**Disclaimer for Customer Training:** ISO New England (ISO) provides training to enhance participant and stakeholder understanding. Not all issues and requirements are addressed by the training. Consult the effective <u>Transmission, Markets</u> <u>and Services Tariff</u> and the relevant <u>Market Manuals</u>, <u>Operating Procedures</u> and <u>Planning Procedures</u> for detailed information. In case of a discrepancy between training provided by ISO and the Tariff or Procedures, the meaning of the Tariff and Procedures shall govern. June 18, 2015 WebEx Broadcast

#### **Settlements Issues Forum**

Q2 2015 Meeting

**Rachel Likover** Market Analysis & Settlements





v1: updated hyperlink on page 4

#### **Settlements Topics and Issues**



#### **Upcoming Settlement/Market Changes**

2

• Coordinated Transaction Scheduling (CTS)



#### **Divisional Accounting Update**

- Project Recap
- Project Schedule



#### **Informational Items**

- Next meeting date
- Discussion, Q&A



### Upcoming Settlement/ Market Changes

Coordinated Transaction Scheduling





#### **Coordinated Transaction Scheduling (CTS)** Q4 2015



- Joint ISO-NE/NEPOOL FERC Filings
  - Joint effort with NYISO to improve the market efficiency of external transactions between the two regions
  - Will be implemented for the NY
    Northern AC interface (Roseton\*)
    - 15 minute scheduling
    - Coordinated economic clearing between the two regions
    - Eliminate transaction fees
  - New platform for transactions, hosted at NYISO

#### Joint ISO-NE/NEPOOL FERC Filing

<u>CTS - ER12-1155-000</u>

\* Note: Roseton interface location ID is 4011

## 

#### **Coordinated Transaction Scheduling (CTS)** Q4 2015







## Questions









### **Divisional Accounting**

- Project Recap
- Project Schedule





#### **Divisional Accounting**

Quick Overview of Divisional Accounting Project

- ISO's current settlement system provides one account for each Market Participant
- Market Participants requested a Divisional Accounting option
- ISO New England is phasing in software enhancements to fulfill this request
  - Settlement MIS reports augmented to show activity in Participant defined subaccounts
  - Subaccount activities "roll up" and total to the same values published in the current settlement reports

For a complete overview of this topic, download materials from the <u>September 2012 (Q3) Settlement Issues Forum</u>.

#### **Implementation Plan - Projected Schedule**

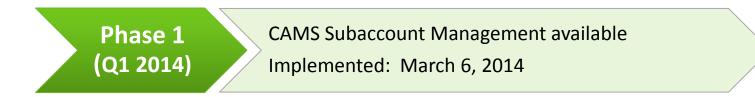


Ì	<b>Phase 1</b> (Q1 2014)	CAMS Subaccount Management available	
	Phase 2 (Q2 2014)	Asset assignment to subaccounts in CAMS reflected in most Hourly Markets / Transitional Demand Response/Black Start Settlement reporting	
	<b>Phase 3</b> (Q4 2014)	Asset assignment to subaccounts in CAMS reflected in NCPC settlement reporting	
	<b>Phase 4</b> (Q1 2015)	Asset assignment to subaccounts in CAMS reflected in Regulation Market settlement reporting	
	Phase 5 Q3 2015	Most activity entry point assignments to subaccounts reflected in settlement reporting	
	<b>Phase 6</b> Q3 2015	Subaccounts reflected in FCM settlement reporting	
	Phase 7 (TBD)	Auction Revenue Right Holder credits/charges. External Transactions reflected in subaccounts. Subaccounts reflected in OATT and ISO Self-Funding Tariff settlement reporting	

This schedule may be modified to accommodate competing priorities.

#### **Divisional Accounting Implementation**

Phase 1



WebEx training for CAMS Subaccount Management

February 26, 2014 Session Materials

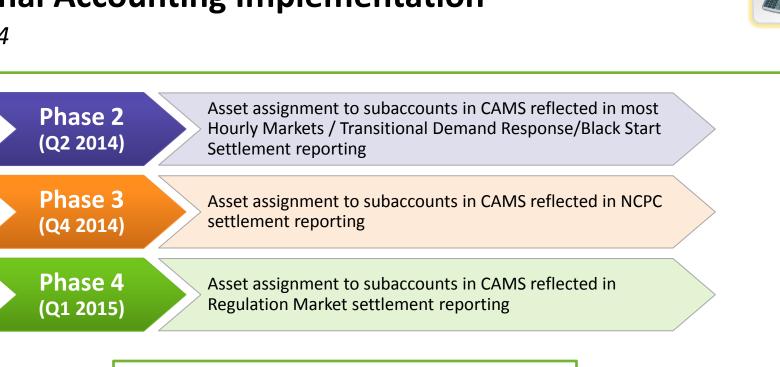
**CAMS User Guide for Company and Affiliate Maintenance** 

