02-08T16:00:00-05:00"><MW>330</MW><TmsrPrice>14.47</TmsrPrice><TmorPrice>7.47</TmorPrice><Avail>true</Avail></HourlyValues>
    </HourlyProfile>
  </ARDASScheduleOfferHourly>
</GetARDASScheduleOfferHourlyResponse>

```

```

<HourlyValues time="2024-02-08T17:00:00-05:00"> <MW>330</MW> <TmsrPrice>14.47</TmsrPrice> <TmorPrice>7.47</TmorPrice> <Avail>true</Avail> </HourlyValues>
<HourlyValues time="2024-02-08T18:00:00-05:00"> <MW>330</MW> <TmsrPrice>14.47</TmsrPrice> <TmorPrice>7.47</TmorPrice> <Avail>true</Avail> </HourlyValues>
<HourlyValues time="2024-02-08T19:00:00-05:00"> <MW>330</MW> <TmsrPrice>14.47</TmsrPrice> <TmorPrice>7.47</TmorPrice> <Avail>true</Avail> </HourlyValues>
<HourlyValues time="2024-02-08T20:00:00-05:00"> <MW>330</MW> <TmsrPrice>14.47</TmsrPrice> <TmorPrice>7.47</TmorPrice> <Avail>true</Avail> </HourlyValues>
<HourlyValues time="2024-02-08T21:00:00-05:00"> <MW>330</MW> <TmsrPrice>14.47</TmsrPrice> <TmorPrice>7.47</TmorPrice> <Avail>true</Avail> </HourlyValues>
<HourlyValues time="2024-02-08T22:00:00-05:00"> <MW>330</MW> <TmsrPrice>14.47</TmsrPrice> <TmorPrice>7.47</TmorPrice> <Avail>true</Avail> </HourlyValues>
<HourlyValues time="2024-02-08T23:00:00-05:00"> <MW>330</MW> <TmsrPrice>14.47</TmsrPrice> <TmorPrice>7.47</TmorPrice> <Avail>true</Avail> </HourlyValues>
</HourlyProfile>
</ARDAScheduleOfferHourly>
</GetARDAScheduleOfferHourlyResponse>

```

7.17.12 Day-Ahead Ancillary Services Result

This report contains the same information that provided by the ARD Ancillary Service (A/S) Portfolio display. The following is a sample of the GetARDASByParticipantResponse XML response report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDASByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDASByParticipant day="2024-08-17" ID="9999">
    <ARDShortName>ABCD</ARDShortName>
    <ARDScheduleID>999900</ARDScheduleID>
    <HourlyProfile>
      <HourlyValues time="2024-08-17T00:00:00-04:00">
        <tmsrMW>0</tmsrMW>
        <tmorMW>0</tmorMW>
      </HourlyValues>
      ...
      <HourlyValues time="2024-08-17T12:00:00-04:00">
        <tmsrMW>324</tmsrMW>
        <tmorMW>0</tmorMW>
      </HourlyValues>
      <HourlyValues time="2024-08-17T13:00:00-04:00">
        <tmsrMW>125.3</tmsrMW>
        <tmorMW>196.7</tmorMW>
      </HourlyValues>
      <HourlyValues time="2024-08-17T14:00:00-04:00">
        <tmsrMW>125.3</tmsrMW>
        <tmorMW>194.7</tmorMW>
      </HourlyValues>
      ...
    </HourlyProfile>
  </ARDASByParticipant>
  <ARDASByParticipant day="2024-08-17" ID="9998">
    <ARDShortName>DEFG</ARDShortName>
    <ARDScheduleID>999800</ARDScheduleID>
    <ARDScheduleShortName>No Cleared A/S MW</ARDScheduleShortName>
    <HourlyProfile>
      <HourlyValues time="2024-08-17T00:00:00-04:00">
        <tmsrMW>0</tmsrMW>
        <tmorMW>0</tmorMW>
      </HourlyValues>
      <HourlyValues time="2024-08-17T01:00:00-04:00">
        <tmsrMW>0</tmsrMW>
        <tmorMW>0</tmorMW>
      </HourlyValues>
      ....
    </HourlyProfile>
  </ARDASByParticipant>
</GetARDASByParticipantResponse>

```

7.17.13 Asset-related Demand Day-Ahead Ancillary Service Benchmark Calculation Results

This report contains the same information that is provided by the ARD Ancillary Service (A/S) Benchmark Results display. The following is a sample of the GetARDASBenchmarkResponse XML response report.<?xml version="1.0" encoding="UTF-8" standalone="yes"?>

```
<GetARDASBenchmarkResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDASBenchmark day="2024-06-06" ID="999">
    <HourlyProfile>
      <HourlyValues time="2024-06-06T00:00:00-04:00">
        <BenchmarkLevel>3.52</BenchmarkLevel>
        <BmCloseout>3.52</BmCloseout>
        <CtCloseout>3.52</CtCloseout>
      </HourlyValues>
      ...
    </HourlyProfile>
    <ShortName>ABC</ShortName>
    <ComputeTime>2024-06-05T01:13:52-04:00</ComputeTime>
  </ARDASBenchmark>
</GetARDASBenchmarkResponse>
```

7.17.14 Asset-Related Demand Day-Ahead Ancillary Service Benchmark Data Overrides

This report contains the same information that is provided by the ARD Ancillary Service (A/S) Benchmark Overrides display. The following is a sample of the GetARDASBenchmarkOverrideResponse XML response report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetARDASBenchmarkOverrideResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ARDASBenchmarkOverride day="2024-06-06" ID="999">
    <HourlyProfile>
      <HourlyValues time="2024-06-06T00:00:00-04:00">
        <ImmCloseout xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
        <Closeout>0.11</Closeout>
        <CloseoutStatus>Pending</CloseoutStatus>/>
      </HourlyValues>
      ...
    </HourlyProfile>
    <ShortName>ABC</ShortName>
  </ARDASBenchmarkOverride>
</GetARDASBenchmarkOverrideResponse>
```

8 Public Tab

The Public Tab selection provides all market system users' access to displays showing general information from the cleared Day-Ahead Market for a selected market day. Selecting the Public tab will show all of the display sub tabs shown below.

Public	Generation	Demand	ARD	Regulation	DRR	ESF	DAM Asset	
Public Messages	System Summary	Prices	A/S Prices	Strike Prices	Binding Constraints	Reactive Interface Limits	Net Tie Schedules	XML Download

The information that is shown on these public displays is available only after the Day-Ahead Market for the selected day is cleared. On each of the public displays, information for a 24-hour period is shown on two lines as shown below: the top line shows data for hours ending 01 through 12; the second line shows data for hours ending 13 through 24.

Day-Ahead Demand	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
	10347	9869	10078	9963	10085	10145	10408	11277	12153	12535	12635	12403
	12248	12082	11772	11622	11651	11831	12034	12335	12734	12129	11309	10331

8.1 System Summary Display

The System Summary display shows the hourly values of the following:

- Day-Ahead Demand – the total demand (net of all the demand bids) cleared in the Day-Ahead Market.
- Day-Ahead Load Forecast – the ISO forecasted system load.
- Day-Ahead Operating Reserve Objectives – the system operating reserve requirements cleared in the Day-Ahead Market
- Day-Ahead 10-Min Total Reserve Requirement – the 10-minute total reserve requirement in MW.
- Day-Ahead 10-Min Spinning Reserve Requirement – the 10-minute spin reserve requirement in MW.
- Cleared Energy Imbalance Reserve – the cleared energy imbalance reserve in MW.

8.3 Day Ahead Ancillary Service (A/S) Prices Display

This “Public” display provides system level Day-Ahead Ancillary Service (A/S) prices for each hour cleared in the Day-Ahead Market for the selected market day.

- **Hour** – Hour ending values are shown in the first column for each hour in the day.
- **TMSR** – The Ten-Minute Spinning Reserve clearing price.
- **TMNSR** – The Ten-Minute Non-Spinning Reserve clearing price.
- **TMOR** – The Thirty Minute Operating Reserve clearing price.
- **FER** – The Forecast Energy Requirement “FER” clearing price.

eMarket User Interface
Version: 6.0.0(202409122244)
Market Status: CLOSED
Certificate User: emktsuperuser512
ReadOnly Participant: ISO New England Inc
User: emktsuperuser512
12-Sep-2024 20:36:55

Day Ahead Ancillary Service Prices

Select Date: 10-Jul-2024

Ancillary Service Prices on 10-Jul-2024

	01/13	02/14	03/15	04/16	05/17	06/18	07/19	08/20	09/21	10/22	11/23	12/24
TMSR	19.58	20.53	19.57	19.57	19.63	29.54	140.77	141.45	29.93	27.85	27.50	26.63
TMNSR	19.55	19.52	19.53	19.67	19.69	19.66	137.80	138.78	135.63	29.46	19.63	19.56
TMOR	14.62	14.50	14.48	14.48	14.49	14.50	135.77	136.44	22.71	22.71	22.40	21.74
FER	14.64	14.63	14.62	14.57	14.58	14.54	132.74	131.01	120.59	14.83	14.51	14.49

8.4 Strike Prices Display

This “Public” display provides all eMarket user’s access to view the Day-Ahead Strike Prices and Expected Closeouts for a selected market day in the past and current day. Next day’s DA version is available as soon as it’s uploaded into MDB.

- **Hour** – Hour ending values are shown in the first column for each hour in the day.
- **Strike Price** – The strike price.
- **Expected Closeout** – The Expected Closeout price.

ISO new england Market Status: CLOSED Version: 6.0.0(202409122244) Certificate User: emktsuperuser512 12-Sep-2024 20:38:35

Read Only Participant: ISO New England Inc User: emktsuperuser512

Public Generation Demand ARD Regulation DRR ESF

Public Messages System Summary Prices A/S Prices **Strike Prices** Binding Constraints Reactive Interface Limits Net Tie Schedules XML Download

Strike Prices

Select Date: 10-Jul-2024

Strike Prices on 10-Jul-2024

Strike Price	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Strike Price	33.00	33.00	33.00	33.00	33.00	33.00	33.00	33.00	33.00	33.00	33.00	33.00
Expected Closeout	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
	3.52	3.37	3.32	3.35	3.52	4.08	4.90	5.10	4.84	4.44	4.13	3.93
	3.63	3.84	3.95	4.28	4.78	5.34	5.82	5.74	5.47	50.00	55.00	4.00

Refresh

Messages

8.5 Binding Constraints Display

This display shows all the transmission constraints that were applied and binding in the clearing of the Day-Ahead Market.

ISO new england Market Status: CLOSED Version: 2.0.1(201407221119) Certificate User: Superuser 23-Aug-2014 16:20:31

Read Only Participant: ISO New England Inc User: Superuser

Public Generation Demand ARD Regulation

Public Messages System Summary Prices **Binding Constraints** Reactive Interface Limits Net Tie Schedules XML Download

Binding Constraints

Select Date: 24-Aug-2014

Binding Constraints on 24-Aug-2014

Day Ahead Limit for BSTN on 24-Aug-2014

Interface	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Contingency												
		X	X	X	X	X						X

Day Ahead Limit for Node_Northport_Export on 24-Aug-2014

Interface	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Contingency												

Day Ahead Limit for Node_Shoreham_Export on 24-Aug-2014

Interface	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Contingency												
	X	X	X	X	X	X	X	X	X	X	X	X

Day Ahead Limit for ORR-50 on 24-Aug-2014

Interface	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Contingency												
	X	X	X	X	X	X	X	X	X			X

Day Ahead Limit for RI-IMP on 24-Aug-2014

Interface	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
Contingency												
								X				

Refresh

Messages

8.6 Reactive Interface Limits Display

This display shows the MW flow on each of the system interfaces along with the MW flow limit on the interface for each hour of the market day in the Day-Ahead Market clearing solution.



eMarket User Interface
 Version: 2.0.1(201407221119)
 Certificate User: Superuser
 23-Aug-2014 16:21:41

Market Status: CLOSED
 Read Only Participant: ISO New England Inc
 User: Superuser

Public
 Public Messages

Generation
 System Summary

Demand
 Prices

ARD
 Binding Constraints

Regulation
Reactive Interface Limits

Net Tie Schedules

XML Download

Reactive Interface Limits

Select Date
 Date: 24-Aug-2014

Reactive Interface Limits on 24-Aug-2014
BH-KRE Interface on 24-Aug-2014

Type													
Operating Limit	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24	
	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	
	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	
Actual Flow	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24	
	326	314	319	323	323	333	406	386	538	618	607	629	
	627	607	610	634	607	547	621	617	610	573	407	409	

BH-EXP Interface on 24-Aug-2014

Type													
Operating Limit	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24	
	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	
	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	
Actual Flow	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24	
	219	207	210	209	205	211	284	263	416	485	485	502	
	515	509	508	522	526	458	493	496	530	475	260	261	

BRAY-2 Interface on 24-Aug-2014

Type													
Operating Limit	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24	
	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	
	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	99999	
Actual Flow	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24	
	298	298	298	298	298	298	298	385	383	422	460	459	
	465	465	463	461	463	465	467	472	474	388	385	298	

Refresh

Messages

8.7 Net Tie Schedules Display

This display shows the scheduled MW flow on each of the ISO New England interfaces with its neighboring control areas as calculated in the clearing of the Day-Ahead Market.



eMarket User Interface
 Version: 2.0.1(201407221119)
 Certificate User: Superuser
 23-Aug-2014 16:22:19

Market Status: CLOSED
 Read Only Participant: ISO New England Inc
 User: Superuser

Public

Generation
 Demand
 ARD
 Regulation

Public Messages
 System Summary
 Prices
 Binding Constraints
 Reactive Interface Limits
 Net Tie Schedules
 XML Download

Net Tie Schedules

Select Date
 Date: 24-Aug-2014

Net Tie Schedules on 24-Aug-2014

Area	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
I.LHQH0ATE120 2	193	175	0	0	0	191	193	218	218	218	218	218
	218	218	218	218	218	218	218	218	218	218	218	193
I.LHQ_P1_F2345 5	1296	1172	1236	1236	1236	1296	1504	1417.1	1537.7	1545	1545	1545
	1545	1545	1545	1545	1545	1545	1545	1545	1545	1545	1270.9	896
I.NRTHPORT138 5	0	0	0	0	0	0	-50	-75	-50	-25	0	-25
	-75	-80	-155	-127	-200	-175	-165	-155	-150	-75	-75	-75
I.ROSETON 345 1	143	293	243	236	253	194	119	202	152	205.7	302	268.7
	284	213	246	296	296	289	383	333	284	233	229	91
I.SALBRYNB345 1	440	440	439	414	365	510	352	534	589	565	557	571
	573	593	590	566	593	671	579	583	590	591	591	321
I.SHOREHAM138 99	-330	-330	-330	-330	-330	-330	-330	-330	-330	-330	-330	-330
	-330	-330	-330	-330	-330	-330	-330	-330	-330	-330	-330	-330
Total MW	1742	1750	1588	1556	1524	1861	1798	2066.1	2116.7	2178.7	2302	2247.7
	2215	2159	2114	2168	2122	2218	2230	2194	2157	2182	1903.9	1096

Refresh

Messages

8.8 Public XML Download Display

The XML Download Display is used to view the following public XML reports of data from the clearing of the Day-Ahead Market:

- Day-Ahead System Summary
- Day-Ahead Prices
- Day-Ahead Ancillary Service Prices
- Day-Ahead Binding Constraints
- Day-Ahead Reactive Limits
- Day-Ahead Net Tie Schedules
- Day-Ahead Ancillary Service Strike Prices

The reports are available for download after the Day-Ahead Market results are posted and the Re-Offer Period for the Real-Time Market opens. The format of the XML files can be found in the **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

See [Section 4](#) for details on uploading and downloading files. The following sections provide samples of the downloaded reports.

8.8.1 DA System Summary XML Report

This report contains the information that you see on the System Summary display. The following is a sample of the report.

```
<SystemSummary day="2024-02-08">
  <AreaSummary name="NEPEX">
    <HourlyValues time="2024-02-08T00:00:00-05:00">
      <DemandBidMW>12629</DemandBidMW>
      <DemandForecastMW>14650</DemandForecastMW>
      <Reserve>2271</Reserve>
      <TmtrReq>1499</TmtrReq>
      <TmsrReq>375</TmsrReq>
      <EirMW>1827</EirMW>
    </HourlyValues>
    <HourlyValues time="2024-02-08T01:00:00-05:00">
      <DemandBidMW>12539</DemandBidMW>
      <DemandForecastMW>13870</DemandForecastMW>
      <Reserve>2271</Reserve>
      <TmtrReq>1499</TmtrReq>
      <TmsrReq>375</TmsrReq>
      <EirMW>1135</EirMW>
    </HourlyValues>
    <HourlyValues time="2024-02-08T02:00:00-05:00">
      <DemandBidMW>12198</DemandBidMW>
      <DemandForecastMW>13380</DemandForecastMW>
      <Reserve>2271</Reserve>
      <TmtrReq>1499</TmtrReq>
      <TmsrReq>375</TmsrReq>
      <EirMW>992</EirMW>
    </HourlyValues>
    ...
  </AreaSummary>
</SystemSummary>
</GetSystemSummaryResponse>
```

8.8.2 DA Prices XML Report

This is a large report. It contains the information that you see on the Prices display, specifically the hourly DA nodal LMPs at every public pricing node (Pnode) in the data model. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes" ?>
- <GetPricesResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  - <Prices day="2014-08-24">
    .
    .
    .
    - <NodePrices ID="4000" name=".H.INTERNAL_HUB">
      <HourlyPrice time="2014-08-24T00:00:00-04:00" price="21.61" />
      <HourlyPrice time="2014-08-24T01:00:00-04:00" price="19.11" />
      .
      .
      <HourlyPrice time="2014-08-24T23:00:00-04:00" price="23.67" />
    </NodePrices>
    - <NodePrices ID="4001" name=".Z.MAINE">
      <HourlyPrice time="2014-08-24T00:00:00-04:00" price="21.02" />
      <HourlyPrice time="2014-08-24T01:00:00-04:00" price="18.67" />
      .
      .
      <HourlyPrice time="2014-08-24T23:00:00-04:00" price="23.17" />
    </NodePrices>
    .
    .
    - <NodePrices ID="39004" name="LD.VT_YK 115">
      <HourlyPrice time="2014-08-24T00:00:00-04:00" price="21.46" />
      .
      .
      <HourlyPrice time="2014-08-24T22:00:00-04:00" price="23.08" />
      <HourlyPrice time="2014-08-24T23:00:00-04:00" price="23.23" />
    </NodePrices>
    .
    .
  </Prices>
</GetPricesResponse>
```

8.8.3 DA Ancillary Service Prices XML Report

This report contains the same information that provided by the Public A/S Prices display. The following is a sample of the GetASPricesResponseXML response report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetASPricesResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ASPrices day="2024-02-08">
    <HourlyPrice time="2024-02-08T00:00:00-05:00">
      <TmsrPrice>19.53</TmsrPrice>
      <TmnsrPrice>14.49</TmnsrPrice>
      <TmorPrice>9.49</TmorPrice>
      <FerPrice>7.47</FerPrice>
    </HourlyPrice>
    <HourlyPrice time="2024-02-08T01:00:00-05:00">
      <TmsrPrice>19.41</TmsrPrice>
      <TmnsrPrice>14.48</TmnsrPrice>
```

```

        <TmorPrice>9.48</TmorPrice>
        <FerPrice>7.43</FerPrice>
    </HourlyPrice>
    <HourlyPrice time="2024-02-08T02:00:00-05:00">
        <TmsrPrice>19.41</TmsrPrice>
        <TmnsrPrice>14.48</TmnsrPrice>
        <TmorPrice>9.47</TmorPrice>
        <FerPrice>7.42</FerPrice>
    </HourlyPrice>
    ...
</ASPrices>
</GetASPricesResponse>

```

8.8.4 DA Binding Constraints XML Report

This report contains the information that you see on the Binding Constraints display. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes" ?>
<GetBindingLimitsResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <BindingLimits day="2014-08-24">
    <BindingLimit>
      <BranchName>CONVERTRK42-3 A LN</BranchName>
      <ContingencyName>Actual</ContingencyName>
      <HoursImpacted>
        <Hour>2014-08-24T00:00:00-04:00</Hour>
        <Hour>2014-08-24T03:00:00-04:00</Hour>
        <Hour>2014-08-24T05:00:00-04:00</Hour>
        <Hour>2014-08-24T06:00:00-04:00</Hour>
        <Hour>2014-08-24T23:00:00-04:00</Hour>
      </HoursImpacted>
    </BindingLimit>
    <BindingLimit>
      <BranchName>CONVERTR_K42-3_A_LN</BranchName>
      <ContingencyName>Actual</ContingencyName>
      <HoursImpacted>
        <Hour>2014-08-24T01:00:00-04:00</Hour>
        <Hour>2014-08-24T02:00:00-04:00</Hour>
      </HoursImpacted>
    </BindingLimit>
  </BindingLimits>
</GetBindingLimitsResponse>

```

8.8.5 DA Reactive Limits XML Report

This report contains the information that you see on the Reactive Interface Limits display. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes" ?>
<GetInterfaceLimitsResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <InterfaceLimits day="2014-08-24">
    <InterfaceLimit>
      <Name>BSTN</Name>
      <HourlyProfile>
        <HourlyValues time="2014-08-24T00:00:00-04:00" flow="1509" limit="99999" />
        <HourlyValues time="2014-08-24T01:00:00-04:00" flow="1571" limit="99999" />
        <HourlyValues time="2014-08-24T02:00:00-04:00" flow="1520" limit="99999" />
        .
        .
      </HourlyProfile>
    </InterfaceLimit>
  </InterfaceLimits>
</GetInterfaceLimitsResponse>

```

```

        <HourlyValues time="2014-08-24T22:00:00-04:00" flow="1528" limit="99999" />
        <HourlyValues time="2014-08-24T23:00:00-04:00" flow="1341" limit="99999" />
    </HourlyProfile>
</InterfaceLimit>
- <InterfaceLimit>
    <Name>MENH</Name>
    - <HourlyProfile>
        <HourlyValues time="2014-08-24T00:00:00-04:00" flow="13" limit="99999" />
        <HourlyValues time="2014-08-24T01:00:00-04:00" flow="-41" limit="99999" />
        .
        .
        <HourlyValues time="2014-08-24T22:00:00-04:00" flow="-96" limit="99999" />
        <HourlyValues time="2014-08-24T23:00:00-04:00" flow="-26" limit="99999" />
    </HourlyProfile>
</InterfaceLimit>
- <InterfaceLimit>
    <Name>MYS8-9</Name>
    - <HourlyProfile>
        <HourlyValues time="2014-08-24T00:00:00-04:00" flow="1297" limit="10000" />
        <HourlyValues time="2014-08-24T01:00:00-04:00" flow="986" limit="10000" />
        .
        .
        <HourlyValues time="2014-08-24T22:00:00-04:00" flow="1774" limit="10000" />
        <HourlyValues time="2014-08-24T23:00:00-04:00" flow="1780" limit="10000" />
    </HourlyProfile>
</InterfaceLimit>
- <InterfaceLimit>
    <Name>NE_E-W</Name>
    - <HourlyProfile>
        <HourlyValues time="2014-08-24T00:00:00-04:00" flow="757" limit="99999" />
        <HourlyValues time="2014-08-24T01:00:00-04:00" flow="557" limit="99999" />
        .
        .
        <HourlyValues time="2014-08-24T22:00:00-04:00" flow="-136" limit="99999" />
        <HourlyValues time="2014-08-24T23:00:00-04:00" flow="125" limit="99999" />
    </HourlyProfile>
</InterfaceLimit>
- <InterfaceLimit>
    <Name>NHME</Name>
    - <HourlyProfile>
        <HourlyValues time="2014-08-24T00:00:00-04:00" flow="-13" limit="99999" />
        <HourlyValues time="2014-08-24T01:00:00-04:00" flow="41" limit="99999" />
        .
        .
        <HourlyValues time="2014-08-24T22:00:00-04:00" flow="96" limit="99999" />
        <HourlyValues time="2014-08-24T23:00:00-04:00" flow="26" limit="99999" />
    </HourlyProfile>
</InterfaceLimit>
</InterfaceLimits>
</GetInterfaceLimitsResponse>

```

8.8.6 DA Net Tie Schedules XML Report

This report contains the information that you see on the Net Tie Schedules display. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes" ?>
- <GetNetTieSchedulesResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
    - <NetTieSchedules day="2014-08-24">

