New England's Energy Resource Mix is Changing Rapidly

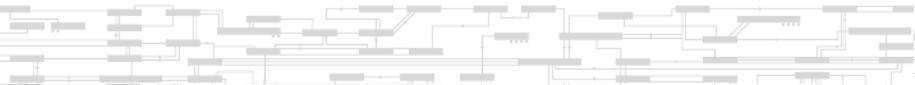
EIA Energy Conference

new england

ISO

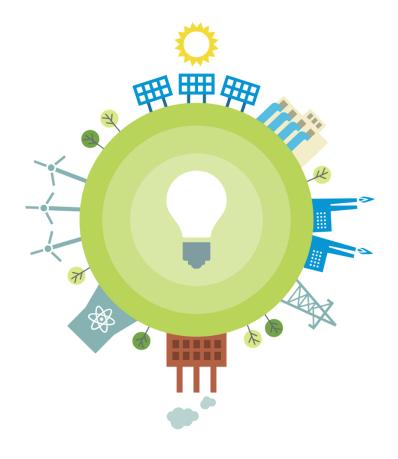
Stephen J. Rourke

VICE PRESIDENT, SYSTEM PLANNING



About ISO New England

- Regulated by the Federal Energy Regulatory Commission
- Reliability Coordinator and Planning Coordinator for New England under the North American Electric Reliability Corporation
- Two decades of experience overseeing New England's restructured power system
- Independent of companies in the marketplace



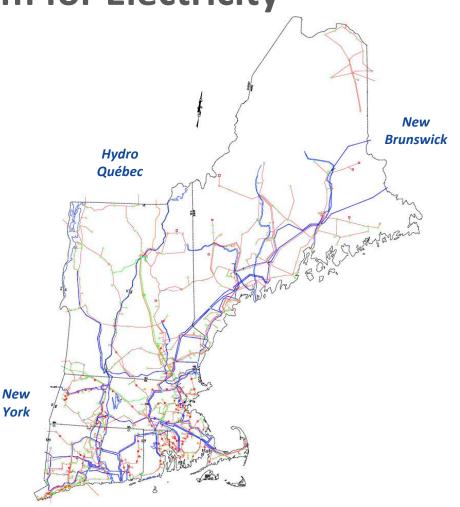
Reliability is the Core of ISO New England's Mission

Fulfilled by three interconnected and interdependent responsibilities

Overseeing the day-to-day operation of New England's electric power generation and transmission system Managing comprehensive regional power system planning **Developing and** administering the region's competitive wholesale electricity markets

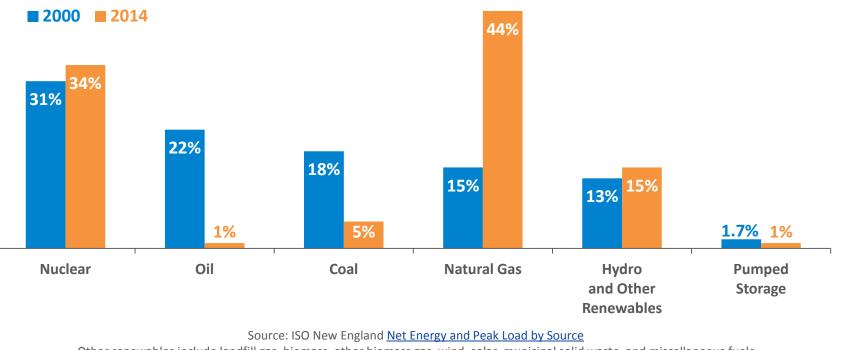
New England's Transmission Grid is the Interstate Highway System for Electricity

- **8,500 miles** of high-voltage transmission lines (115 kV and above)
- 13 transmission interconnections to power systems in New York and Eastern Canada
- **16%** of region's energy needs met by imports in 2014
- \$7 billion invested to strengthen transmission system reliability since 2002;
 \$4.5 billion planned
- Developers have proposed **multiple** transmission projects to access non-carbon-emitting resources
- Merchant generators own more than 90% of the region's capacity following industry restructuring



