

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

ISO New England Inc. and New England  
Power Pool Participants Committee  
Docket Nos. ER17-925-000 &  
ER17-925-001

Issued: 3/15/17

ISO New England Inc.  
One Sullivan Road  
Holyoke, MA 01040-2841

Day Pitney LLP  
242 Trumbull Street  
Hartford, CT 06103

Attention: Margoth Caley, Esq.  
Senior Regulatory Counsel, ISO New England Inc.

Sebastian Lombardi, Esq.  
Counsel for New England Power Pool Participants Committee

Reference: Tariff Revisions to Remove Active Demand Resource Types

Dear Ms. Caley and Mr. Lombardi:

On February 3, 2017, ISO New England Inc. (ISO-NE) and the New England Power Pool (NEPOOL) Participants Committee (together, the Filing Parties) jointly filed two-part revisions to the ISO-NE Transmission, Markets and Services Tariff (Tariff) to remove Real-Time Demand Response (RTDR) and Real-Time Emergency Generation (RTEG) resource types from the Tariff.<sup>1</sup> The Filing Parties explain that the first part of

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<sup>1</sup> ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, [III.13.1, III.13.1 Forward Capacity Auction Qualification, 48.0.0](#); [III.13.2, III.13.2 Annual Forward Capacity Auction, 41.0.0](#); [I.2, I.2 Rules of Construction; Definitions, 100.0.0](#); [III.8, III.8A. Demand Response Baselines, 9.0.0](#); [III.8B Dem. Resp. Base, III.8B Demand Response Baselines, 6.0.0](#); [III.12, III.12 Calculation of Capacity Requirements, 16.0.0](#); [III.13.1, III.13.1 Forward Capacity Auction Qualification, 48.0.0](#); [III.13.4, III.13.4 Reconfiguration Auctions, 17.0.0](#);

the proposed revisions (1) revise the Tariff so that RTEG resources are no longer qualified to participate in Forward Capacity Auctions (FCA) starting with the twelfth FCA and (2) add language to the Tariff to require ISO-NE to convert any RTEG resources remaining in the Forward Capacity Market into Demand Response Capacity Resources, effective February 24, 2017. The Filing Parties state that the second part of the filing deletes all Tariff provisions associated with RTDR Resources and RTEG Resources effective June 1, 2018, the date when Demand Response Resources will be fully integrated into the ISO-NE markets.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittals are accepted for filing, effective as requested.

The filings were noticed on February 3, 2017, with comments, interventions, and protests due on or before February 24, 2017. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2016)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filings; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against ISO-NE or NEPOOL.

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[III.13.5, III.13.5 Bilateral Contracts in the Forward Capacity Market, 18.0.0](#); [III.13.6, III.13.6 Rights and Obligations of Capacity Resources, 30.0.0](#); [III.13.7, III.13.7 Performance, Payments and Charges in the FCM, 48.0.0](#); [Appendix E1, Appendix E1 Load Response Program, 15.0.0](#); and [Appendix E2 Load Res Pro, Appendix E2 Load Response Program, 6.0.0](#).

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This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East

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