SP_METERDIRECT5MIN – Special Directly Metered Five Minute Report – Rev 2 SP_METERDIRECT5MIN_<customer id>_<settlement date>_<version>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: During the data reconciliation process, available to customers who are participants with an ownership share of a directly metered asset.	
REPORT COLUMN	DESCRIPTION
Directly Metered Section	
Asset ID	Numerical identifier for the asset.
Asset Type	Specified Asset type such as; • ASSET RELATED DEMAND • GENERATOR • LOAD • TIE LINE • SATOA
Asset Sub-Type	Asset Related Demand subtypes include: • ENERGY STORAGE • PUMP STORAGE • STATION SERVICE Generator asset subtypes include, but are not limited to: • COAL GASIFICATION • COMBINED CYCLE • COMPRESSED AIR STORAGE • GAS TURBINE • HYDRO: PUMPED STORAGE • PHOTOVOLTAIC • STEAM TURBINE Load asset subtypes include: • LOSSES • NORMAL • STATION SERVICE Tie Line asset subtypes include: • COMPOSITE • EHV • LV SATOA asset subtypes include: • SATOA
Day	Specific day for which the information is provided.
Trading Interval	Specific five-minute interval for which the information is reported. (For daylight-saving crossover days: the long day extra hour = hh:mmX, the short day removes intervals from 01:00 to 01:55.)
Hour End	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Location ID	Location Identification Number.
Location Name	Location Name.
Location Type	Node, Zone, Hub, SATOA Node or Metering Domain.
Ownership Share	Ownership Share is a right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with a generating unit asset, Load Asset, or SATOA where such unit. load or SATOA is

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REPORT COLUMN	DESCRIPTION
	interconnected to the New England Transmission System. This field should be left blank for tie lines.
Current Asset Reading	The current MW value of the Asset. (For a tie line, this reading will have the opposite sign for the Host Participant of the Receiver Domain.)
Share of Current Asset Reading	Current Asset Reading MW value allocated to Participant based on ownership share. (For a tie line, this field will be equal to the Current Asset Reading.)
Submittal Date of Current Asset Reading	The submittal date of the Current Asset Reading.
Last Billed Asset Reading	The MW value of the Asset included in the last bill. (For a tie line, this reading will have the opposite sign for the Host Participant of the Receiver Domain.)
Share of Last Billed Asset Reading	Last Billed Asset Reading MW value allocated to Participant based on ownership share. (For a tie line, this field will be equal to the Last Billed Asset Reading.)
Bill Date	Date of bill containing Last Billed Asset Reading.
Changed from Last Billed Asset Reading (Y/N)	A flag indicating whether the Current Asset Reading has changed since it was included on the bill issued on Bill Date. (Value = 'Y' or 'N')

SP_METERDIRECT5MIN Change Summary	**Effective Date**
Modified. Add "SATOA" to "Asset Type" description, add "SATOA asset subtypes include: SATOA" to "Asset Subtype" description, added "SATOA" to "Location Type" description, and added "SATOA" to "Ownership Share" description.	11.01.2026
Modified. Updated list of asset subtypes	09.17.2019
New.	03.01.2017