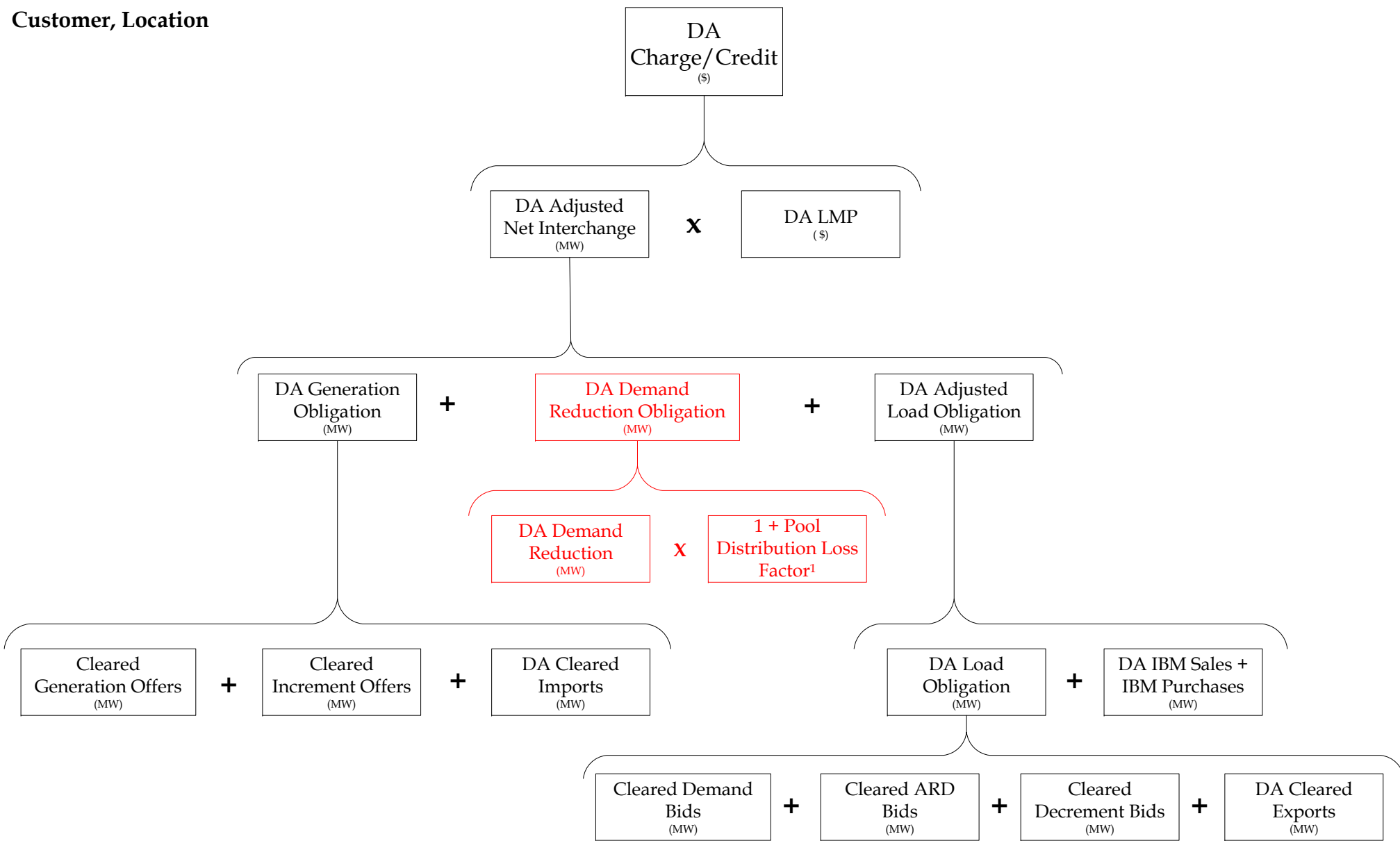


Note: The relevant ISO New England Markets, Services and Transmission Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures shall govern.