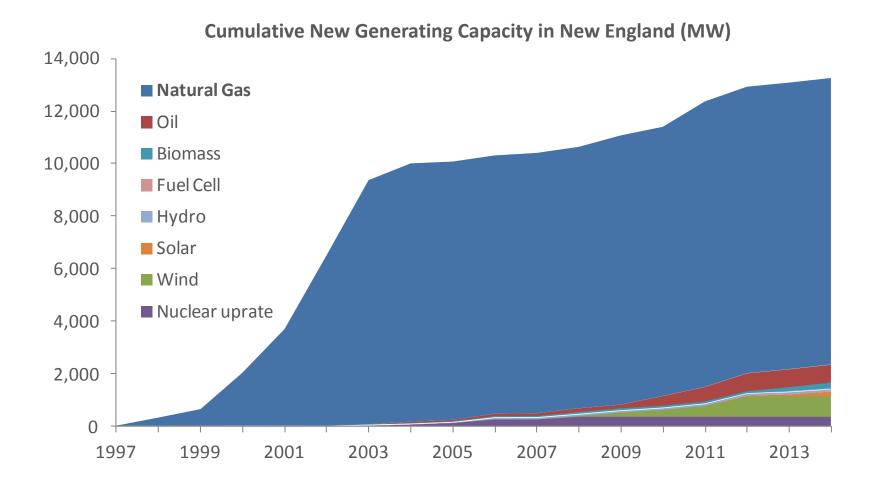
New England has Seen Dramatic Changes in the Energy Mix from Oil and Coal to Natural Gas

Percent of Total **Electric Energy** Production by Fuel Type (2000 vs. 2014)

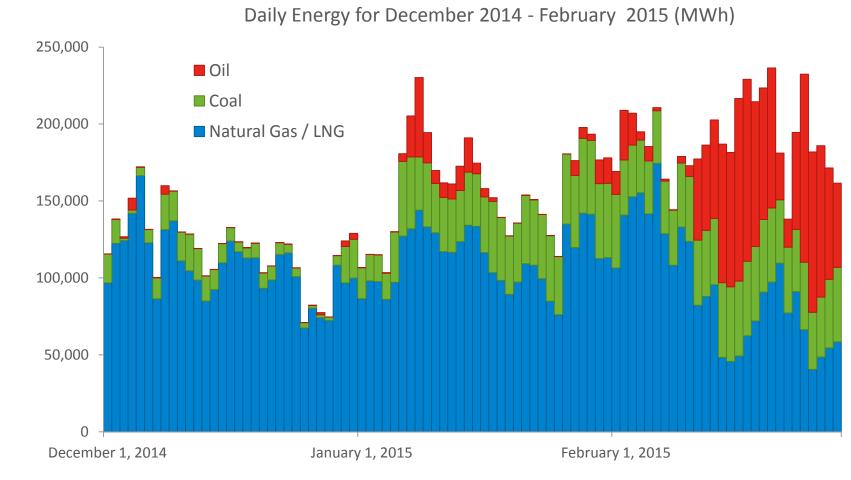


Other renewables include landfill gas, biomass, other biomass gas, wind, solar, municipal solid waste, and miscellaneous fuels

Region has Not Developed Gas Pipeline Infrastructure to Keep Pace with Growth of Gas-fired Generation



Region has Shifted to Coal and Oil in the Winter

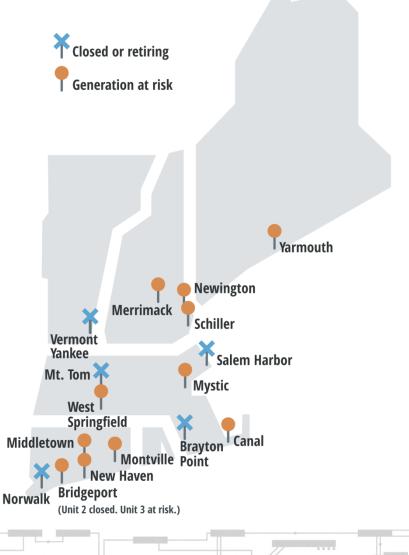


Daily Energy MWh

Region has Lost and is at Risk of Losing Substantial Non-Gas Resources

Major Retirements Underway:

