ISO New England (ISO) provides training to enhance participant and stakeholder understanding. Not all issues and requirements are addressed by the training. Consult the effective Transmission, Markets and Services Tariff and the relevant Market Manuals, Operating Procedures and Planning Procedures for detailed information. In case of a discrepancy between training provided by ISO and the Tariff or Procedures, the meaning of the Tariff and Procedures shall govern.

Settlements Forum

2017 Q3

Rachel Likover
Market Analysis & Settlements

Version 1: Q&A from the live webinar have been added to the Extras section
Topics

Upcoming Settlement/Market Changes

- Financial Transmission Rights – Balance of Planning Period (BoPP) - DELAY
- Regulation Market – Subhourly Settlement
- Forward Capacity Market- Performance Incentives
- Price Responsive Demand

Informational Items

- Website Tour
- Next meeting date
Upcoming Settlement/Market Changes

- Financial Transmission Rights – Balance of Planning Period (FTR BoPP)
- Regulation Market – Subhourly Settlement
- Forward Capacity Market – Performance Incentives
- Price Responsive Demand – Full Integration
Financial Transmission Rights (FTR) Balance of Planning Period (BoPP)

Joint ISO-NE/NEPOOL Filing

- In addition to monthly FTR auction, auctions for all remaining months of year
  - BoPP are reconfiguration auctions
  - No new transmission capacity released in BoPP months
- **Implementation date delayed**
  - Pending ISO and stakeholder review of financial assurance methodology
Regulation Market - Subhourly Settlement
December 1, 2017

Joint ISO-NE/NEPOOL Filing
• Compliance with FERC Order 825
• Subhourly 5-minute interval settlement for Regulation Market
  – Regulation Capacity
  – Regulation Service
• Settlement MIS Report revisions to reflect subhourly settlement
  – Updates to be published later this year
Forward Capacity Market – Performance Incentives

June 1, 2018*

Joint ISO-NE/NEPOOL Filing

• Pay for performance design
  – Capacity Performance Score for each resource during scarcity condition **
  – Score may be positive or negative
  – Capacity Performance Payments in scarcity conditions
    • Based on score and tariff rate ***
  – Current performance provisions retired
    • Shortage event/Demand response/External transaction penalties
• Stop Loss provisions
• Settlement MIS reports revisions

Joint ISO-NE/NEPOOL FERC Filing

- ER14-1050-000
- ER14-1050-001
- ER14-2419-001

Upcoming training will be announced soon!

See the Key Project web page.

* Pending FERC approval of conforming changes
** Scarcity condition: Reserve Constraint Penalty Factor included in 5-minute LMP
*** Tariff Rate is $2000/MWh for first 3 years
Fully Integrated Price Responsive Demand (PRD)

* June 1, 2018*

Joint ISO-NE/NEPOOL Filing

- Full integration of active demand response into the energy and reserves markets
  - ‘Must offer’ requirements for assets mapped to resource with Capacity Supply Obligation
- Demand reduction offers incur ISO Tariff Schedule 2 expenses
- Settlement MIS Report revisions
  - DA & RT Energy and Reserves
  - Additional new reports for DA & RT NCPC

Joint ISO-NE/NEPOOL FERC Filing

- ER11-4336-000
- ER15-257-000
- ER16-167-000
- ER17-2164-000*

* Upcoming training will be announced soon!
* Watch the DRWG web page for PRD information

See the Key Project web page.

* Pending FERC approval of conforming changes
Informational Items

• Sorting and searching iso-ne.com
• Settlements Forum Dates
• Questions & Discussion
Searching, sorting and filtering the ISO website

1. Using the search field
2. Refining searches
3. Sorting results
4. Filtering results
5. Saving or sending filtered searches
Search, Sort and Filter Tips

• Use the search field to type in a word search

• Click the column titles to sort by that item (title, date, type, size, relevance)

• Use the filters on the left of the web page to narrow down the results
Settlements Forum Dates 2017

- **Q1** Thursday, March 2 at 10:00 AM
- **Q2** Thursday, June 8 at 10:00 AM
- **Q3** Thursday, September 7 at 10:00 AM
- **Q4** Thursday, December 7 at 10:00 AM
Extras

- Q&A from Live Forum
Q1: How will market participants be notified of a scarcity condition? Will there be a distribution list?
When prices are finalized, any interval that qualifies as a scarcity condition will be provided in a report published in the ISO Express section of the ISO New England website.

Q2: If a winter capacity unit is bundled with a summer unit, do both get the same score?
The score applies to the resource that has the obligation during the scarcity event.

Q3: Do we have tariff language on how the performance score will be calculated?
Yes, a new provision 13.7.2.4 describes the calculation. It can be found in the FERC filing located here.