New England Large Load Show Cause Order (EL26-72)

Tariff Revisions

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Project Title: New England Large Load Show Cause Order (EL26-72)	WMPP ID: 196

Proposed Effective Date: November 2026
Proposed Implementation Date: June 1, 2027 (Application & Study Process), June 1, 2028 (Transmission Services)

- This project covers the ISO's and Participating Transmission Owners' (PTOs) response to the Federal Energy Regulatory Commission's (FERC) June 18, 2026 show cause order (Order)
  - See the ISO's conceptual design presentation from August 18-19, 2026, detailed design presentations from September 15, 2026, additional detail from October 14, 2026, and incremental updates from October 27, 2026

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- Today's presentation discusses the final draft Tariff provisions for TC vote
- Revisions include the following sections:
  - Section I.2.2
  - OATT Table of Contents
  - New Part II.J of the OATT
  - Attachment S of the OATT
  - Attachment T of the OATT
  - Attachment U of the OATT
  - Attachment V of the OATT
  - Schedule 1 of the OATT
  - Schedule 2 of the OATT
  - Schedule 16 of the OATT
  - Schedule 17 of the OATT
  - Schedule 9A of the OATT
  - Schedule 22 of the OATT
  - Schedule 23 of the OATT
  - Section II.B of the OATT

MINOR UPDATES TO TARIFF REDLINES

Minor Updates to Tariff Redlines

- Various other minor typographical or clarifying edits have been made to previously presented Tariff redlines and are highlighted in teal in posted materials

Section	Tariff or Manual Change	Reason for Change
Part II.J	Added statement “Such terms and conditions are not intended to supersede any applicable state or local laws or regulations nor do they authorize operations that would violate state or local laws and regulations” to the introduction to Part II.J	Clarifying no violation of state and local laws
Section II.60.2	Added statement "As described in ISO New England Planning Procedures, the Large Load System Impact Study shall recognize the unique operational characteristics of Large Loads associated with Non-Firm Contract Demand Service or Interim Contract Demand Service that are willing and able to limit their energy withdrawals under certain conditions, as well as any applicable Non-Firm Large Load Generator Arrangement, which may lessen or avoid the need for certain network upgrades."	Clarifying treatment of non-firm services in Large Load System Impact Study
Section II.63.2(c)	Corrected typo of “reequipments” to “requirements”	Correction

SUMMARY OF PROPOSED TARIFF CHANGES: TRANSMISSION COMMITTEE

Definition Changes for Transmission Committee Vote

Section	Summary of Change
Section I.2.2	**New Definitions:** Co-Located Large Load, Electrically Proximate Large Load, Firm Contract Demand Service, Interim Contract Demand Service, Large Load, Large Load Affected Party, Large Load Affected System, Large Load Base Cases, Large Load Co-Located Generator, Large Load Contingent Facilities, Large Load Cost Recovery Agreement, Large Load Distribution Upgrades, Large Load Electrically Proximate Generator, Large Load Eligible Customer, Large Load Entity, Large Load Facilities Study, Large Load Facilities Study Agreement, Large Load Internal Affected Party, Large Load Internal Affected System, Large Load Interconnection Facilities, Large Load Interconnection Transmission Owner, Large Load Interconnecting Transmission Owner's Interconnection Facilities, Large Load Material Modification, Large Load Network Upgrades, Large Load Point of Change of Ownership, Large Load Queue Position, Large Load Scoping Meeting, Large Load Service Commencement Date, Large Load Site Control, Large Load Study Cases, Large Load Sufficiently Under Construction, Large Load System Impact Study, Large Load System Impact Study Agreement, Large Load Transmission Customer, Large Load Transmission Customer's Interconnection Facilities, Large Load Transmission Service Agreement, Large Load Transmission Service Application, Non-Firm Contract Demand Service, Non-Firm Large Load Generator Arrangement

Tariff Changes for Transmission Committee Vote
New Part II.J of the OATT

Section	Summary of Change
Section II.56-II.57	Details the transmission services available for Large Loads
Section II.58	Details the Large Load Transmission Application process and the posting of Large Load Network Upgrade information for transparency purposes
Section II.59	Details the designation of new capacity for Firm Contract Demand Service

Tariff Changes for Transmission Committee Vote
New Part II.J of the OATT (cont.)