```

```

- <NetTieSchedule area=".I.HQHIGATE120 2">
  <HourlyValue time="2014-08-24T00:00:00-04:00" MW="248" />
  <HourlyValue time="2014-08-24T01:00:00-04:00" MW="248" />
  .
  .
  <HourlyValue time="2014-08-24T22:00:00-04:00" MW="218" />
  <HourlyValue time="2014-08-24T23:00:00-04:00" MW="248" />
</NetTieSchedule>
- <NetTieSchedule area=".I.HQ_P1_P2345 5">
  <HourlyValue time="2014-08-24T00:00:00-04:00" MW="1023" />
  <HourlyValue time="2014-08-24T01:00:00-04:00" MW="1023" />
  .
  .
  <HourlyValue time="2014-08-24T22:00:00-04:00" MW="0" />
  <HourlyValue time="2014-08-24T23:00:00-04:00" MW="0" />
</NetTieSchedule>
- <NetTieSchedule area=".I.NRTHPORT138 5">
  <HourlyValue time="2014-08-24T00:00:00-04:00" MW="-100" />
  <HourlyValue time="2014-08-24T01:00:00-04:00" MW="-100" />
  .
  .
  <HourlyValue time="2014-08-24T22:00:00-04:00" MW="-185" />
  <HourlyValue time="2014-08-24T23:00:00-04:00" MW="-100" />
</NetTieSchedule>
- <NetTieSchedule area=".I.ROSETON 345 1">
  <HourlyValue time="2014-08-24T00:00:00-04:00" MW="-23" />
  <HourlyValue time="2014-08-24T01:00:00-04:00" MW="44" />
  .
  .
  <HourlyValue time="2014-08-24T22:00:00-04:00" MW="278" />
  <HourlyValue time="2014-08-24T23:00:00-04:00" MW="181" />
</NetTieSchedule>
- <NetTieSchedule area=".I.SALBRYNB345 1">
  <HourlyValue time="2014-08-24T00:00:00-04:00" MW="293" />
  <HourlyValue time="2014-08-24T01:00:00-04:00" MW="202" />
  .
  .
  <HourlyValue time="2014-08-24T22:00:00-04:00" MW="293" />
  <HourlyValue time="2014-08-24T23:00:00-04:00" MW="293" />
</NetTieSchedule>
- <NetTieSchedule area=".I.SHOREHAM138 99">
  <HourlyValue time="2014-08-24T00:00:00-04:00" MW="-330" />
  <HourlyValue time="2014-08-24T01:00:00-04:00" MW="-330" />
  .
  .
  <HourlyValue time="2014-08-24T22:00:00-04:00" MW="-330" />
  <HourlyValue time="2014-08-24T23:00:00-04:00" MW="-330" />
</NetTieSchedule>
</NetTieSchedules>
</GetNetTieSchedulesResponse>

