

Weekly Market Summary

October 5-11, 2026



About this Report

This report contains eleven sections. They are:

- 1) The [Weekly Highlights](#) section provides brief explanations of notable events that occurred during the week. The tables provided show market results for the current week, prior week, the same week a year ago, and the percentage change this week vs. the prior week and prior year. The highlights also include a detailed explanation of the Day-Ahead and Real-Time price separation for the current week, along with any Real-Time price corrections.
- 2) The [Pricing](#) section contains various graphs presenting information about Locational Marginal Prices (LMPs) and its components for the Hub, Load Zones, and external nodes. A table showing descriptive LMP statistics for these locations is also provided.
- 3) The [Weekly Demand](#) section contains a table describing total Day-Ahead and Real-Time Load Obligation (DALO & RTLO) for the current week, last week, the percentage change from last week, last year, and the percentage change from last year. In addition, there are graphs showing Day-Ahead demand bids and cleared volumes by type. Also included are tables for daily demand bid and virtual volumes and peak load by day with associated Real-Time pricing.
- 4) The [Weekly Supply](#) section contains tables and graphs of Day-Ahead Generation Obligation accumulated from generation, virtual supply, and imports. These exhibits also include the Day-Ahead Demand Reduction Obligation. Information on Real-Time supply including, metered generation by fuel type, self-scheduled MWh, Real-Time reliability MWh, marginal price setting, and external interface imports.
- 5) [Net Commitment Period Compensation \(NCPC\)](#) section includes information and links to the NCPC Summary report.
- 6) The [Energy Market Payment](#) section contains a table showing the payments associated with the Day-Ahead and Real-Time Energy Markets, a pie chart showing the component percentage of the Day-Ahead Energy Market payment, and a bar chart showing the magnitude of each component's contribution to the total Energy Market payment.
- 7) The [Flexible Response Services \(FRS\)](#) section contains tables and graphs related to the FRS clearing rate, the associated closeout charges, cleared FRS product MWh, and FRS payments.
- 8) The [Forecast Energy Requirement \(FER\) and Energy Imbalance Reserves \(EIR\)](#) section contains tables and graphs related to the Forecast Energy Reserve Price (FERP), FER and EIR Obligation MWh, and FER and EIR payments and closeout charges.
- 9) The [Real-Time Reserve Market](#) section contains a table showing the Real-Time Reserve payments by Reserve Zone, two tables with Real-Time Reserve Clearing Prices data, and a table with information related to Real-Time reserve bias implementation.
- 10) The [Capacity Scarcity Condition \(CSC\)](#) section contains preliminary details of any CSC activity that may have occurred during the week.

- 11) The last section of the report, the [Glossary and Links](#) section, contains additional information concerning the sections listed above, including links to relevant pages on the ISO New England web site.

Note: A supplemental Excel file 'Weekly Market Data 53 Weeks.XLSX', located [here](#), contains the past 53 weeks of data of various concepts including market prices, payments, charges, and MWh values.

🔗 Click this icon in the section header to navigate to the glossary section, where definitions are described in more detail, with links to the ISO New England web site.

Weekly Highlights: October 5-11, 2026

1.1 Weekly Highlights

Notable Events

- Real-Time LMPs in excess of \$105/MWh were caused by binding reserve constraints and loads over the forecast in the hour ending 8:00 A.M. on Monday, October 5.

Locational Marginal Pricing (LMPs)					
New England Hub; \$/MWh; Average	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
Day-Ahead Energy Market; All Hours	\$34.67	\$39.11	-11.4%	\$36.71	-5.6%
*Real-Time Energy Market; All Hours	\$35.29	\$37.43	-5.7%	\$37.41	-5.7%
*This is the average of the 5-minute pricing intervals within the week.					

Weekly Demand Statistics (MWh)	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
Revenue Quality System Peak Load (MW - Initial)	14,149	16,106	-12.2%	15,935	-11.2%
DA Load Obligation (All Zones)	-1,926,412	-2,055,767	-6.3%	-2,032,065	-5.2%
RT Load Obligation (All Zones)	-1,904,274	-2,017,653	-5.6%	-1,973,609	-3.5%
DA Cleared Exports (All Interfaces)	-94,378	-244,546	-61.4%	-148,929	-36.6%
RT Scheduled Exports (All Interfaces)	-264,174	-371,446	-28.9%	-266,555	-0.9%

Weekly Supply Statistics	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
Input Fuel Price (Natural Gas, \$/MMBtu)	\$1.65	\$1.83	-10.0%	\$2.21	-25.6%
Mass Average Input Fuel Price (Natural Gas, \$/MMBtu)	\$1.04	\$1.34	-22.4%	\$1.84	-43.5%
Metered Generation (MWh)	1,740,111	2,053,835	-15.3%	2,068,885	-15.9%
Generation Obligation (MWh)	2,205,315	2,433,177	-9.4%	2,271,844	-2.9%
RT Demand Reduction Obligation (MWh)	0	26	-100.0%	0	-94.1%
Self-Scheduled Generation (MWh)	769,151	838,458	-8.3%	803,969	-4.3%
DA Cleared Imports (MWh - All Interfaces)	390,430	336,295	16.1%	169,567	130.3%
RT Scheduled Imports (MWh - All Interfaces)	465,204	379,343	22.6%	202,959	129.2%

Market Payments	This Week	Last Week	% Chg vs. Prior Week	Last Year	% Chg vs. Prior Year
Day-Ahead and Real-Time Energy Market Payments (\$)	\$82,392,081	\$98,609,016	-16.4%	\$98,446,071	-16.3%
Day-Ahead Ancillary Services Market Payments (\$)	\$2,474,218	\$2,823,548	-12.4%	\$3,438,202	-28.0%
Real-Time Reserve Market Payments (\$)	\$109,962	\$19,834	454.4%	\$359,903	-69.4%

Underlying natural gas data furnished by:



Day-Ahead Price Separation

- On Monday, October 5, depressed pricing in the Maine (ME) Load Zone was caused by binding constraints on the Rumford Export and Keene Road Export Interfaces due to a planned equipment outage and patterns of load and generation. The equipment was restored on October 9.
- On Tuesday, October 6, depressed pricing in the ME Load Zone was caused by a binding constraint on the Keene Road Export Interface due to the aforementioned equipment outage.
- On Saturday, October 10, depressed pricing in the ME Load Zone was caused by binding constraints on the Keene Road Export and Maine – New Hampshire Interfaces and the 289 (Livermore Falls-Farmington) line due to patterns of load and generation.

Real-Time Price Separation

- On Tuesday, October 6, depressed pricing in the ME Load Zone was caused by binding constraints on the 66BHE (Graham – Clifton) line and the Keene Road Export Interface due to the aforementioned equipment outage and patterns of load and generation.
- On Saturday, October 10, depressed pricing in the ME Load Zone was caused by binding constraints on the 66BHE line and the Maine – New Hampshire Interface due to patterns of load and generation.

Real-Time Price Corrections

- None.

Year-to-Date Peak Load Statistics*

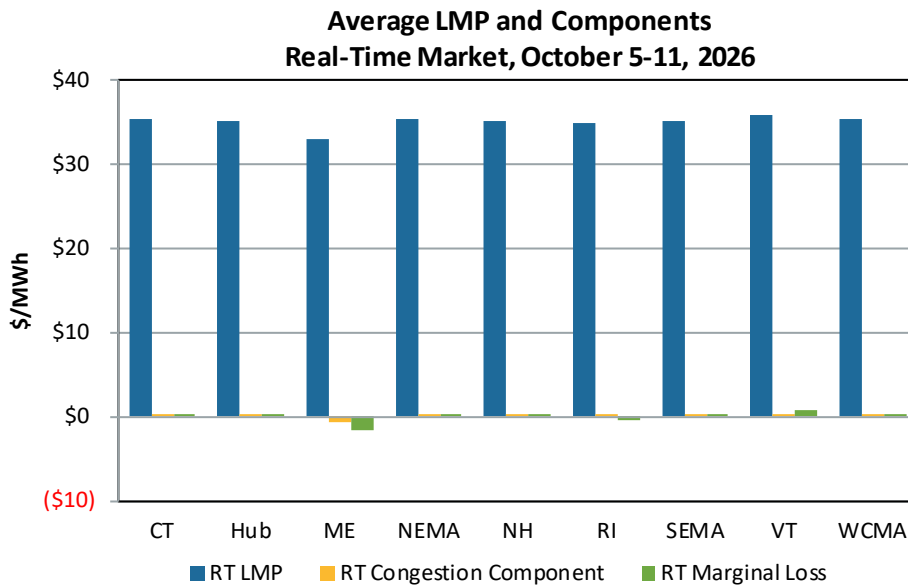
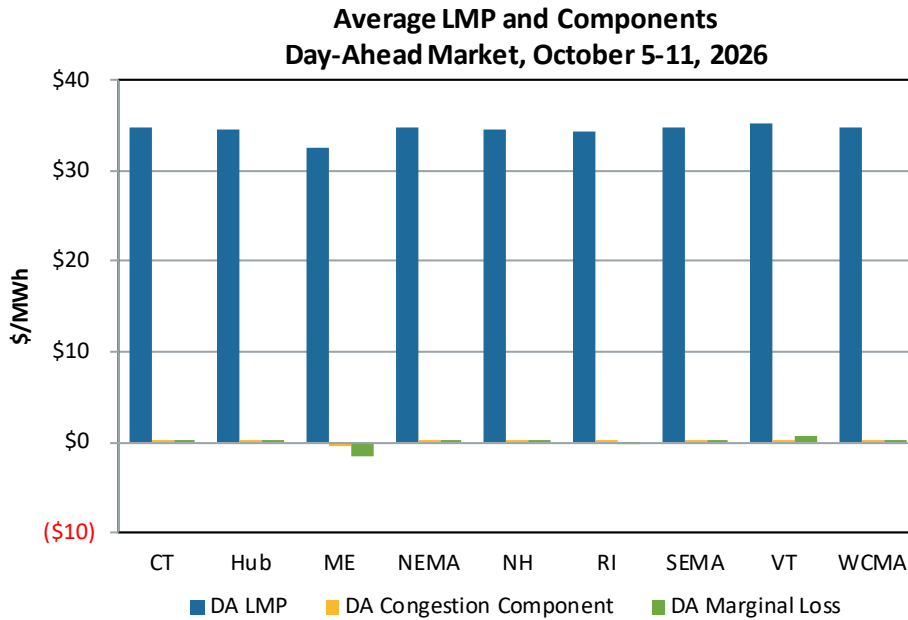
- [FCM Peak Load](#) (preliminary, subject to change) is 25,303 MW and occurred in the hour ending 7:00 P.M. on Thursday, July 2. At this hour, the Capacity Zone-level FCM peak loads were 3,231 MW in Northern New England, 2,034 MW in Maine, and 20,038 MW in Rest-of-Pool.
- [Revenue Quality System Peak Load](#) (initial) is 25,832 MW and occurred in the hour ending 7:00 P.M. on Thursday, July 2.
- [Telemetered System Peak Load](#) is 25,361 MW and occurred in the hour ending 7:00 P.M. on Thursday, July 2.

*Due to the difference in calculation methodologies, these values can occur on different days and hours.