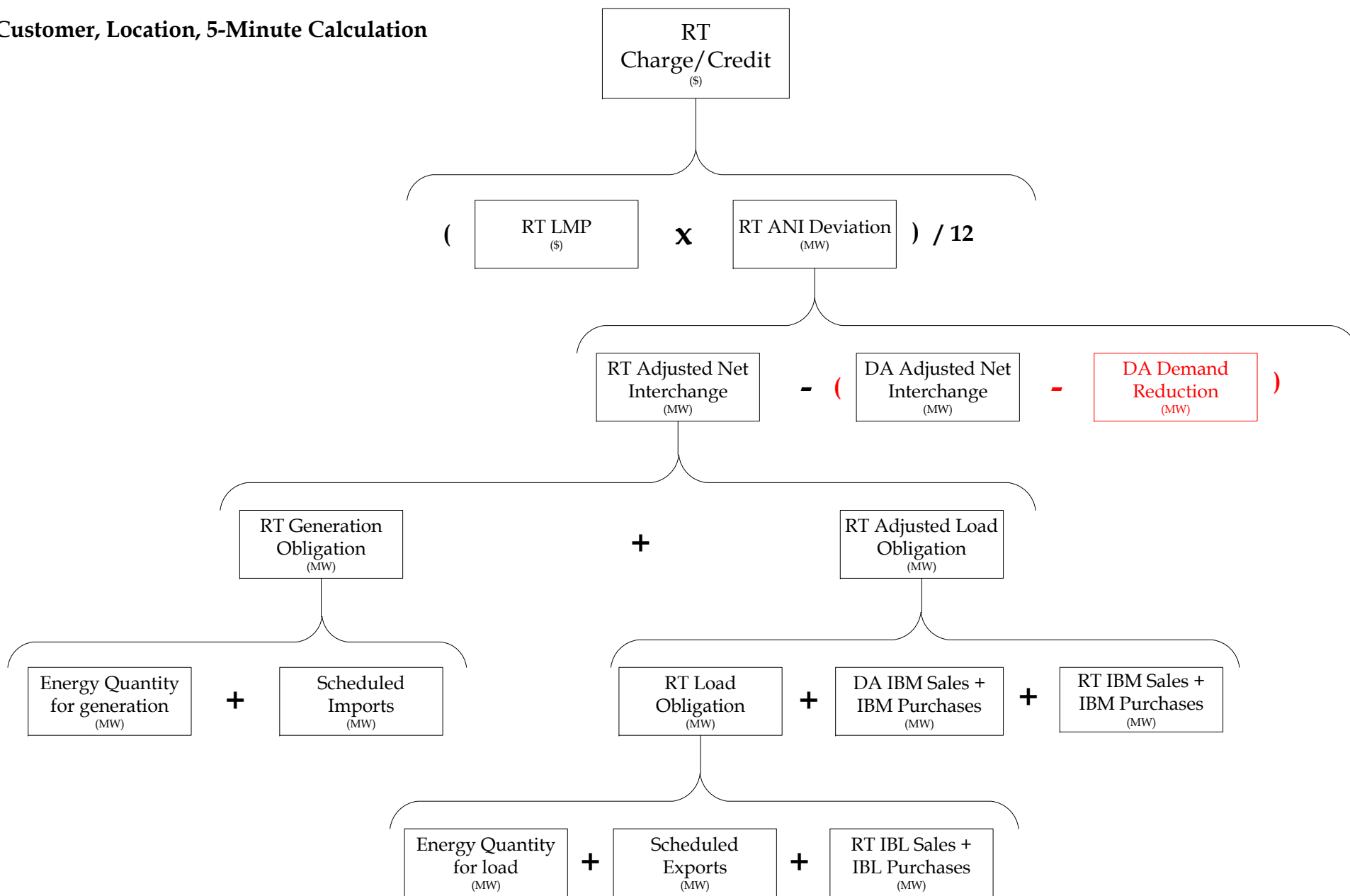
Acronyms	
Acronym	Defintition
ANI	Adjusted Net Interchange
ARD	Asset Related Demand
CA	Charge Allocation
DA	Day-Ahead
IBL	Internal Bilateral for Load
IBM	Internal Bilateral for Market
LMP	Locational Marginal Price
RQM	Revenue Quality Metering
RT	Real-Time
RTLO	Real-Time Load Obligation
SHS	Subhourly settlements
Related Calculation Summaries	
Calculation Summary	Related Market
Related Market Information Server (MIS) and World-wide Web (WW) Reports	
Report Code	Report Long Name
SD_DACLEARED	Day-Ahead Locational Cleared Energy Market Settlement Report
SD_DATRANSACT	Day-Ahead Transaction Activity Report
SR_DALOCSUM	Day-Ahead Energy Market Locational Settlement Report
SR_DACUSTSUM	Day-Ahead Energy Market Summary Report
SD_RTASSET5MIN	Real-Time Asset 5-minute Energy Quantity
SD_RTTRANSACT	Real-Time Transaction Activity Report
SD_RTTRANSACT5MIN	Real-Time Transaction Five Minute Activity Report
SD_RTUNITASM	Real-Time Unit Report
SD_RTLOAD	Load Obligation Report
SD_RTDOMAIN	Real-Time Metering Domain Unmetered Load Report
SR_RTLOCSUM	Real-Time Energy Market Locational Summary Report
SR_RTLOCSUM5MIN	Real-Time Energy Market 5 Minute Locational Summary Report
SR_RTCUSTSUM	Real-Time Energy Market Summary Report
SR_RTCUSTSUM5MIN	Real-Time Energy Market 5 Minute Summary Report