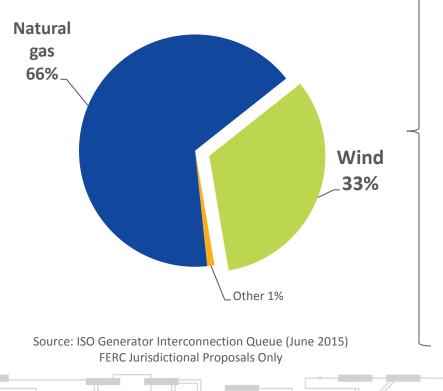
- Salem Harbor Station (749 MW)
 4 units (coal & oil)
- Vermont Yankee Station (604 MW)
 1 unit (nuclear)
- Norwalk Harbor Station (342 MW)
 3 units (oil)
- Brayton Point Station (1,535 MW)
 4 units (coal & oil)
- Mount Tom Station (143 MW)
 1 unit (coal)
- Additional retirements are looming

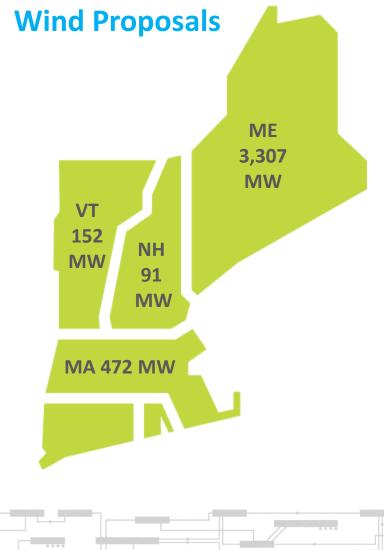


Infrastructure will be Needed to Deliver Energy From Proposed Resources

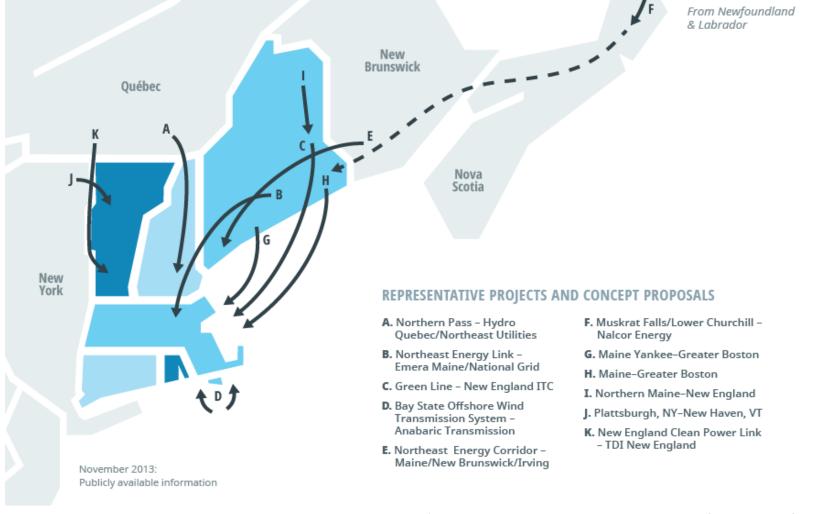
All Proposed Generation

Developers are proposing to build more than 12,000 MW of generation, including 8 GW of gas-fired generation and 4 GW of wind