```

8.8.7 DA Ancillary Service Strike Prices XML Report

This report contains the same information that provided by the Public Strike Prices display. The following is a sample of the GetStrikePricesResponse XML response report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetStrikePricesResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <StrikePrices day="2024-02-08">
    <HourlyPrice time="2024-02-08T00:00:00-05:00">
      <StrikePrice>19.53</StrikePrice>
      <ExpectedCloseout>9.49</ExpectedCloseout >
    </HourlyPrice>
    <HourlyPrice time="2024-02-08T01:00:00-05:00">
      <StrikePrice >19.41</ StrikePrice >
      < ExpectedCloseout >14.48</ExpectedCloseout >
    </HourlyPrice>
    <HourlyPrice time="2024-02-08T02:00:00-05:00">
      <StrikePrice >19.41</StrikePrice >
      <ExpectedCloseout >14.48</ExpectedCloseout >
    </HourlyPrice>
    ...
  </StrikePrices>
</GetStrikePricesResponse>
```

9 Demand Response Resource (DRR) Tab

To access the DRR Tab, you must be a registered user with a DRR Read/Write or Read-Only role. When you have this access, you will be able to select the DRR tab and all its sub tabs.

Public	Generation	Demand	ARD	Regulation	DRR	ESF	DAM Asset												
Private Messages	DRR Default Parameters	Portfolio Manager	Schedule Manager	Schedule Detail Defaults	Schedule Offers Default	Schedule Offers Hourly Updates	Schedule Times Hourly Updates	Schedule DA A/S Offers	Schedule Selection	Hourly Updates	DRR By Portfolio	A/S By Portfolio	A/S Benchmark Data	A/S Benchmark Data Overrides	XML Download				

9.1 DRR Offer Concepts

When submitting data, it is important to understand the hierarchy of the DRR offer data and the implications of data overrides. Figure 11 below shows the hierarchy of the DRR displays used to submit data, where the same offer data parameter appears in different displays, and the data from which display has precedence over (overrides) the others for the same parameter. **[Note: only the data elements subject to overrides are shown.]**

The DRR Default Parameters display is at the root of the hierarchy. The DRR record itself is initially defined by ISO New England with default offer data when the asset is instantiated in the Market system. Participants must update some data values, like the DRR's default dispatch availability status and ramp rate using the display. For DRRs capable of providing off-line reserves, the default Claim10 and Claim30 values must be updated on this display.

To participate in the energy market, a Participant must define at least one schedule for the DRR using the Schedule Manager display and all of the related data. The schedule defines a container for which detail offer data must be submitted.

Managing DRR schedules is accomplished by performing the following general steps:

- Create or modify a schedule using the Schedule Manager display
- Create or modify schedule-specific default data, which include MW operating limits, Startup time, Notification time, Min Reduction Time, Min Time Between Reductions, and market participation (Day-Ahead or Real-Time) using the Schedule Detail Defaults display.
- Create or modify schedule-offer default data (Interruption Cost and Incremental Energy Offers [Price/MW pairs] using the Schedule Offers Default display.
- Identify the schedule or schedules to be used in the clearing of the Day-Ahead and Real-Time (Balancing) markets using the Schedule Selection display.

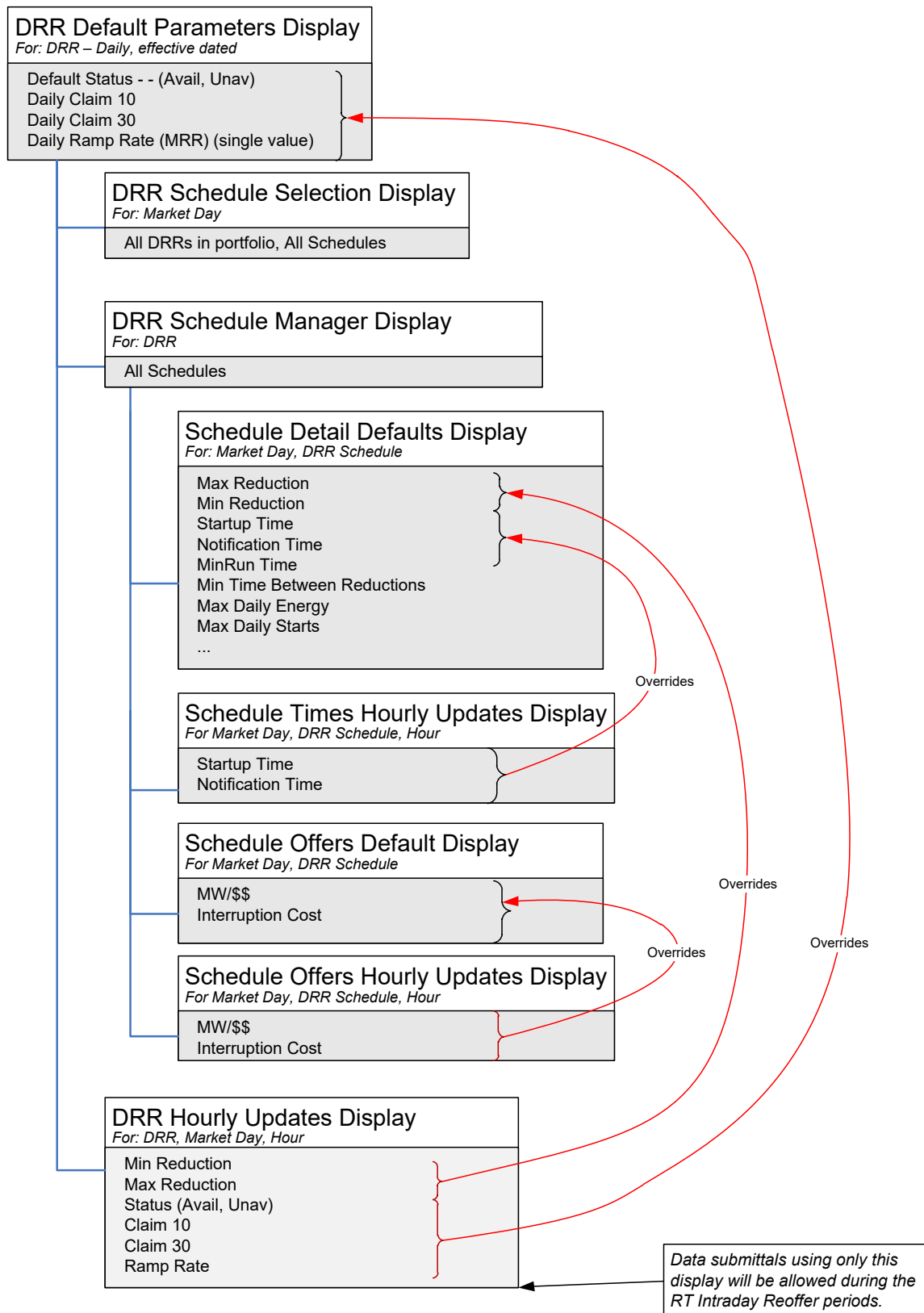


Figure 11 – DRR Display Hierarchy and Data Precedence

The other displays allow for overriding schedule based default data or a DRR's default dispatch availability status data. Offer data in other displays which are higher in the hierarchy are overridden by the presence of data in the hourly override displays:

- The limits on the DRR Hourly Updates display (Min Reduction and Max Reduction) override for specified hours of the day the corresponding limit values defined in the Schedule Detail Defaults display for all schedules.
- The dispatch availability status (Available, Unavailable) on the Hourly Updates display overrides for specified hours of the day the default dispatch availability status (Default Status) defined on the DRR Default Parameters display. For DRRs capable of providing off-line reserves, the display can be used to override for specific hours of the day the default Claim10 and Claim30 values defined on the DRR Default Parameters display.
- The Interruption cost and the incremental energy offers (Price/MW pairs) shown on the Schedule Offers Hourly Updates display override for specified hours of the day the default values defined in the Schedule Offers Default display for the corresponding schedule.
- The Startup and Notification times shown on the Schedule Times Hourly Updates display override for specified hours of the day the default values defined in the Schedule Detail Defaults display for the corresponding schedule.

9.2 DRR Portfolio Manager Display

A DRR portfolio is a collection of DRRs that is defined by each individual DRR user. The user assigns a unique name to each portfolio when it is created. Once a portfolio is created, the user assigns it one or more DRRs. A DRR can be assigned to more than one portfolio.

Data is filtered by DRR portfolios on the following displays:

- DRR Default Parameters
- Schedule Manager
- Schedule Detail Defaults
- Schedule Offers Default
- Schedule Offers Hourly Updates
- Schedule Times Hourly Updates
- Schedule Selection
- DRR Hourly Updates
- DRR by Portfolio
- Schedule DA A/S Offers
- DRR A/S By Portfolio
- DRR A/S Benchmark Data
- DRR A/S Benchmark Data Override

Note: A DRR that is not associated with a portfolio cannot be selected in the tooltray filters of these displays.

See §3.1 Manage Portfolios for more information on the purpose of portfolios and details on using this display.

9.3 DRR Default Parameters Display

The DRR Default Parameters display allows you to view DRR ownership information and to update a DRR's default ramp rate, dispatch status, and its off-line reserve claim capability values. Offer information is defined on a DRR basis, as well as on schedule basis.

ISO New England requires that the Participant submit to the ISO, DRR specific information about a DRR. This information is used to create the initial DRR record in the market system database and must be submitted in writing to ISO-NE and verified by ISO-NE before the Participant submits offers. (For more information on the data required, see **ISO New England Manual for Market Operations Manual 11**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Rules and Procedures > Manuals page.

When the DRR-specific information is received, the ISO creates the necessary records in the market system database. Some of this information is shown on the DRR Default Parameters display, and users cannot modify this information using the display. As shown below, only the fields with white background in the DRR Details section are modifiable.

The format of the DRR Default Parameters display is shown below:

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO New England logo, 'DRR Market Status: OPEN(01)', 'Version: 5.0.0(201709181808)', 'Certificate User: Superuser', and the date/time '11-Dec-2017 14:20:50'. Below this, a 'Participant' dropdown is set to 'ISO New England Inc' and a 'User' dropdown is set to 'Superuser'. A secondary navigation bar contains tabs for 'Public', 'Generation', 'Demand', 'ARD', 'Regulation', and 'DRR'. The 'DRR' tab is active, showing sub-tabs: 'Private Messages', 'DRR Default Parameters', 'Portfolio Manager', 'Schedule Manager', 'Schedule Detail Defaults', 'Schedule Offers Default', 'Schedule Offers Hourly Updates', 'Schedule Times Hourly Updates', 'Schedule Selection', 'Hourly Updates', 'DRR By Portfolio', and 'XML Download'. The 'DRR Default Parameters' sub-tab is selected. The main content area is titled 'DRR Daily Default Parameters' and features a 'Select Date and DRR' sidebar on the left. The sidebar shows 'Date: 12-Dec-2017', 'Portfolio: DRR_A', and 'DRR: Long Name'. The main panel, titled 'DRR Details for DRR 99999 (99999) on 12-Dec-2017', contains two columns of input fields. The left column includes: 'DR Resource ID: 99999', 'DRR Short Name: Short Name', 'DRR Long Name: Long Name', 'Location: Location', 'Ramp Rate (MW/Min): 1.0', 'Ramp Rate Cap: UD', 'Claim 10 Capable: Yes', 'Claim 10 (MW): 1.0', 'Claim 10 Cap: UD', 'Claim 30 Capable: Yes', 'Claim 30 (MW): 2.0', and 'Claim 30 Cap: UD'. The right column includes: 'Lead Participant ID: 99999', 'Lead Participant Name: Participant Name', 'DA Schedule Required: No', and 'Default Status: ☒ Available ☐ Unavailable'. At the bottom right of the main panel are 'Update' and 'Refresh' buttons. A 'Messages' link is located at the bottom left of the interface.

The fields on this display are:

- **DR Resource ID** – the ISO-NE generated unique identifier for the market asset. This is the preferred reference number used in doing business with the Customer Service Department.
- **DRR Short Name** – the abbreviated name of the DRR.
- **DRR Long Name** – the full name or description of the DRR. This label is shown on other DRR displays and in the DRR filter of all DRR displays.
- **Location** - the pnode associated with the DRR.
- **Ramp Rate (MW/Min)** – the number of MW per minute with which the DRR can respond to dispatch signals when it is on-line. This value is used in the calculation of spinning reserves unless it is overridden by an override for an hour defined on the DRR Hourly Updates display.
- **Ramp Rate Cap** – the DRR’s demonstrated ramp rate Capability value that was established during the last audit conducted by ISO New England. The offered value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined, it will be shown as “UD”.
- **Claim 10 Capable** – indicates if the DRR is registered as capable of producing Ten Minute Non-Spinning Reserve from an offline state.
- **Claim 10 (MW)** – the number of MW with which a resource can respond within 10 minutes from an offline state. Used in the calculation of Ten Minute Non Spinning Reserves.
- **Claim 10 Cap** – the DRR’s demonstrated Claim 10 Capability value that was established during the last audit conducted by ISO New England. The offered value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined or the DRR is not Claim 10 Capable, it will be shown as “UD”.
- **Claim 30 Capable** – indicates if the DRR is registered as capable of producing Thirty Minute Reserve from an offline state
- **Claim 30 (MW)** – the number of MW with which a resource can respond within 30 minutes from an offline state. Used in the calculation of Thirty Minute (non-spinning) Reserves.
- **Claim 30 Cap** – the DRR’s demonstrated Claim 30 Capability value that was established during the last audit conducted by ISO New England. The offered value will be capped (constrained) to this value if it is defined. If the demonstrated capability value is undefined or the DRR is not Claim 30 Capable, it will be shown as “UD”.
- **Lead Participant ID** – the ISO-NE assigned unique identifier of the Market Participant whose users are responsible for submitting the operating information of the DRR using the eMarket application.

- **Lead Participant Name** – the full name of the Market Participant whose users are responsible for submitting the operating information of the DRR using the eMarket application.
- **DA Schedule Required** – indicates if the DRR is classified as a capacity resource and therefore required to submit offers in the DA market
- **Default Status (Available/Unavailable)** – the default dispatch availability status of the DRR $0 \leq \text{Ramp Rate}$
- A warning will be issued if the Ramp Rate exceeds Ramp Rate Cap when the demonstrated capability is defined (not “UD”)
- A warning will be returned if the DRR is Claim 10 capable and any of the following conditions exist
 - Claim 10 = 0 or NULL
 - Claim 10 > Claim 10 Cap when the demonstrated capability is defined (not “UD”) – meaning that the Claim 10 Cap value will be used instead of the offered value
- A warning will be returned if the DRR is Claim 30 capable and any of the following conditions exist
 - Claim 30 = 0 or NULL
 - Claim 30 > Claim 30 Cap when the demonstrated capability is defined (not “UD”) – meaning that the Claim 30 Cap value will be used instead of the offered value
 - Claim 30 < Claim 10 – meaning that the Claim 10 value will be used instead of the offered Claim 30 value.

9.3.1 View Specific DRR Information

1. In the DRR Navigation sub tabs, click the **DRR Default Parameters** tab.
 - The DRR Default Parameters display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired DRR from the **DRR** filter.
 - The default DRR data for the selected date and selected DRR is shown in the DRR Default Parameters display.

9.3.2 Modify DRR Default Claim 10/30 and Ramp Rate

A DRR's Claim 10/30 values and its default ramp rate data are specified at the DRR level. To define this data:

1. View the desired DRR's information as described in §9.3.1.
2. Enter all of the following DRR-specific information:

- a. Ramp Rate (MW/Min)
- b. Claim 10 (MW) if Claim 10 Capable
- c. Claim 30 (MW) if Claim 30 Capable

9.3.3 Modify DRR Default Status

1. View the desired DRR's information as described in §9.3.1.
2. Select one of the following radio buttons:
 - a. Available
 - b. Unavailable
3. Click the **Update** button to save the selection.

9.4 DRR Schedule Manager Display

Schedule Manager enables users to view, create, and update schedules. The format of this display is shown below.

The screenshot shows the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO logo, the title 'eMarket User Interface', version '5.0.0(201709181808)', and user details 'Certificate User: Superuser' and '11-Dec-2017 15:13:43'. Below this, a 'Participant: ISO New England Inc' dropdown and a 'User: Superuser' dropdown are visible. The main content area is titled 'Schedule Manager' and contains a table with columns 'Schedule Name', 'Description', and 'Schedule Type'. The table lists two schedules: 'DFLPRICE' with description 'DFLPRICE' and type '1 (Price)', and 'PRICE2' with description 'PRICE2' and type '2 (Price)'. There are buttons for 'New', 'Delete', 'Update', and 'Refresh' at the bottom right of the table. A 'Messages' section is visible at the bottom left.

The fields on this display are:

- **Schedule Name** – a short name for the schedule, defined by the Participant. This label appears in the Schedule filter on the DRR displays.
- **Description** – a brief description of the schedule, defined by the Participant. This label appears in the DRR by Portfolio display, which shows the DAM results for DRRs by generation portfolio.
- **Schedule Type** – identifies the number and type of the schedule:
 - **0 - 94** – price-based schedules

9.4.1 Create a New Schedule

Users can define more than one price-based schedule for a DRR. To assist in creating multiple schedules for DRR, the Schedule Manager display allows you

to provide a schedule name and description for each DRR schedule. To create a new schedule:

1. In the DRR Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired DRR from the **DRR** filter.
 - Existing schedules for the selected DRR are listed in the Schedule Manager pane.
3. Click the **New** button.
4. Type the following information in the new row:
 - a. Schedule Name
 - b. Description
5. From the **Schedule Type** drop-down menu, select a schedule type that has not been used in other schedules for this DRR.
6. Click the **Update** button to save the data.

9.4.2 Modify a Schedule's Name and/or Description

After a schedule is created and saved to the database, you cannot modify the Schedule Type field. Only the schedule's name and description can be changed.

To modify an existing schedule's names:

1. In the DRR Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired portfolio from the **Portfolio** filter.
 - b. Select the desired DRR from the **DRR** filter.
 - The existing schedules for the selected DRR are listed.
3. Modify either or both of the following in any of the listed schedules:
 - a. Schedule Name
 - b. Description
4. Click the **Update** button to save the data.

9.4.3 Delete a Schedule

1. In the DRR Navigation sub tabs, click the **Schedule Manager** tab.
 - The Schedule Manager display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired portfolio from the **Portfolio** filter.

- b. Select the desired DRR from the **DRR** filter.
 - The existing schedules for the selected DRR are listed.
3. Select a cell in the row of the schedule that you want to delete.
4. Click the **Delete** button. If the schedule is not flagged available in any of the market days for the period that market information is preserved in the market database, it is deleted; otherwise you will get an error message.

9.5 DRR Schedule Detail Defaults Display

The Schedule Detail Defaults display is used to view and manage a DRR's default market offer parameters. The format of the display is shown below.



DRR Market Status: OPEN(01)

Version: 6.0.0(202409122244)

16-Sep-2024 19:08:36

eMarket User Interface

Certificate User: emktsuperuser512

Participant: ISO New England Inc

User: emktsuperuser512

Public

Generation

Demand

ARD

Regulation

DRR

ESF

Private Messages

DRR Default Parameters

Portfolio Manager

Schedule Manager

Schedule Detail Defaults

Schedule Offers Default

Schedule Offers Hourly Updates

Schedule Times Hourly Updates

Schedule DA A/S Offers

Schedule Selection

Hourly Updates

DRR By Portfolio

A/S By Portfolio

A/S Benchmark Data

A/S Benchmark Data Overrides

XML Download

Schedule Detail Defaults

Select Date, DRR and Schedule

Date: 17-Sep-2024

Portfolio: All_DRRs

DRR: [DRR Selection]

Schedule: [Schedule Selection]

Schedule Details for [Schedule Name] - Price-based on 17-Sep-2024

Schedule Available: No

Day Ahead Market: ☒

Real Time Market: ☒

Fast Start (10 min): No

Fast Start (30 min): No

Max Daily Starts (for DA): 10

Max Daily Energy (for DA in MWh):

Max Daily Award Limit (for DA in MWh): 25.0

Min Time Between Reductions (hr): 10.0

Min Reduction Time (hr): 1.0

DR Resource Notification Time (hr): 2.0

DR Resource Startup Time (hr): 3.0

Min Reduction: 5.0

Max Reduction: 10.0

Update

Refresh

The fields on this display are:

- **Schedule Available** – indicates whether the schedule is to be used. This is managed on the Schedule Selection display.
- **Day Ahead Market** – this check box indicates whether the schedule is enabled for Day-Ahead market use.
- **Real Time Market** – this check box indicates whether the schedule is enabled for Real-Time market use.
- **Fast Start (10 min)** – yes if the DRR is Claim 10 capable³⁰ and the corresponding Claim 10 offer value is greater than zero else no, this indicates whether the entered parameters qualify the DRR for 10-min fast startup operation and therefore make it eligible for off-line non-spinning reserves.
- **Fast Start (30 min)** – if the DRR is Claim 30 capable³⁰ and the corresponding Claim 30 offer value is greater than zero else no, this indicates whether the entered parameters qualify the DRR for 30-min fast startup operation and therefore make it eligible for off-line non-spinning reserves.
- **Max Daily Starts** – the maximum number of times that the DRR can be started in one operating day under **normal** operating conditions. This field is only used for the Day-Ahead market. A blank field means the value is unlimited.

³⁰ The indication of whether the DRR is Claim 10 or Claim 30 Capable can be seen on the DRR Default Parameters display (§9.3)

- **Max Daily Energy** – the maximum amount of energy that the DRR can reduce in one operating day. A blank field means the value is unlimited.
- **Max Daily Award Limit** – expressed in MWh, this is the limit on the total energy, Operating Reserves and EIR for a day in the DAM.
- **Min Time Between Reductions** – the minimum time (in hours) that the DRR owner requires between the time the DRR is released for shutdown by the ISO and the time the DRR is scheduled to be released for dispatch to the ISO.
- **Min Reduction Time** – the minimum time (in hours) that the DRR must remain online after it has been scheduled to reach its Minimum Reduction Limit before it can be released for shutdown from its Minimum Reduction Limit.
- **DR Resource Notification Time** – the notification time (in hours) needed for the DRR to begin reducing; the time is measured from the time the startup dispatch instruction is received from the ISO.
- **DR Resource Startup Time** – the time (in hours) for the DRR to startup after the notification time elapses.
- **Min Reduction** – the lowest MW level at which the DRR can be economically dispatched.
- **Max Reduction** – the highest MW level at which the DRR can be economically dispatched.

9.5.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- Data is entered for each of the following values, i.e., non-blank values appear in the data entry cells:
 - Min Time Between Reductions and Min Reduction Time
 - Startup and Notification times
 - Min Reduction and Max Reduction

Only Max Daily Starts, Max Daily Energy the Max Daily Award Limit may be blank (unspecified).

- $\text{Min Reduction} > 0$ if $\text{Max Reduction} > 0$
- $\text{Min Reduction} \leq \text{Max Reduction}$
- $\text{Startup Time} \geq 0$
- $\text{Notification Time} \geq 0$
- $\text{Min Time Between Reductions} \geq 0$

- Min Time Between Reduction $\leq$ number of consecutive unavailable hours in Hourly Updates if hourly updates exist for the schedule market day.
- $24 \geq \text{Min Reduction Time} \geq 0$
- Max Daily Energy must be blank to specify an unlimited capacity or a value greater than zero if you want to the Day-Ahead market to limit the energy allocated. If a non-blank value is entered, then Max Daily Energy should be greater than or equal to Min Reduction x Min Reduction Time; a warning message will be reported if it is not.
- **Max Daily Award Limit** error: eMarket rejects submittals when both of the following are true:
 - Max Daily Award Limit is entered (not blank) AND
 - Max Daily Award Limit is less than or equal to zero.
- **Max Daily Award Limit** warning message: the system issues a submittal warning both of the following are true:
 - Max Daily Award Limit is not blank AND
 - Max Daily Award Limit is less than offered Minimum Reduction multiplied by Minimum Reduction Time (hrs).
- **Max Daily Award Limit** warning message: the system issues a submittal warning all of the following are true:
 - Max Daily Award Limit (MWh) is not blank AND
 - Max Daily Energy (MWh) is not blank AND
 - Max Daily Award Limit is less than Max Daily Energy.
- For Claim 10 capable DRRs, a warning will be returned when the sum of notification and startup time exceeds the Claim 10 criteria, i.e., $\geq 10\text{min}$ because time values make the DRR ineligible for off-line reserve capability.
- For Claim 30 capable DRRs, a warning will be returned when the sum of notification and startup time exceeds the Claim 30 criteria, i.e., $\geq 30\text{min}$ because time values make the DRR ineligible for off-line reserve capability.
- For Claim 10 capable DRRs and Claim 30 capable DRRs, a warning will be returned when Min Reduction Time > 1 or Min Time Between Reductions > 1 because time values greater than 1 hour make the DRR ineligible for off-line reserve capability.

9.5.2 View Schedule Detail Defaults

To view the default values of a DRR schedule:

1. In the DRR Navigation sub tabs, click the **Schedule Detail Defaults** tab.
 - The Schedule Detail Defaults display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.

- b. Select the desired portfolio from the **Portfolio** filter.
- c. Select the desired DRR from the **DRR** filter.
- d. Select the desired schedule from the **Schedule** filter.
 - The display shows the selected schedule's default detail information.

9.5.3 Modify Schedule Constraint Data

Constraint data includes Minimum Time Between Reductions, Minimum Reduction Time, Maximum Daily Starts, Maximum Daily Energy and Maximum Daily Award Limit. To modify schedule constraints:

1. View the DRR's schedule details (§9.5.2).
2. Enter the desired changes for any or all of the following offer parameters:
 - a. Minimum Time Between Reduction (hours)
 - b. Minimum Reduction Time (hours)
 - c. Maximum Daily Starts
 - d. Maximum Daily Energy (MWh)
 - e. Maximum Daily Award Limit (MWh).
3. Click the **Update** button to save the data.

9.5.4 Modify Schedule Operating Limits

1. View the DRR's schedule details (§9.5.2).
2. Enter the desired changes for any or all of the following operating limits:
 - a. Min Reduction (MW)
 - b. Max Reduction (MW)
3. Click the **Update** button to save the data.

9.6 DRR Schedule Offers Daily Default Display

The purpose of this display is to provide viewing and updating capabilities of the DRR daily default interruption cost and incremental energy offers. Incremental energy offers consist of price/MW pairs, also referred to as schedule offer segments. Schedule offer segments specify a MW amount and the price per MWh for reduction from the previous segment's MW amount up to this segment's MW amount. Up to 10 segments can be defined for each schedule.

Offers in MW are cumulative. For example,

- To offer the first block of 15 MW of reduction at \$10.00, you enter an offer segment of 15 MW @ \$10.00
- To offer the next block of 20 MW of reduction at \$30.00, you enter an offer segment of 35 MW @ \$30.00

And so on. You can enter the segment offers in any order of MW values; eMarket will organize the segments and display them in increasing MW value order. The

price value of each segment must however be greater than the price of the previous segment after the segments are sorted in increasing MW value order. In other words, the offer segments must be monotonically increasing in MW and price value.

The slope from zero to the first MW point (which can be zero) is equal to zero; that is to say that the price/MWh is fixed and equal to the price of the first segment.

The last MW point should be greater than or equal to the Maximum Reduction Limit. If it is not, the offer curve is extended using the last segment.

This was illustrated in Figure 2. Only block interpolation of offer values applies to DRRs as, contrary to offers for Units, Use Offer Slope cannot be set to True for DRRs.

DRRs are eligible to change segment offer Price/MW pairs and Interruption Cost offers after the close of the DA market during the daily Re-Offer period.

The format of the Schedule Offers Default display is shown below.

The screenshot shows the eMarket User Interface for ISO New England. The top navigation bar includes tabs for Public, Generation, Demand, ARD, Regulation, and DRR. The DRR tab is active, showing sub-tabs for Private Messages, DRR Default Parameters, Portfolio Manager, Schedule Manager, Schedule Detail Defaults, Schedule Offers Default (selected), Schedule Offers Hourly Updates, Schedule Times Hourly Updates, Schedule Selection, Hourly Updates, DRR By Portfolio, and XML Download. The main content area is titled 'Schedule Offers Daily Default' and shows a 'Schedule Offer for DRR 60810 (60810) - DFLPRICE (6081001 Price-based) on 12-Dec-2017'. On the left, there are dropdown menus for Date (12-Dec-2017), Portfolio (DRR_A), DRR (Long Name), and Schedule (DFLPRICE). On the right, there are input fields for DRTP (\$) (16.00) and Interruption Cost (\$) (150.00). Below these is a table with columns MW and Price, showing three segments: (1.0, 17.00), (10.0, 21.00), and (40.0, 34.00). A Refresh button is at the bottom right.

MW	Price
1.0	17.00
10.0	21.00
40.0	34.00

The updateable fields on this display are:

- **Interruption Cost** – the interruption cost of the DRR.
- **MW** – the MW DRR output associated with this segment. The last MW point should be greater than or equal to the Maximum Reduction MW.
- **Price** – the \$/MWh price offered for this segment.

9.6.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- A non-blank value is entered for the Interruption Cost.
- Interruption Cost ≥ 0
- At least one non blank Price/MW pair value is entered
- MW quantity must be strictly positive or zero; i.e. MW ≥ 0
- Price of Incremental Energy Offers must be less than or equal to the Energy Offer Cap price and greater than or equal to the Demand Reduction Threshold Price (DRTP); i.e.
DRTP $\leq$ Price $\leq$ Energy Offer Cap price³¹.
- Offers must be monotonically increasing. The price value for each segment must be greater than the one of the previous segment after the segments are ordered by increasing MW value³².

Note: If for a DRR there are no price/MW pair values specified in the Schedule Offers Default display, and no hourly overrides of price/MW have been specified in Schedule Offers Hourly Updates, then the DRTP value will be used in the clearing process as the default price for this DRR.

9.6.2 Modify Schedule Offers

1. In the DRR Navigation sub tabs, click the **Schedule Offers Default** tab.
 - The Schedule Offers Daily Default display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired DRR from the **DRR** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The display reflects the selected schedule's offer data for the selected date.
3. Enter or modify the values on the display. To delete an incremental energy offer segment, simply blank each value on the row where the segment is shown.
4. Click the **Update** button to save the data.

³¹ Energy Offer Cap price is defined in Market Rule 1, section I.2.2. DRTP is defined in Market Rule 1, section III.1.10.1A.

³² The same price for successive segments is allowed; however it doesn't really make sense when considering Participant offers because the two segments are equivalent to a single segment with a MW value equal to that of the second segment.

9.7 DRR Schedule Offers Hourly Updates Display

This display provides capability for viewing, entering and modifying hourly updates to a DRR schedule's default offers for interruption cost and incremental energy price/MW pairs for a future market day. Schedule offers cannot be modified for the current market day. Refer to §9.5.3 Schedule Offers Daily Default Display for a description of these schedule offer parameters and how incremental energy offers must be structured. There are multiple tabs on this display:

- The “DEF” tab shows the default offers for the selected market day. These were entered and are shown on the Schedule Offers Default display. They cannot be changed using the Schedule Offers Hourly Updates display.
- There is one tab for each hour of the market day. Each tab is labeled with the hour-ending value of the market hour. There is an extra tab labeled “02*” for the extra hour on the Fall Daylight Saving Time transition day. On the Spring Daylight Saving Time transition day, the tab labeled “03” will not be shown.

The format of the Schedule Offers Hourly Updates display is shown below.

ISO new england eMarket User Interface

Version: 5.0.0(201709181808)
Certificate User: Superuser 11-Dec-2017 16:34:27

Participant: Participant Name User: Superuser

Public Generation Demand ARD Regulation **DRR**

Private Messages DRR Default Parameters Portfolio Manager Schedule Manager Schedule Detail Defaults Schedule Offers Default **Schedule Offers Hourly Updates** Schedule Times Hourly Updates Schedule Selection Hourly Updates DRR By Portfolio XML Download

Schedule Offers Hourly Updates

Select Date, DRR and Schedule

Date: 12-Dec-2017
Portfolio: DRR_A
DRR: Long Name
Schedule: DFLPRICE

Copy From: Default
Copy To: Through: Copy

Schedule Offer for DRR 10 (10) - DFLPRICE (1001 Price-based) on 12-Dec-2017

DEF 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

DRTCP (\$): 16.00
Interruption Cost (\$): 0.00

MW	Price	Uncapped Price
1.5	800.00	
3.0	1000.00	1450.00

Update Refresh

Messages

The horizontal bar above the HE label indicates that hourly updates have been submitted and saved for the hour (HE 01 - 06 and 11 - 24 in the example above).

The Copy From/Copy To/Through selections allow you to copy hourly offers from Default or from a selected hour to another hour or to a range of hours. It is designed to minimize the amount of data entry that you are required to perform, especially when there are blocks of hours where the override values are to be the same.

For instance, to copy hourly offers from hour 06 to hours 09 - 10, the following data would be selected in the drop-down lists:

The screenshot shows the 'eMarket User Interface' for ISO new england. The 'Schedule Offers Hourly Updates' section is active. On the left, under 'Select Date, DRR and Schedule', the date is 12-Dec-2017, portfolio is DRR_A, DRR is Long Name, and schedule is DFLPRICE. In the 'Copy' section, 'Copy From' is 06, 'Copy To' is 09, and 'Through' is 10. The 'Copy' button is highlighted with a red box. The main area shows a table with columns MW, Price, and Uncapped Price. The table has data for MW 1.5 (Price 800.00) and MW 3.0 (Price 1000.00, Uncapped Price 1450.00). The 'Copy' button is located below the table.

When the **Copy** button is clicked, the data are copied to the selected target hours and the displays shows updates for these hours as unsaved data, i.e. their corresponding tabs displayed in red:

The screenshot shows the 'eMarket User Interface' for ISO new england. The 'Schedule Offers Hourly Updates' section is active. On the left, under 'Select Date, DRR and Schedule', the date is 12-Dec-2017, portfolio is DRR_A, DRR is Long Name, and schedule is DFLPRICE. In the 'Copy' section, 'Copy From' is 06, 'Copy To' is 09, and 'Through' is 10. The 'Copy' button is highlighted with a red box. The main area shows a table with columns MW, Price, and Uncapped Price. The table has data for MW 1.5 (Price 800.00) and MW 3.0 (Price 1000.00, Uncapped Price 1450.00). The 'Copy' button is located below the table.

At this point, you can click the **Update** button to save the changes, or you can navigate to the modified tabs and make additional changes before clicking **Update**.

When entering new overrides, you can minimize the amount of data entry by first copying the schedule's default values to the first hour of the range that you want to override and then edit the values for that hour.

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO New England logo and the text 'eMarket User Interface'. Below this, a status bar indicates 'DRR Market Status: CLOSED' and provides version, server, and database information. The main interface is divided into several tabs, including 'Public', 'Generation', 'Demand', 'ARD', 'Regulation', and 'DRR'. The 'DRR' tab is selected, and the 'Schedule Offers Hourly Updates' sub-tab is active. The main content area shows a 'Schedule Offer for Verso Androscoquin G1 Inc DG (9338393) - DFLPRICE (933839301 Price-based) on 10-Oct-2017'. On the left, there are input fields for 'Date' (12-Dec-2017), 'Portfolio' (DRR_A), 'DRR' (Long Name), and 'Schedule' (DFLPRICE). Below these are 'Copy From' and 'Copy To' dropdowns, and a 'Copy' button. The main table displays data for hours 11, 12, and 13, with columns for 'MW', 'Price', and 'Uncapped Price'. The table shows data for hours 11, 12, and 13, with values for MW (1.5, 3.0), Price (800.00, 1000.00), and Uncapped Price (1450.00). A 'Refresh' button is located at the bottom right.

Furthermore, if there are updates for an hour (whether saved in the database or entered on the screen) that can be changed for the selected market day, a **Delete** button is provided on the display. Selecting the button sets all the data entry fields to blank without saving the entered data. You must click the **Update** button to actually delete the hourly updates and save the change. That way, you can delete the updates to multiple hours with one **Update** selection. For instance, the deletion of hourly updates for hours 11 - 13 can be achieved by clicking the **Delete** button on each corresponding tab.

At this point, the changes are made only in the display. Use the **Update** button to save changes.

The **Copy** functionality may also be used to remove hourly updates for a range of hours. In this case, the "Copy From" hour will be an hour with no hourly updates, and "Copy To" hours will be the hours for which hourly updates need to be removed.

9.7.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks for each market hour where data has been entered to ensure that the entered data is valid:

- At least one non-blank Price/MW pair value is entered except when you are deleting all overrides for the selected market hour.
- Interruption Cost ≥ 0

- MW quantity must be strictly positive or zero; i.e. $MW \geq 0$
- Price of Incremental Energy Offers must be greater than or equal to the Demand Reduction Threshold Price (DRTP); i.e. $Price \geq DRTP$ ³³.
- Price of Incremental Energy Offers may exceed \$1000. A warning message will be displayed if the offered price is soft “soft-capped” to \$1000. The soft-capped price is displayed in the Price column while the the offereed price is shown in the Uncapped Price column. The soft-capped price may be raised later by the verification process. For rules about soft-capping, refer to chapter 12 Energy Offer Caps.
- Incremental Energy Offers must be monotonically increasing. The price value for each segment must be greater than or equal to the one of the previous segment after the segments are ordered by increasing MW value³⁴.
- The market hour for which updates are being submitted must be a future day hour. In other words, the selected market day date must be tomorrow or a later date.

Note: If for a DRR there are no price/MW pair values specified in the Schedule Offers Default display, and no hourly overrides of price/MW have been specified in Schedule Offers Hourly Updates, then the DRTP value will be used in the clearing process as the default price for this DRR.

9.7.2 Override Schedule Offers for One or More Hours of a Market Day

1. In the DRR Navigation sub tabs, click the **Schedule Offers Hourly Updates** tab.
 - The “DEF” Schedule Offers Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired DRR from the **DRR** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The “DEF” display tab reflects the selected schedule’s default offer data for the selected date.
3. To update the overrides of individual hours:
 - a. Select the display tab of the hour for which you want to enter new hourly overrides of the schedule offers or modify any existing hourly overrides.

³³ DRTP is defined in Market Rule 1, section III.1.10.1A

³⁴ The same price for successive segments is allowed; however it doesn’t really make sense when considering Participant offers because the two segments are equivalent to a single segment with a MW value equal to that of the second segment.

- b. Enter the override value for each of the schedule offers or modify the existing values.
 - c. Repeat steps a and b for each hour that you want to enter new overrides or modify the existing ones.
 - d. Click the **Update** button to save the data.
4. To update the overrides for a range of hours use the “Copy From” tool in the tooltray.
 - a. First, create the offer hourly updates for one hour.
 - b. Then copy this hour’s values to the various ranges (one or more) of hours where you want this set of overrides to apply. Optionally, instead of creating data for the “Copy From” hour, you can select “Default” to copy daily offers to the selected ranges of hours.
 - c. You can repeat this process (steps a and b) for other ranges of hours where you want to enter different sets of overrides.
 - d. If necessary, modify the offer hourly updates for selected hours.
 - e. When you have finished entering/modifying the hourly overrides to the schedule offer, click the **Update** button to save the data.

9.7.3 Remove/Delete Hourly Updates to Schedule Offers

1. In the DRR Navigation sub tabs, click the **Schedule Offers Hourly Updates** tab.
 - The “DEF” Schedule Offers Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired DRR from the **DRR** filter.
 - d. Select the desired schedule from the **Schedule** filter.
 - The “DEF” display tab reflects the selected schedule’s default offer data for the selected date.
 - A horizontal bar appears above the hour-ending value of the display tabs where there are overrides/updates in place.

To remove/delete the overrides of individual hours:

- e. Select the display tab of the hour for which you want to remove the hourly overrides. If you are allowed to remove the overrides for the selected hour, a **Delete** button will be shown in the lower display toolbar.
- f. Click on the **Delete** button. All of the data entry fields on the display are set to blank.
- g. Repeat steps a and b for each hour that you want to remove the overrides.
- h. Click the **Update** button to save the changes.

3. To remove/delete the overrides for a range of hours use the “Copy From” tool in the tooltray.
 - a. Pick the display tab of the first hour in a range of hours where you want to delete the overrides; click the **Delete** button to set all data entry fields to blank. You don’t need to save (“Update”) this data entry.
 - b. Copy the selected hour’s values to the various ranges (one or more) of hours where you want to remove the overrides. **Note:** if there is an hour with no overrides in the selected market day, you can skip step a and copy this hour to the various ranges (one or more) of hours where you want to remove the overrides.
 - c. Repeat this process (steps a and b) for other ranges of hours where you want to also remove the overrides.
 - d. When you have finished, click the **Update** button to save the changes.

9.8 DRR Schedule Times Hourly Updates Display

This display provides capability for viewing, entering, and modifying hourly updates to a DRR schedule default Notification and Startup times. Refer to §9.5 Schedule Detail Defaults Display for a description of the schedule default daily parameters and the impact of these parameters on the DRR's eligibility for off-line reserve designations.

In the upper section, the display shows the default daily values:

- Notification and Startup Times
- The DRR's default eligibility to be treated as a 10-minute and 30-minute Fast Start resource; i.e. its eligibility to receive 10-minute and 30-minute off-line (Non-Spin) reserve designations
- The DRR's default Minimum Reduction Time (MRT) and Minimum Time Between Reductions (MTBR) that were entered on the Schedule Detail Defaults display