Customer, Location

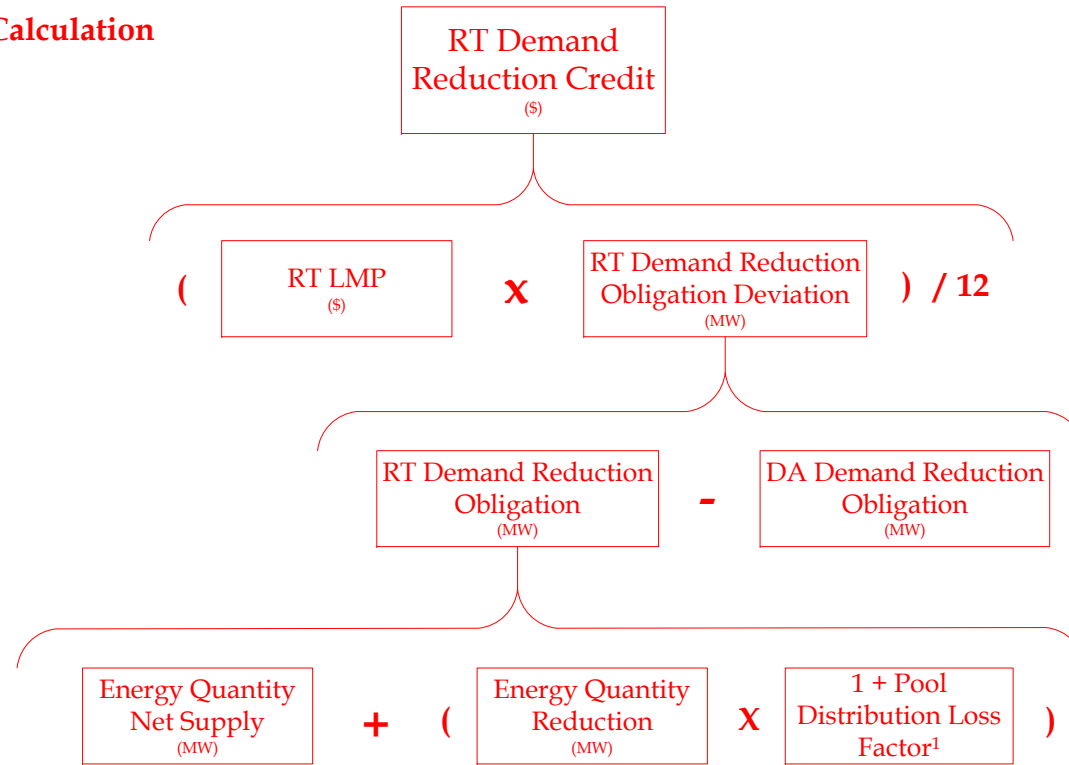


¹ Current value is 0.055

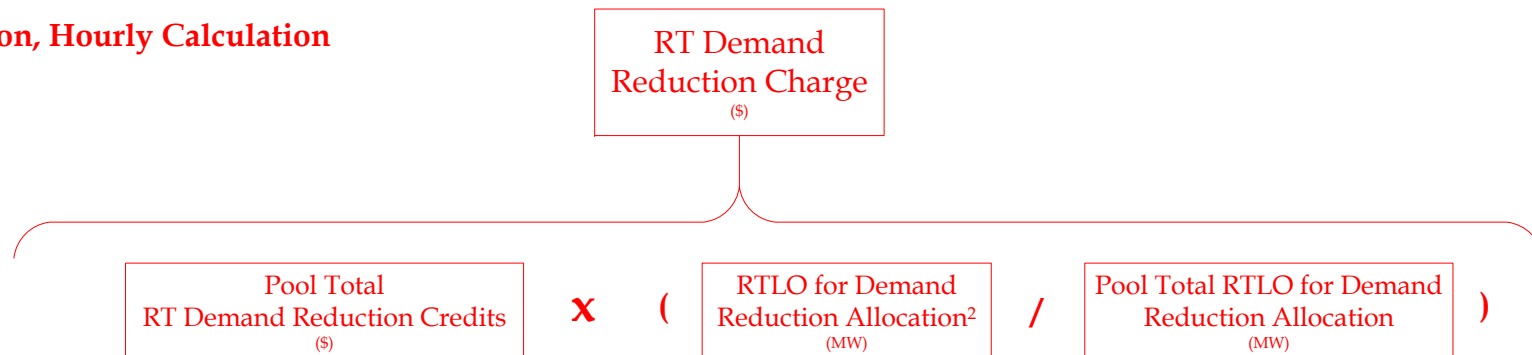
Customer, Location, 5-Minute Calculation