Section	Summary of Change
Section II.60	Details on the Large Load Study procedures
Section II.61	Details on redispatch and load shedding
Section II.63	Details on the operational arrangements

Tariff Changes for Transmission Committee Vote
New Attachments to Part II.J of the OATT

Section	Summary of Change
Attachment S	Large Load Transmission Service Agreement
Attachment T	Large Load System Impact Study Agreement
Attachment U	Large Load Facilities Study Agreement

Tariff Changes for Transmission Committee Vote
Conforming Changes to Section II.B

Section	Summary of Change
Section II.20.2	Adds Large Load Transmission Customer's use of the pool transmission facility (PTF) on behalf of its Large Loads to provision prohibiting undue discrimination for the PTO's use of the PTF
Section II.20.3	Adds Large Load Transmission Customers to cost responsibility for relieving transmission constraints
Section II.21.2	Adds Large Load Transmission Customers to the determination of Network Customer's monthly Regional Network Load

Tariff Changes for Transmission Committee Vote
OATT Related Changes

Section	Summary of Change
Schedule 2	Determination and allocation of VAR Service Charges and establishes that this service is supplied to Large Load Transmission Customers
Schedule 16	Large Load Transmission Customers are charged for Blackstart Service based on their pro-rata share of Monthly Regional Network Load and demand for Firm Contract Demand Service, Non-Firm Contract Demand Service, and Interim Contract Demand Service as determined in Section II.62 of the OATT
Schedule 17	The ISO will allocate to, invoice, and collect from Transmission Customers that receive Regional Network Service and/or Through or Out Service IROL-CIP Costs, and Large Load Transmission Customers that receive Firm Contract Demand Service, Non-Firm Contract Demand Service, and Interim Contract Demand Service
Schedule 22	Additions to the Large Generator Interconnection Procedures (LGIP) to include the study process for Large Load Co-Located Generator and Large L Electrically Proximate Generator
Schedule 23	Additions to the Small Generator Interconnection Procedures (LGIP) to include the study process for Large Load Co-Located Generator and LL Electrically Proximate Generator

Tariff Changes for Transmission Committee Vote
PTO's Provisions

Section	Summary of Change
Attachment V	New Cost Recovery Agreement (CRA)
Schedule 9A	Large Load Transmission Services
Section II.62	Provides the determination of demand for the Large Load transmission services
Section II.21	Includes Large Load Transmission Customers' load in determination of the hour of Local Network Monthly Peak
Schedule 1	Establishes that Large Load Transmission Customers are charged for transmission service and that demand for Large Load Transmission Customers for transmission services are determined in OATT Section II.62.