ISO

new england

#### **Divisional Accounting Implementation**

Phases 2-4



11

Settlement reports augmented to reflect activity by subaccount for:

- Energy/NCPC/Reserve/Regulation
- Black Start
- Transitional Demand Response

Divisional Accounting implementation provides that Market Participants will assign their electric market portfolio to subaccounts in two distinct ways:

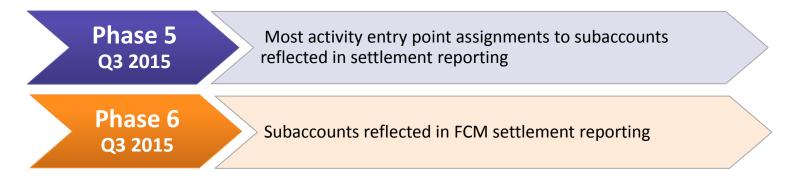
- Assets are assigned to subaccounts via a mapping process using the Customer Asset Management System (CAMS)
  - This mapping process was made available in Phase 1 release

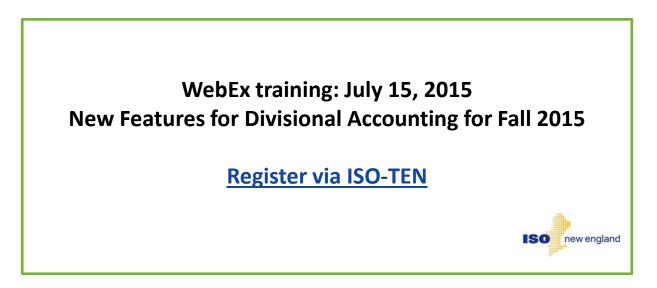
- Activities that are not associated with specific assets are assigned to subaccounts at the activity entry point
  - Most activity assignment will be available in upcoming Phase 5 release
    - Day-Ahead Demand Bids, Virtual Transactions, Internal Bilateral Transactions



#### **Divisional Accounting Implementation**

*Phases* 5 & 6









## Questions









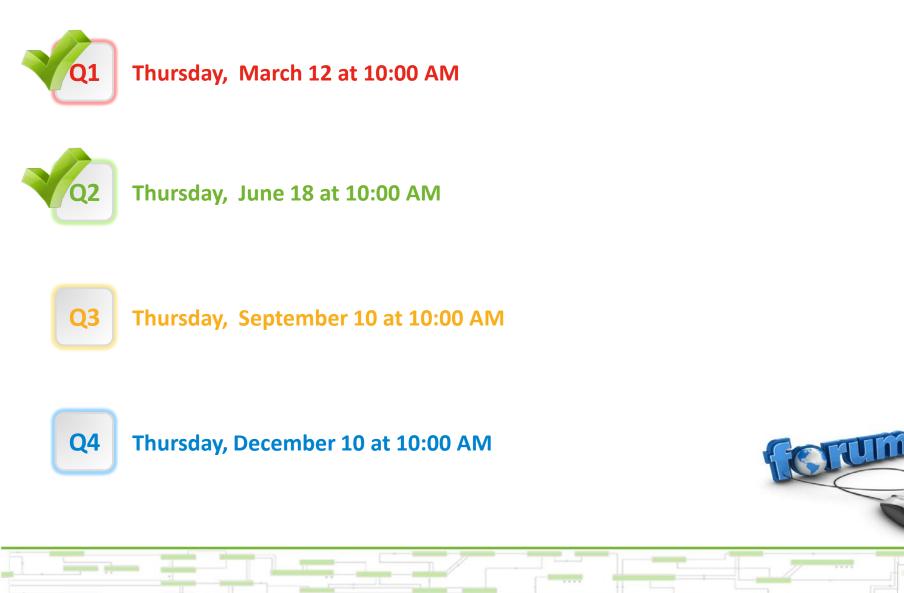
#### **Additional Information**

- Settlement Issues Forum Dates for 2015
- Questions & Discussion











## Questions & Discussion







# Thank you for participating!

The evaluation will appear after you close the WebEx session.