Customer, Location, 5-Minute Calculation



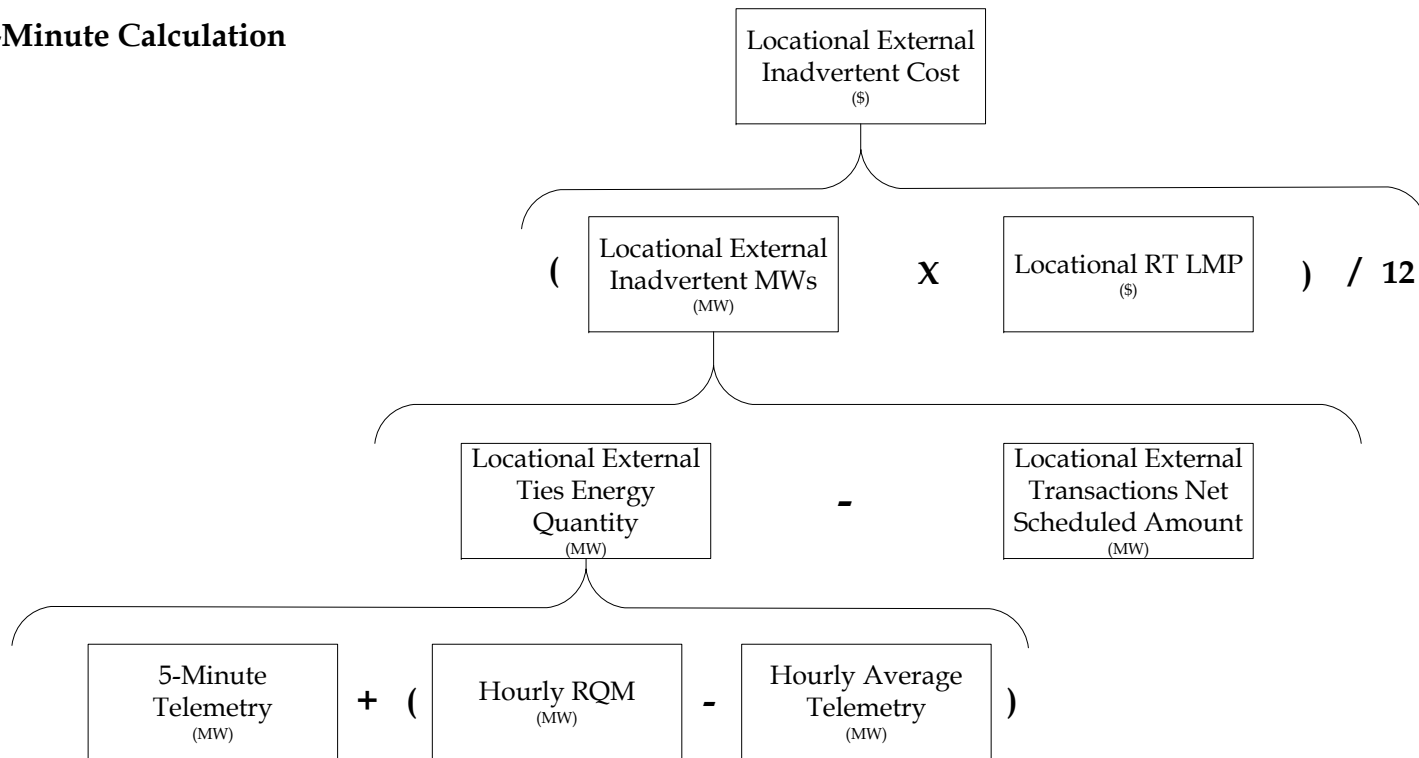
Customer, Location, Hourly Calculation



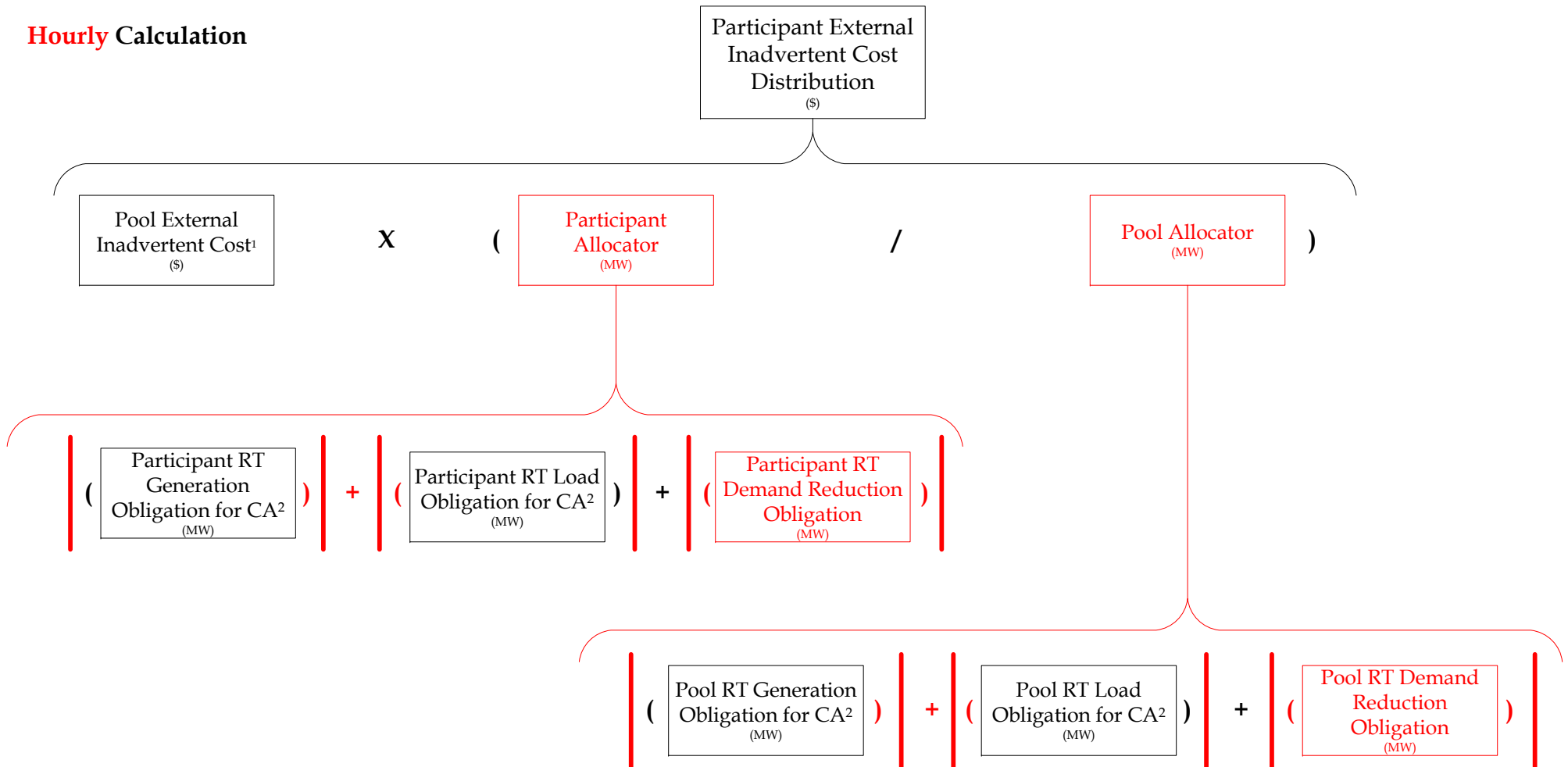
¹ Current value is 0.055

² RTLO excluding RTLO incurred at all External Nodes and RTLO incurred by DARD pumps at the specified location