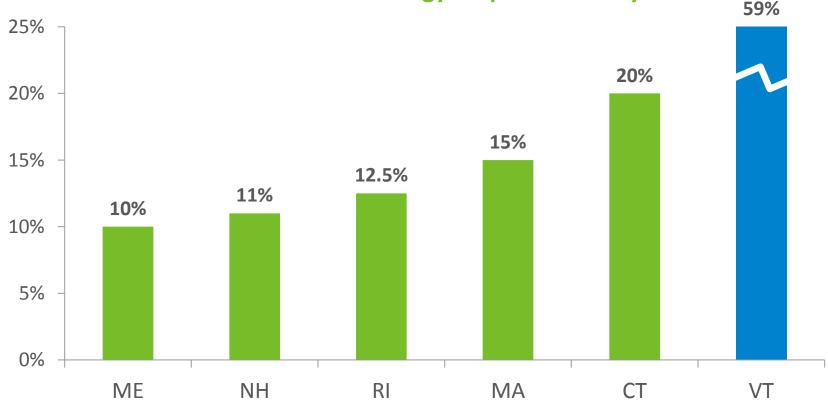
On- and Off-shore Transmission Proposals are Vying to Move Renewable Energy to New England Load Centers



Note: These projects are NOT reliability projects, but ISO New England's role is to ensure the reliable interconnection of these types of projects.

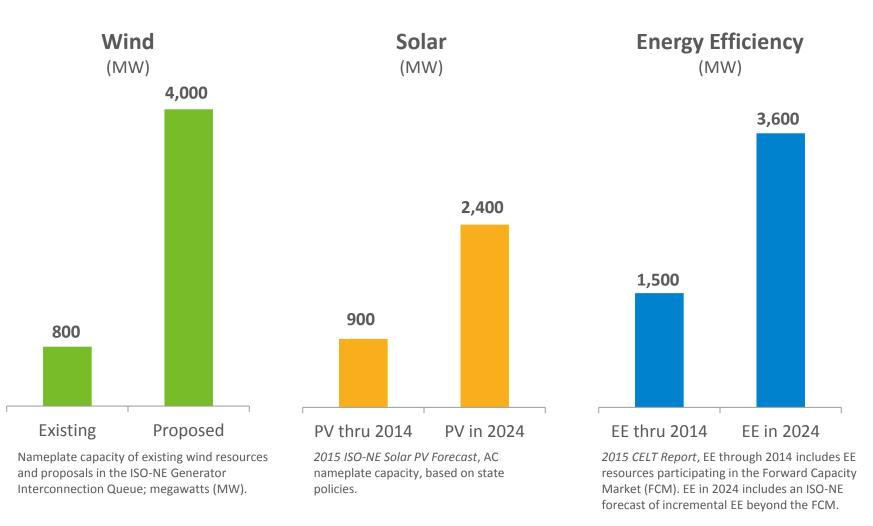
State Requirements Drive Development of Renewable Energy

State Renewable Energy Requirements by 2020*



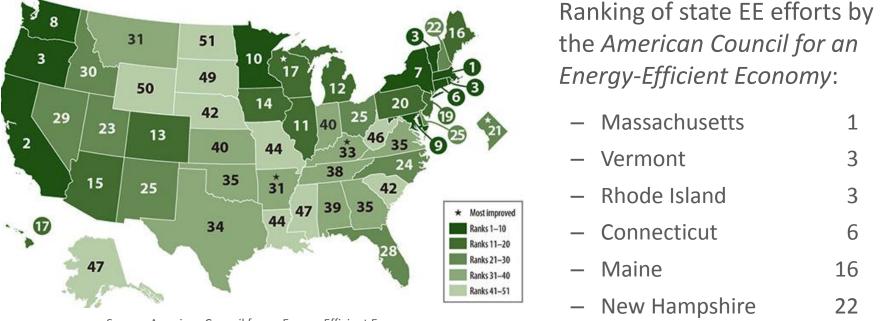
* State Renewable Portfolio Standards (CT, MA, ME, NH) and Renewable Energy Standards (RI, VT) require electricity providers to serve a minimum percentage of their retail load using renewable energy from defined technologies. Vermont's program has a high renewable requirement, but unlike other states, defines renewable energy to include large-scale hydro.

