

Metering & Telemetry Readiness Decision Tree

Follow this series of decision points to determine whether your market asset meets the metering and telemetry requirements for participation and to identify where additional action may be needed.



Telemetry



Q1: ☐

If required by your participation model, can your market asset send real-time telemetry data to the ISO?



Q2: ☐

If participating in real-time markets, does your market asset have the capability to reliably receive and respond to electronic dispatch instructions?



Metering



Q3: ☐

Can your market asset measure output or consumption at required intervals?



Q4: ☐

Is metering at the correct location (point of interconnection (POI) or retail delivery point (RDP))?



Aggregation



Q5: ☐

Is the market asset part of an aggregation?



Q6: ☐

If required by your participation model or configuration, is submetering defined?



Data



Q7: ☐

Can you retain data for verification and settlement?



Not ready to participate

Establish required metering and telemetry capabilities



At risk – configuration may need adjustment

Confirm metering configuration and aggregation approach

Establish and confirm data retention processes for verification and settlement

Congratulations! Based on your "Yes" responses, your market asset is ready (or close to ready).



Note: While individual distributed energy resources (DER) produce the underlying data, metering and telemetry are generally provided to the ISO at the aggregation level.

Detailed technical requirements are located in:

- [ISO Tariff \(Market Rule 1\)](#)
- [Manual 28](#)
- [QP-14](#)
- [Manual M-RPA \(where applicable\)](#)
- [QP-18](#)