Pricing

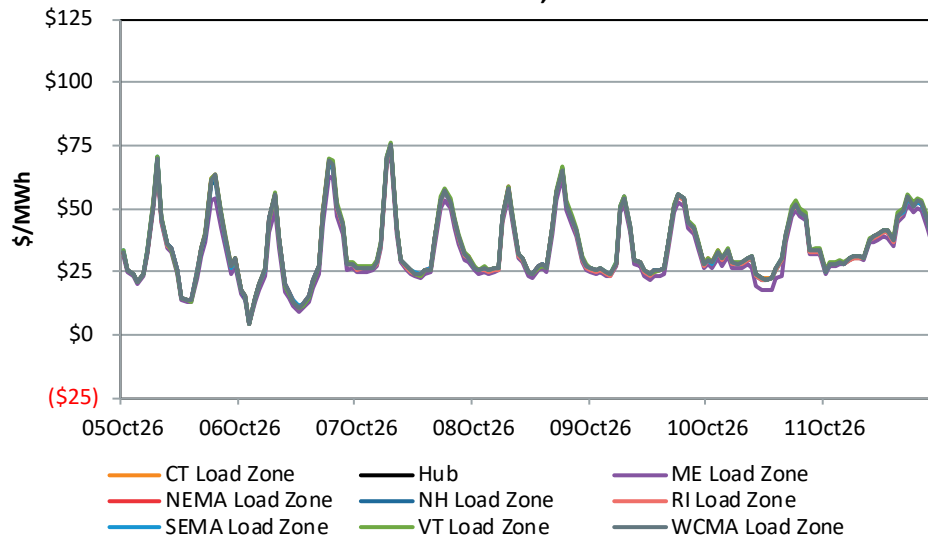
2.1 Pricing

The two graphs below show the weekly average of LMPs, congestion, and marginal loss components at the Hub and Load Zones for both the Day-Ahead and Real-Time Energy Markets.

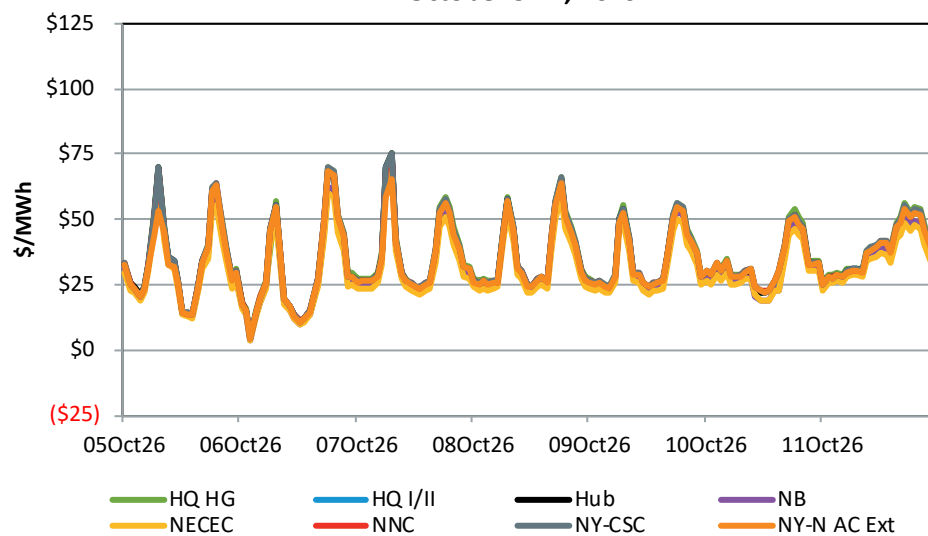


The following two graphs show hourly Day-Ahead LMPs for the Hub, the eight Load Zones, and the seven external nodes. In cases where there is little or no price separation, the lines for multiple locations may be indistinguishable from each other.

Day-Ahead LMPs for Hub and Load Zones
October 5-11, 2026

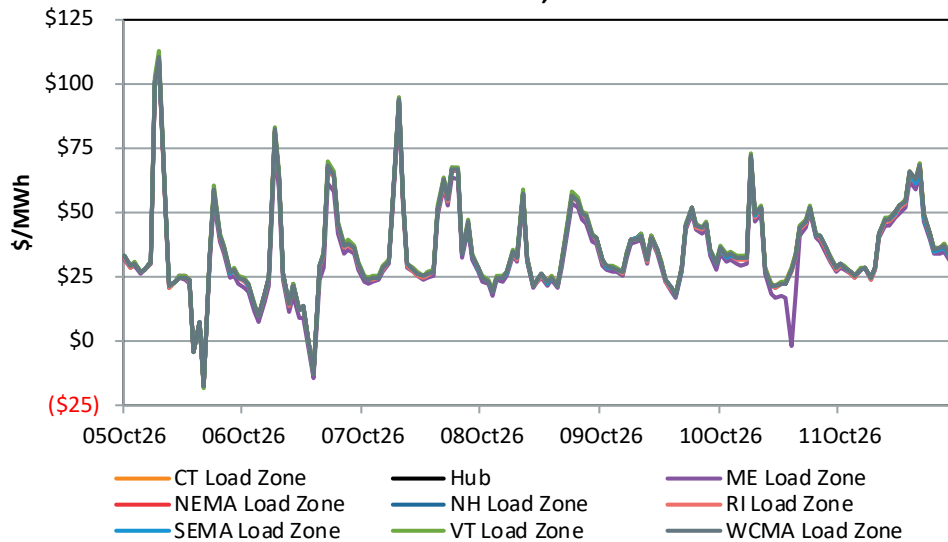


Day-Ahead LMPs for Hub and External Nodes
October 5-11, 2026

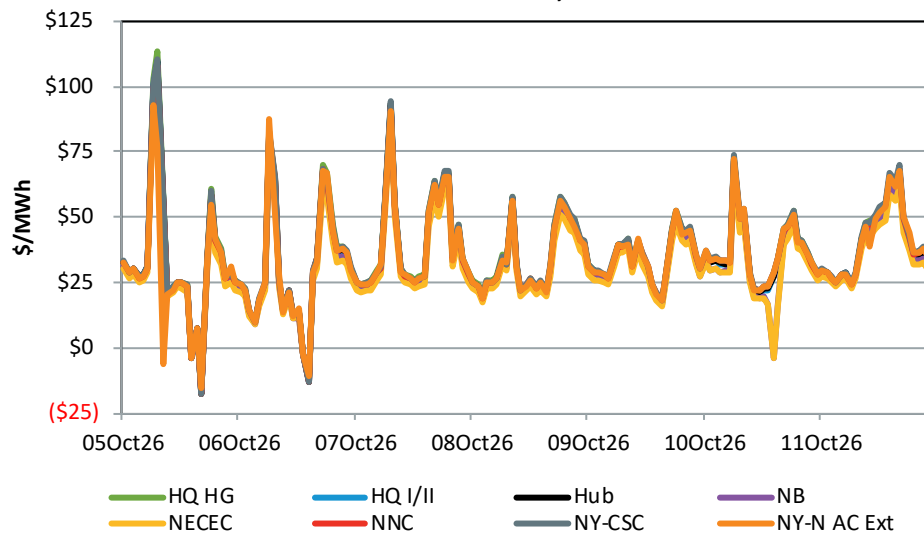


The following two graphs show hourly average Real-Time LMPs for the Hub, the eight Load Zones, and the seven external nodes. The 5-minute LMPs are averaged to create hourly values for comparison. The lines for multiple locations may be indistinguishable from each other.

**Real-Time LMPs for Hub and Load Zones
October 5-11, 2026**



**Real-Time LMPs for Hub and External Nodes
October 5-11, 2026**



LMP Summary Statistics, October 5-11, 2026

Hub/Zone/ Ext. Node	Avg DA LMP (\$/MWh)	*Avg RT LMP (\$/MWh)	Min DA LMP (\$/MWh)	Min RT LMP (\$/MWh)	Max DA LMP (\$/MWh)	Max RT LMP (\$/MWh)	DA as % of Hub	*RT as % of Hub	*RT as % of DA	DA Std Dev	*RT Std Dev	*RT Std/DA Std
Hub	\$34.67	\$35.29	\$4.37	\$-17.59	\$75.00	\$109.53	100%	100%	102%	13.30	17.49	131%
ME	\$32.49	\$33.11	\$4.07	\$-17.01	\$72.43	\$107.64	94%	94%	102%	12.71	17.29	136%
NH	\$34.51	\$35.26	\$4.32	\$-17.68	\$75.17	\$110.29	100%	100%	102%	13.27	17.53	132%
VT	\$35.20	\$35.97	\$4.45	\$-17.93	\$75.95	\$112.65	102%	102%	102%	13.68	17.86	131%
CT	\$34.70	\$35.40	\$4.35	\$-17.67	\$74.54	\$108.71	100%	100%	102%	13.34	17.45	131%
RI	\$34.41	\$34.87	\$4.34	\$-17.47	\$74.46	\$108.80	99%	99%	101%	13.22	17.33	131%
SEMA	\$34.78	\$35.29	\$4.38	\$-17.71	\$75.58	\$109.89	100%	100%	101%	13.33	17.50	131%
WCMA	\$34.78	\$35.46	\$4.38	\$-17.66	\$75.24	\$109.99	100%	100%	102%	13.34	17.58	132%
NEMA	\$34.74	\$35.36	\$4.37	\$-17.79	\$75.57	\$110.29	100%	100%	102%	13.30	17.55	132%
NB Ext	\$32.60	\$33.27	\$4.03	\$-17.01	\$72.75	\$108.49	94%	94%	102%	12.73	17.24	135%
NY-N AC Ext	\$34.13	\$34.72	\$4.32	\$-15.58	\$68.59	\$92.69	98%	98%	102%	12.67	16.65	131%
HQ Ext	\$34.47	\$35.11	\$4.34	\$-17.59	\$74.79	\$109.66	99%	99%	102%	13.20	17.42	132%
HG Ext	\$35.20	\$35.77	\$4.51	\$-17.99	\$75.05	\$113.91	102%	101%	102%	13.68	17.76	130%
CSC Ext	\$35.05	\$36.05	\$4.34	\$-18.01	\$75.51	\$110.55	101%	102%	103%	13.54	17.79	131%
NNC Ext	\$34.80	\$35.47	\$4.37	\$-17.77	\$74.29	\$108.32	100%	101%	102%	13.32	17.40	131%
NECEC Ext	\$31.06	\$31.75	\$3.90	\$-16.14	\$68.16	\$101.73	90%	90%	102%	11.94	16.28	136%

*This is the average of the 5-minute pricing intervals within the week.

5-Minute LMP Summary (RT Only) October 5-11, 2026

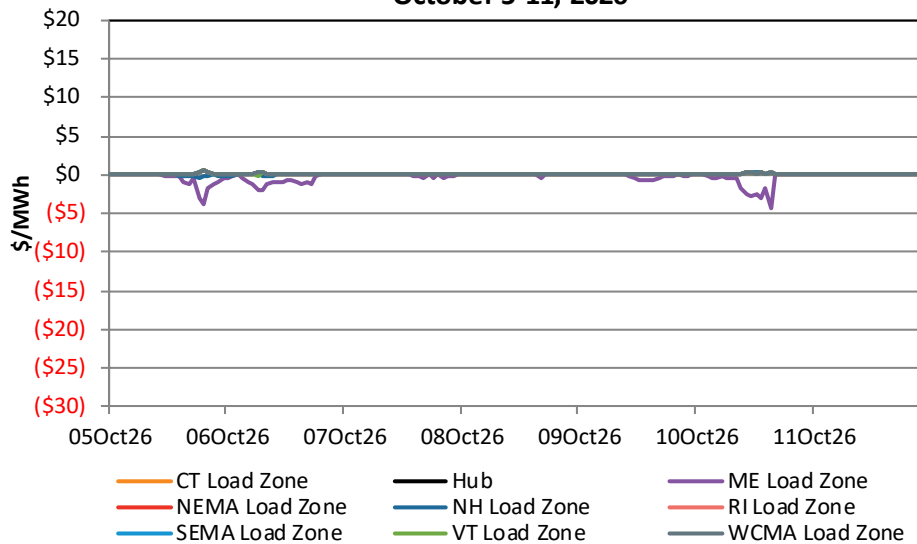
Hub/Zone	Max RT LMP (\$/MWh)	Min RT LMP (\$/MWh)	RT Std Dev	RT as % of Hub
Hub	\$163.44	-\$67.32	\$20.68	100%
ME	\$160.57	-\$65.23	\$20.32	118%
NH	\$164.41	-\$67.84	\$20.72	100%
VT	\$167.20	-\$69.12	\$21.12	102%
CT	\$162.14	-\$67.33	\$20.66	100%
RI	\$162.14	-\$66.79	\$20.48	99%
SEMA	\$164.27	-\$67.75	\$20.70	100%
WCMA	\$163.92	-\$67.56	\$20.79	100%
NEMA	\$164.51	-\$68.04	\$20.75	100%

