



Planning Procedure 7 (PP7)

*Revisions to Align with Potential Order No. 881
Implementation Extension and/or Waiver Requests*

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Project Title: Updates to Planning Procedures 7

Proposed Effective Date: November 17, 2026

- [Revisions](#) to ISO New England [Planning Procedure No. 7](#) (PP7) – *Procedure for Determining and Implementing Transmission Facility Ratings in New England* were supported by the Reliability Committee on [January 22, 2025](#) & [May 21, 2026](#), and the Participants Committee on [February 6, 2025](#) & [June 16, 2026](#), to comply with [FERC Order No. 881](#)
 - These changes focused on the transition from two seasons to 12 seasons and two study case ratings sets
 - The revised procedure provides general guidelines to be used in calculating transmission facility ratings and allows for sensor-based technology
- At the [August 18, 2026](#), TC meeting the ISO indicated that the implementation date of Order No. 881 would be changed from December 15, 2026, to November 17, 2026*
 - Market Participants that could not meet that date would be required to submit an extension and/or limited waiver request to FERC
 - The potential for extension and/or limited waiver requests requires changes to be made to PP7 to allow for a “transition state”

* Or date specified by ISO filing to FERC

Rationale for Change

- Market Participants that will not meet the Order No. 881 implementation date will be required to file with FERC for an extension and/or limited waiver request
- If granted, Market Participant ratings submissions may not align with the version of PP7 that is currently planned to be in effect
 - This includes items such as temperatures, seasons, and the duration of LTE ratings
 - PP7 needs to allow for this outcome
 - Minor updates are proposed in the procedure body
- Additional PP7 revisions are needed to identify how ratings methodologies are submitted to the ISO and where the ISO will post them on its website



Proposal Overview

- PP7 Main Body
 - Create new Section 2.0, “Transition Period – After November 17, 2026,” in the body of PP7
 - Update Section 3.3, “Responsibility of Market Participants and the ISO,” to provide an email address for submitting ratings methodologies and identify where the ISO will post them on its website



Summary of Proposed PP7 Changes

Section	PP7 Change	Reason for Change
Section 2.0 2.0 Transitional Period – After November 17, 2026	<u>2.0 TRANSITIONAL PERIOD – AFTER NOVEMBER 17, 2026</u> <u>If a Market Participant receives FERC approval to waive, or extend the time period for, its compliance with Attachment Q of the Tariff and are, as a result, unable to meet the requirements outlined in Appendix A - General Rating Parameters For Seasonal And Study Case Ratings, or any other sections this planning procedure, the Market Participant shall provide to the ISO all rating methodologies and rating assumptions that will be utilized during the period of the waiver/extension. Methodologies shall be sent to PP7ratings@iso-ne.com. If the documentation cannot be submitted via email, the Market Participant shall use the aforementioned email address to arrange for an alternative means of file transfer.</u> <u>Market Participants shall give the ISO at least 30-day notice to PP7ratings@iso-ne.com that they plan to exit the transitional period and be consistent with Attachment Q and this planning procedure</u>	Addresses situation where a Market Participant has an approved extension and/or waiver and is unable to meet the requirements of PP7 along with providing notice when they will exit the transitional period
Section 3.3 Responsibility of the Market Participants and the ISO	<u>2.33.3 RESPONSIBILITY OF MARKET PARTICIPANTS AND THE ISO</u> The individual Equipment Owner is responsible for determining the applicable ratings methodologies. The Equipment Owner shall submit documentation to ISO describing ratings methodologies. For Seasonal Ratings, Study Case Ratings, and Ambient Adjusted Ratings <u>to PP7ratings@iso-ne.com. (If the documentation cannot be submitted via email, the Market Participant shall use the aforementioned email address to arrange for an alternative means of file transfer.)</u> The Equipment Owner's methodology shall identify all parameters which are used to calculate the rating (e.g. temperature, wind velocity, direction, etc.) and whether those parameters are sensor-based inputs to the calculation. For Ambient Adjusted Ratings, the methodology shall also indicate the expected parameter update frequency (e.g. fixed, hourly, 10 second, etc.) and calculation frequency (e.g. annually, hourly, 30 minutes, etc.). The ISO is responsible for <u>posting</u> a record of documentation describing any Market Participant's methodologies. <u>The methodologies will be posted on the ISO website under https://www.iso-ne.com/participate/rules-procedures. The methodologies will be posted/protected as CEII documents.</u>	Provides location to send methodologies and where they will be found on the ISO webpage

Conclusion

- The ISO is proposing PP7 revisions to accommodate extensions and/or waivers to Order No. 881 and clarify processing of submitted methodologies
- These procedure updates will become effective on November 17, 2026*

* Or date specified by ISO filing to FERC



Stakeholder Schedule

Stakeholder Committee and Date	Scheduled Project Milestone
September 16, 2026	Initial RC Meeting to present proposed changes/updates
October 20, 2026	Second RC meeting, address comments received, vote
November 12, 2026	PC Vote



Questions



About the Presenter

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