

Parameters for the Tenth Forward Capacity Auction (FCA #10) Capacity Commitment Period 2019-2020

1. Cost of New Entry(CONE) Values

Pursuant to Section III.13.2.4 of the Tariff¹, the Cost of New Entry values for the Forward Capacity Auction #10 are shown below.

Туре	\$/kW-month
CONE	14.29
Net CONE	10.81
FCA Starting Price	17.296

2. FCM Qualification Thresholds

Pursuant to Market Rule 1 Section III.13.1.1.1.2, 13.1.1.3 and 13.1.1.4 of the Tariff, the FCM Qualification Thresholds will be updated based upon most recent Handy-Whitman Index of Public Utility Construction Costs.

Project Type	Pricing Threshold
Re-powering	
Incremental Capacity	TBD ²
Environmental Compliance	

Docket No. ER15-1184-000 - PER Mechanism pending FERC approval
Thresholds to be updated in early June once Handy- Whitman index is available

3. Offer Review Trigger Prices

Pursuant to Section III.A.21.1.2(e) of the Tariff, Offer Review Trigger Prices ("ORTP") applicable to New Capacity Resources seeking to qualify for Forward Capacity Auction #10 are shown in the table below.

Generation Resources		
Technology Type	Offer Review Trigger Price (\$/kW-month)	
Combustion Turbine	\$13.820	
Combined Cycle Gas Turbine	\$9.170	
On-shore Wind	\$8.110	

Demand Resources – Commercial and Industrial		
Technology Type	Offer Review Trigger Price (\$/kW-month)	
Load Management and/or previously installed Distributed Generation	\$1.145	
new Distributed Generation	based on generation technology type	
Energy Efficiency	\$3.120	

Demand Resources – Residential		
Technology Type	Offer Review Trigger Price (\$/kW-month)	
Load Management	\$7.094	
previously installed Distributed Generation	\$1.145	
new Distributed Generation	based on generation technology type	
Energy Efficiency	\$3.120	

Other Resources		
All other technology types	\$17.296	

Questions related to this document should be made to ISO's Customer Support at customerv@iso-ne.com or (413) 540-4220.