5-Minute Energy Component of LMP October 5-11, 2026

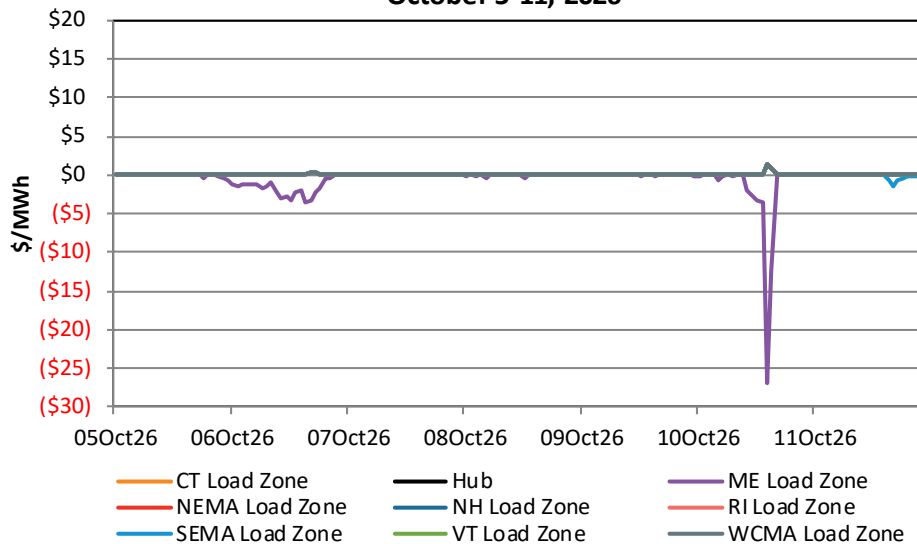
Frequency Tabulation	< \$0.00	\$0.00 - \$20.99	\$21.00 - \$40.99	\$41.00 - \$70.99	\$71.00 - \$100.99	\$100.00 - \$150.99	\$150.00 - \$200.99	\$200.00 - \$500.99	\$500.00 - \$1000.99	> \$1000.99
5-Minute Energy	1.7%	6.2%	65.7%	21.4%	3.7%	0.7%	0.6%	0.0%	0.0%	0.0%

The next two graphs show hourly Day-Ahead and hourly Real-Time congestion components for the Hub and each of the eight Load Zones. The 5-minute values are averaged to create hourly values for comparison. The lines for multiple locations may be indistinguishable from each other.

Day-Ahead Congestion Component for Hub and Load Zones
October 5-11, 2026



Real-Time Congestion Component for Hub and Load Zones
October 5-11, 2026



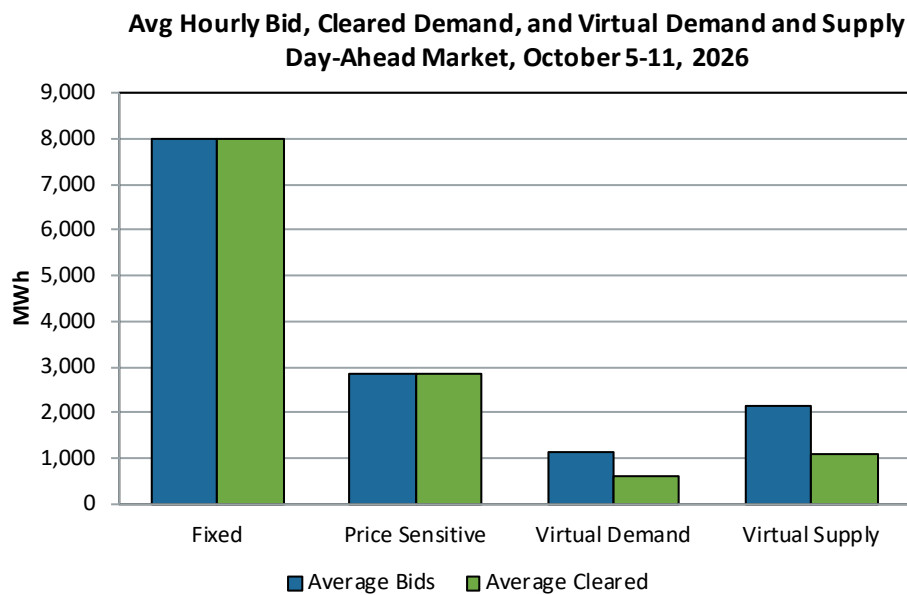
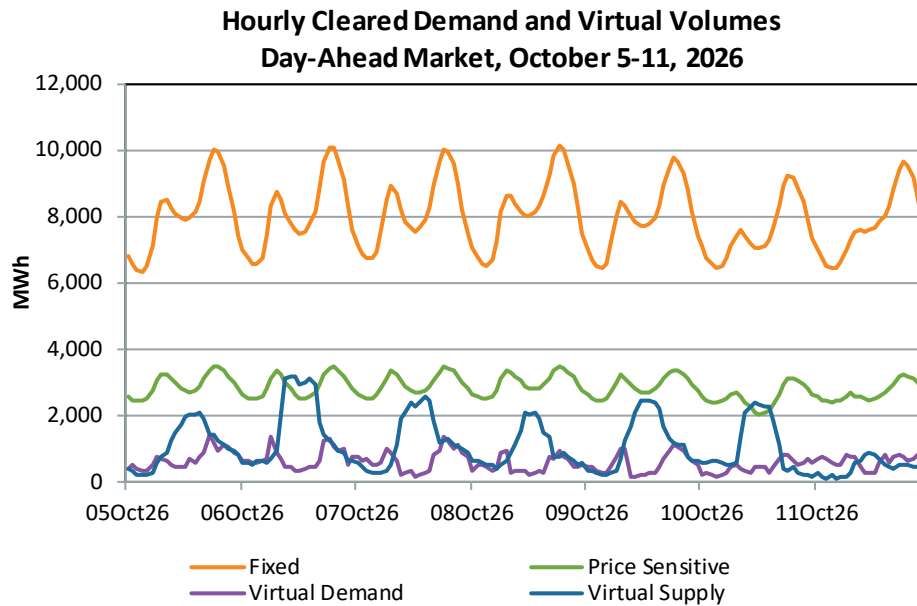
Energy Market Demand

3.1 Day-Ahead Demand

The following table displays the Day-Ahead Load Obligation at the Hub, Load Zones, and external nodes for this week, last week, the same week a year ago and the percentage change for each.

Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
Hub	16,389	13,554	20.9%	12,246	33.8%
ME	164,855	167,133	-1.4%	176,562	-6.6%
NH	185,244	192,381	-3.7%	192,667	-3.9%
VT	77,546	86,588	-10.4%	83,496	-7.1%
CT	430,573	459,680	-6.3%	458,803	-6.2%
RI	124,561	134,623	-7.5%	129,889	-4.1%
SEMA	227,855	246,086	-7.4%	243,048	-6.3%
WCMA	256,103	270,923	-5.5%	275,149	-6.9%
NEMA	391,699	416,982	-6.1%	419,583	-6.6%
NB Ext	12,143	25,799	-52.9%	2,126	471.2%
NY-N AC Ext	61,545	79,314	-22.4%	99,553	-38.2%
HQ Ext	0	109,292	-100.0%	0	N/A
HG Ext	77	66	16.7%	1,165	-93.4%
CSC Ext	42,953	50,351	-14.7%	54,548	-21.3%
NNC Ext	3,805	10,979	-65.3%	1,168	225.8%
NECEC Ext	0	0	N/A	N/A	N/A

Participants can bid fixed and price sensitive demand as well as submit virtual demand bids and virtual supply offers into the Day-Ahead Energy Market. The first graph below shows hourly cleared values for these four categories of bids and offers. The second graph shows average hourly values for the week.



Daily Demand Bid and Virtual Volumes by Zone (MWh)

October 5-11, 2026

The following table summarizes Day-Ahead demand bid volumes submitted and cleared at the Hub and in the eight Load Zones (including nodal locations within each Load Zone) along with virtual demand (Decrement or 'Dec') bids and supply (Increment or 'Inc') offers on the same basis.

Location	Day	Fixed Demand Bids	Price Sens. Bids	Dec Bids	Inc Offers	Cleared Fixed Demand	Cleared Price Sens. Demand	Cleared Decs	Cleared Incs	Total DA Demand
Hub	05OCT26	0	0	3,983	3,984	0	0	3,115	2,137	3,115
Hub	06OCT26	0	0	5,518	10,922	0	0	4,469	5,361	4,469
Hub	07OCT26	0	0	4,841	5,397	0	0	1,884	4,439	1,884
Hub	08OCT26	0	0	2,680	4,259	0	0	965	2,740	965
Hub	09OCT26	0	0	3,283	4,818	0	0	1,904	3,641	1,904
Hub	10OCT26	0	0	3,787	6,302	0	0	2,268	4,659	2,268
Hub	11OCT26	0	0	3,467	2,287	0	0	1,784	1,666	1,784
ME	05OCT26	17,306	5,520	2,268	16,438	17,306	5,520	1,575	9,082	24,401
ME	06OCT26	18,659	5,414	2,249	29,011	18,659	5,414	1,880	15,625	25,954
ME	07OCT26	17,696	5,721	2,669	14,220	17,696	5,721	1,808	9,445	25,225
ME	08OCT26	17,623	5,750	2,504	12,423	17,623	5,750	1,674	7,854	25,047
ME	09OCT26	17,309	5,319	2,220	15,473	17,309	5,319	1,174	10,021	23,802
ME	10OCT26	16,424	4,880	2,873	15,853	16,424	4,880	2,362	9,424	23,665
ME	11OCT26	17,275	5,216	3,194	6,908	17,275	5,216	1,941	3,778	24,432
NH	05OCT26	21,104	5,184	842	2,868	21,104	5,184	440	1,890	26,728
NH	06OCT26	21,511	5,193	1,163	2,706	21,511	5,193	819	2,056	27,523
NH	07OCT26	21,559	5,248	1,369	2,524	21,559	5,248	948	2,000	27,755
NH	08OCT26	21,411	5,313	1,197	2,467	21,411	5,313	868	1,688	27,591
NH	09OCT26	21,164	5,238	1,095	2,193	21,164	5,238	626	1,748	27,027
NH	10OCT26	19,917	4,587	853	2,048	19,917	4,587	494	1,352	24,999
NH	11OCT26	20,835	4,450	1,756	1,202	20,835	4,450	937	581	26,222
VT	05OCT26	1,301	9,963	992	3,093	1,301	9,963	613	2,208	11,876
VT	06OCT26	1,220	10,110	1,129	3,033	1,220	10,110	706	1,886	12,036
VT	07OCT26	1,264	10,170	1,302	2,854	1,264	10,170	774	1,932	12,207
VT	08OCT26	1,266	9,465	1,147	2,524	1,266	9,465	788	1,534	11,519
VT	09OCT26	220	9,428	1,272	2,620	220	9,428	742	1,821	10,390
VT	10OCT26	1,271	8,241	1,330	2,270	1,271	8,241	856	1,438	10,368
VT	11OCT26	1,193	10,027	1,726	1,710	1,193	10,027	985	877	12,205
CT	05OCT26	45,463	15,771	2,462	3,458	45,463	15,771	2,033	1,561	63,268
CT	06OCT26	46,368	15,489	1,813	3,546	46,368	15,489	1,539	2,175	63,396
CT	07OCT26	46,618	16,070	2,752	3,056	46,618	16,070	1,843	2,096	64,531
CT	08OCT26	46,745	16,315	1,382	2,441	46,745	16,315	828	1,810	63,888
CT	09OCT26	45,345	15,867	2,248	2,858	45,345	15,867	1,219	1,684	62,430
CT	10OCT26	42,933	13,979	2,025	2,547	42,933	13,979	999	1,434	57,911
CT	11OCT26	43,729	14,427	2,687	1,486	43,729	14,427	1,713	507	59,868
RI	05OCT26	13,718	3,651	1,505	3,039	13,718	3,651	1,226	1,862	18,595
RI	06OCT26	13,324	3,507	1,317	3,223	13,324	3,507	1,015	1,848	17,845