In the lower section, called Override Hourly Values, the display shows:

- Hourly override values for Notification and Startup Times
- The DRR's hourly eligibility to be treated as a 10-minute and 30-minute Fast Start resource; i.e. its eligibility to receive 10-minute and 30-minute off-line (Non-Spin) reserve designations

To be treated as a 10-minute resource, the DRR must be designated as Claim10 capable. Similarly, to be treated as a 30-minute resource, the DRR must be designated as Claim 30 capable. These two capability flags are asset registration parameters and they are shown on the DRR Default Parameters display (§9.3). In addition, each eligibility is a function of the DRR's Notification Time + Startup Time along with its Minimum Reduction Time and Minimum Time Between Reductions. That is why the information is shown both at the schedule default level and for each hour of the operating day where the hourly time values override the default values and can be different for each hour of the operating day. Thus a DRR can be eligible based on the schedule's default offer parameters but not eligible for a particular hour of the operating day because of the hourly overrides of either Notification or Startup Times.

The format of the display is shown below.

ISO new england **eMarket User Interface**
Version: 5.0.1(201711162319)
Certificate User: Superuser 21-Dec-2017 15:23:53

DRR Market Status: OPEN(01)
Participant: Participant Name User: Superuser

Public Generation Demand ARD Regulation **DRR**

Private Messages DRR Default Parameters Portfolio Manager Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates **Schedule Times Hourly Updates** Schedule Selection Hourly Updates DRR By Portfolio XML Download

Schedule Startup and Notification Time Hourly Updates

Select Date, DRR and Schedule

Date: 22-Dec-2017
Portfolio: DRR_A
DRR: Long Name
Schedule: DFLPRICE

Default Values for DRR 10 (- 10) - DFLPRICE (1001 Price-based) on 22-Dec-2017

Notification	Startup	Fast Start (10 min)	Fast Start (30 min)	MRT	MTBR
0.4	0.01	No	Yes	0.1	1

Override Hourly Values for DRR 10 (60810) - DFLPRICE (1001 Price-based) on 22-Dec-2017

Hour	Notification	Startup	Fast Start (10 min)	Fast Start (30 min)
01	0.5	0.5	No	No
02	0.5	0.5	No	No
03	0.1	0.3	No	Yes
04	0.1	0.05	Yes	Yes
05				
06				
07				

Update Refresh

Messages

The Default Values section is provided as a reference to show the default schedule offers for the chosen day which are being overridden by the hourly update values entered in the lower section. Only the Notification Time and Startup Time in the Hourly Values section are enterable. The other information shown in this section is derived from the entered values as explained above, and is for reference only.

9.8.1 Data Validation Rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- Data is entered for each of the parameter values for an hour, i.e. non-blank values appear in all the data entry cells, if any one of the cells contains a non-blank value. In other words, when you want to override one time value of an hour, you must enter values for all the other time parameters even if they are the same as the default values. When all data entry cells for an hour are set to blank, it means that the override for the hour is to be removed/deleted.
- Startup Time ≥ 0
- Notification Time ≥ 0

9.8.2 Override/Remove Startup and Notification Times for One or More Hours of a Market Day

1. In the DRR Navigation sub tabs, click the **Schedule Times Hourly Updates** tab.

- The Schedule Startup and Notification Time Hourly Updates display is shown in the display pane.

In the **Filters** pane:

- Select the desired date from the **Date** filter.
- Select the desired portfolio from the **Portfolio** filter.
- Select the desired DRR from the **DRR** filter.
- Select the desired schedule from the **Schedule** filter.
 - The display reflects the hourly overrides for the selected DRR schedule.

To update the overrides for individual hours:

- Enter override values for each time parameter in the hours that you wish. Enter blanks if you want to remove an override. Remember that you must enter values for all time parameters.
 - Click the **Update** button to save the data.
2. To update the overrides for a range of hours using the first row in the grid:
- Enter override values for each time parameter in the top row. Enter blanks in each field of the top row if you want to remove overrides.
 - Specify the range of hours to override by selecting the “From” (left drop-down selector) and “To” (right drop-down selector) hours in the top row

Hour	
03	12 Copy
01	
02	
03	
04	
05	
06	
07	
08	
09	
10	
11	
12	
12	

- Click the **Copy** button; this will copy the data that you entered in the top row to each row for the hours in the range that you selected.
- Repeat steps a through c for other range of hours as desired.
- Click the **Update** button to save the changes.

9.9 DRR Schedule DA A/S Offers Display

For DRRs, participants use this hourly interface to submit Ancillary Service “A/S” offers for the Day-Ahead market. Note: The DA A/S Offers are only given on an hourly basis. The hourly granularity requires that the user engage a conscious effort to submit A/S offers for the hours they wish to participate. Since there no daily corollary, the user **cannot** rely on an automatic carry forward such as is common with other energy offers.

The screenshot displays the 'eMarket User Interface' for ISO New England. The top navigation bar includes the ISO New England logo, market status (OPEN(01)), certificate user (emktsuperuser512), and date/time (16-Sep-2024 15:14:48). Below the navigation bar is a menu bar with options like Public, Generation, Demand, ARD, Regulation, DRR, and ESP. The main section is titled 'Schedule Day-Ahead Ancillary Service Offers'. On the left, there is a 'Select Date, DRR and Schedule' panel with fields for Date (17-Sep-2024), Portfolio (ALL_DRRs), DRR (DFLPRICE), and Schedule (DFLPRICE). The main area displays 'Hourly Offer Values for DFLPRICE on 17-Sep-2024'. This area includes a 'Max Daily Award Limit: 55.0' and a 'Day Ahead Schedule: Yes' checkbox. Below this is a table with columns: Hour, MW, TMSR \$, TMNSR \$, TMOR \$, EIR \$, and Avail. The table shows data for hours 01 through 18, with values for MW, TMSR \$, TMNSR \$, TMOR \$, and EIR \$, and a checkmark in the Avail column.

Hour	MW	TMSR \$	TMNSR \$	TMOR \$	EIR \$	Avail
01	0.1	10.53	14.50	0.40	7.54	✓
02	0.1	10.53	14.50	0.40	7.54	✓
03	0.1	10.53	14.50	0.40	7.54	✓
04	0.1	10.53	14.50	0.40	7.54	✓
05	0.1	10.53	14.50	0.40	7.54	✓
06	0.1	10.53	14.50	0.40	7.54	✓
07	0.1	10.53	14.50	0.40	7.54	✓
08	0.1	10.53	14.50	0.40	7.54	✓
09	0.1	10.53	14.50	0.40	7.54	✓
10	0.1	10.53	14.50	0.40	7.54	✓
11	0.1	10.53	14.50	0.40	7.54	✓
12	0.1	10.53	14.50	0.40	7.54	✓
13	0.1	10.53	14.50	0.40	7.54	✓
14	0.1	10.53	14.50	0.40	7.54	✓
15	0.1	10.53	14.50	0.40	7.54	✓
16	0.1	10.53	14.50	0.40	7.54	✓
17	0.1	10.53	14.50	0.40	7.54	✓
18	0.1	10.53	14.50	0.40	7.54	✓

There are two read-only information fields:

- **Max Daily Award Limit:** A read only daily reference value entered via the DRR => Schedule Offers Default display. This is the limit on the total energy, Operating Reserves and EIR for the day in the Day-Ahead market. Please see related data validation rules.
- **Day Ahead Schedule:** A read only daily reference value. Value is “Yes” for an available schedule that is enabled for use in clearing the Day-Ahead market.

Data Entry Pane: Similar to the DRR Hourly Updates Display, the A/S Offers input section shows each hour of the day and fields to enter the user’s A/S offers.

- **Hour** – Hour ending values are shown in the first column for each hour in the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).
- **MW** – maximum total for TMSR, TMSR, TMOR, and EIR awards
- **TMSR \$** – DA Ancillary Service Offer for TMSR (\$)
- **TMNSR \$** – DA Ancillary Service Offer for TMNSR (\$)

- **TMOR \$** – DA Ancillary Service Offer for TMOR (\$)
- **EIR \$** – DA Ancillary Service Offer for EIR (\$)
- **Aval** – Informational read-only check box indicating the asset's effective availability is either Economic or Must run for the hour.

9.9.1 Data Validation Rules

If a value is entered for an hour in any of these columns, values must also be entered in every other column even if they are copies from a prior hour. Setting all of the values to blank (NULL) acts to remove the offer in that market hour. The top row of the grid provides a means to enter or clear inputs for a range of hours. For example, to remove all the A/S offers for every hour of the day, select 01 for the "From" hour (left drop-down selector) and 24 for the "To" hour (right drop-down selector) in the Hour drop-down selection lists, select the "Copy" button and then select "Update". Note: you cannot use the top row to selectively update the inputs in one column for a range of hours while retaining the input values in other columns.

- The asset must belong to the user's selected portfolio and the asset must have a price schedule. Note that there is no restriction to keep the user from entering A/S offers on a Real-Time Market only schedule. These inputs do not apply in the Real-Time market and thus ignored in market clearing.
- The eMarket user cannot modify Cost schedules.
- An hourly input requires values for all fields: MW, TMSR, TMNSR, TMOR and EIR.
- The MW input field must be numeric and have size and precision: 5,1.
- The "Price" input fields (TMSR, TMNSR, TMOR and EIR) must be numeric and have size and precision: 4,2.
- DA A/S Hourly Offer Prices ≥ 0 . The system rejects values less than zero for any/all of the price inputs for: TMSR, TMNSR, TMOR and EIR.
- DA A/S Max MW $\geq$ DA A/S Hourly MW > 0 . The system rejects MW submittals if either of the following are true for the input hour: MW is less than or equal to zero or MW is greater than the Maximum DA/AS Offer MW (2000).
- The DA A/S Hourly Offer Prices $\leq$ DA A/S Max Offer. eMarket rejects submittal if any of the A/S price values (TMSR, TMNSR, TMOR and EIR) are greater than "Maximum DA/AS Offer Price" (2600).

9.9.2 Modify DA A/S offers

1. In the DRR Navigation sub tabs, click the **Schedule DA A/S Offers** tab. The Schedule DA A/S Offers display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.

- b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired DRR from the **DRR** filter.
 - d. Select the desired schedule from the **Schedule** filter. The display reflects the selected schedule's offer data for the selected date.
3. Enter or modify the values on the display. To delete the offer for an hour, simply blank each value on the row where the hour is shown.
 4. Click the **Update** button to save the data.

9.10 DRR Schedule Selection Display

This display is used to make schedules available for a given day and market. The format of the display is shown below.

eMarket User Interface
 Version: 5.0.1(201711162319)
 Certificate User: Superuser
 21-Dec-2017 15:49:03
 Participant: Participant Name User: Superuser

Public Generation Demand ARD Regulation **DRR**

Private Messages DRR Default Parameters Portfolio Manager Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Updates Schedule Times Hourly Updates **Schedule Selection** Hourly Updates DRR By Portfolio XML Download

Schedule Selection

Select Date and Portfolio

Date: 22-Dec-2017
 Portfolio: DRR_B

Schedules for Portfolio DRR_B on 22-Dec-2017

DRR	Schedule ID	Type	Schedule	Day Ahead	Real Time	Available
DRR 10	1001	Price	DFLPRICE	X	X	☐
DRR 10	1002	Price	PRICE2	X		☒
DRR 10	1004	Price	PRICE4		X	☒
DRR 11	1101	Price	DFLPRICE	X	X	☒
DRR 22	2201	Price	DFLPRICE	X	X	☒

Update Refresh

Messages

The fields on this display are:

- **DRR** – the name of the DRR. All DRRs listed in the selected portfolio along with each of their schedules are shown on this display.
- **Schedule ID** – the unique identifier of the schedule; it is the concatenation of the unique DRR identifier and the schedule type number.
- **Type** – the type of schedule: Price
- **Schedule** – the name of the schedule as it was entered on Schedule Manager display
- **Day Ahead** – an X-mark indicates that the schedule is enabled to be used in the clearing of the Day-Ahead market if the schedule is flagged as available.
- **Real Time** – an X-mark indicates that the schedule is enabled to be used in the clearing of the Real-Time market if the schedule is flagged as available.

- **Available** – a checkmark indicates that the schedule is to be use in the clearing of the selected market on the selected operating day.

9.10.1 Select Schedule for an Operating Day and Market

The DRR Schedule Selection operation is for modifying the availability of a schedule for a specific day.

Note: One and only one price-based schedule that is enabled for the Real-Time market must be available for any given market day.

To change the availability of schedules:

1. In the DRR Navigation sub tabs, click the **Schedule Selection** tab.
 - The Schedule Selection display is shown in the display pane.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - The schedules for all DRRs in the chosen portfolio are displayed.
3. Toggle the **Available** checkboxes as desired.
4. Click the **Update** button to save your modifications.

Note: To change the market to which a schedule applies, you must use the Schedule Detail Defaults display.

9.11 DRR Hourly Updates Display

This display is used to view and modify the hourly overrides of a DRR's MW limits, default dispatch availability status and its off-line reserve capabilities for a specified market day. Changes made to the DRR data using the DRR Hourly Updates display supersede all schedule limits (Schedule Detail Defaults display) and default DRR parameters (DRR Default Parameters Display). When the market is open for the next day, all the rows are updateable. During the Intraday Re-Offer, only the current and future hours are available for updates. ***This is the only DRR display enabled for submittal of hourly updates during the RT Intraday Re-Offer period.***

The format of this display is shown below.

ISO new england eMarket User Interface
 DRR Market Status: OPEN(01) Version: 5.0.1(201711162319)
 Certificate User: Superuser 22-Dec-2017 12:12:49
 Participant: Participant Name User: Superuser

Public Generation Demand ARD Regulation **DRR**

Private Messages DRR Default Parameters Portfolio Manager Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule Selection **Hourly Updates** DRR By Portfolio XML Download

DRR Hourly Updates

Select Date and DRR
 Date: 23-Dec-2017
 Portfolio: DRR_B
 DRR: DRR 10

Default Values for DRR 10 (10) on 23-Dec-2017

Schedule	Min Red	Max Red	Type	Day Ahead	Real Time	Available
PRICE4	0.1	20.0	Price	X	X	☒
PRICE2	0.1	45.0	Price	X	X	☒

Claim10 Claim30 Ramp Rate
 Capable Yes Yes
 Default 11 27 5
 Cap 19 45 9
 Default Status: ☐ Unavailable ☒ Available

Override Hourly Values for DRR 10 (10) on 23-Dec-2017

Hour	Min Red	Max Red	Claim10	Claim30	Ramp Rate	Available
01	11.0	38.0	20.0	38.0	5.0	☐
02	11.0	38.0	20.0	38.0	5.0	☐
03	11.0	38.0	20.0	38.0	5.0	☐
04	11.0	38.0	20.0	38.0	5.0	☐
05	11.0	38.0	20.0	38.0	5.0	☒
06	11.0	38.0	20.0	38.0	5.0	☒
07	5.0	45.0	11.0	45.0	5.0	☒
08	5.0	45.0	11.0	45.0	5.0	☒
09	5.0	45.0	11.0	45.0	5.0	☒

Update Refresh

Messages

The Default Values section is provided as a reference to show the limit values in the available schedules and the default parameters for the selected market day. These values may be overridden in the Hourly Overrides section. The Default Values section contains the following information:

- **Schedule** – The name of the schedule
- **Min Red** – The Minimum Reduction limit specified in the schedule detail
- **Max Red** – The Maximum Reduction limit specified in the schedule detail
- **Type** – The schedule type: Price
- **Day Ahead/Real Time** – The market type
- **Claim 10 and Claim 30 Capable** – Indicate whether the DRR is registered as capable (Yes/No) of providing 10 and 30 minute non-spinning reserves from an offline state.

- **Claim 10 and Claim 30 Default** – The daily default off-line 10 and 30 minute off-line reserve capability for the market day as submitted using the DRR Default Parameters display.
- **Claim 10 and Claim 30 Cap** – The demonstrated claim capabilities that were established during the last audit conducted by ISO New England.
- **Default Status (Available/Unavailable)** – The dispatch availability status (Default Status) specified on the DRR Default Parameters display.

The Default Values section may be collapsed using the double up-arrow icon at the extreme right of the section title bar in order to show more rows in the hourly section. The collapsed section can be expanded again to see the default values using the double down-arrow icon at the extreme right of the collapsed section title bar.

ISO new england eMarket User Interface
Version: 5.0.1(201711162319)
Certificate User: Superuser 22-Dec-2017 12:26:29
Participant: Participant Name User: Superuser

Public Generation Demand ARD Regulation **DRR**

Private Messages DRR Default Parameters Portfolio Manager Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Times Hourly Updates Schedule Selection **Hourly Updates** DRR By Portfolio XML Download

DRR Hourly Updates

Select Date and DRR
Date: 23-Dec-2017
Portfolio: DRR_B
DRR: DRR10

Default Values for DRR 10 (10) on 23-Dec-2017

Override Hourly Values for DRR 10 (10) on 23-Dec-2017

Hour	Min Red	Max Red	Claim10	Claim30	Ramp Rate	Available
01	11.0	38.0	20.0	38.0	5.0	☐
02	11.0	38.0	20.0	38.0	5.0	☐
03	11.0	38.0	20.0	38.0	5.0	☐
04	11.0	38.0	20.0	38.0	5.0	☐
05	11.0	38.0	20.0	38.0	5.0	☒
06	11.0	38.0	20.0	38.0	5.0	☒
07	5.0	45.0	11.0	45.0	6.0	☒
08	5.0	45.0	11.0	45.0	6.0	☒
09	5.0	45.0	11.0	45.0	6.0	☒
10	5.0	45.0	11.0	45.0	6.0	☒
11	5.0	45.0	11.0	45.0	6.0	☒
12	5.0	45.0	11.0	45.0	6.0	☒
13	5.0	45.0	11.0	45.0	6.0	☒
14						☒

Update Refresh

The Override Hourly Values section shows each hour of the day and fields to enter overrides. When the fields are blank and the check box is not specified, it means that there is no override of the schedule or default values for that hour.

- **Hour** – Hour ending values are shown in the first column for each hour in the day. The row for hour ending 03 is not shown for the Spring Daylight Saving Time transition day. Similarly, the value on the row of the repeating hour ending 02 of the Fall Daylight Saving Time transition day is marked with an asterisk (*).
- **Min Red** – Column to enter overrides of the Minimum Reduction limit for any hour of the day.
- **Max Red** – Column to enter overrides of the Maximum Reduction limit for any hour of the day.

- **Claim 10** – Column to enter overrides of the Claim 10 capability for any hour of the day if the DRR is Claim 10 capable. If the DRR is not Claim 10 capable, there will be no data entry cells in this column.
- **Claim 30** – Column to enter overrides of the Claim 30 capability for any hour of the day if the DRR is Claim 30 capable. If the DRR is not Claim 30 capable, there will be no data entry cells in this column.
- **Ramp Rate** - Rate at which the DRR can move (MW/minute).

The following override values of the Default Status are specified on the Hourly Updates display:

- **Available** – When checked, it indicates that the DRR is available for economic commitment and dispatch for that hour of the operating day. When blank, it indicates that the DRR is not available. If empty (green background inside the checkbox), it means that no status override exists for that hour.

If a value is entered for an hour in any of the columns, values must also be entered in every other column even if they are copies of the default values. Setting the entire row values to blank (NULL) means that the corresponding values defined in the Schedule Detail data of the schedules that are flagged as available for the market day are to be used for that market hour; i.e. it is equivalent to removing the override of the values for that market hour. Setting the off-line reserve claim values to blank (NULL) means that the corresponding values defined in the DRR Default Parameters data for the market day are to be used for that market hour. Similarly, clearing of the Available flag means that the DRR's default status defined in the DRR Default Parameters data for the market day is to be used for that market hour.

The top row of the grid provides you with the means to enter or clear overrides for a range of hours. If you do use the top row, you need to ***remember that leaving all data entry fields on this row blank means that you want to remove the overrides for all hours in the range selected.*** For example, if you want to remove all overrides for every hour of the day, select 01 for the “From” hour (left drop-down selector) and 24 for the “To” hour (right drop-down selector) in the Hour drop-down selection lists, select the “Copy” button and then click **Update**. Since you did not enter anything in the limit fields or select any of the dispatch availability override flags, all overrides are removed. ***You cannot use the top row to selectively update the overrides in one column for a range of hours while retaining the override values in the other columns.***

9.11.1 Validation rules

When you click the **Update** button, eMarket makes the following checks to ensure that the entered data is valid:

- Min Reduction $\leq$ Max Reduction. The data submitted is rejected if this rule is violated.

- When a DRR is declared unavailable for an hour (through the combination of the DRR's default status for the day and the hourly overrides of the status), it should not be declared available until its Min Time Between Reductions is elapsed. Therefore, if the DRR is set to Unavailable for any hour, it **should** be set for a consecutive number of hours sufficient to cover its Min Time Between Reductions. A warning will be returned if the rule is violated.
- A warning will be returned if the DRR is Claim 10 capable, a Claim 10 override is entered and any of the following conditions exist
 - Claim 10 = 0
 - Claim 10 > Claim 10 Cap – meaning that the Claim 10 Cap value will be used instead of the offered value
- A warning will be returned if the DRR is Claim 30 capable, a Claim 30 override is entered and any of the following conditions exist
 - Claim 30 = 0
 - Claim 30 > Claim 30 Cap – meaning that the Claim 30 Cap value will be used instead of the offered value
 - Claim 30 < Claim 10 – meaning that the Claim 10 value will be used instead of the offered Claim 30 value.

9.11.2 Override MW Operating Limits for a Day and Hour

As discussed in §9.5 DRR Schedule Detail Defaults Display, you define on this display a DRR's MW operating limits under the selected schedule. These limit values are shown in the Defaults section for each schedule that you've created for the DRR. If you want to profile the DRR's MW operating limits on an hourly basis, irrespective of which schedule is designated as available for a given market, you override the schedule values using the DRR Hourly Updates display as follows:

1. In the DRR Navigation sub tabs, click the **Hourly Updates** tab.
 - The DRR Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired DRR from the **DRR** filter.
 - The display reflects the hourly overrides for the selected DRR.
3. To update the overrides for individual hours:
 - a. Enter override values for all of the limits in the hours that you wish. You must also enter DRR dispatch availability status overrides. If the DRR is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove an override, you must enter blanks in every data entry cells and deselect all status overrides.
 - b. Click the **Update** button to save the data.

4. To update the overrides for a range of hours
 - a. Enter override values for all of the limits in the top row. You must also enter DRR dispatch availability status overrides. If the DRR is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove overrides, leave all the data entry cells on the first row blank and the status overrides deselected.
 - b. In the Hour column, select a “From” hour (left drop-down selector) and a “To” hour (right drop-down selector) and then select the **Copy** button. This will copy the data entered in the top row to every row for the range of hours selected.
 - c. Repeat steps a and b if you want to enter/remove overrides for other ranges of hours.
 - d. Click the **Update** button to save the data for the selected hours.

9.11.3 Override the Status of a DRR for a Day and Hour

As discussed in §9.3 DRR Default Parameters Display, you define on this display a DRR’s default dispatch availability status (Default Status) for an entire market day. This status is shown in the Defaults section. If you want to profile the DRR’s dispatch availability status on an hourly basis, you override this default status using the DRR Hourly Updates display.

1. In the DRR Navigation sub tabs, click the **Hourly Updates** tab.
 - The DRR Hourly Updates display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired DRR from the **DRR** filter.
 - The display reflects the hourly overrides for the selected DRR.
3. To update the overrides for individual hours:
 - a. Select the Available status checkbox for the hours that you want to override the default status to available. You must also enter override values for all the limits even if they are copies of the default values. If the DRR is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove an override, set the Available checkbox to its default value (not checked with green background) and enter blanks in all other data entry cells.
 - b. Click the **Update** button to save the data.

To update the overrides for a range of hours

- c. Select the status override value in the first row. You must also enter override values for all the limits even if they are copies of the default values. If the DRR is Claim 10 or Claim 30 capable, you must also enter Claim 10 and Claim 30 override values. If you want to remove overrides,

leave all the data entry cells on the first row blank and the status overrides deselected.

- d. In the Hour column, select a “From” hour (left drop-down selector) and a “To” hour (right drop-down selector) and then select the **Copy** button. This will copy the data entered in the top row to every row for the range of hours selected.
- e. Repeat steps a and b if you want to enter/remove overrides for other ranges of hours.
- f. Click the **Update** button to save the data for the selected hours.

9.12 DRR by Portfolio Display

You can view the cleared results of the Day-Ahead Market for each DRR listed in a selected portfolio using the **DRR by Portfolio** display. The schedule name in this display is the name of the schedule used when committing the DRR, i.e. the schedule that was designated to be available for the Day-Ahead market on the selected day. The other information is the MW amount that the DRR is committed to provide, along with the Locational Marginal Price (LMP) at the DRR's pnode for each hour of the market day.

If a DRR was not committed for any hour of the day, its name will not be listed in the DRR By Portfolio display. The display will be empty if none of the DRRs in the selected portfolio has been committed for any hour of the selected day.

For committed DRRs, information for a 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24. The last row of the display is labeled **Total Portfolio MW** and shows the total MW amount for each hour committed in the Day-Ahead market by all the DRRs in your portfolio. Information on the display is shown only after the Day-Ahead market has been cleared.

The format of this display is shown below.

DRR By Portfolio

Select Date and Portfolio
 Date: 19-Dec-2017
 Portfolio: DRR_B

DRR By Portfolio for DRR_B on 19-Dec-2017

Name	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
DRR 11												
(DPLPRICE)								37.5@	37.5@	37.5@		
		37.5@	25@	37.5@				\$58.44	\$61.67	\$64.09		
		\$51.58	\$49.64	\$54.16				37.5@	37.5@	37.5@		
								\$59.68	\$67.71	\$57.73		
DRR 12												
(DPLPRICE)								30@	30@	30@		
								\$58.52	\$64.33	\$56.12		
								30@				
								\$95.71	\$63.14			
Total Portfolio MW								67.5	37.5	67.5		30
		37.5	25	37.5		30		67.5	37.5	37.5		

Refresh

The following generation information is displayed for each DRR included in the selected generation portfolio:

- **DRR/Schedule** – the name of the DRR and of the schedule on which it was committed.
- **MW @ Price** – the MW amount that DRR is committed to provide and the \$/MWh DA LMP at the resource Pnode for each hour of the day.
- **Total Portfolio MW** – the total amount of MWh committed for all the DRRs of the selected portfolio for each hour of the day.

9.12.1 View DA Commitment for each DRR in Portfolio

To view the commitment in the Day-Ahead market of the DRRs listed in your portfolios and the Day-Ahead LMPs at their resource Pnodes:

1. In the DRR Navigation sub tabs, click the **DRR by Portfolio** tab
 - The DRR by Portfolio display is shown in the display pane.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - The display reflects the selected market day's day-ahead commitment and LMPs for each of the DRRs listed in the selected portfolio. If the Day-Ahead market has not yet been cleared for the selected day, or none of the DRRs in the selected portfolio has been committed, the following text is shown in the display title bar: *"The day ahead market results are not available ..."*

9.13 DRR A/S By Portfolio Display

This is an informational read-only display providing the DRR Ancillary Service Results cleared in the Day-Ahead market.

Using this display, you may view the cleared Ancillary Service (A/S) MW results in the Day-Ahead market for each DRR in the selected portfolio. If the DRR does not clear any Ancillary Services for the day, then "(No Cleared A/S MW)" appears below the DRR's name. MWs for a 24-hour period display on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24. The last section of the display, labeled **Total Portfolio MW**, shows the total MW amount for each hour committed in the Day-Ahead market by all the DRRs in the portfolio. Information on the display is shown only after the Day-Ahead market has been cleared.

ISO

new england

Market Status: CLOSED

Version: 6.1.0-SNAPSHOT(202409302112)

Certificate User: emktuser512

14-Oct-2024 20:54:11

ReadOnly

Participant: ISO New England Inc

User: emktuser512

Public

Generation

Demand

ARD

Regulation

DRR

ESF

Private Messages

DRR Default Parameters

Portfolio Manager

Schedule Manager

Schedule Detail Defaults

Schedule Offers Default

Schedule Offers Hourly Updates

Schedule Times Hourly Updates

Schedule DA A/S Offers

Schedule Selection

Hourly Updates

DRR By Portfolio

A/S By Portfolio

A/S Benchmark Data

A/S Benchmark Data Overrides

XML Download

Ancillary Services By Portfolio

Select Date and Portfolio

Ancillary Services By Portfolio for Test on 17-Aug-2024

Date: 17-Aug-2024

Portfolio: Test

Name

01 / 13

02 / 14

03 / 15

04 / 16

05 / 17

06 / 18

07 / 19

08 / 20

09 / 21

10 / 22

11 / 23

12 / 24

(No Cleared A/S MW)

TMSR

TMNSR

TMOR

EIR

Summary

01 / 13

02 / 14

03 / 15

04 / 16

05 / 17

06 / 18

07 / 19

08 / 20

09 / 21

10 / 22

11 / 23

12 / 24

TMSR

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

TMNSR

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

TMOR

0.1

0.1

0.1

EIR

0.1

0.1

0.1

Total Portfolio MW

01 / 13

02 / 14

03 / 15

04 / 16

05 / 17

06 / 18

07 / 19

08 / 20

09 / 21

10 / 22

11 / 23

12 / 24

TMSR

0

0

0

0

0

0

0

0

0

0

0

0

TMNSR

0

0

0

0

0

0

0

0

0

0

0

0

TMOR

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

EIR

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

TMNSR

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

0.3

TMOR

0.1

0

0

0

0

0

0.1

0.1

0

0

0

0

EIR

0

0

0

0

0

0

0

0.1

0.1

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

Refresh

Subsequent to selecting a day cleared in the Day-Ahead market and a user defined Portfolio, the following DRR information is displayed for each asset included as part of the DRR portfolio:

- **Name** – the name of the DRR clearing one or more Ancillary Services in any hour of the selected market day. DRRs that do not clear Ancillary Services for the day indicate “(No Cleared A/S MW)”.
- **TMSR** – The Ten-Minute Spinning Reserve provided by the asset for the case interval.
- **TMNSR** – The Ten-Minute Non-Spinning Reserve provided by the asset for the case interval.
- **TMOR** – The Thirty Minute Operating Reserve provided by the asset for the case interval.
- **EIR** – The Energy Imbalance Reserve awarded to the asset for the case interval.

Display Notes:

- Zero MW values show as blanks for clarity.
- The results include each DRR in the selected portfolio regardless of the asset having Ancillary Service values for the selected cleared market day.
- The user must have a read-write or read-only role for DRRs to view the display’s data content.

- If the Day-Ahead market has not yet been cleared for the selected day, the following text appears in the display title bar:
 “The day ahead market results are not available ...”.
- Press the refresh button at the display’s bottom right corner to acquire the most recent data.

9.14 DRR A/S Benchmark Results Display

This is an informational read-only display providing the Ancillary Service Benchmark Calculation Results for a selected DRR.

The format of the display is shown below.

ISO new england

Market Status: CLOSED

eMarket User Interface

Version: 6.0.0(202409122244)

Certificate User: emktsuperuser512

16-Sep-2024 15:59:36

ReadOnly Participant: ISO New England Inc User: emktsuperuser512

Public Generation Demand ARD Regulation DRR ESF

Private Messages DRR Default Parameters Portfolio Manager Schedule Manager Schedule Detail Defaults Schedule Offers Default Schedule Offers Hourly Updates Schedule Times Hourly Updates Schedule DA A/S Offers Schedule Selection Hourly Updates DRR By Portfolio A/S By Portfolio A/S Benchmark Data A/S Benchmark Data Overrides XML Download

DRR Ancillary Service Benchmark Calculation Results

Select Date and DRR

Date: 16-Sep-2024

Portfolio: All_DRRs

DRR: [Dropdown]

DRR Ancillary Service Benchmark Calculation Results for [Dropdown] on 16-Sep-2024

Hour

Values from last calculation: 15-Sep-2024 02:20

Hour	For Conduct Test		For Benchmark Level	
	Expected Closeout	Expected Closeout	Benchmark Level	
01	3.52	3.52	0.0	
02	3.37	3.37	0.0	
03	3.32	3.32	0.0	
04	3.35	3.35	0.0	
05	3.52	3.52	0.0	
06	4.08	4.08	0.0	
07	4.9	4.9	0.0	
08	12.0	12.0	12.0	
09	12.0	12.0	12.0	
10	5.0	5.0	5.0	
11	5.0	5.0	5.0	
12	2.0	2.0	2.0	
13	2.0	2.0	2.0	
14	3.84	3.84	3.84	
15	3.95	3.95	3.95	
16	4.28	4.28	4.28	
17	4.78	4.78	4.78	
18	5.34	5.34	5.34	
19	5.82	5.82	5.82	
20	5.74	5.74	5.74	
21	5.47	5.47	0.0	
22	5.08	5.08	0.0	
23	4.49	4.49	0.0	
24	4.0	4.0	0.0	

Refresh

The date time of last calculation is shown on the top of the data grid. The Benchmark Calculation Results render after selecting a Date, Portfolio and DRR as data filter. The fields on this display are:

- **Hour** – Hour ending values.
- **Expected Closeout** for Conduct Test.
- **Expected Closeout** for Benchmark Level.
- **Benchmark Level**.

9.15 DRR A/S Benchmark Data Overrides Display

This display is used to view and modify the participant A/S Benchmark hourly input override data for a DRR.

The format of the display is shown below:

The screenshot shows the eMarket User Interface with the 'DRR' tab selected. The main display area is titled 'Ancillary Service Benchmark Data Overrides'. On the left, there are filters for 'Date' (18-Apr-2025), 'Portfolio' (All DRRs), and 'DRR' (ZBCTN042). The main table displays data for 'Hour' (81 to 24), 'IMM Overrides Expected Closeout', 'Participant Overrides Expected Closeout', and 'ISO-NE Approved'. The 'Participant Overrides Expected Closeout' column shows a value of 10.90 for hour 81. The 'ISO-NE Approved' column is empty. At the bottom right, there are 'Update' and 'Refresh' buttons.

Hour	IMM Overrides Expected Closeout	Participant Overrides Expected Closeout	ISO-NE Approved
81		10.90	
82			
83			
84			
85			
86			
87			
88			
89			
90			
91			
92			
93			
94			
95			
96			
97			
98			
99			
100			
101			
102			
103			
104			
105			
106			
107			
108			
109			
110			
111			
112			
113			
114			
115			
116			
117			
118			
119			
120			
121			
122			
123			
124			

The Benchmark Overrides show up when user select a Date, Portfolio and DRR as data filter. The fields on this display are:

- **Hour** – Hour ending values. This is a read-only field.
- **Expected Closeout** from IMM Overrides. This is a read-only field.
- **Expected Closeout** for Participant Overrides.
- **ISO-NE Approval Status** for Participant Overrides. This is a read-only field.

9.15.1 Data Validation Rules

When the **Update** button is clicked, eMarket makes the following checks to ensure that the entered data is valid:

- Market is open.
- DA market has not been approved.
- The input Expected Closeout value must be positive or zero; i.e. Expected Closeout ≥ 0 , and Expected Closeout $\leq$ LPCloseoutLimit.

The ISO-NE Approved column shows “Pending” on successful update.

9.15.2 Modify A/S Benchmark Overrides

1. In the DRR Navigation sub tabs, click the **A/S Benchmark Overrides** tab.
2. In the **Filters** pane:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired ARD from the **DRR** filter.

The display reflects the hourly participant overrides for the selected DRR.

3. Enter override values.
4. Click the Update button to save the data.

Delete an hour's input by setting all the user editable input values to NULL.

9.16 DRR XML Download Display

The XML Download display is accessible through the DRR tab. This display enables you to download pre-defined DRR specific XML report files of data that you maintain in the ISO-NE Market System, including results from the cleared Day-Ahead market. It also provides the means to upload data in XML formatted data files into the ISO-NE Market System to be used to clear the Day-Ahead and Real-Time markets. The format of the XML files can be found in the **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

The format of the XML Download display is shown below.

The screenshot displays the eMarket User Interface. At the top, the ISO new england logo is on the left, and the eMarket User Interface title is on the right. Below the title, it shows the DRR Market Status as OPEN(01), the Certificate User as emktsuperuser512, and the date and time as 16-Sep-2024 19:26:50. The Participant is ISO New England Inc and the User is emktsuperuser512. A navigation bar contains tabs for Public, Generation, Demand, ARD, Regulation, DRR, and ESF. Below this, a sub-navigation bar includes Private Messages, DRR Default Parameters, Portfolio Manager, Schedule Manager, Schedule Detail Defaults, Schedule Offers Default, Schedule Offers Hourly Updates, Schedule Times Hourly Updates, Schedule DA A/S Offers, Schedule Selection, Hourly Updates, DRR By Portfolio, A/S By Portfolio, A/S Benchmark Data, A/S Benchmark Data Overrides, and XML Download. The XML Download tab is active. The main content area is titled 'XML Download' and features a 'Select Date' section with a date picker set to 17-Sep-2024. To the right of the date picker is a list of XML download links: DRRs, Schedules, Schedule Details, Schedule Offers, Schedule Selection, DRR Hourly Updates, Schedule Offers Hourly Updates, Schedule Times Hourly Updates, Reduction by DRR, Schedule Day-Ahead Ancillary Service Offers, DRR Day-Ahead Ancillary Service Result in Portfolio, Day-Ahead Ancillary Service Benchmark Calculation Results, and Day-Ahead Ancillary Service Benchmark Data Overrides. On the right side of the main content area, there is an 'Upload XML SOAP Request' section with a 'File' input field, a 'Browse...' button, and a 'Submit' button.

The following XML reports are available for downloading:

- DRRs
- DRR Schedules
- DRR Schedule Details
- DRR Schedule Offers
- DRR Schedule Selection
- DRR Hourly Updates
- Schedule Offers Hourly Updates
- Schedule Times Hourly Updates
- Reduction by DRR
- Schedule Day-Ahead Ancillary Service Offers
- DRR Day-Ahead Ancillary Service Result In Portfolio
- Day-Ahead Ancillary Service Benchmark Calculation Results
- Day-Ahead Ancillary Service Benchmark Data Overrides

All but the Reduction by DRR returns an XML formatted report for the selected date and every DRR that belongs to you as Lead Participant. The Reduction by DRR report returns information for all the unique DRRs listed in all of the user's portfolios.

See §3.2 for details on uploading and downloading files. The following sections provide samples of the downloaded reports.

9.16.1 DRRs XML Report

This report contains the information that is shown on the DRR Default Parameters display for every DRR that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRR day="2017-12-27" ID="...">
    <CapacityResource>false</CapacityResource>
    <Claim10Settings claim10Capable="true">
      <Claim10>18</Claim10>
      <Claim10Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    </Claim10Settings>
    <Claim30Settings claim30Capable="true">
      <Claim30>20</Claim30>
      <Claim30Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    </Claim30Settings>
    <DefaultStatus>Available</DefaultStatus>
    <LeadParticipantID>...</LeadParticipantID>
    <LeadParticipantName>...</LeadParticipantName>
  </DRR>
</GetDRRResponse>
```

```

<Location> ... </Location>
<RampRateCap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
<RampRateDefault>10</RampRateDefault>
<DRRLongName> ... </DRRLongName>
<DRRNumber> ... </DRRNumber>
<DRRShortName> ... </DRRShortName>
</DRR>
<DRR day="2017-12-27" ID=" ... ">
  <CapacityResource>false</CapacityResource>
  <Claim10Settings claim10Capable="true">
    <Claim10>11</Claim10>
    <Claim10Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  </Claim10Settings>
  <Claim30Settings claim30Capable="true">
    <Claim30>22</Claim30>
    <Claim30Cap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  </Claim30Settings>
  <DefaultStatus>Available</DefaultStatus>
  <LeadParticipantID> ... </LeadParticipantID>
  <LeadParticipantName> ... </LeadParticipantName>
  <Location> ... </Location>
  <RampRateCap xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
  <RampRateDefault>10</RampRateDefault>
  <DRRLongName> ... </DRRLongName>
  <DRRNumber> ... </DRRNumber>
  <DRRShortName> ... </DRRShortName>
</DRR>
</GetDRRResponse>

