

REPORT COLUMN		DESCRIPTION
<b>SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 6</b> SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily		
<b>Settlement Period Summary Section</b>		
Asset ID	Asset ID	
Asset Name	Asset Name	
Subaccount ID	Subaccount ID	
Subaccount Name	Subaccount Name	
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)	
Settlement Period End	The date/time of the last Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)	
Day-Ahead NCPC Asset Credit	The total Day-Ahead NCPC credit for the settlement period	
Ownership Share	Ownership Share	
Participant Share Day-Ahead NCPC Credit	Day-Ahead NCPC Asset Credit x Ownership Share	
<b>Generator Credits Section</b>		
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)	
Asset ID	Asset ID	
Asset Name	Asset Name	
Subaccount ID	Subaccount ID	
Subaccount Name	Subaccount Name	
Fast Start Generator	No value is reported in the column	
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)	
Mitigation Type	Appropriate values are: <ul style="list-style-type: none"> <li>• Commitment</li> <li>• Energy</li> </ul>	
Start-Up Cost Ineligible Code for Settlement Period	Code identifier providing a reason for the Start-Up ineligibility. Appropriate values are:	

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REPORT COLUMN	DESCRIPTION										
	<table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval</td> </tr> <tr> <td>3</td> <td>Start-Up costs waived on Effective Offer for dispatch in Start-Up Trading Interval</td> </tr> <tr> <td>4</td> <td>Self Scheduled in planned Start-Up Trading Interval</td> </tr> </tbody> </table>	Value	Description	1	Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval	3	Start-Up costs waived on Effective Offer for dispatch in Start-Up Trading Interval	4	Self Scheduled in planned Start-Up Trading Interval		
Value	Description										
1	Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval										
3	Start-Up costs waived on Effective Offer for dispatch in Start-Up Trading Interval										
4	Self Scheduled in planned Start-Up Trading Interval										
Commitment Start-Up Cost for Settlement Period	Start-Up cost from the Effective Offer for commitment.										
Start-Up Cost Adjustment Code(s) for Settlement Period	Code identifier providing a reason for the adjustment to the Start-Up cost. Appropriate values are: <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Commitment cost calculated using Effective Offer for dispatch</td> </tr> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	1	Commitment cost calculated using Effective Offer for dispatch	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description										
1	Commitment cost calculated using Effective Offer for dispatch										
4	Ex-post mitigation										
5	Reversal of ex-ante mitigation										
6	Correction of ex-ante mitigation										
Final Start-Up Cost for Settlement Period	Commitment Start-Up Cost for Settlement Period less any adjustments										
Start-Up Amortization Period Start for Settlement Period	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)										
Amortized Start-Up Cost	Final Start-Up Cost for Settlement Period, allocated to this Trading Interval										
No Load Cost Ineligible Code	Code identifier providing a reason for the No Load Cost ineligibility. Appropriate values are: <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>No Load Costs waived on Effective Offer for commitment for Trading Interval</td> </tr> <tr> <td>8</td> <td>No Load Costs waived on Effective Offer for dispatch for Trading Interval</td> </tr> <tr> <td>9</td> <td>Self Scheduled in Trading Interval</td> </tr> <tr> <td>30</td> <td>Generator not cleared DA in a minimum run carryover committed Trading Interval</td> </tr> </tbody> </table>	Value	Description	7	No Load Costs waived on Effective Offer for commitment for Trading Interval	8	No Load Costs waived on Effective Offer for dispatch for Trading Interval	9	Self Scheduled in Trading Interval	30	Generator not cleared DA in a minimum run carryover committed Trading Interval
Value	Description										
7	No Load Costs waived on Effective Offer for commitment for Trading Interval										
8	No Load Costs waived on Effective Offer for dispatch for Trading Interval										
9	Self Scheduled in Trading Interval										
30	Generator not cleared DA in a minimum run carryover committed Trading Interval										
Commitment No Load Cost	No Load Cost from the Effective Offer for commitment										
No Load Cost Adjustment Code(s)	Code identifier providing a reason for the adjustment to No Load Cost. Appropriate values are: <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Commitment cost calculated using Effective Offer for dispatch</td> </tr> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	1	Commitment cost calculated using Effective Offer for dispatch	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
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REPORT COLUMN	DESCRIPTION												
Final No Load Cost	Commitment No Load Cost less any adjustments												
Commitment Energy Cost	Energy cost for MW up to Economic Minimum Limit, from the Effective Offer for commitment												
Commitment Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Commitment Energy Cost. Appropriate values are: <table border="1" data-bbox="657 600 1305 884"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Commitment Cost calculated using Effective Offer for dispatch</td> </tr> <tr> <td>2</td> <td>Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment</td> </tr> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	1	Commitment Cost calculated using Effective Offer for dispatch	2	Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description												
1	Commitment Cost calculated using Effective Offer for dispatch												
2	Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment												
4	Ex-post mitigation												
5	Reversal of ex-ante mitigation												
6	Correction of ex-ante mitigation												
Final Commitment Energy Cost	Commitment Energy Cost less any adjustments												
Dispatch Energy Cost	Energy cost for MW dispatched above Economic Minimum Limit, from the Effective Offer for dispatch												
Dispatch Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Dispatch Energy Cost. Appropriate values are: <table border="1" data-bbox="657 1167 1344 1295"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation				
Value	Description												
4	Ex-post mitigation												
5	Reversal of ex-ante mitigation												
6	Correction of ex-ante mitigation												
Final Dispatch Energy Cost	Dispatch Energy Cost less any adjustments												
Final Energy Cost	Final Commitment Energy Cost + Final Dispatch Energy Cost.												
Hourly Cost	Amortized Start-Up Cost + Final No Load Cost +Final Energy Cost + Final DA TMSR Cost + Final DA TMNSR Cost + Final DA TMOR Cost + Final DA EIR Cost												
Hourly Revenue	(Day-Ahead Cleared MW x Day-Ahead LMP) + Asset FER Credit DA TMSR Revenue + DA TMNSR Revenue + DA TMOR Revenue + DA EIR Revenue												
Fast Start Generator NCPC Credit	If asset is an Energy Storage Device, Fast Start Generator or Flexible DDG Generator, Hourly Cost - Hourly Revenue Otherwise, no value is reported in this column												