Weekly Market Summary

Location	Day	Fixed Demand Bids	Price Sens. Bids	Dec Bids	Inc Offers	Cleared Fixed Demand	Cleared Price Sens. Demand	Cleared Decs	Cleared Incs	Total DA Demand
RI	07OCT26	13,580	3,471	3,026	2,241	13,580	3,471	1,367	1,562	18,417
RI	08OCT26	13,727	3,728	2,711	2,098	13,727	3,728	1,442	1,506	18,896
RI	09OCT26	13,379	3,612	2,577	2,318	13,379	3,612	778	1,725	17,769
RI	10OCT26	12,737	3,239	2,177	2,619	12,737	3,239	364	1,595	16,339
RI	11OCT26	12,906	3,367	2,674	1,575	12,906	3,367	1,761	1,003	18,033
SEMA	05OCT26	24,327	8,529	1,879	3,650	24,327	8,529	1,357	2,747	34,212
SEMA	06OCT26	23,665	8,349	1,656	3,804	23,665	8,349	1,346	3,028	33,360
SEMA	07OCT26	24,147	8,416	2,070	4,530	24,147	8,416	1,467	3,583	34,030
SEMA	08OCT26	24,484	8,517	1,805	3,681	24,484	8,517	1,268	2,940	34,269
SEMA	09OCT26	23,843	8,141	2,080	4,442	23,843	8,141	1,442	3,746	33,426
SEMA	10OCT26	22,320	7,575	1,154	1,970	22,320	7,575	298	1,424	30,192
SEMA	11OCT26	23,267	8,053	2,126	2,214	23,267	8,053	1,394	1,347	32,715
WCMA	05OCT26	27,525	9,030	1,027	2,227	27,525	9,030	820	1,595	37,375
WCMA	06OCT26	27,126	9,074	929	3,107	27,126	9,074	807	2,321	37,007
WCMA	07OCT26	27,801	9,237	1,606	2,287	27,801	9,237	1,107	1,927	38,144
WCMA	08OCT26	28,077	9,368	975	1,832	28,077	9,368	658	1,629	38,102
WCMA	09OCT26	27,683	8,884	1,307	1,721	27,683	8,884	881	1,576	37,448
WCMA	10OCT26	25,601	7,790	1,878	1,436	25,601	7,790	1,180	1,096	34,571
WCMA	11OCT26	26,193	8,133	1,861	911	26,193	8,133	1,257	597	35,584
NEMA	05OCT26	43,721	13,391	1,181	4,173	43,721	13,391	920	2,453	58,031
NEMA	06OCT26	42,755	12,940	1,529	2,947	42,755	12,940	1,065	2,109	56,760
NEMA	07OCT26	43,444	12,954	2,048	2,463	43,444	12,954	1,539	1,893	57,937
NEMA	08OCT26	44,180	13,379	1,354	2,591	44,180	13,379	881	2,033	58,440
NEMA	09OCT26	43,300	13,400	695	1,929	43,300	13,400	559	1,658	57,259
NEMA	10OCT26	40,281	11,658	1,010	2,075	40,281	11,658	517	1,336	52,455
NEMA	11OCT26	41,444	11,735	1,453	1,148	41,444	11,735	873	714	54,052

3.2 Real-Time Demand

The following table displays the Real-Time Load Obligation at each Load Zone and external nodes for this week, last week, the same week a year ago, and the percentage change for each.

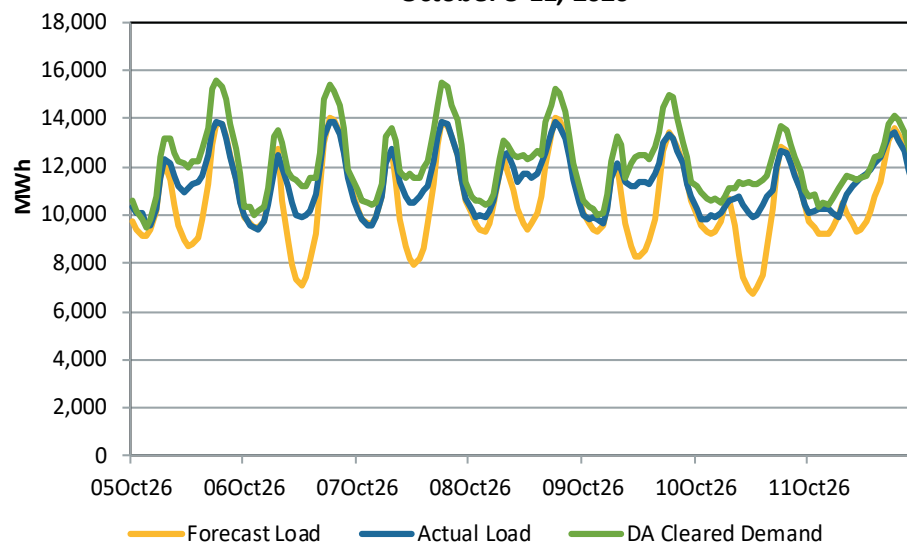
Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
ME	195,540	189,147	3.4%	178,804	9.4%
NH	188,454	194,399	-3.1%	194,104	-2.9%
VT	82,210	85,315	-3.6%	77,102	6.6%
CT	421,087	452,176	-6.9%	447,912	-6.0%
RI	120,643	132,842	-9.2%	129,545	-6.9%
SEMA	220,852	240,178	-8.0%	233,168	-5.3%
WCMA	254,904	270,089	-5.6%	269,082	-5.3%
NEMA	383,430	413,277	-7.2%	409,918	-6.5%
NB Ext	11,269	27,867	-59.6%	5,828	93.4%
NY-N AC Ext	194,819	167,215	16.5%	198,164	-1.7%
HQ Ext	0	108,563	-100.0%	0	N/A
HG Ext	2,120	0	N/A	8,490	-75.0%
CSC Ext	49,620	52,117	-4.8%	51,693	-4.0%
NNC Ext	6,346	15,684	-59.5%	2,380	166.6%
NECEC Ext	0	0	N/A	N/A	N/A

Real-Time Peak Hour System Load and Associated Average Hourly LMPs

Day	Hour	System Load (MW)	Hub	Maine Load Zone	NH Load Zone	VT Load Zone	CT Load Zone	RI Load Zone	SEMA Load Zone	WCMA Load Zone	NEMA Load Zone
05OCT26	19	14,149	\$58.24	\$54.21	\$57.89	\$60.12	\$58.60	\$57.38	\$58.21	\$58.58	\$58.04
06OCT26	19	14,070	\$64.16	\$58.48	\$63.95	\$66.24	\$64.20	\$63.44	\$64.23	\$64.63	\$64.06
07OCT26	19	14,055	\$66.63	\$63.94	\$66.58	\$67.64	\$66.41	\$66.35	\$67.28	\$66.82	\$66.85
08OCT26	19	14,089	\$56.26	\$53.69	\$56.34	\$57.72	\$56.44	\$55.83	\$56.52	\$56.49	\$56.45
09OCT26	19	13,566	\$51.35	\$49.56	\$51.49	\$52.25	\$51.56	\$50.86	\$51.28	\$51.64	\$51.43
10OCT26	19	12,884	\$51.55	\$49.98	\$51.81	\$52.55	\$51.47	\$51.26	\$51.75	\$51.79	\$51.63
11OCT26	19	13,730	\$41.40	\$39.53	\$41.37	\$41.87	\$41.79	\$40.81	\$40.59	\$41.68	\$41.32

The graph below compares the hourly quantities of cleared Day-Ahead demand with the forecast and actual load. Cleared demand is the total of cleared fixed demand bids, cleared price sensitive demand bids, and cleared Decrement bids.

**Cleared Demand, Forecast Load, and Actual Load
October 5-11, 2026**

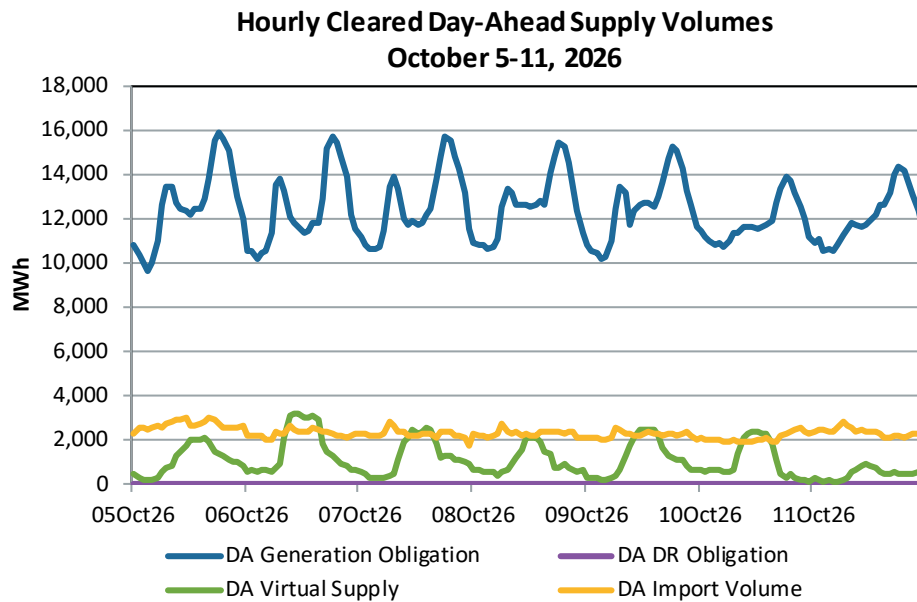


The table below compares the total quantities (MWh) of Day-Ahead Load Obligation with the Real-Time Load Obligation for each Load Zone (including nodal locations within each Load Zone) for the week. Day-Ahead Load Obligation is composed of Day-Ahead cleared demand bids and cleared Decrement bids. Real-Time Load Obligation is comprised of metered load and internal bilateral contracts for load.

Zone	DA Load Obligation (MWh)	RT Load Obligation (MWh)	DA Delta (MWh)	DA % of RT
ME	173,824	199,850	-26,026	87.0%
NH	187,846	188,854	-1,009	99.5%
VT	80,601	82,210	-1,609	98.0%
CT	435,291	421,319	13,972	103.3%
RI	125,895	120,644	5,251	104.4%
SEMA	233,956	223,228	10,728	104.8%
WCMA	277,663	284,617	-6,954	97.6%
NEMA	394,948	383,551	11,397	103.0%

Energy Market Supply **4.1 Day-Ahead Supply**

The following graph displays hourly Day-Ahead Generation Obligation, along with cleared Day-Ahead Increment offers (virtual supply), Day-Ahead Demand Reduction (DR) Obligation, and Day-Ahead Import volume.



The following table displays the average hourly Day-Ahead Generation and Day-Ahead Demand Reduction Obligation, along with cleared Day-Ahead Virtual Supply and Day-Ahead Import Volume, for this week, last week, the same week a year ago, and the percentage change for each.

Type	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
DA Generation Obligation	12,390	14,118	-12.2%	13,199	-6.1%
DA Demand Reduction Obligation	0	0	N/A	0	N/A
DA Cleared Increments	1,099	812	35.3%	1,125	-2.3%
DA Imports	2,324	2,002	16.1%	1,009	130.3%

The following table provides the total Day-Ahead Imports by Interface for This Week, Last Week, the same week a year ago and the percentage change for each.

Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
NB Ext	7,662	3,132	144.6%	36,268	-78.9%
NY-N AC Ext	190,316	135,780	40.2%	130,461	45.9%
HQ Ext	38	9,090	-99.6%	0	N/A
HG Ext	3,203	24	Large	2,715	18.0%
CSC Ext	0	0	N/A	0	N/A
NNC Ext	1,003	110	Large	123	Large
NECEC Ext	188,208	188,160	0.0%	N/A	N/A

4.2 Real-Time Supply

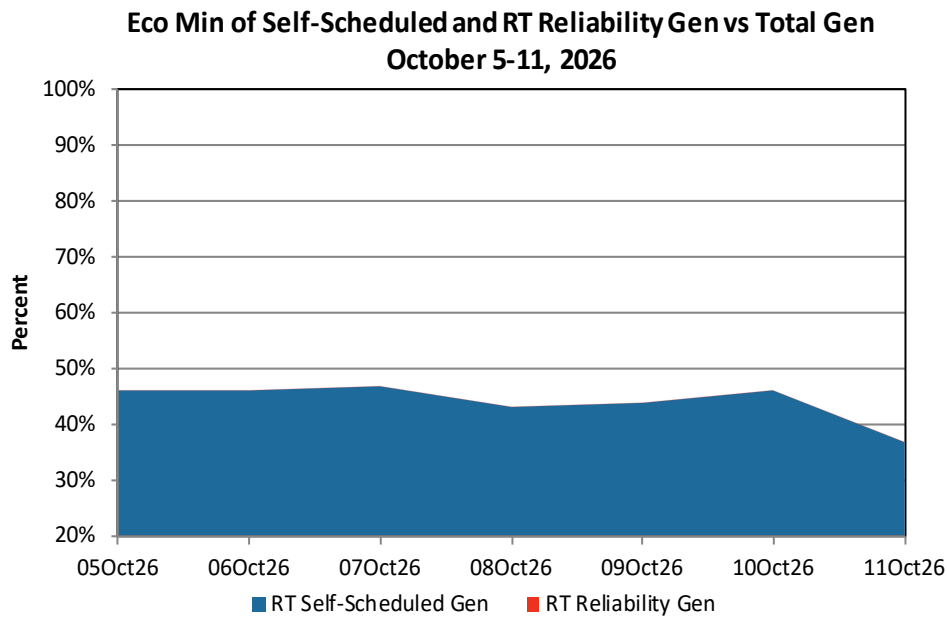
The following table provides daily and weekly totals, in megawatt-hours (MWh), of the amount of electricity produced by classified fuel type during the week. The data provided are for the full system, including “settlement only” resources that do not offer their output into the wholesale markets. The Price Responsive Demand (PRD) category below refers to Demand Reduction from Demand Response Resources (DRR). Annual files of Daily Generation by Fuel Type and further detail of the fuels composing the categories below may be found on the ISO’s web site [here](#).

Category	Metered Generation (Megawatt hours)							Total
	05Oct26	06Oct26	07Oct26	08Oct26	09Oct26	10Oct26	11Oct26	
Batteries	1,169	1,027	1,096	910	1,013	613	670	6,498
Hydro	5,414	7,244	10,108	10,216	10,181	7,281	9,084	59,528
Landfill Gas	949	880	813	964	1,027	967	985	6,585
Methane	41	47	46	51	56	59	59	359
Natural Gas	97,645	83,953	107,845	103,229	100,739	97,920	124,495	715,826
Nuclear	80,004	80,067	80,080	80,105	80,124	80,091	66,635	547,106
Oil	42	0	23	510	24	0	0	599
Other	2,238	2,598	2,539	2,016	2,231	2,338	607	14,567
PRD	0	0	0	0	0	0	0	0
Refuse	7,313	6,352	6,229	6,377	7,572	8,053	7,565	49,461
Solar	16,046	20,316	18,887	15,363	17,289	19,100	5,486	112,487
Wind	29,577	42,451	18,632	36,167	30,629	22,979	23,657	204,092
Wood	3,185	2,941	3,280	3,072	3,493	3,441	3,590	23,002
Total	243,623	247,876	249,578	258,980	254,378	242,842	242,833	1,740,110

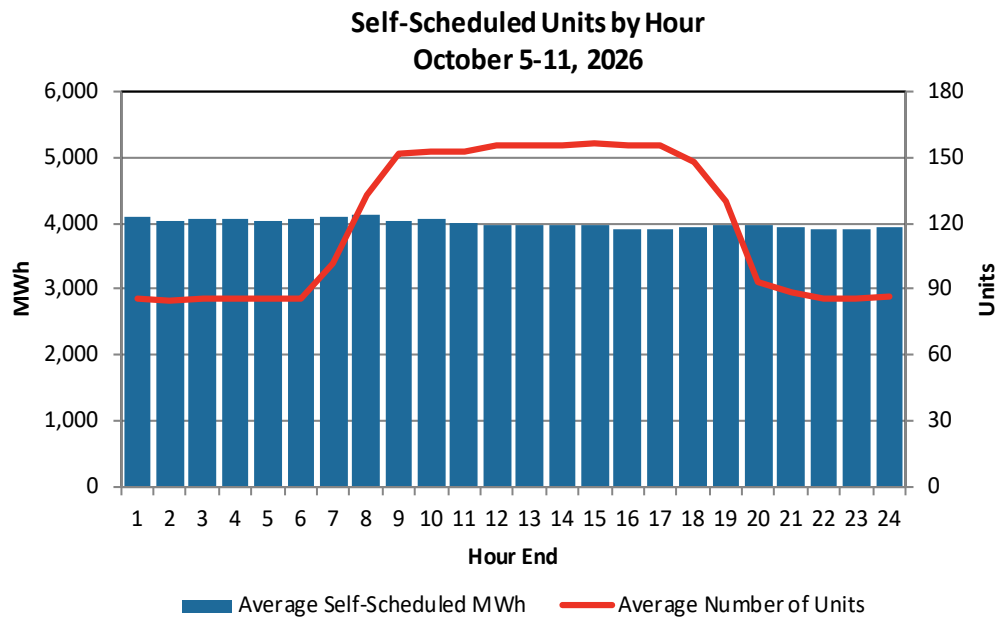
Online generators that are at their Economic Minimum output level are not eligible to set the clearing price. Real-Time Self-Scheduled Generation shown below reflects output by self-scheduled generation and by (non-dispatchable) Settlement Only Resources (SORs). Real-Time Reliability Generation represents the aggregate economic minimum output level of generation committed for reliability reasons. The following table shows the sum of generation self-scheduled (and SORs), and that of Real-Time reliability committed units, and, for reference, the total daily generation in megawatts by day for the current week.

Day	Self-Scheduled MWh	RT Reliability MWh	Total Generation MWh
05Oct26	111,017	0	243,624
06Oct26	115,087	0	247,877
07Oct26	117,329	0	249,578
08Oct26	110,938	0	258,979
09Oct26	111,672	0	254,378
10Oct26	112,753	0	242,842
11Oct26	90,354	0	242,832

The following graph shows the total economic minimum MWh of self-scheduled generation and generation committed for reliability as a percentage of total generation.



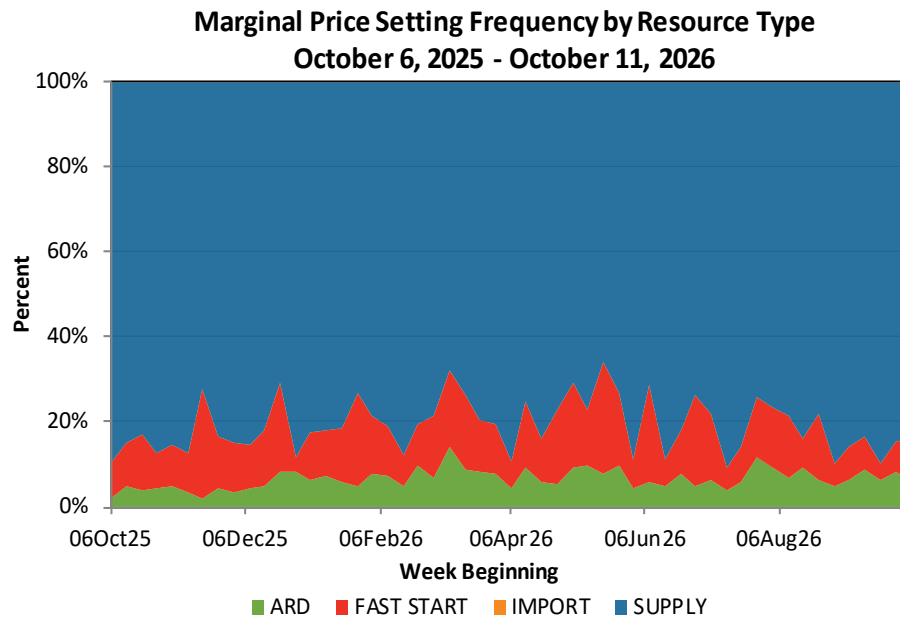
The following graph shows the average number of self-scheduled generating units and MWh for each hour of the last week.



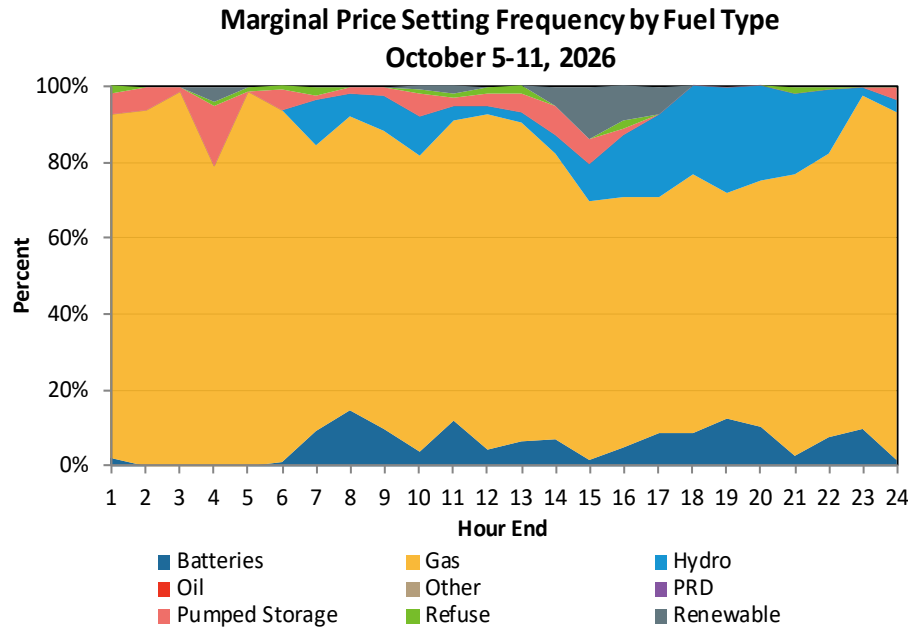
The following table provides the total Real-Time Imports by Interface for this week, last week, the same week a year ago, and the percentage change for each.

Location	This Week (MWh)	Last Week (MWh)	% Chg vs. Prior Week	Last Year (MWh)	% Chg vs. Prior Year
NB Ext	6,410	1,936	231.1%	24,366	-73.7%
NY-N AC Ext	260,528	178,296	46.1%	172,648	50.9%
HQ Ext	0	8,055	-100.0%	0	N/A
HG Ext	8,595	2,294	274.7%	5,796	48.3%
CSC Ext	0	0	N/A	0	N/A
NNC Ext	1,400	521	168.7%	149	Large
NECEC Ext	188,271	188,241	0.0%	N/A	N/A

The following graph shows the percentage of time in which a particular resource-type was responsible for setting the price during each of the last 52 weeks.



The next graph shows the percentage of time in which a registered fuel type was responsible for setting the price during each hour of the last week. The Price Responsive Demand (PRD) category below refers to Demand Reduction Obligation from Demand Response Resources (DRR). The exhibit only summarizes the intervals in which one unit was marginal, which was 62% of all intervals during the week. For a load-weighted analysis of marginality, see Section 3.2 of Quarterly Markets Report, located [here](#).



Net Commitment Period Compensation (NCPC)

5.1 Net Commitment Period Compensation

NCPC information does not appear in this report. Aggregate NCPC data continues to be provided in the supplemental Excel file on a one-week lag.

An NCPC Summary report is published to the [Market Performance Reports](#) webpage each Thursday or Friday.

The NCPC summary features daily-level summary charges and includes new detailed information concerning:

- Day-Ahead (DA) and Real-Time (RT) First Contingency payments to both internal and external payees
- DA and RT Second Contingency payments, including reliability region detail
- Voltage, Distribution, and Generator Performance Audit detail
- RT Detail for these concepts: Out of Merit, Canceled Starts, Hourly Shortfall, Posturing, Rapid Response Pricing Opportunity Cost, and Dispatch Lost Opportunity Cost

This report also includes a companion spreadsheet that contains daily, year-to-date totals for each of these concepts. The report and spreadsheet are also posted [here](#), select 'NCPC Summary' from the document type filter on the left side of the page.