```

9.16.2 DRR Schedules XML Report

This report contains the information that is shown on the DRR Schedule Manager display for all schedules of every DRR that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRScheduleResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRSchedule schedID=" ... 0701">
    <DRRID> ... 07</DRRID>
    <DRRShortName> ... </DRRShortName>
    <SchedLongName>DFLPRICE</SchedLongName>
    <SchedShortName>DFLPRICE</SchedShortName>
    <SchedType>Price</SchedType>
    <SchedTypeID>1</SchedTypeID>
  </DRRSchedule>
  <DRRSchedule schedID=" ... 0702">
    <DRRID> ... 07</DRRID>
    <DRRShortName> ... </DRRShortName>
    <SchedLongName>ALTPRICE 2</SchedLongName>
    <SchedShortName>ALTPRICE</SchedShortName>
    <SchedType>Price</SchedType>
    <SchedTypeID>2</SchedTypeID>
  </DRRSchedule>
  <DRRSchedule schedID=" ... 0801">
    <DRRID> ... 08</DRRID>
    <DRRShortName> ... </DRRShortName>
    <SchedLongName>DFLPRICE</SchedLongName>
    <SchedShortName>DFLPRICE</SchedShortName>
  </DRRSchedule>

```

```

    <SchedType>Price</SchedType>
    <SchedTypeID>1</SchedTypeID>
  </DRRSchedule>
</GetDRRScheduleResponse>

```

9.16.3 DRR Schedule Details XML Report

This report contains the information that is shown on the DRR Schedule Detail display for all schedules of every unique DRR that belongs to you as Lead Participant. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRScheduleDetailResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRScheduleDetail day="2017-12-27" ID="> ... 0701">
    <NotifyTime>0.01</NotifyTime>
    <StartupTime>0.2</StartupTime>
    <MaxReduction>44</MaxReduction>
    <MinReduction>1</MinReduction>
    <MarketType>Both</MarketType>
    <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MinTimeBetweenReductions>1</MinTimeBetweenReductions>
    <MinReductionTime>0.01</MinReductionTime>
    <ScheduleAvailable>true</ScheduleAvailable>
    <ShortName>DFLPRICE</ShortName>
  </DRRScheduleDetail>
  <DRRScheduleDetail day="2017-12-27" ID="> ... 0702">
    <NotifyTime>1</NotifyTime>
    <StartupTime>0.1</StartupTime>
    <MaxReduction>55</MaxReduction>
    <MinReduction>10</MinReduction>
    <MarketType>Both</MarketType>
    <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MinTimeBetweenReductions>0.5</MinTimeBetweenReductions>
    <MinReductionTime>1</MinReductionTime>
    <ScheduleAvailable>false</ScheduleAvailable>
    <ShortName>ALTPRICE</ShortName>
  </DRRScheduleDetail>
  <DRRScheduleDetail day="2017-12-27" ID="> ... 0801">
    <NotifyTime>0.1</NotifyTime>
    <StartupTime>0.01</StartupTime>
    <MaxReduction>60</MaxReduction>
    <MinReduction>5</MinReduction>
    <MarketType>Both</MarketType>
    <MaxDailyEnergy xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MaxDailyStarts xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <MinTimeBetweenReductions>2</MinTimeBetweenReductions>
    <MinReductionTime>1</MinReductionTime>
    <ScheduleAvailable>true</ScheduleAvailable>
    <ShortName>DFLPRICE</ShortName>
  </DRRScheduleDetail>
</GetDRRScheduleDetailResponse>

```

9.16.4 DRR Schedule Offers XML Report

This report contains the information that is shown on the DRR Schedule Offers display for all schedules of every DRR that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRScheduleBidResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRScheduleBid day="2017-12-27" ID="... 0701">
    <PriceCurve>
      <PricePoint price="19.5" MW="44"/>
    </PriceCurve>
    <ShortName>DFLPRICE</ShortName>
    <DRTP>16</DRTP>
    <InterruptionCost>600</InterruptionCost>
  </DRRScheduleBid>
  <DRRScheduleBid day="2017-12-27" ID="... 0702">
    <PriceCurve>
      <PricePoint price="19" MW="10"/>
      <PricePoint price="25" MW="55"/>
    </PriceCurve>
    <ShortName>ALTPRICE</ShortName>
    <DRTP>16</DRTP>
    <InterruptionCost>640</InterruptionCost>
  </DRRScheduleBid>
  <DRRScheduleBid day="2017-12-27" ID="... 0801">
    <ShortName>DFLPRICE</ShortName>
    <DRTP>16</DRTP>
    <InterruptionCost>0</InterruptionCost>
  </DRRScheduleBid>
</GetDRRScheduleBidResponse>
```

9.16.5 DRR Schedule Selection XML Report

This report contains the information that is shown on the DRR Schedule Selection display for all schedules of every DRR that belongs to you as Lead Participant. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRScheduleSelectionResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRScheduleSelection day="2017-12-27">
    <DRRSchedule ID="... 0701">
      <Available>true</Available>
      <ShortName>DFLPRICE</ShortName>
    </DRRSchedule>
    <DRRSchedule ID="... 0702">
      <Available>false</Available>
      <ShortName>ALTPRICE</ShortName>
    </DRRSchedule>
    <DRRSchedule ID="... 0801">
      <Available>true</Available>
      <ShortName>DFLPRICE</ShortName>
    </DRRSchedule>
  </DRRScheduleSelection>
</GetDRRScheduleSelectionResponse>
```

9.16.6 DRR Hourly Updates XML Report

This report contains the information that is shown on the DRR Hourly Updates display for every DRR that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRHourly day="2017-12-27" ID="...08">
    <HourlyProfile>
      <HourlyValues time="2017-12-27T00:00:00-05:00">
        <MinReduction>1</MinReduction>
        <MaxReduction>45</MaxReduction>
        <RampRate>5</RampRate>
        <ResourceStatus>Available</ResourceStatus>
        <Claim10>9</Claim10>
        <Claim30>18</Claim30>
      </HourlyValues>
      <HourlyValues time="2017-12-27T01:00:00-05:00">
        <MinReduction>1</MinReduction>
        <MaxReduction>45</MaxReduction>
        <RampRate>5</RampRate>
        <ResourceStatus>Available</ResourceStatus>
        <Claim10>9</Claim10>
        <Claim30>18</Claim30>
      </HourlyValues>
      <HourlyValues time="2017-12-27T02:00:00-05:00">
        <MinReduction>5</MinReduction>
        <MaxReduction>60</MaxReduction>
        <RampRate>10</RampRate>
        <ResourceStatus>Unavailable</ResourceStatus>
        <Claim10>11</Claim10>
        <Claim30>22</Claim30>
      </HourlyValues>
      <HourlyValues time="2017-12-27T03:00:00-05:00">
        <MinReduction>5</MinReduction>
        <MaxReduction>60</MaxReduction>
        <RampRate>10</RampRate>
        <ResourceStatus>Unavailable</ResourceStatus>
        <Claim10>11</Claim10>
        <Claim30>22</Claim30>
      </HourlyValues>
    </HourlyProfile>
    <ShortName>...</ShortName>
  </DRRHourly>
</GetDRRHourlyResponse>
```

9.16.7 Schedule Offers Hourly Updates XML Report

This report contains the information that is shown on the DRR Schedule Offers Hourly Updates display for every unique DRR that belongs to you as Lead Participant, and for which Schedule Offer Hourly Updates exist. Uncapped price is included in the report for price points with submitted offer price exceeding \$1000. The following is a sample of the report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRScheduleBidHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRScheduleBidHourly day="2017-12-27" ID="...01">
```

```

<HourlyProfile>
  <HourlyValues time="2017-12-27T02:00:00-05:00">
    <PriceCurve>
      <PricePoint price="31" MW="30"/>
      <PricePoint price="56" MW="60"/>
    </PriceCurve>
    <InterruptionCost>450</InterruptionCost>
  </HourlyValues>
  <HourlyValues time="2017-12-27T03:00:00-05:00">
    <PriceCurve>
      <PricePoint price="30" MW="15"/>
      <PricePoint price="40" MW="30"/>
      <PricePoint price="56" MW="60"/>
    </PriceCurve>
    <InterruptionCost>200</InterruptionCost>
  </HourlyValues>
  <HourlyValues time="2017-12-27T04:00:00-05:00">
    <PriceCurve>
      <PricePointCapped price="800" MW="60"/>
      <PricePointCapped price="1000" MW="60" uncappedPrice="1105"/>
    </PriceCurve>
    <InterruptionCost>370</InterruptionCost>
  </HourlyValues>
</HourlyProfile>
<ShortName>DFLPRICE</ShortName>
</DRRScheduleBidHourly>
</GetDRRScheduleBidHourlyResponse>

```

9.16.8 Schedule Times Hourly Updates XML Report

This report contains the information that is shown on the DRR Schedule Times Hourly Updates display for every DRR that belongs to you as Lead Participant, and for which hourly updates exist. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRScheduleTimesHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRScheduleTimesHourly day="2017-12-27" ID="... 02">
    <HourlyProfile>
      <HourlyValues time="2017-12-27T00:00:00-05:00">
        <StartupTime>0.01</StartupTime>
        <NotifyTime>1</NotifyTime>
      </HourlyValues>
    </HourlyProfile>
    <ShortName>ALTPRICE</ShortName>
  </DRRScheduleTimesHourly>
  <DRRScheduleTimesHourly day="2017-12-27" ID="... 01">
    <HourlyProfile>
      <HourlyValues time="2017-12-27T00:00:00-05:00">
        <StartupTime>0.02</StartupTime>
        <NotifyTime>0.2</NotifyTime>
      </HourlyValues>
      <HourlyValues time="2017-12-27T01:00:00-05:00">
        <StartupTime>0.02</StartupTime>
        <NotifyTime>0.2</NotifyTime>
      </HourlyValues>
      <HourlyValues time="2017-12-27T02:00:00-05:00">
        <StartupTime>0.01</StartupTime>
        <NotifyTime>0.1</NotifyTime>
      </HourlyValues>
    </HourlyProfile>
  </DRRScheduleTimesHourly>
</GetDRRScheduleTimesHourlyResponse>

```

```

    </HourlyValues>
    <HourlyValues time="2017-12-27T03:00:00-05:00">
      <StartupTime>0.1</StartupTime>
      <NotifyTime>0.1</NotifyTime>
    </HourlyValues>
  </HourlyProfile>
  <ShortName>DFLPRICE</ShortName>
</DRRScheduleTimesHourly>
</GetDRRScheduleTimesHourlyResponse>

```

9.16.9 Reduction by DRR XML Report

This report contains the same information that is shown on the DRR by Portfolio display. All the DRRs that belong to any of your portfolios, and which have been cleared for any hour, are listed. The report contains information only after the Day-Ahead market has been cleared. The following is a sample of the report.

```

<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRByParticipant day="2017-12-12" ID=" ... 10">
    <DRRShortName> ... </DRRShortName>
    <DRRScheduleID> ... 1001</DRRScheduleID>
    <DRRScheduleShortName>DFLPRICE</DRRScheduleShortName>
    <HourlyProfile>
      <HourlyValues time="2017-12-12T09:00:00-05:00" MW="25" price="33.02"/>
      <HourlyValues time="2017-12-12T10:00:00-05:00" MW="10" price="38.15"/>
      <HourlyValues time="2017-12-12T13:00:00-05:00" MW="27" price="38.13"/>
      <HourlyValues time="2017-12-12T14:00:00-05:00" MW="27" price="38.26"/>
      <HourlyValues time="2017-12-12T17:00:00-05:00" MW="35" price="56.2"/>
      <HourlyValues time="2017-12-12T18:00:00-05:00" MW="35" price="46.59"/>
      <HourlyValues time="2017-12-12T21:00:00-05:00" MW="35" price="35.98"/>
      <HourlyValues time="2017-12-12T22:00:00-05:00" MW="35" price="36.52"/>
    </HourlyProfile>
  </DRRByParticipant>
  <DRRByParticipant day="2017-12-12" ID=" ... 11">
    <DRRShortName> ... </DRRShortName>
    <DRRScheduleID> ... 1101</DRRScheduleID>
    <DRRScheduleShortName>DFLPRICE</DRRScheduleShortName>
    <HourlyProfile>
      <HourlyValues time="2017-12-12T08:00:00-05:00" MW="15" price="29.48"/>
      <HourlyValues time="2017-12-12T09:00:00-05:00" MW="15" price="32.94"/>
      <HourlyValues time="2017-12-12T13:00:00-05:00" MW="20" price="37.57"/>
      <HourlyValues time="2017-12-12T14:00:00-05:00" MW="20" price="37.67"/>
      <HourlyValues time="2017-12-12T15:00:00-05:00" MW="20" price="38.47"/>
      <HourlyValues time="2017-12-12T19:00:00-05:00" MW="35" price="41.18"/>
      <HourlyValues time="2017-12-12T20:00:00-05:00" MW="35" price="38.46"/>
      <HourlyValues time="2017-12-12T21:00:00-05:00" MW="35" price="35.55"/>
    </HourlyProfile>
  </DRRByParticipant>
  <DRRByParticipant day="2017-12-12" ID=" ... 13">
    <DRRShortName> ... </DRRShortName>
    <DRRScheduleID> ... 1301</DRRScheduleID>
    <DRRScheduleShortName>DFLPRICE</DRRScheduleShortName>
    <HourlyProfile>
      <HourlyValues time="2017-12-12T09:00:00-05:00" MW="20" price="33.61"/>
      <HourlyValues time="2017-12-12T10:00:00-05:00" MW="20" price="38.76"/>
      <HourlyValues time="2017-12-12T11:00:00-05:00" MW="20" price="33"/>
      <HourlyValues time="2017-12-12T12:00:00-05:00" MW="20" price="39.47"/>
    </HourlyProfile>
  </DRRByParticipant>

```

```

    <HourlyValues time="2017-12-12T17:00:00-05:00" MW="25" price="56.84"/>
    <HourlyValues time="2017-12-12T18:00:00-05:00" MW="25" price="47.16"/>
    <HourlyValues time="2017-12-12T19:00:00-05:00" MW="25" price="42.2"/>
    <HourlyValues time="2017-12-12T20:00:00-05:00" MW="25" price="39.34"/>
  </HourlyProfile>
</DRRByParticipant>
</GetDRRByParticipantResponse>

```

9.16.10 Schedule Day-Ahead Ancillary Service Offers

This report contains the same information provided by the DRR Schedule DA A/S Offers display. The following is a sample of the DRRASScheduleOfferHourly response report. `<?xml version="1.0"`

```

encoding="UTF-8" standalone="yes"?>
<GetDRRASScheduleOfferHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRASScheduleOfferHourly day="2024-02-08" ID="9999901">
    <ShortName>Weekday</ShortName>
    <DayAheadSchedule>true</DayAheadSchedule>
    <MaxDailyAwardLimit xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>
    <HourlyProfile>
      <HourlyValues time="2024-02-08T00:00:00-05:00">
        <MW>4.4</MW>
        <TmsrPrice>19.55</TmsrPrice>
        <TmnsrPrice>14.53</TmnsrPrice>
        <TmorPrice>9.43</TmorPrice>
        <EirPrice>7.51</EirPrice>
        <Avail>true</Avail>
      </HourlyValues>
      <HourlyValues time="2024-02-08T01:00:00-05:00">
        <MW>4.4</MW>
        <TmsrPrice>19.55</TmsrPrice>
        <TmnsrPrice>14.53</TmnsrPrice>
        <TmorPrice>9.43</TmorPrice>
        <EirPrice>7.51</EirPrice>
        <Avail>true</Avail>
      </HourlyValues>
      <HourlyValues time="2024-02-08T02:00:00-05:00">
        <MW>4.4</MW>
        <TmsrPrice>19.55</TmsrPrice>
        <TmnsrPrice>14.53</TmnsrPrice>
        <TmorPrice>9.43</TmorPrice>
        <EirPrice>7.51</EirPrice>
        <Avail>true</Avail>
      </HourlyValues>
      ...
    </HourlyProfile>
    ...
  </DRRASScheduleOfferHourly>
</GetDRRASScheduleOfferHourlyResponse>

```

9.16.11 Day-Ahead Ancillary Service by DRR

This report contains the same information provided by the DRR Ancillary Service (A/S) Portfolio display.

NOTE: similar to the Reduction by DRR XML report, where a portfolio is not specified, the GetDRRASByParticipantResponse XML report produces all DRRs defined within any of the user's portfolios. For inclusion, the DRR must have MW > 0 in any of the Ancillary Service products as cleared in the Day-Ahead market result. The output results exclude DRR's with zero MW in all the A/S products for the entire day.

The following is a sample of the GetDRRASByParticipantResponse XML response report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRASByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRASByParticipant day="2024-02-08" ID="999">
    <DRRShortName>TEST</DRRShortName>
    <DRRScheduleID>9901</DRRScheduleID>
    <HourlyProfile>
      <HourlyValues time="2024-02-08T00:00:00-05:00">
        <tmsrMW>0.1</tmsrMW>
        <tmnsrMW>0</tmnsrMW>
        <tmorMW>0</tmorMW>
        <eirMW>0</eirMW>
      </HourlyValues>
      <HourlyValues time="2024-02-08T01:00:00-05:00">
        <tmsrMW>0</tmsrMW>
        <tmnsrMW>0</tmnsrMW>
        <tmorMW>0</tmorMW>
        <eirMW>0</eirMW>
      </HourlyValues>
      ...
    </HourlyProfile>
  </DRRASByParticipant>
</GetDRRASByParticipantResponse>
```