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REPORT COLUMN	DESCRIPTION				
Fast Start Generator NCPC Credit Adjustment Code(s)	<p>If asset is an Energy Storage Device, Fast Start Generator or Flexible DDG Generator, code identifier providing a reason for the adjustment to the Fast Start Generator NCPC Credit. Appropriate values are:</p> <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table> <p>Otherwise, no value is reported in this column</p>	Value	Description	9	Negative credit set to zero
Value	Description				
9	Negative credit set to zero				
Fast Start Generator Final NCPC Credit	<p>If asset is an Energy Storage Device, Fast Start Generator or Flexible DDG Generator, Fast Start Generator NCPC Credit less any adjustments Otherwise, no value is reported in this column</p>				
Non-Fast Start Generator Total Hourly Cost for Settlement Period	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, Sum of Hourly Cost values for the Settlement Period Otherwise, no value is reported in this column</p>				
Non-Fast Start Generator Total Hourly Revenue for Settlement Period	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, Sum of Hourly Revenue values for the Settlement Period Otherwise, no value is reported in this column</p>				
Non-Fast Start Generator NCPC Credit for Settlement Period	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, Non-Fast Start Generator Total Hourly Cost for Settlement Period - Non-Fast Start Generator Total Hourly Revenue for Settlement Period Otherwise, no value is reported in this column</p>				
Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, code identifier providing a reason for the adjustment to the Non-Fast Start Generator NCPC Credit for Settlement Period. Appropriate values are:</p> <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table> <p>Otherwise, no value is reported in this column</p>	Value	Description	9	Negative credit set to zero
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9	Negative credit set to zero				
Non-Fast Start Generator Final NCPC Credit for Settlement Period	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, Non-Fast Start Generator NCPC Credit for Settlement Period less any adjustments Otherwise, no value is reported in this column</p>				
Non-Fast Start Generator Negative Net Revenue	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, MIN (Hourly Revenue – Hourly Cost, 0) Otherwise, no value is reported in this column</p>				
Non-Fast Start Generator Total Negative Net Revenue for Settlement Period	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, Sum of Non-Fast Start Generator Negative Net Revenue for the Settlement Period. Otherwise, no value is reported in this column</p>				
Non-Fast Start Generator Day-Ahead NCPC Credit	<p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, Non-Fast Start Generator Final NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Non-Fast Start Generator Negative Net Revenue. Otherwise, no value is reported in this column</p>				