Energy Market Payments **6.1 Energy Market Payments**

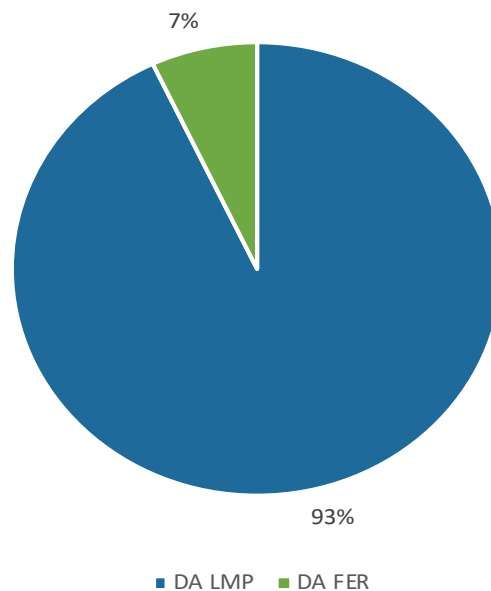
The table below displays the three components that make up the Energy Market payment for the prior week. These are payments made in relation to Day-Ahead LMPs, payments associated with the Day-Ahead Forecast Energy Requirement (FER), and payments related to deviations from Day-Ahead energy positions that occur in Real-Time.

Energy Market Payment Summary
October 5-11, 2026

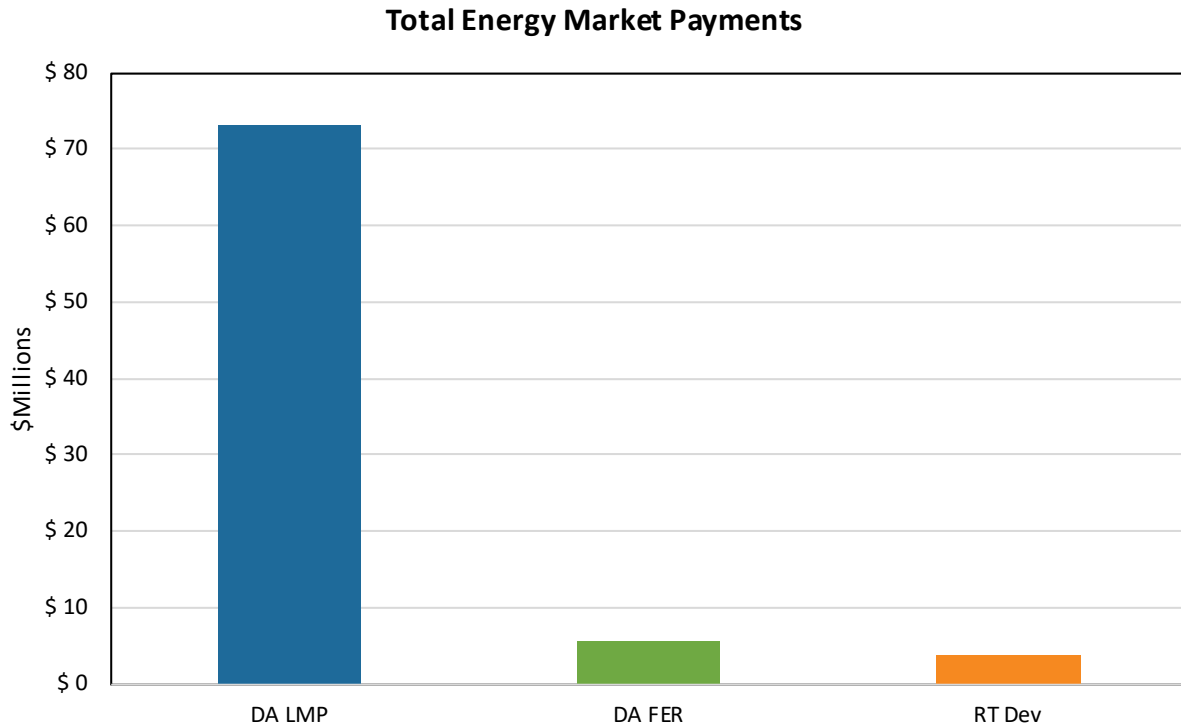
DA LMP Payments (A)	DA FER Payments (B)	RT Dev Payments (C)	Energy Market Payment (D=A+B+C)
\$73,081,178	\$5,494,815	\$3,816,088	\$82,392,081

The following chart shows the percentage contribution of the two components of the Day-Ahead Energy Market payment.

Day-Ahead Energy Market Payments



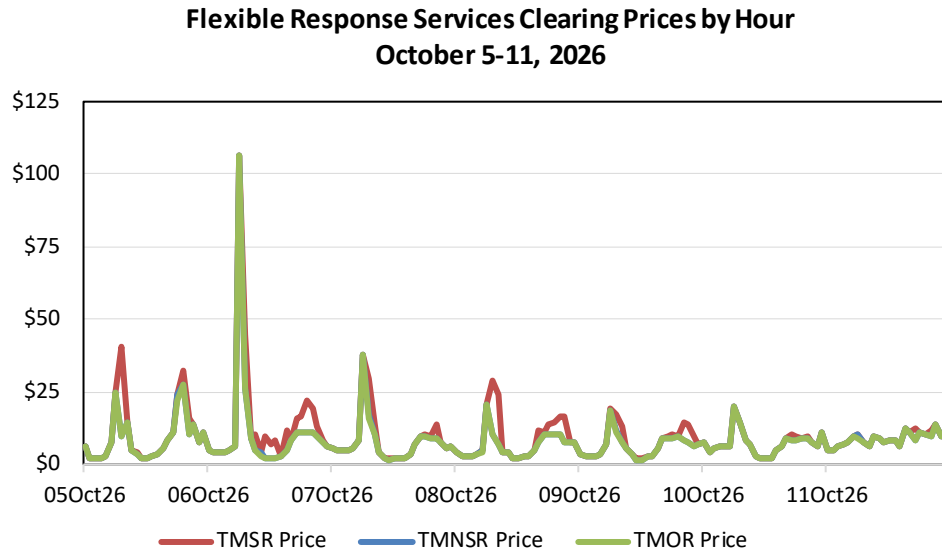
The chart below shows the magnitude of each component's contribution to the total Energy Market payment.



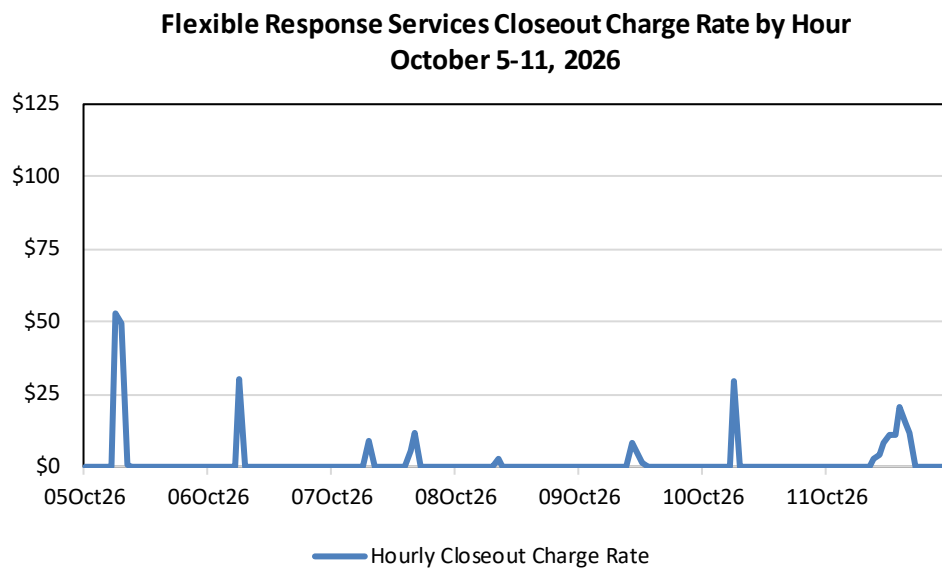
Flexible Response Services (FRS) ⓘ

7.1 FRS Pricing

The following graph shows the hourly FRS Clearing Prices for the past week.



The hourly closeout charge rate is the max of the (RT Hub LMP – Strike Price) and 0. The graph below shows the hourly closeout charge rate during the week.

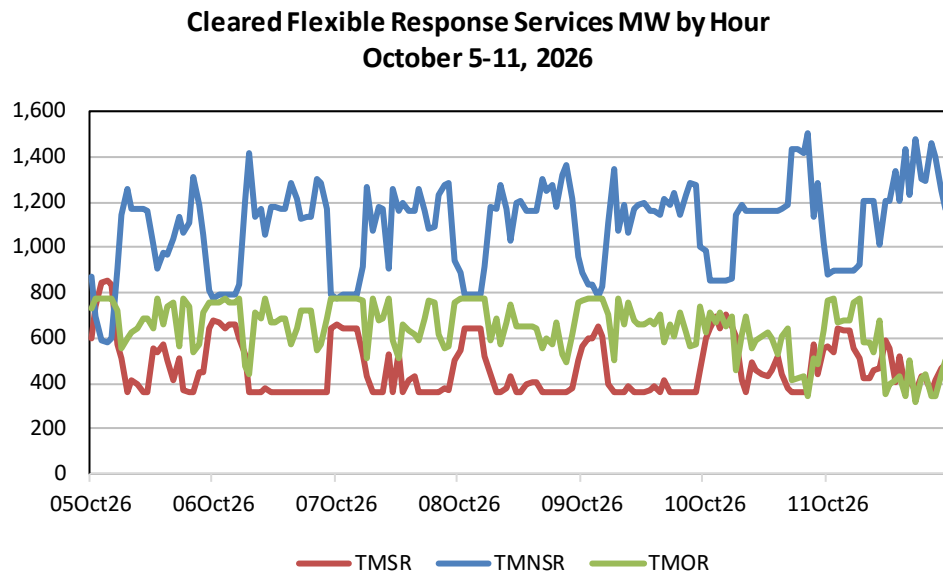


**Percentage of Hours with Closeout Charge Rates
October 5-11, 2026**

Frequency Tabulation	\$0.00	\$0.01 - \$4.99	\$5.00 - \$9.99	\$10.00 - \$19.99	\$20.00 - \$49.99	\$50.00 - \$99.99	>= \$100.00
Hourly Closeout Charge Rate	87.5%	3.6%	3.0%	3.0%	2.4%	0.6%	0.0%

7.2 FRS Quantities

The following graph shows the Hourly Cleared MW of each FRS product.



