



Stephen J. Rourke
Vice President, System Planning

July 17, 2017

Andrew Matta
Eversource Energy
247 Station Drive
Westwood, MA 02090

Re: ES-16-TCA-02: Request for Pool-Supported PTF Cost Treatment for the Medway Station #65 Control House Replacement Project – ISO New England Written Finding and Determination

Dear Mr. Matta:

This letter is being sent in accordance with Section 1 of Schedule 12C - Determination of Localized Costs On and After January 1, 2004 (Schedule 12C) of Section II of the ISO New England Inc. (ISO) Transmission, Markets and Services Tariff (the Tariff) and ISO New England Planning Procedure No. 4 - Procedure for Pool-Supported PTF Cost Review.¹

On November 2, 2016, Eversource Energy (ES) submitted a Transmission Cost Allocation (TCA) application pursuant to Schedule 12C. The TCA application requested Pool-Supported Pool Transmission Facility (PTF) cost allocation treatment for the replacement of the Medway Station #65 Control House that will meet NPCC Bulk Power Supply (BPS) standards (the Project).²

In accordance with Schedule 12C, the NEPOOL Reliability Committee (RC) reviewed the application and, on December 13, 2016, recommended that the ISO approve the application to treat \$12.287M³ as Pool-Supported PTF costs.

The ISO concurs with the amount that the RC recommended approving for Pool-Supported PTF regional rate treatment for this project. The final PTF amount will be based on the actual expenditures associated with these facilities.

Further, the Project will address the network performance issue that was determined during the New England East-West Solution Study Stability Analysis and will bring the station up to NPCC BPS standards. The ISO's decision is based on the facts that the project provides a regional reliability benefit, is consistent with Good Utility Practice, and is consistent with current engineering and design practices in the area in which the project is being constructed.

Sincerely,

A handwritten signature in black ink, appearing to read "Stephen J. Rourke", written over a circular stamp or seal.

Stephen J. Rourke
Vice President, System Planning

cc: TCApps
Reliability Committee

¹ Capitalized terms not defined in this letter have the meanings ascribed thereto in the ISO New England Inc. Transmission, Markets and Services Tariff.

² RSP Asset Condition project ID #15 and Proposed Plan Application ES-16-T01.

³ Costs are based on 2015 estimated costs.