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REPORT COLUMN	DESCRIPTION																		
Ownership Share	Ownership Share																		
Participant Share Day-Ahead NCPC Credit	<p>If asset is an Energy Storage Device, Fast Start Generator or Flexible DDG Generator, Fast Start Generator NCPC Credit <math>\times</math> Ownership Share</p> <p>If asset is a non-Fast Start Generator or non-Flexible DDG Generator, Non-Fast Start Generator Day-Ahead NCPC Credit <math>\times</math> Ownership Share</p>																		
NCPC Credit Type	<p>Reason the asset was committed Appropriate values are:</p> <ul style="list-style-type: none"> <li>• Economic</li> <li>• LSCPR</li> <li>• LV VAR</li> <li>• HV VAR</li> <li>• LSCPR/LV VAR</li> <li>• LSCPR/HV VAR</li> <li>• SCR</li> </ul>																		
DA NCPC Generator Credit Class	<p>The DA NCPC Generator Credit Class indicates the type of generator and the applicable credit calculation logic.</p> <p>Subsequent fields labeled Fast Start or Non Fast Start will be populated based on this indicator. Appropriate values are:</p> <table border="1"> <thead> <tr> <th>Credit Class</th> <th>Generator Type</th> <th>Field Populated</th> </tr> </thead> <tbody> <tr> <td>FS</td> <td>Fast Start</td> <td>Fast Start</td> </tr> <tr> <td>NFS</td> <td>non-Fast Start</td> <td>Non-Fast Start</td> </tr> <tr> <td>FDDG</td> <td>Flexible DDG</td> <td>Fast Start</td> </tr> <tr> <td>NFDDG</td> <td>non-Flexible DDG</td> <td>Non-Fast Start</td> </tr> <tr> <td>ESD</td> <td>Energy Storage Device</td> <td>Fast Start</td> </tr> </tbody> </table>	Credit Class	Generator Type	Field Populated	FS	Fast Start	Fast Start	NFS	non-Fast Start	Non-Fast Start	FDDG	Flexible DDG	Fast Start	NFDDG	non-Flexible DDG	Non-Fast Start	ESD	Energy Storage Device	Fast Start
Credit Class	Generator Type	Field Populated																	
FS	Fast Start	Fast Start																	
NFS	non-Fast Start	Non-Fast Start																	
FDDG	Flexible DDG	Fast Start																	
NFDDG	non-Flexible DDG	Non-Fast Start																	
ESD	Energy Storage Device	Fast Start																	
DA TMSR Cost	Ancillary cost for DA TMSR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero																		
DA TMSR Adjustment Code	<p>Code identifier providing a reason for the adjustment to the DA TMSR Cost. Appropriate values are:</p> <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation										
Value	Description																		
4	Ex-post mitigation																		
5	Reversal of ex-ante mitigation																		
6	Correction of ex-ante mitigation																		
Final DA TMSR Cost	DA TMSR Cost less any adjustments																		
DA TMSR Revenue	DA TMSR Cleared MW $\times$ DA TMSR Clearing Price where Day-Ahead Cleared MW is greater than zero																		
DA TMNSR Cost	Ancillary cost for DA TMNSR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero																		
DA TMNSR Adjustment Code	Code identifier providing a reason for the adjustment to the DA TMNSR Cost. Appropriate values are:																		

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Value	Description								
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Final DA TMNSR Cost	DA TMNSR Cost less any adjustments								
DA TMNSR Revenue	DA TMNSR Cleared MW x DA TMNSR Clearing Price where Day-Ahead Cleared MW is greater than zero								
DA TMOR Cost	Ancillary cost for DA TMOR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero								
DA TMOR Adjustment Code	Code identifier providing a reason for the adjustment to the DA TMOR Cost. Appropriate values are: <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description								
4	Ex-post mitigation								
5	Reversal of ex-ante mitigation								
6	Correction of ex-ante mitigation								
Final DA TMOR Cost	DA TMOR Cost less any adjustments								
DA TMOR Revenue	DA TMOR Cleared MW x DA TMOR Clearing Price where Day-Ahead Cleared MW is greater than zero								
DA EIR Cost	Ancillary cost for DA EIR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero								
DA EIR Adjustment Code	Code identifier providing a reason for the adjustment to the DA EIR Cost. Appropriate values are: <table border="1"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description								
4	Ex-post mitigation								
5	Reversal of ex-ante mitigation								
6	Correction of ex-ante mitigation								
Final DA EIR Cost	DA EIR Cost less any adjustments								
DA EIR Revenue	DA EIR Cleared MW x DA EIR Clearing Price where Day-Ahead Cleared MW is greater than zero								
<b>External Transaction Credits Section</b>									
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)								
External Transaction ID	External Transaction ID								
External Node ID	External Node ID								
External Node Name	External Node Name								

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REPORT COLUMN	DESCRIPTION				
Resource Type	The description of the transaction at the External Node. Appropriate values are: <ul style="list-style-type: none"> <li>• PURCHASE</li> <li>• SALE</li> </ul>				
Subaccount ID	Subaccount ID				
Subaccount Name	Subaccount Name				
Hourly Offer/Bid	Cleared Day-Ahead MW $x$ External Transaction offer or bid				
Hourly Revenue/Cost	Cleared Day-Ahead MW $x$ (Day-Ahead LMP + FER Price)				
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. Appropriate values are: <table border="1" data-bbox="657 856 1360 953"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>Adjustment for offsetting transactions at External Nodes</td> </tr> </tbody> </table>	Value	Description	7	Adjustment for offsetting transactions at External Nodes
Value	Description				
7	Adjustment for offsetting transactions at External Nodes				
Final Hourly Offer/Bid	Hourly Offer/Bid less any adjustments				
Final Hourly Energy Revenue/Cost	Hourly Revenue/Cost less any adjustments				
NCPC Credit	If External Transaction is a Purchase, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost  If External Transaction is a Sale, Final Energy Revenue/Cost – Final Hourly Offer/Bid				
NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. Appropriate values are: <table border="1" data-bbox="657 1360 1305 1425"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table>	Value	Description	9	Negative credit set to zero
Value	Description				
9	Negative credit set to zero				
Final NCPC Credit	NCPC Credit less any adjustments				
Import FER Credit	If External Transaction is a Purchase, Import FER Credit Otherwise, 0				
Export FER Charge	If External Transaction is a Sale, Export FER Charge Otherwise, 0				
Virtual Credits Section					
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
External Node ID	External Node ID				

