New England Large Load Show Cause Order (EL26-72)

Tariff Revisions

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Project Title: New England Large Load Show Cause Order (EL26-72)	WMPP ID: 196

Proposed Effective Date: November 2026
Proposed Implementation Date: June 1, 2027 (Application and Study Process), June 1, 2028 (Transmission Services)

- This project covers the ISO's and Participating Transmission Owners' (PTOs) response to the Federal Energy Regulatory Commission's (FERC) June 18, 2026 show cause order (Order)
  - See the ISO's conceptual design presentation from August 18-19, 2026, detailed design presentations from September 15, 2026, additional detail from October 14, 2026, and incremental updates from October 27, 2026

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- Today's presentation discusses the final draft Tariff provisions for RC vote
- Revisions include the following sections:
  - Section I.2.2
  - Section III.12

SUMMARY OF PROPOSED TARIFF CHANGES: RELIABILITY COMMITTEE

Definition Changes for Reliability Committee Vote

Section	Summary of Change
Section I.2.2	**New Definitions**: Interim Contract Demand Service, Non-Firm Contract Demand Service

Tariff Changes for Reliability Committee Vote

Section	Summary of Change
Section III.12.1 – Installed capacity Requirement	Large Loads receiving Interim Contract Demand Service or Non-Firm Contract Demand Service shall be excluded from the calculation of the Installed Capacity Requirement and related values.

CONCLUSION & NEXT STEPS

Conclusion & Next Steps

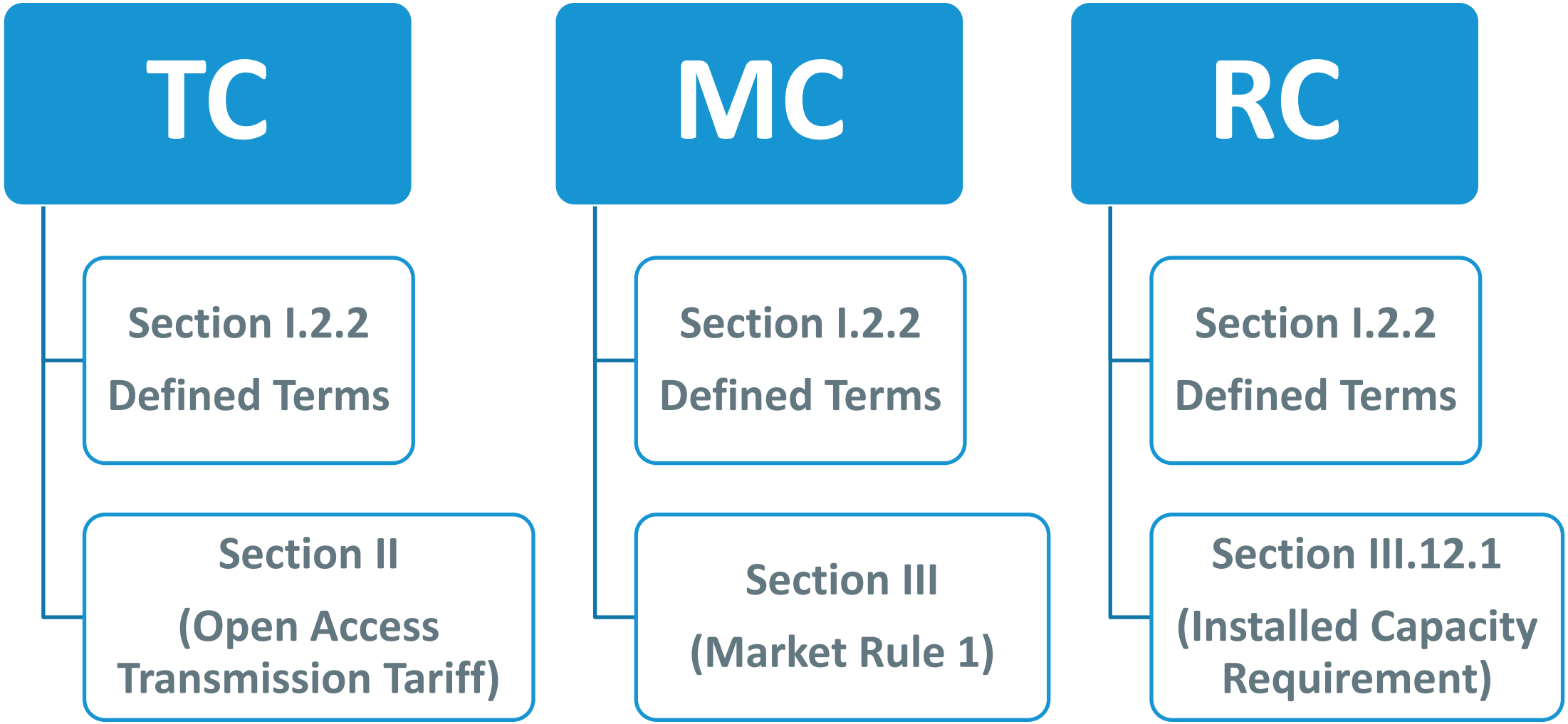
- Today's presentation describes Tariff redlines associated with New England's Large Load show cause order (EL26-72)
- These redlines should be understood as complete for the purpose of voting
- The filing will be submitted to the Commission shortly after the Participants Committee vote on November 12, 2026
- The ISO will begin detailed discussion on BYONC rules in 2027

Stakeholder Schedule

Stakeholder Committee and Date	Scheduled Project Milestone
Transmission Committee (MC Invited) **July 16, 2026**	Overview of abeyance request, timing for Section 205 process, and informational filing content
Joint Reliability and Transmission Committee (MC Invited) **August 18-19, 2026**	Overview of conceptual design proposal for Section 205 filing
Joint Transmission, Markets, and Reliability Committee **September 15, 2026**	Review of details on proposed Large Load study process, operational requirements, market design and settlements, introduction to CRA and initial Tariff redlines
Joint Transmission, Markets, and Reliability Committee **October 14, 2026**	Review of remaining design details and incremental updates to the ISO and PTO AC proposals based on stakeholder feedback, including any incremental Tariff language; Introduction of stakeholder amendments
Joint Transmission, Markets, and Reliability Committee **October 27, 2026**	Review of final proposals and associated Tariff language, focusing on any design refinements in response to stakeholder feedback and initial amendments; Review of stakeholder amendments
Transmission Committee **November 3, 2026**	Vote on TC jurisdictional redlines associated with ISO and PTO AC proposals, and any stakeholder amendments
Reliability Committee **November 3, 2026**	Vote on RC jurisdictional redlines associated with ISO proposal, and any stakeholder amendments
Markets Committee **November 3, 2026**	Vote on MC jurisdictional redlines associated with ISO proposal, and any stakeholder amendments
Participants Committee* **November 12, 2026**	Vote on ISO proposal and any stakeholder amendments

*PTO AC action will be required ahead of the PC vote and FERC filing

Technical Committee Focus on Large Loads Tariff Revisions



Questions

