Proposed Large Load Cost Recovery Provisions and Revisions to Local Service Schedules

Dave Burnham

Chair, Participating Transmission Owners Administrative Committee (PTO-AC)

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NEPOOL Transmission Committee Meeting

Introduction and Recap

- At prior TC meetings, the PTO-AC presented:
  - New *pro forma* Large Load Cost Recovery Agreement (CRA), which will be Attachment V to the Open Access Transmission Tariff (OATT)
  - New Schedule 9A to the OATT
  - New Section II.62 in new Part II.J of the OATT
  - Revisions to Schedule 21-Common and a representative PTO Local Service Schedule (Schedule 21-ES)
- In aggregate, the revisions:
  - Prevent transmission cost shifting to existing customers
  - Ensure full recovery of Large Load transmission upgrade costs
  - Support new Large Load transmission service offerings
- Today's presentation highlights incremental redlines made since the October 27th Transmission Committee meeting

Incremental Redlines

Large Load Cost Recovery Agreement

- Incremental redlines have been made to Attachment C-2 to replace the Excel tables previously included with descriptions of the formulas in words
  - The revised descriptions address the potential for inclusion of both PTF and non-PTF transmission upgrades in the Cost Recovery Charge
  - Revisions also incorporate cost of removal
- Other revisions have been made throughout to align with defined terms in Section I of the OATT
- General language improvements and modifications to ensure the jurisdiction and effectiveness of the CRA

Schedule 21-Common

Section	Summary of Change
Attachment A, Part III.3 Specifications for Local Firm Contract Demand Service	• g. "Division of responsibilities and obligations between Large Load Transmission Customer and Designated Agent • j. "Interconnecting Large Load Transmission Customer": • o. "~~Local~~ Large Load System Impact Study completion date" • p. "~~Local~~ Large Load Facilities Study completion date, if applicable
Attachment A, Part III.8 Local Interim Contract Demand Service	"Prior to completion of all requirements to receive Firm Contract Demand Service pursuant to the OATT, the Large Load Transmission Customer shall receive Local Interim Demand Service until such requirements have been met"
Attachment A, Part IV.3 Specifications for Local Non-Firm Contract Demand Service	• h. "Division of responsibilities and obligations between Large Load Transmission Customer and Designated Agent • k. "Interconnecting Large Load Transmission Customer": • p. "~~Local~~ Large Load System Impact Study completion date" • q. "~~Local~~ Large Load Facilities Study completion date, if applicable

Schedule 9A

Section	Summary of Change
Schedule 9a Large Load Transmission Services	A Large Load Transmission Customer which obtains Firm Contract Demand Service to serve a Large Load in the New England Control Area shall pay to the ISO each month for Firm Contract Demand Service the amount determined in accordance with the following formula: Amount to be Paid = ((RNS Rate per kilowatt-year) x (Large Load Transmission Customers Firm Contract Demand (a)) x (1/12)) A Large Load Transmission Customer which obtains Non-Firm Contract Demand Service to serve a Large Load in the New England Control Area shall pay to the ISO each month for Non-Firm Contract Demand Service the amount determined in accordance with the following formula: Amount to be Paid = ((RNS Rate per kilowatt-year) x (Large Load Transmission Customers Monthly Non-Firm Contract Demand (a)) x (1/12)) A Large Load Transmission Customer which obtains Interim Contract Demand Service to serve a Large Load in the New England Control Area shall pay to the ISO each month for Interim Contract Demand Service the amount determined in accordance with the following formula: Amount to be Paid = ((RNS Rate per kilowatt-year) x (Large Load Transmission Customers Monthly Interim Contract Demand (a)) x (1/12))
Schedule 9a Notes	(d) The (Large Load Transmission Customer shall also be obligated to pay any ancillary charges and any charges required to be paid pursuant to Market Rule 1 and this tariff.

Conclusion and Next Steps

- Today, the PTO-AC is requesting a vote on:
  - OATT Section II.62 – Determination of Large Load Transmission Customer's Demand for Firm Contract Demand Service, Non-Firm Contract Demand Service, and Interim Contract Demand Service
    - *No changes have been made to Section II.62 since the October 27th TC Meeting*
  - Schedule 9A – Large Load Transmission Services
  - OATT Attachment V – Large Load Cost Recovery Agreement

- Revisions to Schedule 21-Common and a representative individual PTO Local Service Schedule (Schedule 21-ES) are provided for information purposes but do not require a NEPOOL vote