

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

ISO New England Inc. and
New England Power Pool
Participants Committee
Docket No. ER17-2164-000

Issued: October 17, 2017

ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841

Day Pitney LLP
242 Trumbull Street
Hartford, CT 06103

Attention: Jennifer Wolfson, Esq.
Counsel for ISO New England Inc.

Sebastian M. Lombardi, Esq.
Counsel for New England Power Pool Participants Committee

Reference: Revisions to Implement Full Integration of Demand Response

Dear Ms. Wolfson and Mr. Lombardi:

On July 27, 2017, ISO New England Inc. (ISO-NE) and the New England Power Pool (NEPOOL) Participants Committee (together, Filing Parties) jointly filed revisions to the ISO-NE Transmission, Markets and Services Tariff (Tariff).¹ The Filing Parties state that the Tariff revisions are required to implement the full integration of demand response into ISO-NE's energy, ancillary services, and capacity markets in a manner comparable to other resources.

¹ See Appendix.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2017), your submittal is accepted for filing, effective June 1, 2018, as requested.

The filing was noticed on July 27, 2017, with comments, interventions, and protests due on or before August 17, 2017. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2017)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against ISO-NE or NEPOOL.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt Longo, Director
Division of Electric Power
Regulation – East

Appendix

ISO New England Inc., ISO New England Inc. Transmission, Markets and Services Tariff, [Section III TOC](#), [Section III - Table of Contents](#), [35.0.0](#), [III.9](#), [III.9 Forward Reserve Market](#), [16.0.0](#), [III.8B Dem. Resp. Base](#), [III.8B Demand Response Baselines](#), [7.0.0](#), [III.8](#), [III.8A. Demand Response Baselines](#), [10.0.0](#), [III.7](#), [III.7 Financial Transmission Rights Auctions](#), [7.0.0](#), [III.3](#), [III.3 Accounting and Billing](#), [21.0.0](#), [III.2](#), [III.2 LMPs and Real-Time Reserve Clearing Prices Calculation](#), [30.0.0](#), [III.14 Regulation Market](#), [III.14 Regulation Market](#), [10.0.0](#), [III.13.8](#), [III.13.8 Reporting and Price Finality](#), [19.0.0](#), [III.13.7](#), [III.13.7 Performance, Payments and Charges in the FCM](#), [49.0.0](#), [III.13.6](#), [III.13.6 Rights and Obligations of Capacity Resources](#), [31.0.0](#), [III.13.5](#), [III.13.5 Bilateral Contracts in the Forward Capacity Market](#), [19.0.0](#), [III.13.4](#), [III.13.4 Reconfiguration Auctions](#), [18.0.0](#), [III.13.3](#), [III.13.3 Critical Path Schedule Monitoring](#), [12.0.0](#), [III.13.2](#), [III.13.2 Annual Forward Capacity Auction](#), [43.0.0](#), [III.13.1](#), [III.13.1 Forward Capacity Auction Qualification](#), [49.0.0](#), [III.12](#), [III.12 Calculation of Capacity Requirements](#), [17.0.0](#), [III.10](#), [III.10 Real-Time Reserve](#), [6.0.0](#), [III.1](#), [III.1 Market Operations](#), [39.0.0](#), [I.3](#), [I.3 Obligations of MPs & Other Customers](#), [7.0.0](#), [I.2](#), [I.2 Rules of Construction; Definitions](#), [103.0.0](#), [Appendix F](#), [Appendix F Net Commitment Period Compensation Accounting](#), [37.0.0](#), [Appendix E2 Load Res Pro](#), [Appendix E2 Load Response Program](#), [7.0.0](#), [Appendix E1](#), [Appendix E1 Load Response Program](#), [16.0.0](#), and [Appendix A](#), [Appendix A Market Monitoring, Reporting and Market Power Mit](#), [49.0.0](#).

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