9.16.12 Day-Ahead Ancillary Service Benchmark Calculation Results

This report contains the same information provided by the DRR DA A/S Benchmark Calculation Results display. The following is a sample of the GetDRRASBenchmarkResponse response report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetDRRASBenchmarkResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRASBenchmark day="2024-06-06" ID="9999">
    <HourlyProfile>
      <HourlyValues time="2024-06-06T00:00:00-04:00">
        <BenchmarkLevel>3.52</BenchmarkLevel>
        <BmCloseout>3.52</BmCloseout>
        <CtCloseout>3.52</CtCloseout>
      </HourlyValues>
      ...
    </HourlyProfile>
    <ShortName>ABC</ShortName>
    <ComputeTime>2024-06-05T01:13:52-04:00</ComputeTime>
  </DRRASBenchmark>
```

</GetDRRASBenchmarkResponse>

9.16.13 Day-Ahead Ancillary Service Benchmark Data Overrides

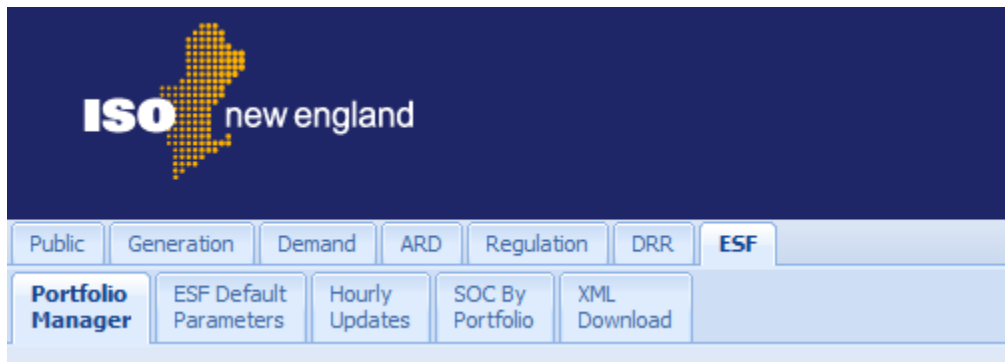
This report contains the same information provided by the DRR DA A/S Benchmark Overrides display. The following is a sample of the GetDRRASBenchmarkOverrideResponse response report. <?xml version="1.0" encoding="UTF-8" standalone="yes"?>

```
<GetDRRASBenchmarkOverrideResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DRRASBenchmarkOverride day="2024-06-06" ID="999">
    <HourlyProfile>
      <HourlyValues time="2024-06-06T00:00:00-04:00">
        <ImmCloseout xmlns:xsi="http://www.w3.org/2001/XMLSchema-instance" xsi:nil="true"/>

        <Closeout>0.11</Closeout>
        <CloseoutStatus>Pending</CloseoutStatus>
      </HourlyValues>
    </HourlyProfile>
    ...
  </DRRASBenchmarkOverride>
</GetDRRASBenchmarkOverrideResponse>
```

10 Energy Storage Facility (ESF) Tab

To access the ESF Tab, you must be a registered user with any of ARD ReadOnly, Read/Write or GEN ReadOnly, Read/Write roles. When you have this access, you will be able to select the ESF tab and all its sub tabs.



10.1 ESF Portfolio Manager Display

A ESF portfolio is a collection of ESFs that is defined by each individual ESF user. The user assigns a unique name to each portfolio when it is created. Once a portfolio is created, the user assigns it one or more ESFs. A ESF can be assigned to more than one portfolio.

Data is filtered by ESF portfolios on the following displays:

- ESF Default Parameters
- Hourly Updates
- SOC by Portfolio

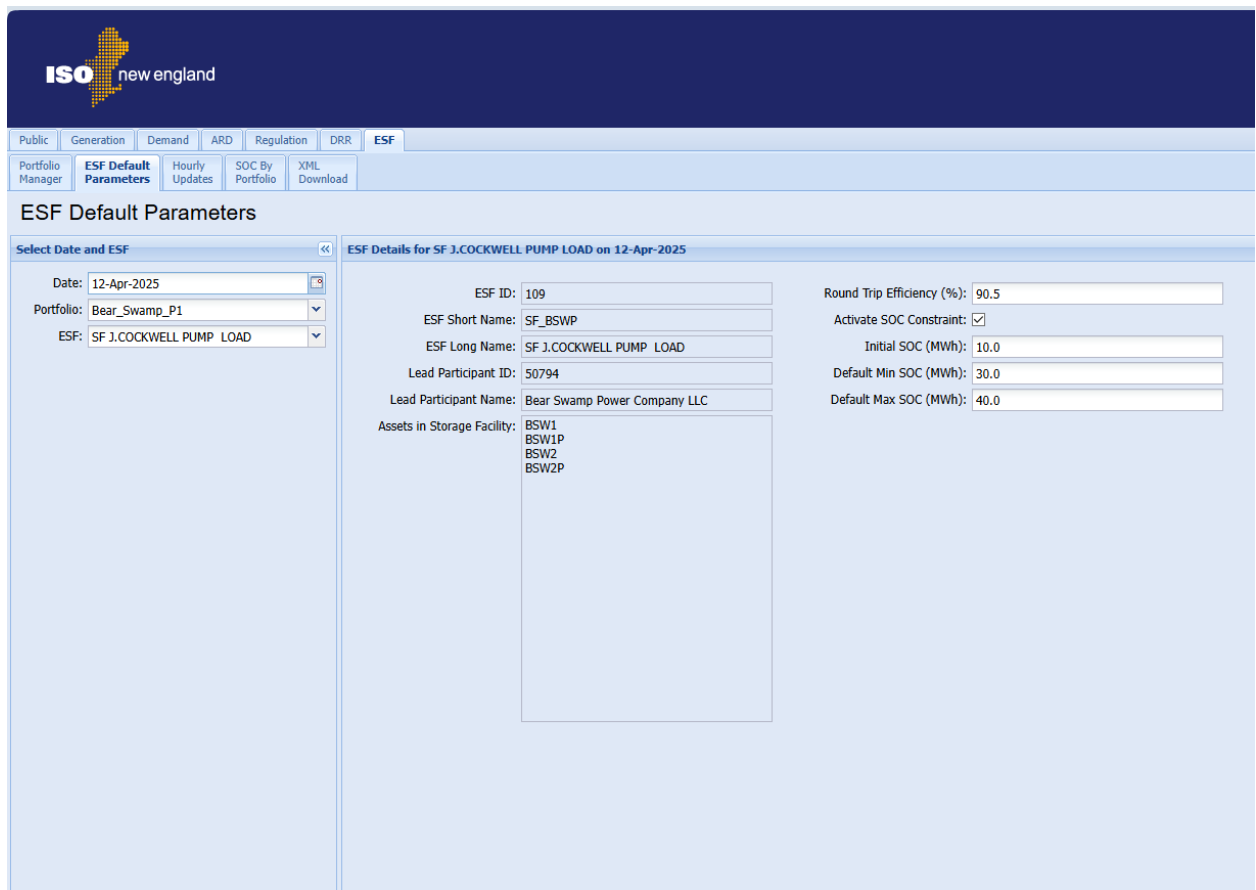
Note: A ESF that is not associated with a portfolio cannot be selected in the filters of these displays.

See §3.1 Manage Portfolios for more information on the purpose of portfolios and details on using this display.

10.2 ESF Default Parameters Display

This display will allow the user to enter and view the SOC Constraint Activation status, the Initial/Min/Max SOC parameter, the Round Trip Efficiency (RTE) parameter and the ESF details for a selected market day and selected ESF portfolio.

The format of the display is shown below:



ISO new england

Public Generation Demand ARD Regulation DRR **ESF**

Portfolio Manager **ESF Default Parameters** Hourly Updates SOC By Portfolio XML Download

ESF Default Parameters

Select Date and ESF

Date: 12-Apr-2025

Portfolio: Bear_Swamp_P1

ESF: SF J.COCKWELL PUMP LOAD

ESF Details for SF J.COCKWELL PUMP LOAD on 12-Apr-2025

ESF ID: 109

ESF Short Name: SF_BSWP

ESF Long Name: SF J.COCKWELL PUMP LOAD

Lead Participant ID: 50794

Lead Participant Name: Bear Swamp Power Company LLC

Assets in Storage Facility: BSW1, BSW1P, BSW2, BSW2P

Round Trip Efficiency (%): 90.5

Activate SOC Constraint: ☒

Initial SOC (MWh): 10.0

Default Min SOC (MWh): 30.0

Default Max SOC (MWh): 40.0

The ESF details show up when user select a Date, and ESF as data filter. The fields on this display are:

- **ESF ID.** This is a read-only field.
- **ESF Short Name.** This is a read-only field.
- **ESF Long Name.** This is a read-only field.
- **Lead Participant ID.** This is a read-only field.
- **Lead Participant Name.** This is a read-only field.
- **Assets in Storage Facility.** This is a read-only field.
- Round Trip Efficiency (%).
- **Activate SOC Constraint.** Only editable if the date selected is after the FERC_841_First_Operating_Day.
- **Initial SOC (MWh).** Only editable if the date selected is after the FERC_841_First_Operating_Day.
- **Default Min SOC (MWh).** Only editable if the date selected is after the FERC_841_First_Operating_Day.

- **Default Max SOC (MWh).** Only editable if the date selected is after the FERC_841_First_Operating_Day.

10.2.1 Data Validation Rules

When the **Update** button is clicked, eMarket makes the following checks to ensure that the entered data is valid:

- Market is open.
- DA market has not been approved.
- The input Round Trip Efficiency value must be ≥ 1 , and Round Trip Efficiency < 100 .
- The input Initial SOC value must be ≥ 0 .
- The input Default Min SOC value must be ≥ 0 and $\leq$ Default Max SOC.
- The input Default Max SOC value must be ≥ 0 and $\geq$ Default Min SOC.

10.3 Hourly Updates Display

The Hourly Updates display allows the Participant to view the ESF's daily default parameters, as well as update the hourly SOC values. The override data entry is only available if the selected date is after the FERC_841_First_Operating_Day.

The format of the Hourly Updates display is shown below:

The screenshot displays the 'ESF Hourly Updates' interface. On the left, a sidebar contains a 'Select Date and ESF' section with a date picker set to '08-Feb-2025', a portfolio dropdown set to 'Bear_Swamp_P1', and an ESF dropdown set to 'SF J.COCKWELL PUMP LOAD'. The main area is divided into two sections. The top section, 'Default Values for SF J.COCKWELL PUMP LOAD (109) on 08-Feb-2025', shows a table with columns: SOC Constraint (No), Initial SOC (10.0), Min SOC (4.0), Max SOC (100.0), and Round Trip Efficiency (90.9). The bottom section, 'Override Hourly Values for SF J.COCKWELL PUMP LOAD (109) on 08-Feb-2025', features a table with columns: Hour, Min SOC, Max SOC, and Round Trip Efficiency. The first row (Hour 01) is highlighted in red and contains the values 10.0, 20.0, and 90.0 respectively. The remaining rows (Hours 02-18) are empty. At the bottom right, there are 'Update' and 'Refresh' buttons.

Hour	Min SOC	Max SOC	Round Trip Efficiency
01	10.0	20.0	90.0
02			
03			
04			
05			
06			
07			
08			
09			
10			
11			
12			
13			
14			
15			
16			
17			
18			

To specify the ESF's hourly updates:

1. Select Hourly Updates in ESF function group.
2. Select the desired Portfolio.
3. Select the desired ESF.
4. For any Hour of the market day, enter changes for the following fields:
 - a. Min SOC
 - b. Max SOC
 - c. Round Trip Efficiency
5. Click the **Update** button to save changes.

10.3.1 Data Validation Rules

When the Update button is clicked, eMarket makes the following checks to ensure that the entered data is valid:

- Market is open.
- DA market has not been approved.
- The input Round Trip Efficiency value must be ≥ 1 , and Round Trip Efficiency < 100 .
- The input Min SOC value must be ≥ 0 and $\leq$ Max SOC.
- The input Default Max SOC value must be ≥ 0 and $\geq$ Min SOC.
- If any of the Min SOC, Max SOC or Round Trip Efficiency is provided for a given hour, then all the above values must be provided for that hour. For example, it is invalid to only provide the Min SOC for hour 01 and leave the Max SOC and the Round Trip Efficiency blank for hour 01.

10.4 State of Charge by Portfolio Display

You can view the cleared results for each ESF asset listed in a selected portfolio using the **State of Charge by Portfolio** display that is accessible on one of the ESF sub tabs. Information for a 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24.

The format of this display is shown below:

Public

Generation

Demand

ARD

Regulation

DRR

ESF

Portfolio Manager

ESF Default Parameters

Hourly Updates

SOC By Portfolio

XML Download

State of Charge by Portfolio

Select Date and Portfolio

Date:06-Feb-2025

Portfolio: Bear_Swamp_P1

State of Charge By Portfolio for Bear_Swamp_P1 on 06-Feb-2025

Name														
SF J COCKWELL PUMP	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24		
SOC	99	99	99	99	99	99	99	99	99	99	99	99		
	99	99	99	99	99	99	99	99	99	99	99	99		

The following ESF information is displayed for each ESF asset included in the selected ESF portfolio:

- **SOC** – the calculated State of Charge value for the end of the interval.

10.5 ESF XML Download Display

The XML Download display is accessible through the ESF Navigation sub tab. This display enables you to download pre-defined ESF specific XML report files of data that you maintain in the ISO-NE Market System. It also provides you the means to upload data in XML formatted data files into the ISO-NE Market System. The format of the XML files can be found in the **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

Public	Generation	Demand	ARD	Regulation	DRR	ESF
Portfolio Manager	ESF Default Parameters	Hourly Updates	SOC By Portfolio	XML Download		
XML Download						
Select Date						
Date:	07-Feb-2025					
ESF Daily Default Parameters ESF Hourly Updates State of Charge By Portfolio						
						Upload XML SOAP Request File: Browse... Submit

10.5.1 ESF Daily Default Parameters

This report contains the same information provided by the ESF Default Parameters display. The following is a sample of the GetESFDailyDefaultResponse report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetESFDailyDefaultResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ESFDailyDefault day="2025-02-07" ID="109">
    <LongName>SF J.COCKWELL PUMP LOAD</LongName>
    <ShortName>SF_BSWP</ShortName>
    <ParticipantId>50794</ParticipantId>
    <ParticipantName>Bear Swamp Power Company LLC</ParticipantName>
    <RoundTripEfficiency>90.9</RoundTripEfficiency>
    <ActivateSOC>false</ActivateSOC>
    <InitialSOC>50.6</InitialSOC>
    <MinSOC>40</MinSOC>
    <MaxSOC>100</MaxSOC>
    <Assets>BSW1,BSW1P,BSW2,BSW2P</Assets>
  </ESFDailyDefault>
</GetESFDailyDefaultResponse>
```

10.5.2 ESF Hourly Updates

This report contains the same information provided by the ESF Hourly Updates display. The following is a sample of the GetESFHourlyResponse report.

```
<?xml version="1.0" encoding="UTF-8" standalone="yes"?>
<GetESFHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ESFHourly day="2025-04-12" ID="109">
    <HourlyProfile>
      <HourlyValues time="2025-04-12T00:00:00-04:00">
        <MinSOC>10.3</MinSOC>
        <MaxSOC>20.4</MaxSOC>
        <RoundTripEfficiency>90.5</RoundTripEfficiency>
      </HourlyValues>
      <HourlyValues time="2025-04-12T01:00:00-04:00"/>
      <HourlyValues time="2025-04-12T02:00:00-04:00">
        <MinSOC>12</MinSOC>
        <MaxSOC>20</MaxSOC>
        <RoundTripEfficiency>30</RoundTripEfficiency>
      </HourlyValues>
      <HourlyValues time="2025-04-12T03:00:00-04:00"/>
      <HourlyValues time="2025-04-12T04:00:00-04:00"/>
      <HourlyValues time="2025-04-12T05:00:00-04:00"/>
      <HourlyValues time="2025-04-12T06:00:00-04:00"/>
      <HourlyValues time="2025-04-12T07:00:00-04:00"/>
      <HourlyValues time="2025-04-12T08:00:00-04:00"/>
      <HourlyValues time="2025-04-12T09:00:00-04:00"/>
      <HourlyValues time="2025-04-12T10:00:00-04:00"/>
      <HourlyValues time="2025-04-12T11:00:00-04:00"/>
      <HourlyValues time="2025-04-12T12:00:00-04:00"/>
      <HourlyValues time="2025-04-12T13:00:00-04:00"/>
      <HourlyValues time="2025-04-12T14:00:00-04:00"/>
      <HourlyValues time="2025-04-12T15:00:00-04:00"/>
      <HourlyValues time="2025-04-12T16:00:00-04:00"/>
      <HourlyValues time="2025-04-12T17:00:00-04:00"/>
      <HourlyValues time="2025-04-12T18:00:00-04:00"/>
      <HourlyValues time="2025-04-12T19:00:00-04:00"/>
      <HourlyValues time="2025-04-12T20:00:00-04:00"/>
    </HourlyProfile>
  </ESFHourly>
</GetESFHourlyResponse>
```

```

    <HourlyValues time="2025-04-12T21:00:00-04:00"/>
    <HourlyValues time="2025-04-12T22:00:00-04:00"/>
    <HourlyValues time="2025-04-12T23:00:00-04:00"/>
  </HourlyProfile>
  <ShortName>SF_BSWP</ShortName>
</ESFHourly>
</GetESFHourlyResponse>

```

10.5.3 State of Charge By Portfolio

This report contains the same information provided by the SOC By Portfolio display. The following is a sample of the GetESFByParticipantResponse report. <?xml version="1.0" encoding="UTF-8" standalone="yes"?>

```

<GetESFByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <ESFByParticipant day="2025-02-06" ID="109">
    <ESFShortName>SF_BSWP</ESFShortName>
    <HourlyProfile>
      <HourlyValues time="2025-02-06T00:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T01:00:00-05:00">
        <SOC>-100.1</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T02:00:00-05:00">
        <SOC>-99.1</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T03:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T04:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T05:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T06:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T07:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T08:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T09:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T10:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T11:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T12:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
      <HourlyValues time="2025-02-06T13:00:00-05:00">
        <SOC>99</SOC>
      </HourlyValues>
    </HourlyProfile>
  </ESFByParticipant>
</GetESFByParticipantResponse>

```

```

</HourlyValues>
<HourlyValues time="2025-02-06T14:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T15:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T16:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T17:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T18:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T19:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T20:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T21:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T22:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
<HourlyValues time="2025-02-06T23:00:00-05:00">
  <SOC>99</SOC>
</HourlyValues>
</HourlyProfile>
</ESFByParticipant>
</GetESFByParticipantResponse>

```

11 Continuous Storage Facilities (CSF)

11.1 CSF Concepts

Continuous Storage Facilities (CSF) are capable of receiving electricity from the grid and storing the energy for later injection of electricity back to the grid. CSFs are enabled to participate in the energy and regulation markets. In eMarket application, these facilities are referred to as Energy Storage Devices (ESD).

A CSF is a combination of three asset types:



All three components of a CSF are registered in Customer and Asset Management System (CAMS) as parts of a single facility, but with separate asset IDs and names.

All three components of a CSF may participate simultaneously in the applicable market. Each of the components manages only its own responsibilities.

- The generator manages energy and reserves for MW at and above zero
- The DARD manages energy and reserves for MW below zero (consumption)
- The ATRR manages the regulation, positive or negative

CSFs operate in a continuous range of generation and consumption. They can switch automatically between generation and consumption. CSFs can switch between maximum generation and maximum consumption in 10 minutes or less.

The regulation can be provided while generating or consuming energy.

CSF Generator and CSF DARD participate in the Day-Ahead market by bidding in eMarket. CSF Generators are required to offer in eMarket if they have capacity supply obligation through Forward Capacity Market.

Both CSF Generator and CSF DARD are considered to be always online in Day-Ahead unless Participant declares them unavailable. Clearing in Day-Ahead is based on offers and economics independently for CSF Generator and CSF DARD. Participant is responsible for developing bids and offers so that a CSF does not get a Day-Ahead obligation to charge and discharge at the same time. In Real-Time market, CSF assets are dispatched based on charge status.

- When fully discharged (i.e., available energy = 0 MWh) only DARD is available
- When fully charged (i.e., available storage = 0 MWh) only the generator asset is available
- When partially charged or discharged, dispatch is based on offer parameters, availability status, and telemetered dispatch limits

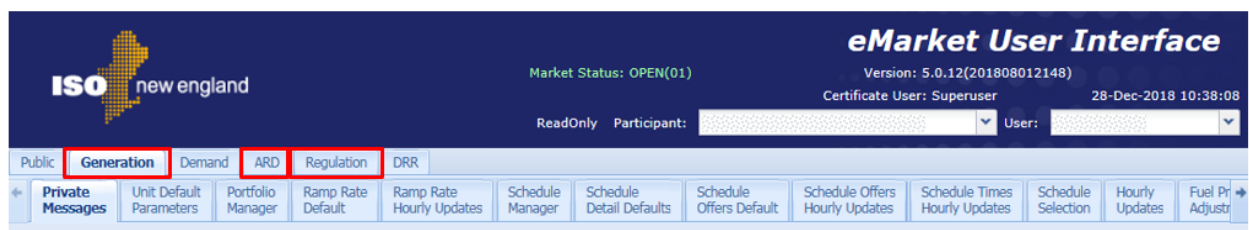
CSFs can provide 10-minute spinning reserves.

11.2 Managing CSFs in eMarket

CSF Generators, DARDs, and ATRRs are managed using the same eMarket displays as non-CSF assets. However, some specific validation rules apply to CSF assets.

Each component of a CSF is managed separately.

- Generation function group to support CSF Generator offers
- ARD function group to support CSF DARD offers
- Regulation function group to support CSF ATRR regulation offers



There is no cross-validation between offers of the three assets of a CSF.

For each asset type, the corresponding Portfolio Manager functionality is used to create a portfolio. There is no difference in Portfolio Manager functionality between creating portfolios for CSF and non-CSF assets. For more information, refer to section 3.1 Manage Portfolios.

11.3 CSF Generator

CSF Generator's offers and limits are managed using sub-tabs in the Generation group function.

11.3.1 Unit Daily Default Parameters

The Unit Daily Default Parameters display allows the Participant to view the CSF Generator's default parameters, as well as update the default status and ramp rate.

The format of the Unit Daily Default Parameter display is shown below:

Fields on this display are the same for CSF and non-CSF generators. For CSF generators, the Type of Unit is “Energy Storage Device”, which is a synonym of Continuous Storage Device. Regulation Resource is always displayed as “No”. Claim 10 and Claim 30 fields are not updateable because CSF Generators are not Claim10/Claim30 capable.

For more information on this display, refer to section 4.3 Unit Default Parameters Display.

11.3.1.1 Modify CSF Generator Default Status

To specify the CSF Generator’s status:

1. Select Unit Default Parameters in Generation function group.
2. Select the desired Portfolio.
3. Select the desired Unit.
4. In Default Status, select one of the following radio buttons
 - a. Must Run
 - b. Unavailable
5. Click the **Update** button to save the selection.

11.3.1.2 Modify CSF Generator Ramp Rate

To specify the CSF Generator’s ramp rate:

1. Select Unit Default Parameters in Generation function group.
2. Select the desired Portfolio.
3. Select the desired Unit.

4. In Ramp Rate (MW/min), enter the ramp rate value. Note that the ramp rate must be high enough to allow the CSF to switch between maximum generation and maximum consumption in 10 minutes or less.
5. Click the **Update** button to save the changes.

11.3.2 Schedule Detail Defaults

The Schedule Detail Defaults display allows the Participant to view the CSF Generator's schedule default parameters, as well as update the default operating limits, and maximum daily energy.