Renewable and EE Resources are Trending Up



Energy Efficiency is a Priority for New England

2014 State Energy-Efficiency Scorecard

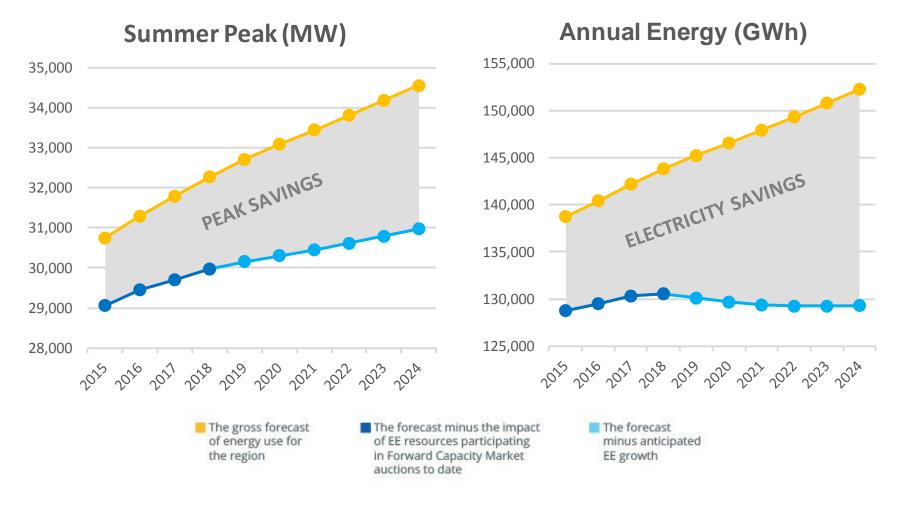


Source: American Council for an Energy-Efficient Economy

- Billions spent over the past few years and more on the horizon
 - Approximately \$3 billion invested from 2009 to 2013
 - ISO estimates \$6.2 billion to be invested in EE from 2019 to 2024

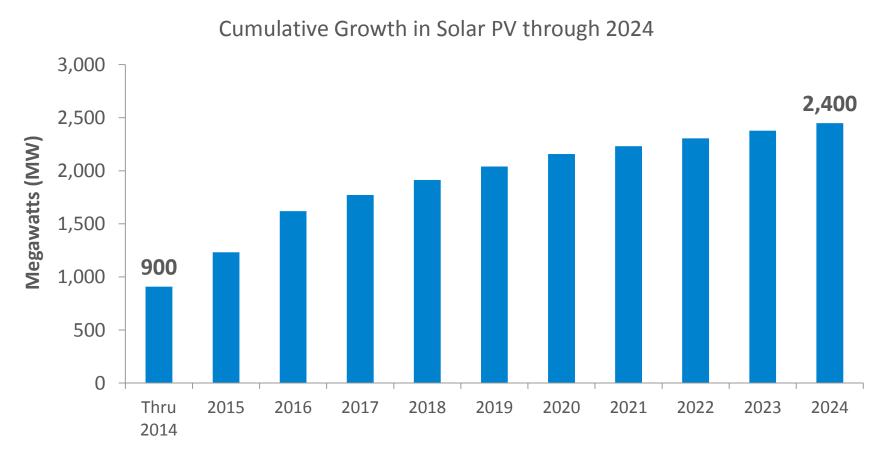
EE Affects New England's Electricity Consumption

Peak demand growth is lower; energy use is flat



Source: Final ISO New England EE Forecast for 2018-2023 (April 2015)

States are Driving Strong Growth in Solar PV



Source: Final PV Forecast (April 2015); Note: MW values are AC nameplate

Summary

- New England is seeing a tremendous change in the energy and capacity mix to serve the region's power supply needs
 - This change is driven largely by market forces and state policies
 - Energy efficiency and solar resources are having a profound change on overall system demand
- Natural gas and electric transmission infrastructure upgrades will be required to support reliable operation of the power system
- The ISO will develop any necessary operational strategies to maintain reliability based on the timing of infrastructure improvements and unit retirements

For More Information...

- Subscribe to the ISO Newswire
 - <u>ISO Newswire</u> is your source for regular news about ISO New England and the wholesale electricity industry within the six-state region
- Log on to ISO Express
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About the Power Grid