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REPORT COLUMN	DESCRIPTION				
External Node Name	External Node Name				
Resource Type	The description of the transaction at the External Node. Appropriate values are: <ul style="list-style-type: none"> <li>• INC</li> <li>• DEC</li> </ul>				
Hourly Offer/Bid	Cleared Day-Ahead MW $x$ virtual transaction offer or bid				
Hourly Revenue/Cost	Cleared Day-Ahead MW $x$ Day-Ahead LMP				
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. Appropriate values are: <table border="1" data-bbox="657 793 1307 892"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>Adjustment for offsetting transactions at External Nodes</td> </tr> </tbody> </table>	Value	Description	7	Adjustment for offsetting transactions at External Nodes
Value	Description				
7	Adjustment for offsetting transactions at External Nodes				
Final Hourly Offer/Bid	Hourly Offer/Bid less any adjustments				
Final Hourly Energy Revenue/Cost	Hourly Revenue/Cost less any adjustments				
NCPC Credit	If the Virtual Transaction is a INC, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost  If the Virtual Transaction is a DEC, Final Energy Revenue/Cost – Final Hourly Offer/Bid				
NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. Appropriate values are: <table border="1" data-bbox="657 1329 1307 1396"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table>	Reason	Description	9	Negative credit set to zero
Reason	Description				
9	Negative credit set to zero				
Final NCPC Credit	NCPC Credit less any adjustments				
<b>Virtual Credits - Segment Section</b>					
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
Transaction ID	Transaction ID				
External Node ID	External Node ID				
External Node Name	External Node Name				
Resource Type	The description of the transaction at the External Node. Appropriate values are:				



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	<ul style="list-style-type: none"> <li>• INC</li> <li>• DEC</li> </ul>				
Subaccount ID	Subaccount ID				
Subaccount Name	Subaccount Name				
Segment ID	Segment ID				
Hourly Offer/Bid	Cleared Day-Ahead MW $x$ virtual transaction offer or bid				
Hourly Revenue/Cost	Cleared Day-Ahead MW $x$ Day-Ahead LMP				
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. Appropriate values are: <table border="1" data-bbox="657 863 1305 957"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>Adjustment for offsetting transactions at External Nodes</td> </tr> </tbody> </table>	Value	Description	7	Adjustment for offsetting transactions at External Nodes
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NCPC Credit	<p>If the Virtual Transaction is a INC, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost</p> <p>If the Virtual Transaction is a DEC, Final Energy Revenue/Cost – Final Hourly Offer/Bid</p>				
<b>DARD Credits Section</b>					
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
Asset ID	Asset ID				
Asset Name	Asset Name				
Subaccount ID	Subaccount ID				
Subaccount Name	Subaccount Name				
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)				
Commitment Energy Bid	Energy bid for MW up to Minimum Consumption Limit, from the Effective Offer for commitment.				
Dispatch Energy Bid	Energy bid for MW dispatched above Minimum Consumption Limit, from the Effective Offer for dispatch.				