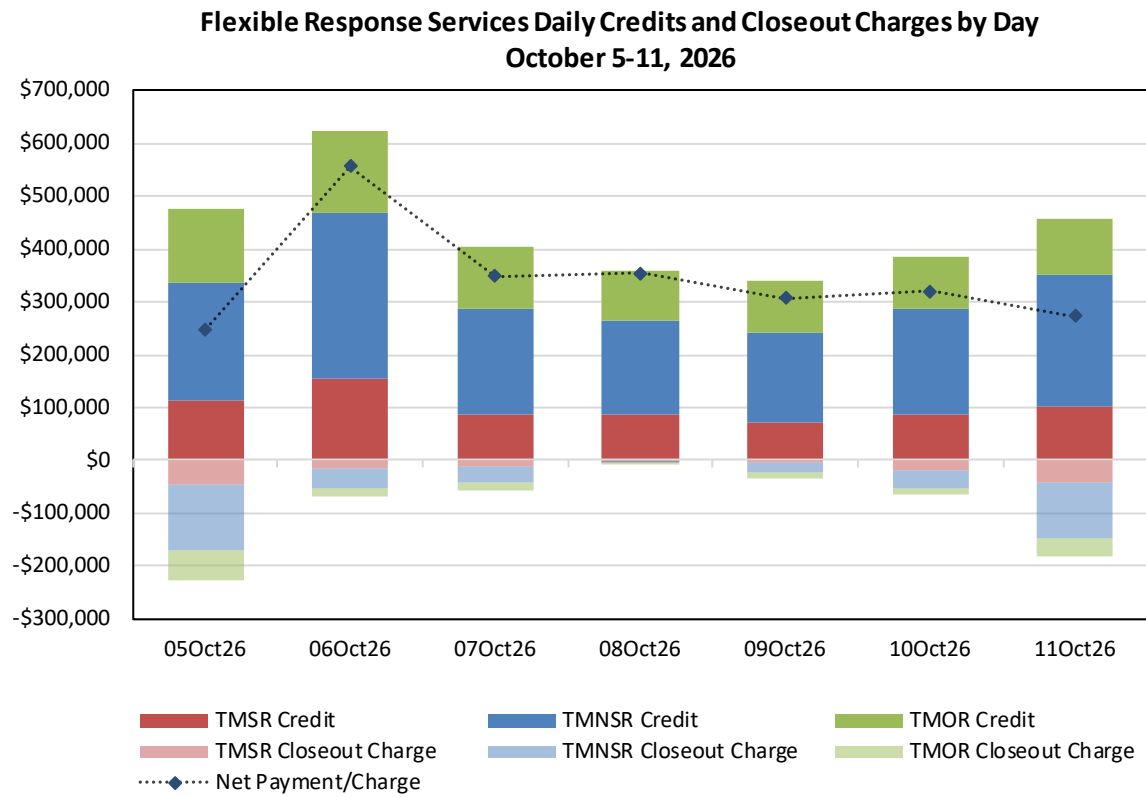
7.3 FRS Payments

FRS payments made to units during the prior week are shown in the following table. FRS procurements are made to satisfy the system level requirement for these services. The figures below are preliminary, and subject to revision during the settlement process.

**Flexible Response Services Payment Summary
October 5-11, 2026**

Product Type	FRS Payments (A)	FRS Closeout Charges (B)	FRS Net Payments/Charges (C=A+B)
TMSR	\$699,528	-\$135,041	\$564,486
TMNSR	\$1,535,508	-\$352,347	\$1,183,161
TMOR	\$808,924	-\$151,731	\$657,193
Total	\$3,043,959	-\$639,119	\$2,404,840

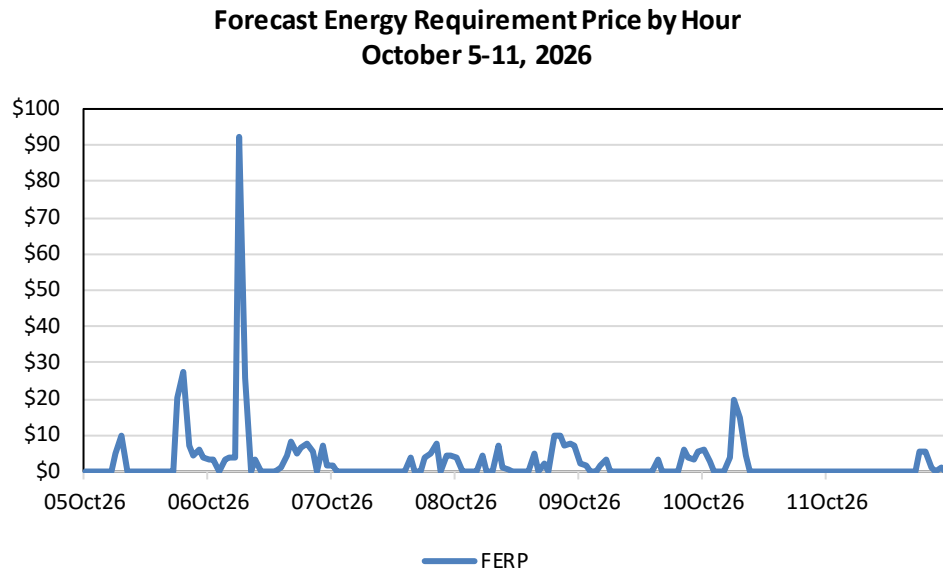
The following graph shows the daily Credit and Closeout charges by FRS product type:



Forecast Energy Requirement (FER) and Energy Imbalance Reserves (EIR)

8.1 FER and EIR Pricing

Payments to units for both FER and EIR Obligations are made based on the Forecast Energy Requirement Price (FERP). The graph below shows the FERP by hour.



The following table shows the Daily and Weekly Average FERP during the reporting week.

**Average Daily and Weekly Forecast Energy Requirement Price (\$/MWh)
October 5-11, 2026**

05Oct26	06Oct26	07Oct26	08Oct26	09Oct26	10Oct26	11Oct26	Weekly Average
\$3.52	\$7.79	\$1.27	\$2.80	\$1.31	\$2.14	\$0.53	\$2.77

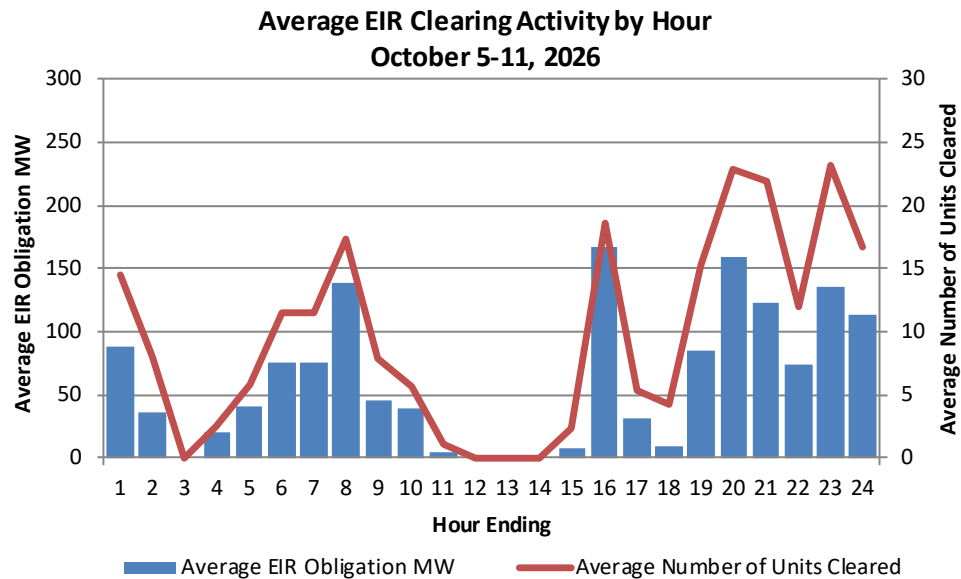
The following table shows the distribution of the hourly FERP during the reporting week.

**Hourly Forecast Energy Requirement Price Distribution
October 5-11, 2026**

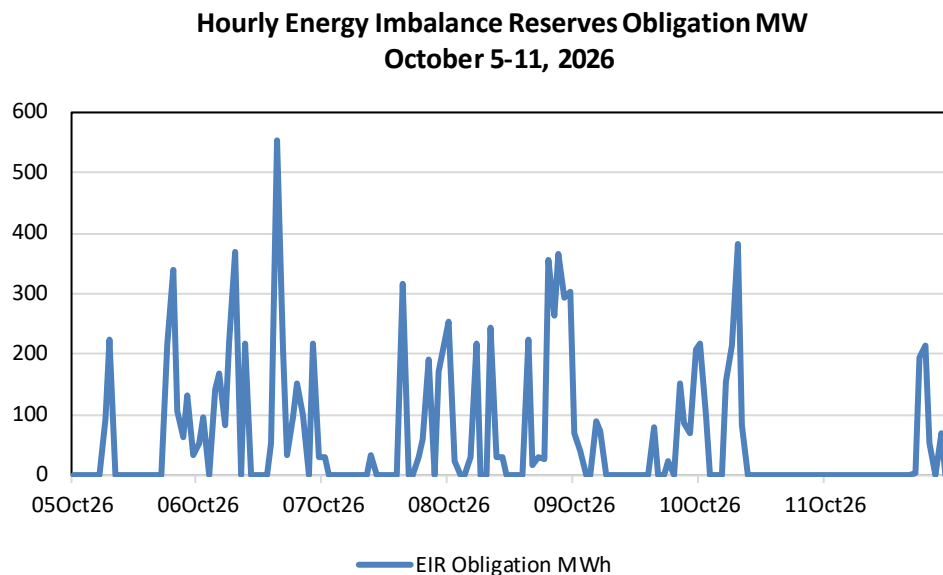
Frequency Tabulation	\$0.00	\$0.01 - \$4.99	\$5.00 - \$9.99	\$10.00 - \$19.99	\$20.00 - \$49.99	\$50.00 - \$99.99	>= \$100.00
FERP	61.3%	22.0%	11.9%	2.4%	1.8%	0.6%	0.0%

8.2 EIR Obligations

The following graph shows both the average hourly cleared EIR Obligation MW and the average hourly number of units cleared during the reporting week.



The following graph shows the hourly EIR Obligation MW values for the week.



The table below shows the distribution of the hourly EIR Obligation MWh during the reporting week.

**Energy Imbalance Reserves Obligation MWh Distribution
October 5-11, 2026**

Frequency Tabulation	0 MWh	0.01-49.99 MWh	50.0-99.99 MWh	100.0-249.99 MWh	250.0-499.99 MWh	500.0-999.99 MWh	>= 1,000 MWh
EIR Obligation MWh	58.3%	9.5%	10.7%	14.9%	6.0%	0.6%	0.0%

8.3 FER and EIR Payments

FER payments made to total cleared DA Generation MWh, DA Import MWh, DA DRR MWh, along with EIR Obligation MWh during the reporting week are shown in the following table. These figures are preliminary, and subject to revision during the settlement process.

**Daily Forecast Energy Requirement and Energy Imbalance Reserves Payment Summary
October 5-11, 2026**

Day	DA FER Payments (A)	EIR Payments (B)	EIR Closeout Charges (C)	EIR Net Payments/Charges (D=B+C)	DA FER and EIR Net Payments/Charges (E=A+D)
05Oct26	\$1,079,419	\$18,357	-\$16,086	\$2,271	\$1,081,690
06Oct26	\$2,236,180	\$41,123	-\$6,789	\$34,334	\$2,270,514
07Oct26	\$365,808	\$4,782	-\$1,750	\$3,033	\$368,840
08Oct26	\$789,734	\$18,387	-\$656	\$17,731	\$807,465
09Oct26	\$344,001	\$3,575	\$0	\$3,575	\$347,576
10Oct26	\$514,335	\$12,388	-\$6,268	\$6,120	\$520,454
11Oct26	\$165,338	\$2,314	\$0	\$2,314	\$167,653
Total	\$5,494,815	\$100,925	-\$31,548	\$69,378	\$5,564,193

Real-Time Reserve Market

9.1 Real-Time Reserve Payments

Real-Time Reserve Payment Summary by Reserve Zone
October 5-11, 2026

DAY	CT	NEMABSTN	ROS	SWCT	Total
05OCT26	\$2,502.41	\$3,274.23	\$25,879.34	\$10,189.63	\$41,845.61
06OCT26	\$444.52	\$508.39	\$7,409.55	\$1,196.08	\$9,558.54
07OCT26	\$1,149.96	\$673.00	\$13,112.71	\$737.48	\$15,673.15
08OCT26	\$349.99	\$405.08	\$4,376.21	\$427.92	\$5,559.20
09OCT26	\$870.00	\$573.22	\$8,840.94	\$1,309.89	\$11,594.05
10OCT26	\$1,307.52	\$1,339.35	\$14,286.27	\$4,496.75	\$21,429.89
11OCT26	\$237.89	\$349.80	\$3,403.06	\$310.57	\$4,301.32
Total	\$6,862.29	\$7,123.07	\$77,308.08	\$18,668.32	\$109,961.76

The following table shows Real-Time Reserve clearing prices. These figures are also preliminary and subject to revision during the settlement process.