CONCLUSION & NEXT STEPS

Conclusion & Next Steps

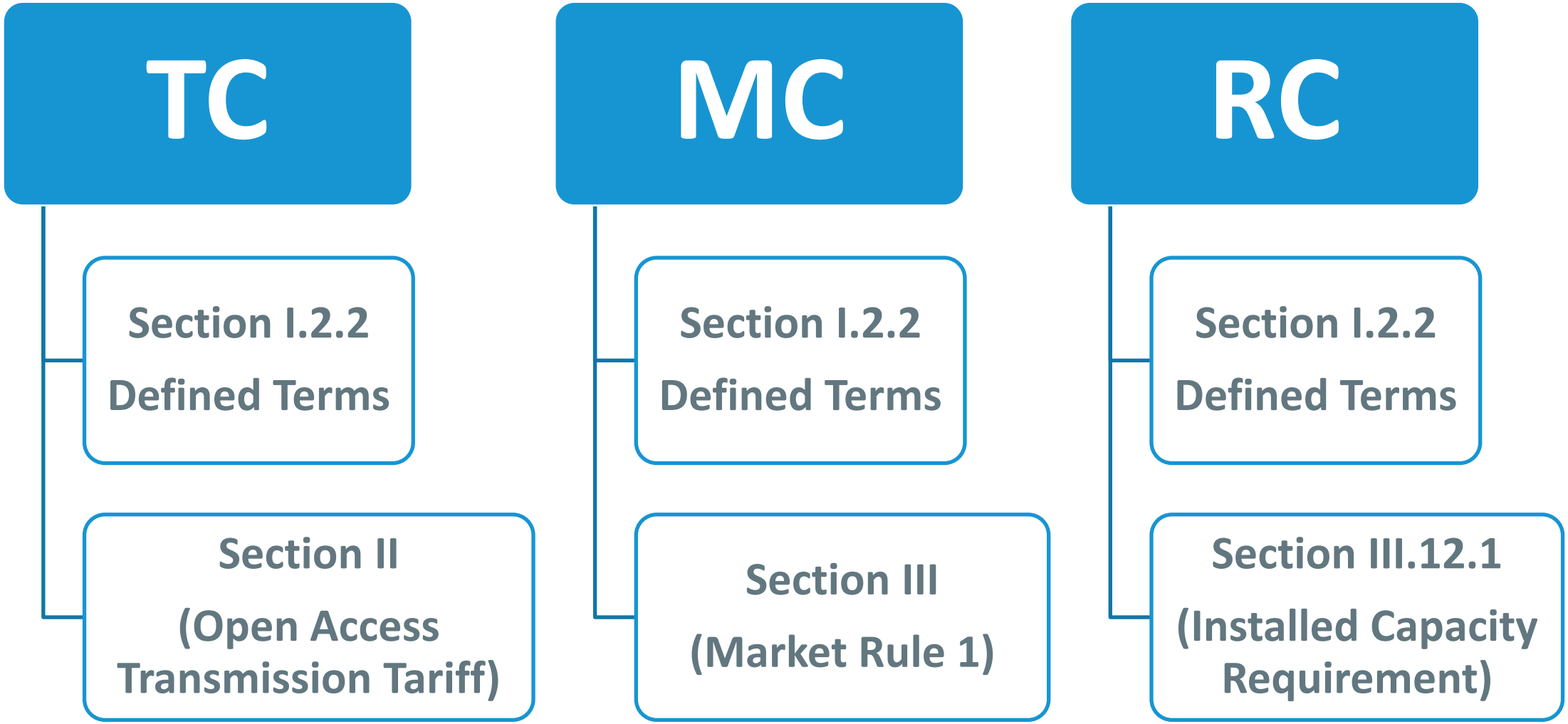
- Today's presentation describes Tariff redlines associated with New England's Large Load show cause order (EL26-72)
- These redlines should be understood as complete for the purpose of voting
- The filing will be submitted to the Commission shortly after the Participants Committee vote on November 12, 2026
- The ISO will begin detailed discussion on BYONC rules in 2027

Stakeholder Schedule

Stakeholder Committee and Date	Scheduled Project Milestone
Transmission Committee (MC Invited) **July 16, 2026**	Overview of abeyance request, timing for Section 205 process, and informational filing content
Joint Reliability and Transmission Committee (MC Invited) **August 18-19, 2026**	Overview of conceptual design proposal for Section 205 filing
Joint Transmission, Markets, and Reliability Committee **September 15, 2026**	Review of details on proposed Large Load study process, operational requirements, market design and settlements, introduction to CRA and initial Tariff redlines
Joint Transmission, Markets, and Reliability Committee **October 14, 2026**	Review of remaining design details and incremental updates to the ISO and PTO AC proposals based on stakeholder feedback, including any incremental Tariff language; Introduction of stakeholder amendments
Joint Transmission, Markets, and Reliability Committee **October 27, 2026**	Review of final proposals and associated Tariff language, focusing on any design refinements in response to stakeholder feedback and initial amendments; Review of stakeholder amendments
Transmission Committee **November 3, 2026**	Vote on TC jurisdictional redlines associated with ISO and PTO AC proposals, and any stakeholder amendments
Reliability Committee **November 3, 2026**	Vote on RC jurisdictional redlines associated with ISO proposal, and any stakeholder amendments
Markets Committee **November 3, 2026**	Vote on MC jurisdictional redlines associated with ISO proposal, and any stakeholder amendments
Participants Committee* **November 12, 2026**	Vote on ISO proposal and any stakeholder amendments

*PTO AC action will be required ahead of the PC vote and FERC filing

Technical Committee Focus on Large Loads Tariff Revisions



Questions