<b>SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 6</b> SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily									
REPORT COLUMN	DESCRIPTION								
Final Energy Bid	Commitment Energy Bid + Dispatch Energy Bid								
Energy Cost	Day-Ahead Cleared MW $\times$ Day-Ahead LMP								
Hourly Credit	If Settlement Period Type is Trading Interval, (Energy Cost +Final DA TMSR Cost + Final TMOR Cost) – (Final Energy Bid + DA TMSR Revenue + DA TMOR Revenue) Otherwise, no value is reported in this column								
Hourly Bid for Settlement Period	Sum of Final Energy Bid for the Settlement Period								
Hourly Cost for Settlement Period	Sum of Energy Cost for the Settlement Period + Final DA TMSR Cost + Final DA TMOR Cost								
NCPC Credit for Settlement Period	If Settlement Period Type is Trading Interval, Sum of Hourly Credits for Settlement Period  If Settlement Period Type is Net Period, Hourly Cost for Settlement Period – Hourly Bid for Settlement Period – DA TMSR Revenue – DA TMOR Revenue								
Negative Net Cost	If Settlement Period Type is Net Period, Max (0, Energy Cost +Final DA TMSR Cost + Final TMOR Cost - Final Energy Bid - DA TMSR Revenue – DA TMOR Revenue) Otherwise, no value is reported in this column								
Total Negative Net Cost for Settlement Period	If Settlement Period Type is Net Period, Sum of the Negative Net Cost for the Settlement Period. Otherwise, no value is reported in this column								
Day-Ahead NCPC Credit	If Settlement Period Type is Net Period, NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Negative Net Cost Otherwise, no value is reported in this column								
Ownership Share	Ownership Share								
Participant Share Day-Ahead NCPC Credit	If Settlement Period Type is Trading Interval, Hourly Credit $\times$ Ownership Share  If Settlement Period Type is Net Period, Day-Ahead NCPC Credit $\times$ Ownership Share								
DA TMSR Cost	Ancillary cost for DA TMSR MW from the Effective Offer where Day-Ahead Cleared MW is less than zero.								
DA TMSR Adjustment Code	Code identifier providing a reason for the adjustment to the DA TMSR Cost. Appropriate values are: <table border="1" data-bbox="657 1730 1305 1873"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description								
4	Ex-post mitigation								
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<b>SD_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 6</b> SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily									
REPORT COLUMN	DESCRIPTION								
Final DA TMSR Cost	DA TMSR Cost less any adjustments								
DA TMSR Revenue	DA TMSR Cleared MW x DA TMSR Clearing Price where Day-Ahead Cleared MW is less than zero								
DA TMOR Cost	Ancillary cost for DA TMOR MW from the Effective Offer where Day-Ahead Cleared MW is less than zero.								
DA TMOR Adjustment Code	Code identifier providing a reason for the adjustment to the DA TMOR Cost. Appropriate values are: <table border="1" data-bbox="657 674 1305 823"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description								
4	Ex-post mitigation								
5	Reversal of ex-ante mitigation								
6	Correction of ex-ante mitigation								
Final DA TMOR Cost	DA TMOR Cost less any adjustments								
DA TMOR Revenue	DA TMOR Cleared MW x DA TMOR Clearing Price where Day-Ahead Cleared MW is less than zero								
DRR Settlement Period Summary Section									
Asset ID	Asset ID								
Asset Name	Asset Name								
Subaccount ID	Subaccount ID								
Subaccount Name	Subaccount Name								
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)								
Settlement Period End	The date/time of the last Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)								
Day-Ahead NCPC Credit	Day-Ahead NCPC credit								
DRR Credits Section									
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)								
Asset ID	Asset ID								
Asset Name	Asset Name								
Subaccount ID	Subaccount ID								
Subaccount Name	Subaccount Name								
Settlement Period Type	Appropriate values are:								

**SD\_DANPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 6**

SD\_DANPCPYMT\_<customer id>\_<settlement date>\_<version>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

REPORT COLUMN	DESCRIPTION	
	<b>Value</b>	<b>Description</b>
	Trading Interval	Fast Start Demand Response Resource that does not reach its maximum number of daily starts
	Net Period	Non-Fast Start Demand Response Resource or a Fast Start Demand Response Resource that reaches its maximum number of daily starts
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)	
Commitment Interruption Cost for Settlement Period	Interruption cost from the Effective Offer for commitment	
Interruption Cost Adjustment Code(s) for Settlement Period	Code identifier providing a reason for the adjustment to the Interruption cost. Appropriate values are:	
	<b>Value</b>	<b>Description</b>
	1	Commitment cost calculated using Effective Offer for dispatch
Final Interruption Cost for Settlement Period	Commitment Interruption Cost for Settlement Period less any adjustments	
Start-Up Amortization Period Start for Settlement Period	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)	
Amortized Interruption Cost	Final Interruption Cost for Settlement Period, allocated to this Trading Interval	
Commitment Energy Cost	Energy cost for MW up to Minimum Reduction Limit, from the Effective Offer for commitment	
Commitment Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Commitment Energy Cost. Appropriate values are:	
	<b>Value</b>	<b>Description</b>
	1	Commitment Cost calculated using Effective Offer for dispatch
	12	Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment
Final Commitment Energy Cost	Commitment Energy Cost less any adjustments	
Final Dispatch Energy Cost	Energy cost for MW dispatched above Minimum Reduction Limit, from the Effective Offer for dispatch	
Final Energy Cost Unadjusted	Final Commitment Energy Cost + Final Dispatch Energy Cost	
Pool Distribution Loss Factor	The daily average avoided peak distribution loss factor	
Final Energy Cost	Final Energy Cost Unadjusted x (1 + Pool Distribution Loss Factor)	

**SD\_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 6**

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<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