Real-Time Reserve Clearing Price Frequency, Local Reserve Zones
October 5-11, 2026

Product	Zero-Priced 5-Minute Intervals	Non-Zero 5-Minute Intervals	Percentage of Non-Zero 5-Minute Intervals During the Week						
			<=\$10	\$10.01-\$50	\$50.01-\$100	\$100.01-\$200	\$200.01-\$500	\$500.01-\$1000	> \$1,000
TMSR	87.1%	12.9%	68.8%	30.8%	0.4%	0.0%	0.0%	0.0%	0.0%
TMNSR	99.8%	0.2%	0.0%	75.0%	25.0%	0.0%	0.0%	0.0%	0.0%
TMOR	99.8%	0.2%	0.0%	75.0%	25.0%	0.0%	0.0%	0.0%	0.0%

Real-Time Reserve Clearing Price Frequency, Local Reserve Zones
October 5-11, 2026

Local Reserve Zone	Product	Zero-Priced 5-Minute Intervals	Non-Zero 5-Minute Intervals
Connecticut	TMSR	87.1%	12.9%
	TMNSR	99.8%	0.2%
	TMOR	99.8%	0.2%
NEMA/Boston	TMSR	87.1%	12.9%
	TMNSR	99.8%	0.2%
	TMOR	99.8%	0.2%
Rest Of System	TMSR	87.1%	12.9%
	TMNSR	99.8%	0.2%
	TMOR	99.8%	0.2%
Southwest Connecticut	TMSR	87.1%	12.9%
	TMNSR	99.8%	0.2%
	TMOR	99.8%	0.2%

The table below displays the time intervals, reserve types, and bias adjustment values for any reserve bias adjustments during this week.

Real-Time Reserve Bias October 5-11, 2026

Local Day	Reserve Bias
October 5-11, 2026	None

Capacity Scarcity Conditions (CSC)

10.1 Capacity Scarcity Conditions

A Capacity Scarcity Condition (CSC) occurs when there is a deficiency in one or more of the three reserve requirements and the reserve-constraint penalty factor (RCPF) is setting the Real-Time Reserve price. More information can be found [here](#) in section III.13.7.2.1.

The preliminary balancing ratio is a value representing the initially calculated relationship between the required capacity and the total Capacity Supply Obligation during a CSC. The balancing ratio is computed using the following formula:

$$(\text{Load} + \text{Reserve Requirement}) / \text{Total Capacity Supply Obligation}$$

The OP-4 Actions are the eleven actions, outlined by Operating Procedure 4, that ISO-NE uses during periods of capacity deficiency. More information and descriptions of each OP-4 Action can be found [here](#).

The tables below display the time intervals, OP-4 Actions, and preliminary balancing ratio for any Capacity Scarcity Conditions during this week.

System-wide Capacity Scarcity Condition Detail¹
October 5-11, 2026

Day	5-Minute Interval Beginning	Location	OP-4 Actions	Preliminary Balancing Ratio
There were no System-wide Capacity Scarcity Condition events during this period.				

Local Capacity Scarcity Condition Detail
October 5-11, 2026

Day	5-Minute Interval Beginning	Location	OP-4 Actions	Preliminary Balancing Ratio
There were no Local Capacity Scarcity Condition events during this period.				

¹ The initial value may change at time of actual market settlement.

Glossary and Links

11.1 Peak Load Statistics

FCM System Load

FCM system load is the sum of active load assets that are non-dispatchable and that are included in the FCM settlement. Information is used to establish a load asset's contribution to the peak system load for purposes of the Forward Capacity Market (FCM). For more information on the FCM annual system peak day, hour, and load, see the ISO website [here](#).

Revenue Quality System Load

The revenue quality system load is the metered settlement value of the system 'net energy' for load concept. It is defined as the sum of generation, net external interchange, and the reduction provided by dispatched Demand Response Resources (DRR), less load from pumped storage units and energy storage devices.

Telemetered System Load

The telemetered system load value represents the calculated 'real-time' demand for electricity in the New England Balancing Authority Area that represents a telemetered aggregation of generation, net interchange, DRR reconstitution and excluding pumping load.

11.2 Locational Marginal Price (LMP)

A LMP is a calculated price of wholesale electric energy at a pricing node, Load Zone, reliability region, or the Hub. LMPs are comprised of three components: energy, congestion, and marginal losses. The energy component is the same at all locations, while the congestion and marginal loss components can vary among locations. More information on LMPs can be found at the ISO web site [here](#).

[Analyze:](#) Weekly Average Day-Ahead LMP Statistics, Hub and Load Zones (53 weeks, Excel format.)
TAB NAME: 'Avg DA and RT LMP Hub and Zones'

[Analyze:](#) Weekly Average Congestion and Loss Components, Hub and Load Zones (53 weeks, Excel format.)
TAB NAME: 'Average Congestion and Loss'

11.3 Day-Ahead and Real-Time Energy Markets

Day-Ahead and Real-Time Demand

Participants can bid fixed and price sensitive demand into the Day-Ahead Energy Market. They can also submit virtual demand bids called Decrement (Dec) bids as well as External Transaction bids. Day-Ahead Load Obligation (DALO) is the result of clearing the Day-Ahead Energy Market, and is aggregated by location. DALO is the total MWh of cleared demand bids, cleared Decs, and cleared External Transaction sales at all locations. Real-Time Load Obligation (RTLO) is the total MWh of a participant's metered load including External Transaction sales.

[Analyze:](#) Weekly Total Day-Ahead and Real-Time Load Obligation, Hub and Zones (53 weeks, Excel format)

TAB NAME: 'Total DA and RT Load Obligation'

Day-Ahead and Real-Time Supply

Participants can bid “must run” and Economic supply into the Day-Ahead Energy Market. They can also submit virtual supply offers called Increment (Inc) offers as well as External Transaction offers. Day-Ahead Generation Obligation (DAGO) is the result of clearing the Day-Ahead Energy Market, and is aggregated by Location. DAGO is the total MWh of cleared supply offers, cleared Inc offers, and cleared External Transaction purchases at all locations. Real-Time Generation Obligation (RTGO) is equal to the MWh of energy provided by Generators and External Transaction purchases at that Location. Real-Time Generation Obligation Deviation is the total MWh of a participant’s metered generation less their DAGO positions.

[Analyze](#): Weekly Total Day-Ahead Generation Obligation, Hub and Zones (53 weeks, Excel format)

TAB NAME: 'DA Supply'

[Analyze](#): Marginal Fuel Type by Week (53 weeks, Excel format).

TAB NAME: 'Percent Marginal Fuel Type'

[Analyze](#): Marginal Resource Type by Week (53 weeks, Excel format).

TAB NAME: 'Percent Marginal Resource Type'

System Load

System Load is ‘net energy’ for load on the system and is defined as the sum of generation and net external interchange, less pumping load. This total also includes the grossed up demand response value, and excludes demand from energy storage devices. Real-Time Load Obligation is the sum of all revenue quality metered load within the control area plus Real-Time External Transaction sales.

For more information on the Day-Ahead and Real-Time Energy Markets and associated charges, see the ISO web site [here](#) for Day-Ahead and [here](#) for Real-Time.

11.4 Net Commitment Period Compensation (NCPC)

NCPC is the payment to a market participant for its Generator, Asset-Related Demand (ARD), Demand Response Resource (DRR), or External Transaction that did not recover its effective offer costs from the energy market during an operating day. The NCPC payment is intended to make a resource that follows the ISO’s operating instructions “no worse off” financially than the best alternative generation schedule. Typically, a resource receiving NCPC was operated out of merit to protect the overall resource adequacy and transmission security of specific locations or of the entire balancing authority area.

For more information on the Day-Ahead and Real-Time Energy Markets and associated charges, see the ISO web site [here](#) for Day-Ahead and [here](#) for Real-Time.

11.5 Energy Market Payments

The Energy Market payment is made up of three components: payments made in relation to Day-Ahead LMPs, payments associated with Day-Ahead Forecast Energy Requirement (FER), and payments related to deviations in Real-Time.

The Day-Ahead Energy Market is a financial market where market participants purchase and sell electric energy at financially binding Day-Ahead prices for the following day. This market is the financially binding schedule of commitments for the purchase and sale of energy the ISO develops each day according to the bid and offer data that market participants submit to the market. A supply offer or a demand bid will generally clear the Day-Ahead market if its associated price is less than or equal to the hourly Locational Marginal Price (LMP) at its location, as system conditions allow.

The Day-Ahead market allows buyers and sellers to hedge against price volatility in the Real-Time Energy Market by locking in energy prices before the operating day.

The FER is equal to the load forecast, and it is satisfied by a combination of the Day-Ahead Energy Imbalance Reserves (EIR) product and cleared Day-Ahead energy supplied by Generator Assets, Demand Response Resources, and net Imports. The Forecast Energy Requirement Price (FERP) is the clearing price for the FER (analogous to how the LMP is the clearing price for the energy balance constraint). A MWh of cleared Day-Ahead energy from a physical supply resource will be paid the LMP + FERP, because that MWh contributes to both the energy balance and FER constraints. A MWh of cleared EIR, in contrast, is paid only the FERP, because it contributes to the FER, but not to the energy balance constraint. EIR payments are part of the Day-Ahead Ancillary Services market, and are not included in the Day-Ahead Energy Market value.

Payments in the Real-Time Energy Market are based upon deviations in the participants' actual operation in Real-Time from their Day-Ahead energy positions. These deviations are multiplied by the Real-Time LMP at the associated location to arrive at the Real-Time Energy Market payment total.

For more information on the Energy Market Payments, see the ISO web site located [here](#).

[Analyze:](#) Energy Market Payments, by Week (53 weeks, Excel format)

TAB NAME: 'Energy Market Payments'

11.6 Flexible Response Services (FRS) Market

The Day-Ahead Ancillary Services (DAAS) Market is designed to procure and transparently price the ancillary service capabilities needed for a reliable, next-day operating plan with an evolving generation fleet.

One component of the DAAS Market clears Day-Ahead flexible response services to ensure that the system is prepared to recover from sudden source-loss contingencies and can respond quickly to fluctuations in net load during the operating day. These are referred to as Flexible Response Services (FRS), and are analogous to the Ten-Minute Spinning Reserves (TMSR), Ten-Minute Non-Spinning Reserves (TMNSR), and Thirty-Minute Operating Reserves (TMOR). These three products (TMSR, TMNSR, and TMOR) will also have a closeout charge based on the Hub Real-Time LMP. All three of the FRS requirements are set on a region-wide basis.

For more information on the DAAS Market, see the ISO web site located [here](#).

[Analyze:](#) DAAS Market Results, by Week (53 weeks, Excel format)

TAB NAME: 'DAAS Market'

11.7 Forecast Energy Requirement (FER) and Energy Imbalance Reserves (EIR) Market

For more information on the FER component, see [11.5 Energy Market Payments](#).

The EIR component of the DAAS Market clears a new Day-Ahead ancillary service to cover the “gap” when the Day-Ahead market’s physical energy supply awards are below the ISO’s forecast Real-Time load. These MWh of cleared EIR are paid only the FERP, because they contribute to the FER, but not to the energy balance constraint. EIR is also subject to a closeout charge based on the Hub Real-Time LMP, and the EIR requirement is set on a region-wide basis.

For more information on the DAAS Market, see the ISO web site located [here](#).

[Analyze:](#) Energy Market Payments, by Week (53 weeks, Excel format)

TAB NAME: ‘Energy Market Payments’

[Analyze:](#) DAAS Market Results, by Week (53 weeks, Excel format)

TAB NAME: ‘DAAS Market’

11.8 Real-Time Reserve Market

The Real-Time LMP calculation process simultaneously sets Real-Time Reserve Market Clearing Prices (RMCP) for Ten-Minute Spinning Reserve (TMSR), Ten-Minute Non-Spinning Reserve (TMNSR), and Thirty-Minute Operating Reserve (TMOR).

For more information on the Real-Time Reserve Market, see the ISO web site located [here](#).

[Analyze:](#) Real-Time Reserve Market Results, by Week (53 weeks, Excel format)

TAB NAME: ‘Real-Time Reserve Market’

Document Revision History		
Date	Version	Remarks
10/15/2026	Original	Initial posting.