FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

ISO New England Inc. and New England Power Pool Participants Committee Docket No. ER17-320-000

Issued: 12/6/16

ISO New England Inc. One Sullivan Road Holyoke, MA 01040-2841

Day Pitney LLP One International Place Boston, MA 02110

Attention: Margoth Caley, Esq.

Counsel for ISO New England Inc.

Eric K. Runge, Esq.

Counsel for New England Power Pool Participants Committee

Reference: Filing of Installed Capacity Requirement, Hydro Quebec Interconnection

Capability Credits and Related Values for the 2020-2021 Capacity

Commitment Period

Dear Ms. Caley and Mr. Runge:

On November 8, 2016, ISO New England Inc. (ISO-NE) and the New England Power Pool (NEPOOL) Participants Committee (together, the Filing Parties) jointly submitted the following for the 2020-2021 Capacity Commitment Period, which is associated with the eleventh Forward Capacity Auction: (1) Installed Capacity Requirement (ICR) (net of Hydro Quebec Interconnection Capability Credits (HQICCs)) of 34,075 MW; (2) Local Sourcing Requirement for the Southeastern New England Capacity Zone of 9,810 MW; (3) Maximum Capacity Limit for the Northern New England Capacity Zone of 8,980 MW; (4) HQICCs of 959 MW per month; and (5) Marginal Reliability Impact Demand Curves; which are collectively referred to as the ICR-Related Values.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective January 7, 2017.

The filing was noticed on November 8, 2016, with comments, interventions, and protests due on or before November 29, 2016. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against ISO-NE and NEPOOL.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director Division of Electric Power Regulation – East