REPORT COLUMN	DESCRIPTION				
Hourly Cost	Amortized Interruption Cost + Final Energy Cost + Final DA TMSR Cost + Final DA TMNSR Cost + Final DA TMOR Cost + Final DA EIR Cost				
Hourly Revenue Unadjusted	Day-Ahead Cleared MW $\times$ Day-Ahead LMP				
Hourly Revenue	Hourly Revenue Unadjusted $\times$ (1 + Pool Distribution Loss Factor) + Asset FER Credit + DA TMSR Revenue + DA TMNSR Revenue + DA TMOR Revenue + DA EIR Revenue				
Fast Start Demand Response Resource NCPC Credit	If Settlement Period Type is Trading Interval, Hourly Cost - Hourly Revenue Otherwise, no value is reported in this column				
Fast Start Demand Response Resource NCPC Credit Adjustment Code(s)	If Settlement Period Type is Trading Interval, code identifier providing a reason for the adjustment to the Fast Start Demand Response Resources NCPC Credit. Appropriate values are: <table border="1" data-bbox="657 913 1307 982"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table> Otherwise, no value is reported in this column	Value	Description	9	Negative credit set to zero
Value	Description				
9	Negative credit set to zero				
Fast Start Demand Response Resource Final NCPC Credit	If Settlement Period Type is Trading Interval, Fast Start Demand Response Resource NCPC Credit less any adjustments. Otherwise, no value is reported in this column				
Non-Fast Start Demand Response Resource Total Hourly Cost for Settlement Period	If Settlement Period Type is Net Period, Sum of Hourly Cost for the Settlement Period Otherwise, no value is reported in this column				
Non-Fast Start Demand Response Resource Total Hourly Revenue for Settlement Period	If Settlement Period Type is Net Period, Sum of Hourly Revenue s for the Settlement Period Otherwise, no value is reported in this column				
Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period	If Settlement Period Type is Net Period, Non-Fast Start Demand Response Resource Total Hourly Cost for Settlement Period - Non-Fast Start Demand Response Resource Total Hourly Revenue for Settlement Period Otherwise, no value is reported in this column				
Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period Adjustment Code(s)	If Settlement Period Type is Net Period, code identifier providing a reason for the adjustment to the NCPC Credit for Non-Fast Start Demand Response Resources. Appropriate values are: <table border="1" data-bbox="657 1642 1307 1711"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table> Otherwise, no value is reported in this column	Value	Description	9	Negative credit set to zero
Value	Description				
9	Negative credit set to zero				
Non-Fast Start Demand Response Resource Final NCPC Credit for Settlement Period	If Settlement Period Type is Net Period, Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period less any adjustments. Otherwise, no value is reported in this column				

**SD\_DANCPCPYMT – Day-Ahead Net Commitment Period Compensation Payment Report – Rev 6**  
SD\_DANCPCPYMT\_<customer id>\_<settlement date>\_<version>.CSV  
<Customer Name>  
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT  
Availability: Daily

REPORT COLUMN	DESCRIPTION								
Non-Fast Start Demand Response Resource Negative Net Revenue	If Settlement Period Type is Net Period, MIN (0, Hourly Revenue –Hourly Cost) Otherwise, no value is reported in this column								
Non-Fast Start Demand Response Resource Total Negative Net Revenue for Settlement Period	If Settlement Period Type is Net Period, Sum of the Non-Fast Start Demand Response Resource Negative Net Revenue for the Settlement Period Otherwise, no value is reported in this column								
Non-Fast Start Demand Response Resource Day-Ahead NCPC Credit	If Settlement Period Type is Net Period, Non-Fast Start Demand Response Resource Final NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Non-Fast Start Demand Response Resource Negative Net Revenue Otherwise, no value is reported in this column								
Participant Share Day-Ahead NCPC Credit	If Settlement Period Type is Trading Interval, Fast Start Demand Response Resource Final NCPC Credit  If Settlement Period Type is Net Period, Non-Fast Start Demand Response Resource Day-Ahead NCPC Credit								
NCPC Credit Type	The reason the asset was committed. Appropriate values are: <ul style="list-style-type: none"> <li>• Economic</li> <li>• LSCPR</li> <li>• SCR</li> </ul>								
DA TMSR Cost	Ancillary cost for DA TMSR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero								
DA TMSR Adjustment Code	Code identifier providing a reason for the adjustment to the DA TMSR Cost. Appropriate values are: <table border="1" data-bbox="657 1255 1307 1381"> <thead> <tr> <th>Values</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Values	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Values	Description								
4	Ex-post mitigation								
5	Reversal of ex-ante mitigation								
6	Correction of ex-ante mitigation								
Final DA TMSR Cost	DA TMSR Cost less any adjustments and increased by the pool distribution loss factor								
DA TMSR Revenue	DA TMSR Cleared MW x DA TMSR Clearing Price x (1 + Pool Distribution Loss Factor) where Day-Ahead Cleared MW is greater than zero								
DA TMNSR Cost	Ancillary cost for DA TMNSR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero.								
DA TMNSR Adjustment Code	Code identifier providing a reason for the adjustment to the DA TMNSR Cost. Appropriate values are: <table border="1" data-bbox="657 1732 1307 1858"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
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SD_DANCPCPYMT_<customer id>_<settlement date>_<version>.CSV									
<Customer Name>									
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT									
Availability: Daily									
REPORT COLUMN	DESCRIPTION								
Final DA TMNSR Cost	DA TMNSR Cost less any adjustments and increased by the pool distribution loss factor								
DA TMNSR Revenue	DA TMNSR Cleared MW x DA TMNSR Clearing Price x (1 + Pool Distribution Loss Factor) where Day-Ahead Cleared MW is greater than zero								
DA TMOR Cost	Ancillary cost for DA TMOR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero								
DA TMOR Adjustment Code	Code identifier providing a reason for the adjustment to the DA TMOR Cost. Appropriate values are: <table border="1" data-bbox="657 695 1305 827"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description								
4	Ex-post mitigation								
5	Reversal of ex-ante mitigation								
6	Correction of ex-ante mitigation								
Final DA TMOR Cost	DA TMOR Cost less any adjustments and increased by the pool distribution loss factor								
DA TMOR Revenue	DA TMOR Cleared MW x DA TMOR Clearing Price x (1 + Pool Distribution Loss Factor) where Day-Ahead Cleared MW is greater than zero								
DA EIR Cost	Ancillary cost for DA EIR MW from the Effective Offer where Day-Ahead Cleared MW is greater than zero								
DA EIR Adjustment Code	Code identifier providing a reason for the adjustment to the DA EIR Cost. Appropriate values are: <table border="1" data-bbox="657 1171 1305 1304"> <thead> <tr> <th>Value</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Value	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Value	Description								
4	Ex-post mitigation								
5	Reversal of ex-ante mitigation								
6	Correction of ex-ante mitigation								
Final DA EIR Cost	DA EIR Cost less any adjustments and increased by the pool distribution loss factor								
DA EIR Revenue	DA EIR Cleared MW x DA EIR Clearing Price x (1 + Pool Distribution Loss Factor) where Day-Ahead Cleared MW is greater than zero								