The format of the Schedule Detail Defaults display is shown below:

The screenshot shows the 'Schedule Detail Defaults' interface for a CSF generator. The 'Generation' tab is selected, and the 'Schedule Detail Defaults' sub-tab is active. The interface displays configuration fields for 'MyFacility_GEN (12345)'. The 'Date' is set to 31-Dec-2018, 'Portfolio' is My_CSF_GEN, 'Unit' is MyFacility_GEN, and 'Schedule' is DFLPRICE. A central section lists various time and energy constraints, many of which are highlighted with red boxes and set to 0.0, such as Max Daily Energy (120.0), Min Downtime (0.0), Min Runtime (0.0), and Emergency Min (0.0). The 'RT High Operating Limit' is set to 30.0.

For CSF generators, the following rules are enforced:

- Emergency Min and Economic Min must be set to zero.
- Intertemporal parameters (runtime, downtime, notification and startup times) must be set to zero.

For more information on this display, refer to section 4.7 Schedule Detail Defaults Display.

11.3.2.1 Modify Schedule Constraint Data

Constraint data include minimum downtime, minimum runtime, maximum daily starts and maximum daily energy. To specify the CSF Generator's schedule constraint data:

1. Select Schedule Detail Defaults in Generation function group.
2. Select the desired Portfolio.
3. Select the desired Unit.
4. Enter changes in any of the following fields:

- a. Min Downtime – must be set to zero
 - b. Min Runtime – must be set to zero
 - c. Maximum Daily Starts
 - d. Maximum Daily Energy (MWh) – if left blank it means that the value is unlimited.
5. Click the **Update** button to save changes.

11.3.2.2 Modify Schedule Operating Limits

To specify the CSF Generator's schedule operating limits:

1. Select Schedule Detail Defaults in Generation function group.
2. Select the desired Portfolio.
3. Select the desired Unit.
4. Enter changes in any of the following fields:
 - a. Emergency Min – must be set to zero
 - b. Economic Min – must be set to zero
 - c. Economic Max
 - d. RT High Operating Limit
5. Click the **Update** button to save changes.

11.3.3 Hourly Updates

The Hourly Updates display allows the Participant to view the CSF Generator's schedule default parameters, as well as update the hourly values for operating limits and generator's status.

The format of the Hourly Updates display is shown below:

Unit Hourly Updates

Select Date and Unit

Date: 25-Jan-2019
Portfolio: My_CSF_GEN
Unit: MyFacility_GEN

Default Values for MyFacility_GEN (12345) on 25-Jan-2019

Schedule	Emerg Min	Econ Min	Econ Max	RTHOL	Type	Day Ahead	Real Time	Available	Claim10	Claim30
DFLPRICE	0.0	0.0	30.0	40.0	Price	X	X	☒	Capable	No
ESD9_M	0.0	0.0	99999.9	99999.9	Cost	X	X	☒	Default	
ESD9_R1	0.0	0.0	99999.9	99999.9	Cost	X	X	☐	Cap	

Override Hourly Values for MyFacility_GEN (12345) on 25-Jan-2019

Hour	Emerg Min	Econ Min	Econ Max	RTHOL	Claim10	Claim30	Unavailable	Economic	Must Run
01	0.0	0.0	25.0	30.0			☐	☐	☐
02	0.0	0.0	25.0	25.0			☐	☐	☒
03	0.0	0.0	20.0	25.0			☐	☐	☒
04	0.0	0.0	30.0	30.0			☒	☐	☐
05	0.0	0.0	30.0	30.0			☐	☐	☒

For CSF generators, the following rules are enforced:

- Emergency Min and Economic Min must be set to zero.
- Status must be either Must Run or Unavailable.

For more information on this display, refer to section 4.13 Unit Hourly Updates Display.

11.3.3.1 Enter Hourly Updates

To specify the CSF Generator's hourly updates of default schedule and default status:

1. Select Hourly Updates in Generation function group.
2. Select the desired Portfolio.
3. Select the desired Unit.
4. For any Hour of the market day, enter changes in any of the following fields:
 - a. Emergency Min – must be set to zero
 - b. Economic Min – must be set to zero
 - c. Select either Unavailable or Must Run radio button.
5. Click the **Update** button to save changes.

11.3.4 Schedule Offers Default

The Schedule Offers Default display allows the Participant to specify the CSF Generator's daily incremental energy offers.

The format of Schedule Offers Default display is shown below:

For CSF generators, the following rule is enforced:

- Startup and No Load Costs must be set to zero.

For more information on this display, refer to section 4.8 Schedule Offers Daily Default Display.

11.3.4.1 Update Schedule Offers Default

To specify the CSF Generator's daily offer:

1. Select Schedule Offers Default in Generation function group.
2. Select the desired Portfolio.
3. Select the desired Unit.
4. Enter changes in any of the following fields:
 - a. Startup Cost (Hot, Intermediate, Cold) – must be set to zero
 - b. No Load Cost – must be set to zero
 - c. Use Offer Slope – checked on unchecked
 - d. MW/Price pairs for incremental energy offer
5. Click the **Update** button to save changes.

11.3.5 Schedule Offers Hourly Updates

The Schedule Offers Hourly Updates display allows the Participant to specify the CSF Generator's daily incremental energy offers for particular hours of the market day.

The format of Schedule Offers Hourly Updates display is shown below:

Schedule Offers Hourly Updates

Select Date, Unit and Schedule

Date: 25-Jan-2019
 Portfolio: My_CSF_GEN
 Unit: MyFacility_GEN
 Schedule: DFLPRICE

Copy From: Default
 Copy To: Through: Copy

Schedule Offer for MyFacility_GEN (12345) - DFLPRICE (1234501 Price-based) on 29-Dec-2018

Fuel Selection: MWH

Hot Startup Cost (\$): 0.00
 Intermediate Startup Cost (\$): 0.00
 Cold Startup Cost (\$): 0.00
 No Load Cost (\$): 0.00

Incremental Energy Offers

Use Offer Slope: ☐

MW	Price
10.0	115.00
15.0	120.00
30.0	130.00

For CSF generators, the following rule is enforced:

- Startup and No Load Costs must be set to zero for every hour for which the update is made.

For more information on this display, refer to section 4.9 Schedule Offers Hourly Updates Display.

11.3.5.1 Update Schedule Offers Default

To specify the CSF Generator's daily offer:

1. Select Schedule Offers Default in Generation function group.
2. Select the desired Portfolio.
3. Select the desired Unit.

Enter changes in any of the following fields:

- a. Startup Cost (Hot, Intermediate, Cold) – must be set to zero
 - b. No Load Cost – must be set to zero
 - c. Use Offer Slope – checked on unchecked
 - d. MW/Price pairs for incremental energy offer
4. Click the **Update** button to save changes.

11.4 CSF DARD

CSF DARD's offers and limits are managed using sub-tabs in the ARD group function.

11.4.1 ARD Daily Default Parameters

The ARD Daily Default Parameters display allows the Participant to view the CSF DARD's default parameters, as well as update the default status and ramp rate.

The format of the ARD Daily Default Parameter display is shown below:

The screenshot shows the 'ARD Daily Default Parameters' web application. At the top, there is a navigation bar with tabs: Public, Generation, Demand, **ARD** (highlighted), Regulation, and DRR. Below this, a sub-navigation bar includes: Private Messages, **ARD Default Parameters** (highlighted), Portfolio Manager, Ramp Rate Default, Ramp Rate Hourly Updates, Schedule Manager, Schedule Detail Defaults, Schedule Offers Default, Schedule Offers Hourly Updates, Schedule Selection, Hourly Updates, ARD By Portfolio, and XML Download. The main content area is titled 'ARD Daily Default Parameters' and contains a 'Select Date and ARD' section on the left with fields for Date (29-Dec-2018), Portfolio (My_CSF_ARD), and ARD (MyFacility_ARD). The central section, 'ARD Details for MyFacility_ARD (12345) on 29-Dec-2018', displays various parameters: Asset Type (ESD), Asset Number (12345), Asset Longname (MyFacility_ARD), Lead Participant (ID# and Name), Dispatch Zone (Boston), Dispatchable (Yes), Default Status (radio buttons for Economic, Unavailable, and **Must Run**), Asset short Name (CSF_ARD), Node, DA Schedule Required (No), Ramp Rate (MW/Min) (100.0, highlighted with a red box), Ramp Rate Cap (UD), Claim 10 Capable (No), Claim 10 (MW), Claim 10 Cap (UD), Claim 30 Capable (No), Claim 30 (MW), and Claim 30 Cap (UD).

For CSF DARDs, Asset Type is “ESD” (Energy Storage Device, synonym of Continuous Storage Facility) and the following rules are enforced:

- Default Status – either Must Run or Unavailable
- Claim 10, Claim 30 – not updateable. CSF DARDs are not Claim10/Claim30 capable.

For more information on this display, refer to section 7.3 ARD Default Parameters Display.

11.4.1.1 Modify CSF DARD Default Status

To specify the CSF DARD's status:

1. Select ARD Default Parameters in ARD function group.
2. Select the desired Portfolio.
3. Select the desired ARD.

In Default Status, select one of the following radio buttons

- a. Must Run
 - b. Unavailable
4. Click the **Update** button to save the selection.

11.4.1.2 Modify CSF DARD Ramp Rate

To specify the CSF DARD's ramp rate:

1. Select ARD Default Parameters in ARD function group.
2. Select the desired Portfolio.
3. Select the desired ARD.
4. In Ramp Rate (MW/min), enter the ramp rate value. Note that the ramp rate must be high enough to allow the CSF to switch between maximum generation and maximum consumption in 10 minutes or less.
5. Click the **Update** button to save the changes.

11.4.2 Schedule Detail Defaults

The Schedule Detail Defaults display allows the Participant to view the CSF DARD's schedule default parameters, as well as update the default operating limits, and maximum daily consumption.

The format of the Schedule Detail Defaults display is shown below:

The screenshot shows the 'ARD Schedule Detail Defaults' web application. At the top, there is a navigation bar with tabs: Public, Generation, Demand, **ARD** (highlighted), Regulation, and DRR. Below this is a sub-navigation bar with tabs: Private Messages, ARD Default Parameters, Portfolio Manager, Ramp Rate Default, Ramp Rate Hourly Updates, Schedule Manager, **Schedule Detail Defaults** (highlighted), Schedule Offers Default, Schedule Offers Hourly Updates, Schedule Selection, Hourly Updates, ARD By Portfolio, and XML Download. The main content area is titled 'ARD Schedule Detail Defaults' and 'Schedule Details for MyFacility_ARD (12345) - DFLPRICE (1234501 Price-based) on 29-Dec-2018'. On the left, there is a 'Select Date, ARD and Schedule' section with fields for Date (29-Dec-2018), Portfolio (My_CSF_ARD), ARD (MyFacility_ARD), and Schedule (DFLPRICE). The main area contains several input fields and checkboxes: Description (DFLPRICE), Schedule Available (Yes), Day Ahead Market (checked), Real Time Market (checked), Max Daily Starts (empty), Max Daily Consumption (MWh) (80.0), Min Downtime (hr) (0.0), Min Runtime (hr) (0.0), Max Consumption (MW) (30.0), and Min Consumption (MW) (0.0). The fields for Max Daily Consumption, Max Consumption, and Min Consumption are highlighted with red boxes.

For CSF DARDs, the following rules are enforced:

- Min Consumption must be set to zero.
- Min Downtime and Min Runtime are not updateable.

For more information on this display, refer to section 7.7.2 View Schedule Detail Defaults.

11.4.2.1 Modify Schedule Default Data

To specify the CSF DARD's schedule constraint data and operating limits:

1. Select Schedule Detail Defaults in ARD function group.
2. Select the desired Portfolio.
3. Select the desired DARD.

Enter changes in any of the following fields:

- a. Max Daily Consumption (MW/h)
 - b. Max Consumption (MW)
 - c. Min Consumption (MW) – must be set to zero
4. Click the **Update** button to save changes.

11.4.3 Hourly Updates

The Hourly Updates display allows the Participant to view the CSF DARD's schedule default parameters, as well as update the hourly values of status and operating limits.

The format of the Hourly Updates display is shown below:

The screenshot displays the 'ARD Hourly Updates' interface. At the top, there's a navigation bar with tabs: Public, Generation, Demand, **ARD**, Regulation, and DRR. Below this, a sub-navigation bar includes options like Private Messages, ARD Default Parameters, Portfolio Manager, Ramp Rate Default, Ramp Rate Hourly Updates, Schedule Manager, Schedule Detail Defaults, Schedule Offers Default, Schedule Offers Hourly Updates, Schedule Selection, **Hourly Updates**, ARD By Portfolio, and XML Download. The main content area is titled 'ARD Hourly Updates' and includes a 'Select Date and ARD' section with a date picker set to '25-Jan-2019', a portfolio dropdown set to 'My_CSF_ARD', and an ARD dropdown set to 'MyFacility_ARD'. Below this, there are two main sections: 'Default Values for MyFacility_ARD (12345) on 25-Jan-2019' and 'Override Hourly Values for MyFacility_ARD (12345) on 25-Jan-2019'. The 'Default Values' section shows a table with columns: Schedule, Min Consumption, Max Consumption, Type, Day Ahead, Real Time, Available, Claim10, Claim30, and Default Status. The 'Override Hourly Values' section contains a table with columns: Hour, Min Consumption, Max Consumption, Claim10, Claim30, Unavailable, Economic, and Must Run. The table shows data for hours 08 through 24. Red boxes highlight the Min Consumption, Max Consumption, and Must Run columns.

For CSF DARDs the following rules are enforced:

- Min Consumption must be set to zero.

- Status must be either Must Run or Unavailable.

For more information on this display, refer to section 7.12 ARD Hourly Updates Display.

11.4.3.1 Enter Hourly Updates

To specify the CSF DARD's hourly updates of default status and operating limits:

1. Select Hourly Updates in ARD function group.
2. Select the desired Portfolio.
3. Select the desired DARD.

For any Hour of the market day, enter changes in any of the following fields:

- a. Min Consumption – must be set to zero
- b. Max Consumption – must be set to zero

Select either Unavailable or Must Run radio button.

4. Click the **Update** button to save changes.

11.5 CSF ATRR

CSF ATRR's parameters are managed using sub-tabs in the Regulation group function.

11.5.1 Validation rules for CSF ATRR regulation limits

CSF ATRRs must operate symmetrically on positive and negative side, or be biased slightly to charging. The mid-point limits for each ATRR are set by the system. If the regulation range entered in this display violates the mid-point limits, an error message is displayed and the change is not accepted. This rule applies to both daily and hourly regulation limits.

$$\text{MinMidpoint} \leq [(RHL+RLL)/2]/[\text{Max}(\text{abs}(RHL),\text{abs}(RLL))] \leq \text{MaxMidpoint}$$

Example:

Mid-point limits set by the ISO:

- Max mid-point = 0
- Min mid-point = -0.15
- If the Participant sets Reg High to 10, and Reg Low to -8, the calculated mid-point is 1. The ratio of mid-point to Reg High is 0.1, which exceeds the limit of 0. An error message is displayed.
- If the Participant sets Reg High to 10, and Reg Low to -16, the calculated mid-point is -3. The ratio of mid-point to 16 is -0.19, which exceeds the limit of -0.15. An error message is displayed.

11.5.2 Regulation Offers Daily Default

The ATRR Daily Default Parameters display allows the Participant to update the asset status and regulation limits.

The format of the Regulation Offers Daily Default display is shown below:

Resource Short Name	Reg Capability	Reg Cap ITO Cost	Reg Cap Offer Oth	Reg Serv Price	ARR	ARR Cap	Dispatch Method	Reg High	RHL Cell	Reg Low	RLL Floor	Unavail	Create Factor
CSF_ATTR	10	0.00	0.00	1.00	75.0	999.0	ENC	10.0	999.0	-10.0	-999.0	☒	1.0

For details on validation of CSF ATRR regulation range, refer to section 11.5.1 Validation rules for CSF ATRR regulation limits.

For more information on this display, refer to section 5.3 Regulation Offers Default Display.

11.5.2.1 Modify CSF ATRR Default Status

To specify the CSF ATRR's status:

1. Select Regulation Offers Default in Regulation function group.
2. Select the desired Portfolio.
3. Select the desired ATRR.
4. Check the Unavail checkbox to make the asset unavailable, or uncheck the checkbox to make the asset available.
5. Click the **Update** button to save the change.

11.5.2.2 Modify CSF ATRR Regulation Range

To specify the CSF ATRR's regulation low and high limits:

1. Select Regulation Offers Default in Regulation function group.
2. Select the desired Portfolio.
3. Select the desired ATRR.
4. Enter values in Reg Low and Reg High.
5. Click the **Update** button to save the change.

11.5.3 Regulation Hourly Updates

The Regulation Hourly Updates display allows the Participant to update the asset status and regulation limits for any particular hour of the market day.

The format of the Regulation Hourly Updates display is shown below:

Resource Short Name	Reg Capability	Reg Low	Reg High	ARR	Unavail	Reg Cap ITO Cost	Reg Cap Offer Oth	Reg Serv Price	RLL Floor	RHL Cell	Active ARR Cap	Dispatch Method
CSF_ATRR	10	-10.0	10.0	75.0	☐	0.00	0.00	1.00	-999.0	999.0	999.0	ENC

Hour	Reg Capability	Reg Low	Reg High	ARR	Unavail	Reg Cap ITO Cost	Reg Cap Offer Oth	Reg Serv Price
09	10.0				☐			
10	9.5	-10.0	9.0	30.0	☒	0.00	0.00	0.00
11	9.0	-10.0	8.0	30.0	☒	0.00	0.00	0.00
12	10.0				☐			

For details on validation of CSF ATRR regulation range, refer to section 11.5.1 Validation rules for CSF ATRR regulation limits.

For more information on this display, refer to section 5.4 Regulation Hourly Updates Display.

11.5.3.1 Modify CSF ATRR Hourly Status

To specify the CSF ATRR's status for a particular hour:

1. Select Regulation Hourly Updates in Regulation function group.
2. Select the desired Portfolio.
3. Select the desired ATRR.
4. For a selected hour, check the Unavail checkbox to make the asset unavailable, or uncheck the checkbox to make the asset available.
5. Click the **Update** button to save the change.

11.5.3.2 Modify CSF ATRR Hourly Regulation Range

To specify the CSF ATRR's regulation low and high limits for a particular hour:

1. Select Regulation Hourly Updates in Regulation function group.
2. Select the desired Portfolio.
3. Select the desired ATRR.
4. For a selected hour, enter values in Reg Low and Reg High.
5. Click the **Update** button to save the change.

12Energy Offer Caps

12.1 Offer Caps Concepts

Changes in eMarket for Offer Caps include implementation of the following rules:

- Participants are allowed to enter resource incremental energy offer prices higher than the current limit of \$1000/MWh. This is only applicable to Schedule Offers Hourly Updates for Generators and DRRs.
- Prices above \$1000 are immediately capped to \$1000, but uncapped price is stored for verification and is available for Participant viewing. In eMarket displays, this immediate capping to \$1000 is called “soft-capping”, indicating that the price may be changed later by the verification process.
- The verification process uses the reference costs based on the approved fuel cost and other financial parameters to determine the maximum energy cost to which Participant’s offer may be raised. For units with multiple fuels, the fuel blend in the offer determines the mitigation schedule price. For units with a single fuel or no fuel, the mitigation schedule price is the same as the reference schedule price. If the verified cost is above \$1000, the system automatically raises the offer price to this value or to the uncapped price, whichever price is lower.
- For Intraday market, the verification process occurs upon modification of Schedule Offers Hourly Updates, submittal of a Fuel Price Adjustment (FPA), or re-evaluation of a submitted FPA due to IMM’s change of FPA threshold for a given fuel and time period. Verification results are visible in eMarket after about 1 or 2 minutes.
- For the next day offers, the verification process occurs after the closing of the Day-Ahead market, after closing of the Reoffer period, and after the publication of final fuel prices for the next day.
- The automatically raised price may exceed \$2000, but for the Locational Marginal Price (LMP) calculation by market clearing engines, the price will be capped to \$2000.
- Once an offer has been verified against the reference schedule, the system will never reduce the offer price, even if the reference cost is reduced.
- Resources with capped offers are still subject to mitigation evaluation.

12.2 Offer Caps Displays

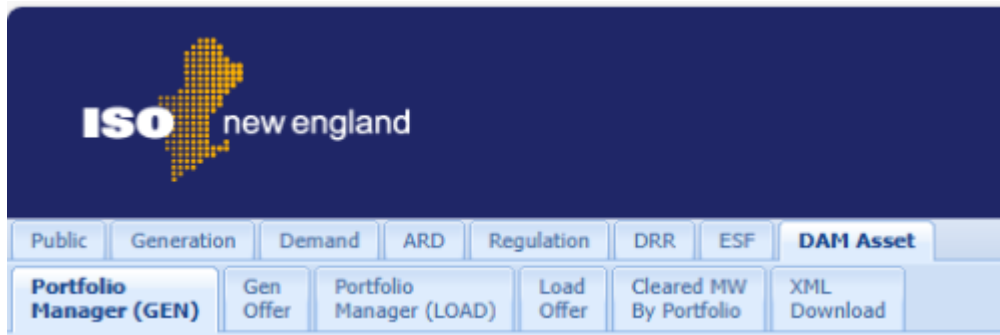
eMarket Schedule Offers Hourly Updates displays in Generation and DRR tabs show Uncapped Price, i.e. the original offer price if it exceeded the limit of \$1000. For details on these displays, refer to section 4.9 for Generators and section 9.7 for DRRs.

12.3 Offer Caps XML Reports

Generation and DRR displays and reports show Uncapped Price, i.e. the original offer price if it exceeded the limit of \$1000. For details on these reports, refer to section 4.19.9 for Generators and section 9.16.7 for DRRs.

13 DAM Asset

To access the DAM Asset Tab, you must be a registered user with either of the DAM Asset ReadOnly or DAM Asset Read/Write roles. When you have this access, you will be able to select the DAM Asset tab and all its sub tabs.



13.1 Portfolio Manager (GEN) Display

A DAM Asset (GEN) portfolio is a collection of DAM generator assets that is defined by each individual DAM Asset user. The user assigns a unique name to each portfolio when it is created. Once a portfolio is created, the user assigns it one or more DAM generator assets. A DAM generator asset can be assigned to more than one portfolio.

Data is filtered by DAM Asset (GEN) portfolios on the following displays:

- Gen Offer
- Cleared MW By Portfolio

Note: A DAM Generator Asset that is not associated with a portfolio cannot be selected in the filters of these displays.

See §**3.1 *Manage Portfolios*** for more information on the purpose of portfolios and details on using this display.

13.2 DAM Gen Asset Offer Display

The Gen Offer display allows the user to view, enter and update the hourly DAM Asset Generation offer values. DAM Gen Asset offers are supported in the Day-Ahead energy market only.

The format of the Gen Offer display is shown below:

- There are two panels in this display where the upper panel shows a read-only field for the **Asset Reference Level** which has a static value set to 0.
- The bottom panel allows user to submit up to ten blocks of MW amount and the price for the energy injection in each tab for each hour of the selected market day. Each tab is labeled with the hour-ending value of the market hour, ranging from 23 tabs (on Spring DST) to 25 tabs (on Fall DST).

User can enter the offer bands in any order or duplicate offers. eMarket will organize the offer bands and display them in increasing price order, followed by increasing MW value if price is the same.

A display tab label highlighted in red indicates there are unsaved data entered for that hour. Clicking the “**Update**” button will automatically save all the hourly tabs with unsaved data.

Display tab for the selected market day are de-emphasized after the Day-Market is closed to indicate that the values for those hours cannot be changed.

DAM Gen Asset Offer

Select Date and Asset: Date: 31-Jan-2026, Portfolio: KLTest, Asset: SODERA Comb 1_SOG

Copy From: , Copy To: , Through: , Copy

Day Ahead Market Gen Asset Offer for SODERA Comb 1_SOG (8) on 31-Jan-2026

Asset Reference Level: 0.0

#	MW	Price	Uncapped Price
1	50.0	1000.00	1050.00
2	100.0	10.00	
3	200.0	20.00	
4	210.0	30.00	
5	260.0	60.00	
6			
7			
8			
9			
10			

Total: 820.0

Buttons: Delete, Update, Refresh

The data entry display in each hour tab has the following fields:

- **#** – This is the number of bands offered for the hour. User can offer up to a maximum of ten bands.

- **MW** – The MW amount of the energy injection.
- **Price** – The MWH price offered for this band. This is the price above which you are offering to sell energy. It is the soft-capped price if the offered price is greater than \$1000.
- **Uncapped Price** – The participant original submitted price if the offered price is soft-capped. A warning message will be displayed if the offered Price is “soft-capped” to \$1000.
- **Total** – The sum of the MW column offered for the hour.