5-Minute Calculation



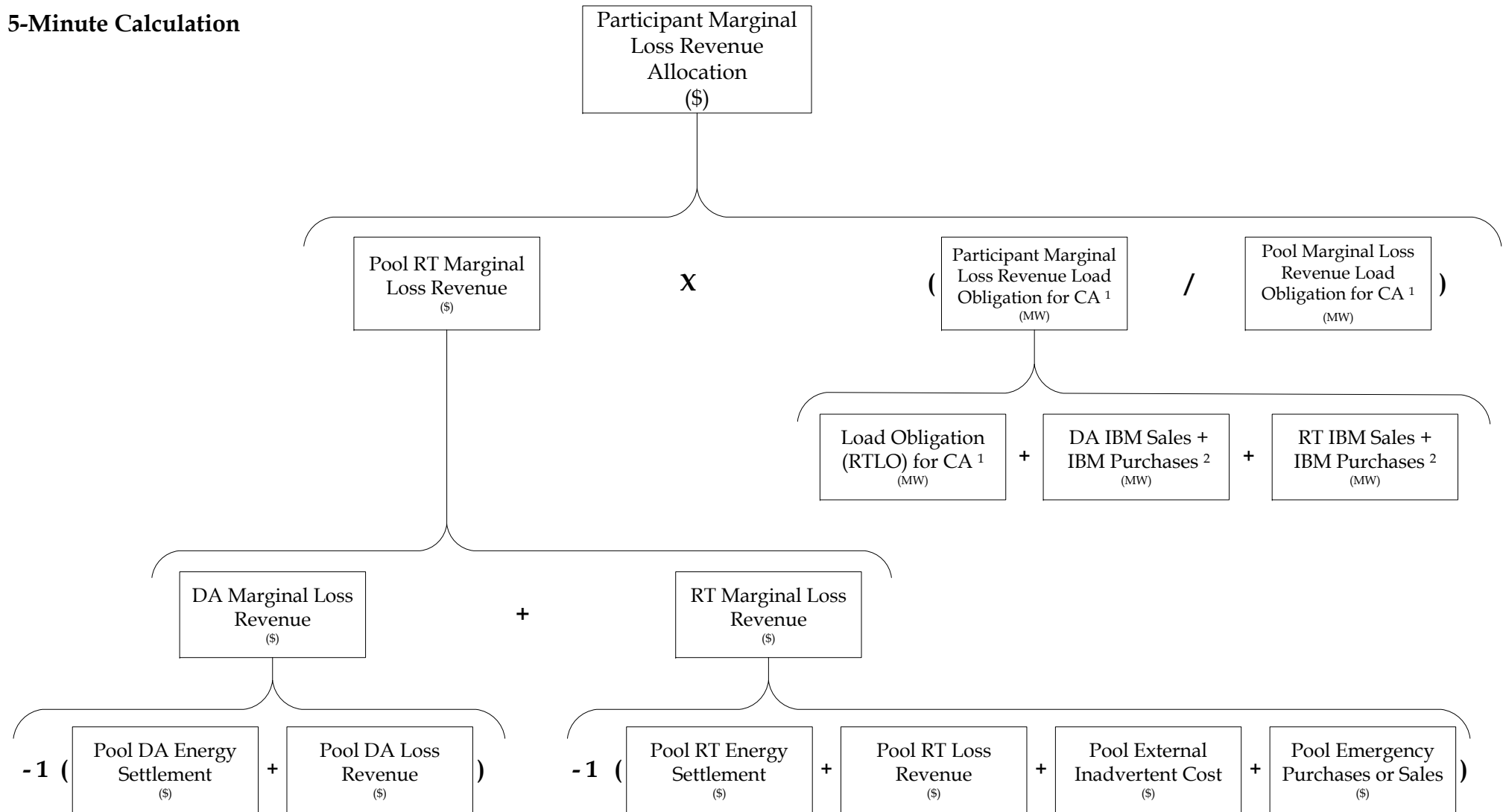
Hourly Calculation



¹ Sum of Locational External Inadvertent Cost 5-minute intervals for the hour

² Excludes Coordinated External Transactions

5-Minute Calculation

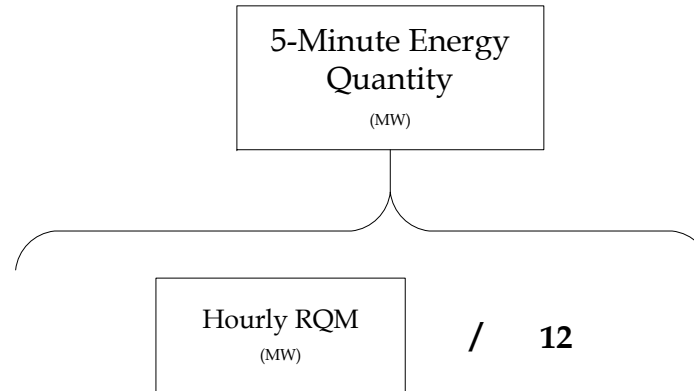


¹ Excludes Coordinated External Transactions

² Includes only IBM Purchases & Sales flagged to be included in the Marginal Loss Revenue Allocation in the IBT User Interface.