SD_DANCPCPYMT Change Summary	Effective Date
<p><b>Modified. In “Settlement Period Summary Section”:</b> modified descriptions of columns “Asset ID”, “Asset Name”, “Subaccount ID”, “Subaccount Name”, “Day-Ahead NCPC Asset Credit”, “Ownership Share”, “Participant Share Day-Ahead NCPC Credit”. <b>In “Generator Credits Section”:</b> added new columns “DA TMSR Cost”, “DA TMSR Adjustment Code”, “Final DA TMSR Cost”, “DA TMSR Revenue”, “DA TMNSR Cost”, “DA TMNSR Adjustment Code”, “Final DA TMNSR Cost”, “DA TMNSR Revenue”, “DA TMOR Cost”, “DA TMOR Adjustment Code”, “Final DA TMOR Cost”, “DA TMOR Revenue”, “DA EIR Cost”, “DA EIR Adjustment Code”, “Final DA EIR Cost, DA EIR Revenue”, modified columns “Asset ID”, “Asset Name”, “Subaccount ID”, “Subaccount Name”, “Fast Start Generator”, “Mitigation Type”, “Final Energy Cost”, “Hourly Cost”, “Hourly Revenue”, “Fast</p>	03.01.2025

<p>Start Generator NCPC Credit”, “Fast Start Generator NCPC Credit Adjustment Code(s)”, “Fast Start Generator Final NCPC Credit”, “Non-Fast Start Generator Total Hourly Cost for Settlement Period”, “Non-Fast Start Generator Total Hourly Revenue for Settlement Period”, “Non-Fast Start Generator NCPC Credit for Settlement Period”, “Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)”, “Non-Fast Start Generator Final NCPC Credit for Settlement Period”, “Non-Fast Start Generator Negative Net Revenue”, “Non-Fast Start Generator Total Negative Net Revenue for Settlement Period”, “Non-Fast Start Generator Day-Ahead NCPC Credit”, “Ownership Share”, “Participant Share Day-Ahead NCPC Credit”, “NCPC Credit Type”, “DA NCPC Generator Credit Class”. <b>In “External Transaction Credits Section”:</b> added new columns “Import FER Credit”, “Export FER Charge”, modified descriptions of columns “External Transaction ID”, “External Node ID”, “External Node Name”, “Resource Type”, “Subaccount ID”, “Subaccount Name”, “Hourly Offer/Bid”, “Hourly Revenue/Cost”, “NCPC Credit”. <b>In “Virtual Credits Section”:</b> modified descriptions of columns “External Node ID”, “External Node Name”, “Resource Type”, “Subaccount ID”, “Subaccount Name”, “Hourly Offer/Bid”, “Hourly Revenue/Cost”, “NCPC Credit”. <b>In “Virtual Credits - Segment Section”:</b> modified descriptions of columns “Transaction ID”, “External Node ID”, “External Node Name”, “Resource Type”, “Subaccount ID”, “Subaccount Name”, “Segment ID”, “Hourly Offer/Bid”, “Hourly Revenue/Cost”, “NCPC Credit”. <b>In “DARD Credits Section”:</b> added new columns “DA TMSR Cost”, “DA TMSR Adjustment Code”, “Final DA TMSR Cost”, “DA TMSR Revenue”, “DA TMOR Cost”, “DA TMOR Adjustment Code”, “Final DA TMOR Cost”, “DA TMOR Revenue”, modified descriptions of columns “Asset ID”, “Asset Name”, “Subaccount ID”, “Subaccount Name”, “Final Energy Bid”, “Energy Cost”, “Hourly Credit”, “Hourly Bid for Settlement Period”, “Hourly Cost for Settlement Period”, “NCPC Credit for Settlement Period”, “Negative Net Cost”, “Total Negative Net Cost for Settlement Period”, “Day-Ahead NCPC Credit”, “Ownership Share”, “Participant Share Day-Ahead NCPC Credit”. <b>In “DRR Settlement Period Summary Section”:</b> modified descriptions of columns “Asset ID”, “Asset Name”, “Subaccount ID”, “Subaccount Name”. <b>In “DRR Credits Section”:</b> added new columns “DA TMSR Cost”, “DA TMSR Adjustment Code”, “Final DA TMSR Cost”, “DA TMSR Revenue”, “DA TMNSR Cost”, “DA TMNSR Adjustment Code”, “Final DA TMNSR Cost”, “DA TMNSR Revenue”, “DA TMOR Cost”, “DA TMOR Adjustment