13.2.1 Data Validation Rules

When the **Update** button is clicked, eMarket makes the following checks to ensure that the entered data is valid:

- Day-Ahead Market is open.
- DA market has not been approved.
- The Total Offer Mw for any hour must be $\leq$ “Max Offer Mw” (1000).
- Offer Mw values must be > 0 .
- Offer Price values must be $\geq$ “Energy Offer Floor Price” (\$-150).
- An Offer Mw cannot be supplied without an Offer Price, and vice-versa.
- A Gen Offer Price will be capped when $>$ “Greatest of ‘Reference Price’ (0) and ‘Soft Cap value’ (\$1000)”.

13.2.2 Submit/Modify Gen Offer

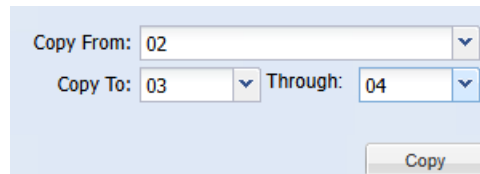
To submit or update the DAM Gen Offer for an hour:

1. Select Gen Offer in DAM Asset function group.
2. In the **Filters pane**:
 - a. Select the desired date from the **Date** filter.
 - b. Select the desired portfolio from the **Portfolio** filter.
 - c. Select the desired asset from the **Asset** filter
3. To submit/modify offer for an hour:
 - a. Select the desired Hour tab for which you want to enter new hourly offers or modify any existing offers
 - b. Enter or change the MW and Price values
 - c. Repeat steps a and b for each hour that you want to enter or modify offers
4. Click the **Update** button after each step 3a and 3b iteratively for each hour or after completing step 3 for all the hours to save the data.

13.2.3 Remove/Delete Gen Offer

User has three ways to delete Gen offers:

1. To delete an offer band entry for a selected hour:
 - a. Within the selected offer tab for an hour, select an existing offer band with MW and Price then update both the MW and Price field to blank
 - b. Click the **Update** button to save the data.
2. To delete all offer band entries for a selected hour:
 - a. Within the selected offer tab for an hour, click on the “**Delete**” button. All the MW and Price values on the display are set to blank.
 - b. Click the **Update** button to save the data.
3. To delete offer band entries for a range of hours:
 - a. This involves using the “**Copy**” function in the tooltray.



- b. Pick the display tab hour without any offer or if there isn't any, then perform Step 2 to remove offer from one of the hours that you want to delete, say HE02.
- c. Enter '02' in the “**Copy From:**” field
- d. In the “**Copy To:**” and “**Through:**” fields, select the Hour Ending on the drop-down list to specify the range of hours which you want to delete your offers
- e. Click the “**Copy**” button. This copies the blanks from the “Copy From:” hour to the range of hours specified in the “Copy To” and “Through” fields.
- f. You will be prompted for confirmation to proceed with the action or cancel the action.
- g. When the operation is completed, you will notice that the tabs for the hours you wanted to remove are highlighted in **red** indicating there are unsaved data in those tabs.
- h. Selecting one of these tabs, you will notice the offer band(s) are removed.
- i. Click the “**Update**” button to save the data. All of the existing offers for the selected range of hours are permanently deleted.

13.2.4 Duplicating Gen Offer

To duplicate a Gen Offer to one/multiple hours:

- a. This involves using the “Copy” function in the tooltray.

- b. Same principle as Step 3 in the Removal/Delete action in §13.2.3, except instead of copying from an hour with empty offers, set the “**Copy From:**” field to an hour with the offer data that you want to duplicate.

13.3 Portfolio Manager (LOAD) Display

A DAM Asset (Load) portfolio is a collection of DAM Load assets that is defined by each individual DAM Asset user. The user assigns a unique name to each portfolio when it is created. Once a portfolio is created, the user assigns it one or more DAM Load assets. A DAM Load asset can be assigned to more than one portfolio.

Data is filtered by DAM Asset (LOAD) portfolios on the following displays:

- Load Offer
- Cleared MW By Portfolio

Note: A DAM Load Asset that is not associated with a portfolio cannot be selected in the filters of these displays.

See [§3.1 *Manage Portfolios*](#) for more information on the purpose of portfolios and details on using this display.

13.4 DAM Load Asset Offer Display

The Load Offer display allows the user to view, enter and update the hourly DAM Asset Load offer values. DAM Load Asset offers are supported in the Day-Ahead energy market only.

The format of the Load Offer display is shown below:

- There are two panels in this display where the upper panel shows a read-only field for the **Asset Reference Level** which has a static value set to 0.
- The bottom panel allows user to submit up to ten blocks of MW amount and the price for the energy withdrawal in each tab for each hour of the selected market day. Each tab is labeled with the hour-ending value of the market hour, ranging from 23 tabs (on Spring DST) to 25 tabs (on Fall DST).

User can enter the bid bands in any order or duplicate bids. eMarket will organize the bid bands and display them in decreasing price order, followed by increasing MW value if price is the same.

A display tab label highlighted in red indicates there are unsaved data entered for that hour. Clicking the “**Update**” button will automatically save all the hourly tabs with unsaved data.

Display tab for the selected market day are de-emphasized after the Day-Market is closed to indicate that the values for those hours cannot be changed.

Public Generation Demand ARD Regulation DRR ESF **DAM Asset**

Portfolio Manager (GEN) Gen Offer Portfolio Manager (LOAD) **Load Offer** Cleared MW By Portfolio XML Download

DAM Load Asset Offer

Select Date and Asset

Date: 23-Jan-2026

Portfolio: ROSS_DAM_LOAD

Asset: SODERA Comb 1_LD

Copy From:

Copy To: Through:

Copy

Day Ahead Market Gen Asset Offer for SODERA Comb 1_LD (7) on 23-Jan-2026

Asset Reference Level: 0.0

01 02 03 **04** 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24

#	MW	Price
1	1.0	100.00
2		
3		
4		
5		
6		
7		
8		
9		
10		

Total: 1.0

Update Refresh

The data entry display in each hour tab has the following fields:

- **#** – This is the number of bands bid for the hour. User can bid up to a maximum of ten bands.
- **MW** – The MW amount of the energy withdrawal.
- **Price** – The MWH price bid in this band. This is the price below which you are willing to buy energy.
- **Total** – The sum of the MW column bid for the hour.

13.4.1 Data Validation Rules

When the **Update** button is clicked, eMarket makes the following checks to ensure that the entered data is valid:

- Day-Ahead Market is open.
- DA market has not been approved.
- The Total Offer Mw for any hour must be $\leq$ “Max Offer Mw” (1000).
- Offer Mw values must be > 0 .
- Offer Price values must be $\geq$ “Energy Offer Floor Price” (\$-150).
- An Offer Mw cannot be supplied without an Offer Price, and vice-versa.
- A Load Offer Price must be $\leq$ “Offer Hard Cap value” (\$2000).

13.4.2 Submit/Modify Load Offer

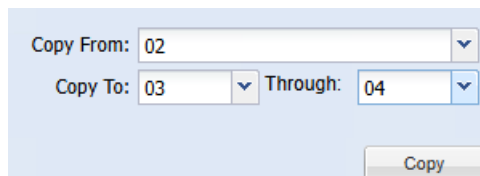
To submit or update the DAM Load Offer for an hour:

1. Select Load Offer in DAM Asset function group.
2. In the **Filters pane**:
 - a. Select the desired date from the Date filter.
 - b. Select the desired portfolio from the Portfolio filter.
 - c. Select the desired asset from the Asset filter
3. To submit/modify offer for an hour:
 - a. Select the desired Hour tab for which you want to enter new hourly offers or modify any existing offers
 - b. Enter or change the MW and Price values
 - c. Repeat steps a and b for each hour that you want to enter or modify offers
4. Click the **Update** button after each step 3a and 3b iteratively for each hour or after completing step 3 for all the hours to save the data.

13.4.3 Remove/Delete Load Offer

User has three ways to delete Load offers:

1. To delete an offer band entry for a selected hour:
 - a. Within the selected offer tab for an hour, select an existing offer band with MW and Price then update both the MW and Price field to blank
 - b. Click the **Update** button to save the data.
2. To delete all offer band entries for a selected hour:
 - a. Within the selected offer tab for an hour, click on the “**Delete**” button. All the MW and Price values on the display are set to blank.
 - b. Click the **Update** button to save the data.
3. To delete offer band entries for a range of hours:
 - a. This involves using the “**Copy**” function in the tooltray.



- b. Pick the display tab hour without any offer or if there isn't any, then perform Step 2 to remove offer from one of the hours that you want to delete, say HE02.
- c. Enter '02' in the “**Copy From:**” field
- d. In the “**Copy To:**” and “**Through:**” fields, select the Hour Ending on the drop-down list to specify the range of hours which you want to delete your offers
- e. Click the “**Copy**” button. This copies the blanks from the “Copy From:” hour to the range of hours specified in the “Copy To” and “Through” fields.
- f. You will be prompted for confirmation to proceed with the action or cancel the action.
- g. When the operation is completed, you will notice that the tabs for the hours you wanted to remove are highlighted in **red** indicating there are unsaved data in those tabs.
- h. Selecting one of these tabs, you will notice the offer band(s) are removed.
- i. Click the “**Update**” button to save the data. All of the existing offers for the selected range of hours are permanently deleted.

13.4.4 Duplicating Load Offer

To duplicate a Load Offer to one/multiple hours:

- a. This involves using the “Copy” function in the tooltray.

- b. Same principle as Step 3 in the Removal/Delete action in §13.2.3, except instead of copying from an hour with empty offers, set the “**Copy From:**” field to an hour with the offer data that you want to duplicate.

13.5 DAM Asset Cleared MW By Portfolio Display

You can view the cleared MW results cleared in the Day-Ahead market for each DAM Asset listed in a selected portfolio using the **Cleared MW By Portfolio** display that is accessible on one of the DAM Asset sub tabs. Information for a 24-hour period is shown on two lines: the top line details the hours ending 01 through 12; the second line details hours ending 13 through 24.

Information on the display is shown only after the Day-Ahead market has been cleared.

The format of this display is shown below:

Name	01 / 13	02 / 14	03 / 15	04 / 16	05 / 17	06 / 18	07 / 19	08 / 20	09 / 21	10 / 22	11 / 23	12 / 24
SODERA Comb 1_SOG	10@ \$12.00	20@ \$19.00	25@ \$21.00	5@ \$6.00	10@ \$12.00	20@ \$19.00	25@ \$21.00	5@ \$6.00	10@ \$12.00	20@ \$19.00	25@ \$21.00	5@ \$6.00
SODERA Comb 2_SOG	10@ \$12.00	20@ \$19.00	25@ \$21.00	5@ \$6.00	10@ \$12.00	20@ \$19.00	25@ \$21.00	5@ \$6.00	10@ \$12.00	20@ \$19.00	25@ \$21.00	5@ \$6.00
Total Portfolio MW	20	0	40	50	10	20	0	40	50	10	20	0

This is an informational read-only display. The following information is displayed for each DAM Asset included in the selected portfolio:

- Name – the name of the DAM asset
- **MW @ Price** – The total MW cleared for the hour and the \$/MWH DA LMP at the asset’s location.

Display Notes:

- Based on the user portfolio set up, the list of assets displayed can consist of only the Gen assets, only the Load assets or a combination of Gen and Load assets. If the portfolios have distinct name for the Gen assets and Load assets portfolios, the Cleared MW results will be reported separately for the selected portfolio. If the same portfolio name is used for the Gen assets and Load assets portfolios, both Gen and Load assets will be combined in the display.

- Cleared MWs are reported as positive values for Gen assets and negative values for Load assets.
- **Total Portfolio MW** - the total MW amount for each hour cleared in the Day-Ahead market by all the DAM assets in your portfolio. This is the net amount when Gen and Load assets are combined in the portfolio.
- Zero MW values show as zero.
- The results include each asset in the selected portfolio regardless of the asset having offers for the selected market day.
- If the Day-Ahead market has not yet been cleared for the selected day, the following text appears in the display title bar:

“The day ahead market results are not available ...”

13.6 DAM Asset XML Download Display

The XML Download display is accessible through the DAM Asset Navigation sub tab. This display enables you to download pre-defined DAM Asset specific XML report files of data that you maintain in the ISO-NE Market System. It also provides you the means to upload data in XML formatted data files into the ISO-NE Market System. The format of the XML files can be found in the **eMarket Data Exchange Specification**, which is found on the [ISO New England website](#) among the documents listed on the Participate > Support > Upload and Download File Format Protocols page.

13.6.1 DAM Gen Asset Offer

This report contains the same information provided by the DAM Gen Asset Offer display. The following is a sample of the GetDAMGenOfferHourlyResponse report.

```
<?xml version="1.0" encoding="UTF-8" standalone="true"?>
<GetDAMGenOfferHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DAMGenOfferHourly ID="8" day="2026-01-23">
    <HourlyProfile>
```

```

    <HourlyValues time="2026-01-23T00:00:00-05:00">
      <PriceCurve>
        <PricePoint MW="1.2" price="900"/>
      </PriceCurve>
    </HourlyValues>
    <HourlyValues time="2026-01-23T01:00:00-05:00">
      <PriceCurve>
        <PricePoint MW="1" price="800"/>
      </PriceCurve>
    </HourlyValues>
    <HourlyValues time="2026-01-23T02:00:00-05:00">
      <PriceCurve>
        <PricePoint MW="1" price="800"/>
      </PriceCurve>
    </HourlyValues>
    <HourlyValues time="2026-01-23T09:00:00-05:00">
      <PriceCurve/>
    </HourlyValues>
    <HourlyValues time="2026-01-23T11:00:00-05:00">
      <PriceCurve>
        <PricePointCapped MW="50" price="5"/>
        <PricePointCapped MW="60" price="6"/>
        <PricePointCapped MW="70" price="7"/>
        <PricePointCapped MW="80" price="8"/>
        <PricePointCapped MW="90" price="9"/>
        <PricePointCapped MW="100" price="10"/>
        <PricePointCapped MW="200" price="20"/>
        <PricePointCapped MW="300" price="1000" uncappedPrice="1005"/>
      </PriceCurve>
    </HourlyValues>
  </HourlyProfile>
  <AssetName>SODERA Comb 1_SOG</AssetName>
  <AssetReferenceValue>0</AssetReferenceValue>
</DAMGenOfferHourly>
<DAMGenOfferHourly ID="10" day="2026-01-23">
  <HourlyProfile>
    <HourlyValues time="2026-01-23T05:00:00-05:00">
      <PriceCurve>
        <PricePoint MW="5" price="1"/>
        <PricePoint MW="10" price="10"/>
      </PriceCurve>
    </HourlyValues>
  </HourlyProfile>
  <AssetName>SODERA Comb 2_SOG</AssetName>
  <AssetReferenceValue>0</AssetReferenceValue>
</DAMGenOfferHourly>
</GetDAMGenOfferHourlyResponse>

```

13.6.2 DAM Load Asset Offer

This report contains the same information provided by the DAM Load Asset Offer display. The following is a sample of the GetDAMLoadOfferHourlyResponse report.

```

<?xml version="1.0" encoding="UTF-8" standal="true"?>
<GetDAMLoadOfferHourlyResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DAMLoadOfferHourly ID="7" day="2026-01-23">
    <HourlyProfile>
      <HourlyValues time="2026-01-23T00:00:00-05:00">

```

```

    <PriceCurve>
      <PricePoint MW="1" price="700"/>
      <PricePoint MW="5" price="1000"/>
    </PriceCurve>
  </HourlyValues>
  <HourlyValues time="2026-01-23T09:00:00-05:00">
    <PriceCurve>
      <PricePoint MW="5" price="5"/>
      <PricePoint MW="10" price="10"/>
      <PricePoint MW="20" price="11"/>
      <PricePoint MW="30" price="12"/>
      <PricePoint MW="40" price="15"/>
      <PricePoint MW="50" price="20"/>
      <PricePoint MW="70" price="22"/>
      <PricePoint MW="80" price="25"/>
      <PricePoint MW="90" price="27"/>
      <PricePoint MW="100" price="30"/>
    </PriceCurve>
  </HourlyValues>
</HourlyProfile>
<AssetName>SODERA Comb 1_LD</AssetName>
<AssetReferenceValue>0</AssetReferenceValue>
</DAMLoadOfferHourly>
</GetDAMLoadOfferHourlyResponse>

```

13.6.3 DAM Asset Cleared MW By Portfolio

This report contains the same information provided by the DAM Asset Cleared MW By Portfolio display. The following is a sample of the GetDAMAssetByParticipantResponse report.

```

<?xml version="1.0" encoding="UTF-8" standalone="true"?>
<GetDAMAssetByParticipantResponse xmlns="http://www.markets.iso-ne.com/MUI/eMkt/Messages">
  <DAMAssetByParticipant ID="1" day="2025-12-31">
    <AssetName>SODERA Load 1</AssetName>
    <HourlyProfile>
      <HourlyValues price="12" MW="10" time="2025-12-31T00:00:00-05:00" />
      <HourlyValues price="19" MW="20" time="2025-12-31T02:00:00-05:00" />
      <HourlyValues price="21" MW="25" time="2025-12-31T03:00:00-05:00" />
      <HourlyValues price="6" MW="5" time="2025-12-31T04:00:00-05:00" />
      <HourlyValues price="12" MW="10" time="2025-12-31T05:00:00-05:00" />
      <HourlyValues price="19" MW="20" time="2025-12-31T07:00:00-05:00" />
      <HourlyValues price="21" MW="25" time="2025-12-31T08:00:00-05:00" />
      <HourlyValues price="6" MW="5" time="2025-12-31T09:00:00-05:00" />
      <HourlyValues price="12" MW="10" time="2025-12-31T10:00:00-05:00" />
      <HourlyValues price="19" MW="20" time="2025-12-31T12:00:00-05:00" />
      <HourlyValues price="21" MW="25" time="2025-12-31T13:00:00-05:00" />
      <HourlyValues price="6" MW="5" time="2025-12-31T14:00:00-05:00" />
      <HourlyValues price="12" MW="10" time="2025-12-31T15:00:00-05:00" />
      <HourlyValues price="19" MW="20" time="2025-12-31T17:00:00-05:00" />
      <HourlyValues price="21" MW="25" time="2025-12-31T18:00:00-05:00" />
      <HourlyValues price="6" MW="5" time="2025-12-31T19:00:00-05:00" />
      <HourlyValues price="12" MW="10" time="2025-12-31T20:00:00-05:00" />
      <HourlyValues price="19" MW="20" time="2025-12-31T22:00:00-05:00" />
      <HourlyValues price="21" MW="25" time="2025-12-31T23:00:00-05:00" />
    </HourlyProfile>
  </DAMAssetByParticipant>
</GetDAMAssetByParticipantResponse>

```

```

<DAMAssetByParticipant ID="7" day="2025-12-31">
...
  <AssetName>SODERA Comb 2_SOG</AssetName>
  <HourlyProfile>
    <HourlyValues price="12" MW="10" time="2025-12-31T00:00:00-05:00" />
    <HourlyValues price="19" MW="20" time="2025-12-31T02:00:00-05:00" />
    <HourlyValues price="21" MW="25" time="2025-12-31T03:00:00-05:00" />
    <HourlyValues price="6" MW="5" time="2025-12-31T04:00:00-05:00" />
    <HourlyValues price="12" MW="10" time="2025-12-31T05:00:00-05:00" />
    <HourlyValues price="19" MW="20" time="2025-12-31T07:00:00-05:00" />
    <HourlyValues price="21" MW="25" time="2025-12-31T08:00:00-05:00" />
    <HourlyValues price="6" MW="5" time="2025-12-31T09:00:00-05:00" />
    <HourlyValues price="12" MW="10" time="2025-12-31T10:00:00-05:00" />
    <HourlyValues price="19" MW="20" time="2025-12-31T12:00:00-05:00" />
    <HourlyValues price="21" MW="25" time="2025-12-31T13:00:00-05:00" />
    <HourlyValues price="6" MW="5" time="2025-12-31T14:00:00-05:00" />
    <HourlyValues price="12" MW="10" time="2025-12-31T15:00:00-05:00" />
    <HourlyValues price="19" MW="20" time="2025-12-31T17:00:00-05:00" />
    <HourlyValues price="21" MW="25" time="2025-12-31T18:00:00-05:00" />
    <HourlyValues price="6" MW="5" time="2025-12-31T19:00:00-05:00" />
    <HourlyValues price="12" MW="10" time="2025-12-31T20:00:00-05:00" />
    <HourlyValues price="19" MW="20" time="2025-12-31T22:00:00-05:00" />
    <HourlyValues price="21" MW="25" time="2025-12-31T23:00:00-05:00" />
  </HourlyProfile>
</DAMAssetByParticipant>
</GetDAMAssetByParticipantResponse>

```

Appendix A. List of Fuel Index Names

FUEL INDEX NAME	FUEL INDEX DESCRIPTION	Third Party Vendor
Coal_HS	Coal Puerto Bolivar	Argus
Coal_LS	Coal Puerto Bolivar	Argus
No6_030	ARGUS, FUEL OIL, NO.6 0.3	Argus
No6_050	CALC AVG of 6_030 * 0.98	Argus/Internal Market Monitor
No6_070	CALC AVG of 6_100 * 1.08	Argus/Internal Market Monitor
No6_100	ARGUS, FUEL OIL, NO.6 1.0PC	Argus
No6_300	ARGUS, FUEL OIL, NO.6 3.0	Argus
LS_Jet_kero	ARGUS, JET KEROSENE, 55, NYH	Argus
Jet_fuel	ARGUS, JET KEROSENE, 54, NYH	Argus
No2	ARGUS, FUEL OIL, NO.2	Argus
ULSDiesel	ARGUS, Diesel 15 ppm NYH	Argus
ULSKerosene	ARGUS, Jet/kerosene 15 ppm	Argus
Henry	Hub: Henry	Intercontinental Exchange
NY_natgas	Hub: Transco-Z6 (NY)	Intercontinental Exchange
CT_natgas	Hub: Iroquois-Z2	Intercontinental Exchange
MA_natgas1	Hub: Algonquin Citygates	Intercontinental Exchange
MA_natgas2	Hub: TGP-Z6 200L	Intercontinental Exchange
MA_natgas3	Hub: Dracut	Intercontinental Exchange
avg_MA_natgas	Hub: Average Massachusetts	Intercontinental Exchange/Internal Market Monitor
Tetco_M3	Hub: TETCO-M3	Intercontinental Exchange
Transco_Z6	Hub: Transco-Z6 (non-NY)	Intercontinental Exchange
Portland_gas	Hub: PNGTS	Intercontinental Exchange
Baystate Gas	Hub: Baystate Gas	n/a
Yankee Gas	Hub: Yankee Gas	n/a
Propane	Propane Gas	n/a
Refuse	Refuse	n/a
Nuclear	Nuclear	n/a
Wood	Wood	n/a
Wind	Wind	n/a
Bio_Mass	Bio Mass	n/a
Solar	Solar	n/a
Hydro_Pondage	Hydro_Pondage	n/a
Hydro_Pumped Storage	Hydro_Pumped Storage	n/a
Hydro_Run_of_River	Hydro_Run_of_River	n/a
Tire_Derived_Fuel	Tire_Derived_Fuel	n/a
Black_Liquor	Black_Liquor	n/a
Other_Biomass_Liquid	Other_Biomass_Liquids	n/a

FUEL INDEX NAME	FUEL INDEX DESCRIPTION	Third Party Vendor
Landfill_Gas	Landfill_Gas	n/a
Other_Biomass_Solids	Other_Biomass_Solids	n/a
Agricultural	Refuse	n/a
Blast_Furnace	Natural Gas	n/a
Lignite_Coal	Coal	n/a
Other_Biomass_Gas	Methane	n/a
Petroleum_Coke	Oil	n/a
Purchased_Steam	Steam	n/a
Synfuel	Coal	n/a
Sludge_Waste	Refuse	n/a
Subbit_Coal	Coal	n/a
Waste_Other_Coal	Coal	n/a
Wood_Waste_Liquid	Wood	n/a
Waste_Other_Oil	Oil	n/a
MA_natgas4	Hub: Algonquin Citygates (non-G)	Intercontinental Exchange
MWH	Electricity used for Energy Storage	n/a
Marcellus	Marcellus	n/a
avg_MA_AGT	Hub: Average Mass AGT	n/a
DRR_Fuel_Index	Dummy fuel index for DRRs	n/a
MA_natgas5	Hub: TGP-Z6 200L North	Intercontinental Exchange
MA_natgas6	Hub: TGP-Z6 200L South	Intercontinental Exchange
MN_natgas	Hub: M&N US	Intercontinental Exchange
WindOnshore	Wind (Onshore)	n/a
WindOffshore	Wind (Offshore)	n/a
Energy_Storage_PS	Energy Storage (Pumped Hydro)	n/a
Energy_Storage_BAT	Energy Storage (Battery)	n/a
Energy_Storage_FC	Energy Storage (Fuel Cell)	n/a
Energy_Storage_OES	Energy Storage (Other)	n/a
Hybrid_WindBattery	Hybrid Wind/Battery	n/a
Hybrid_SolarBattery	Hybrid Solar/Battery	n/a
Geothermal	Geothermal	n/a
Other	Other	n/a