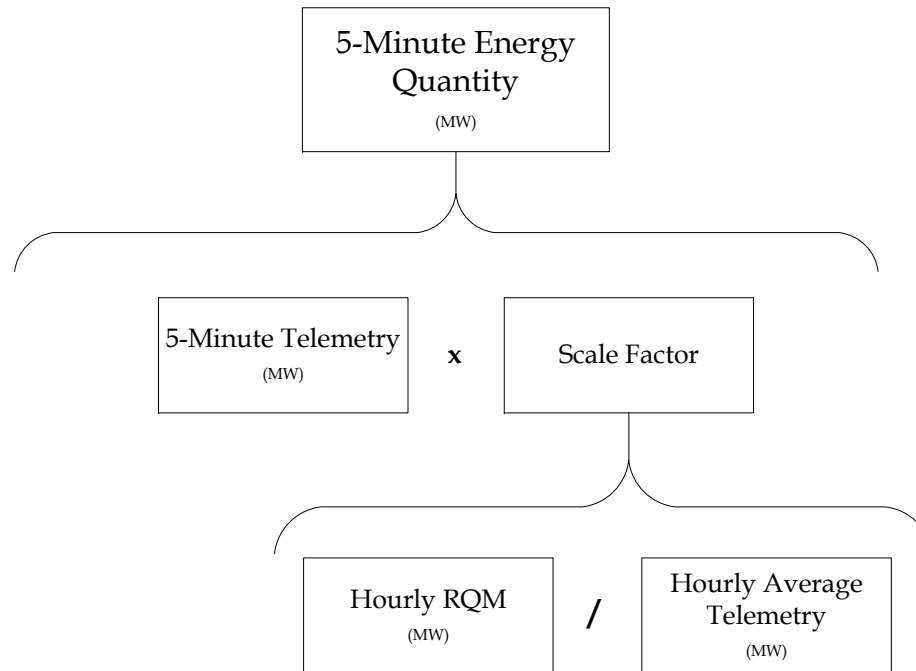
Flat Profiled Energy Quantity

- Load assets
- Settlement Only Resources
- External Transactions
- Generators and Dispatchable ARDs with telemetry not meeting telemetry variance threshold test



Telemetry Profiled Energy Quantity

- Generators and Dispatchable ARDs with telemetry meeting telemetry variance threshold test



Determination of profile method used to determine Energy Quantity for Resources with telemetry