Code”, “Final DA TMOR Cost”, “DA TMOR Revenue”, “DA EIR Cost”, “DA EIR Adjustment Code”, “Final DA EIR Cost”, “DA EIR Revenue”, modified descriptions of columns “Asset ID”, “Asset Name”, “Subaccount ID”, “Subaccount Name”, “Settlement Period Type”, “Final Energy Cost Unadjusted”, “Final Energy Cost”, “Hourly Cost”, “Hourly Revenue Unadjusted”, “Hourly Revenue”, “Fast Start Demand Response Resource NCPC Credit”, “Fast Start Demand Response Resource NCPC Credit Adjustment Code(s)”, “Fast Start Demand Response Resource Final NCPC Credit”, “Non-Fast Start Demand Response Resource Total Hourly Cost for Settlement Period”, “Non-Fast Start Demand Response Resource Total Hourly Revenue for Settlement Period”, “Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period”, “Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period Adjustment Code(s)”, “Non-Fast Start Demand Response Resource Final NCPC Credit for Settlement Period”, “Non-Fast Start Demand Response Resource Negative Net Revenue”, “Non-Fast Start Demand Response Resource Total Negative Net Revenue for Settlement Period”, “Non-Fast Start Demand Response Resource Day-Ahead NCPC Credit”, “Participant Share Day-Ahead NCPC Credit”.</p>	
<p><b>Modified.</b> In “Generator Credits Section”: modified description of “Non-Fast Start Generator Total Hourly Cost for Settlement Period”, “Non-Fast Start Generator Total Hourly Revenue for Settlement Period”, “Non-Fast Start Generator NCPC Credit for Settlement Period”, “Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)”, “Non-Fast Start Generator Final NCPC Credit for Settlement Period”, “Non-Fast Start Generator Negative Net Revenue”, “Non-Fast Start Generator Total Negative Net Revenue for Settlement Period”, “Non-Fast Start Generator Day-Ahead NCPC Credit”, and “DA NCPC Generator Credit Class”.</p>	03.31.2019
<p><b>Modified.</b> In “Generator Credits Section”: modified description of “Fast Start Generator NCPC Credit”, “Fast Start Generator Final NCPC Credit” and “DA NCPC Generator Credit</p>	03.31.2019



Class". Renamed "DARD Credits Section", modified description of "Hourly Credits", "NCPC Credit for Settlement Period", "Negative Net Cost", and "Participant Share Day-Ahead NCPC Credit".	
<b>Modified.</b> Add "DRR Settlement Period Summary" and "DRR Credits" sections.	06.01.2018
<b>Modified.</b> In "Generator Credits Section: removed outdated effective dating references from column descriptions. Added new section: "DARD Pump Credits Section".	03.01.2017
<b>Modified. In the "Generator Credits Section":</b> modified description of "Fast Start Generator", "Fast Start Generator NCPC Credit", "Fast Start Generator NCPC Credit Adjustment Code(s)", "Fast Start Generator Final NCPC Credit", "Non-Fast Start Generator Total Hourly Cost for Settlement Period", "Non-Fast Start Generator Total Hourly Revenue for Settlement Period", "Non-Fast Start Generator NCPC Credit for Settlement Period", "Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)", "Non-Fast Start Generator Final NCPC Credit for Settlement Period", "Non-Fast Start Generator Negative Net Revenue", "Non-Fast Start Generator Total Negative Net Revenue for Settlement Period", and "Non-Fast Start Generator Day-Ahead NCPC Credit"; added new column "DA NCPC Generator Credit Class".	05.25.2016
<b>New.</b> Minor correction to Draft description of "Settlement Period End" in Settlement Period Summary Section; changed 'first' Trading Interval to 'last' Trading Interval.	12.03.2014