

Allocation of Load-Based and Other Charges							
Effective April 1, 2019							
Market	Charges	Allocation Method	Standard Settlement	Reference(s)	RNLCR ¹	WLCR ²	
Day-Ahead (DA) Energy	Locational DA Energy	Negative DA Locational Adjusted Net Interchange	N	MR-1, III.3.2.1 (f)	M-28, 2.1		
	Locational DA Loss	Negative DA Locational Adjusted Net Interchange	N	MR-1, III.3.2.1 (f)	M-28, 2.1		
	Locational DA Congestion	Negative DA Locational Adjusted Net Interchange	N	MR-1, III.3.2.1 (f)	M-28, 2.1		
	DA Loss Revenue	Share of Marginal Loss Revenue Load Obligation	N	MR-1, III.3.2.1 (k)	M-28, 2.5.1		
Real-Time (RT) Energy	Locational RT Energy	Negative RT Locational Adjusted Net Interchange Deviation	N	MR-1, III.3.2.1 (g)	M-28, 2.2		✓
	Locational RT Loss	Negative RT Locational Adjusted Net Interchange Deviation	N	MR-1, III.3.2.1 (g)	M-28, 2.2		✓
	Locational RT Congestion	Negative RT Locational Adjusted Net Interchange Deviation	N	MR-1, III.3.2.1 (g)	M-28, 2.2		✓
	Locational RT Demand Reduction	Negative RT Locational Demand Reduction Obligation Deviation	N	MR-1, III.3.2.1 (h)	M-28, 2.2		✓
	RT Demand Reduction Charge	Share of RT Load Obligation excluding RTLO at all External Nodes and RTLO incurred by DARDs	N	MR-1, III.3.2.1 (h)	M-28, 2.2		✓
	RT Loss Revenue	Share of Marginal Loss Revenue Load Obligation (excludes Coordinated External Transactions (CETs))	N	MR-1, III.3.2.1 (m)	M-28, 2.5.1		✓
	Inadvertent Energy	Share of RT Generation Obligation plus RT Load Obligation plus Demand Reduction Obligation, measured as absolute values (excludes CETs)	N	MR-1, III.3.2.1 (p)	M-28, 2.5.2		✓
Regulation	Regulation Service Credit + Regulation Capacity Credit		N	MR-1, III.14.8 (d)			✓
	Regulation Make Whole Cost Payment	Share of RT Load Obligation excluding CETs and Dispatchable Asset Related Demand ⁸	N	MR-1, III.14.8 (d)			✓
DA Net Commitment Period Compensation (NCPC)	Economic - Generator & Demand Response Resource	Share of DA Load Obligation (DALO) excluding CETs	N	MR-1, III.F.3.1.1 (f)			
	Economic - DARD Pumps	Share of DA Load Obligation (DALO) excluding CETs and Dispatchable Asset Related Resources	N	MR-1, III.F.3.1.1 (g)			
	Economic External Purchase Transactions	Share of Hourly External Node DALO excluding CETs	N	MR-1, III.F.3.1.1 (d)			
	Economic External Sale Transactions	Share of Hourly External Node DA Generation Obligation excluding CETs	N	MR-1, III.F.3.1.1 (e)			
	Local Second Contingency Protection Resource (LSCPR)	Share of daily sum of Real-Time Load Obligation (excluding CETs and Dispatchable Asset Related Demand Resource operation) plus applicable Emergency energy sales within each affected Reliability Region.	N	MR-1, III.F.3.3			✓
	Voltage Amperes Reactive (VAR)	Share of Monthly Regional Network Load, and Through or Out Service (TOUT) Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.1 (a)		✓
	High-Voltage VAR	Share of Monthly Regional Network Load in the affected Reliability Region(s)	N	OATT, II., Schedule 2, Sect.III			✓
RT NCPC	Economic	Share of daily deviations ^{3,6}	N	MR-1, III.F.3.1.2 (i)	MR-1, III.F.3.2		✓
	LSCPR	Share of daily sum of Real-Time Load Obligation (excluding CETs and Dispatchable Asset Related Demand Resource operation plus applicable Emergency energy sales within each affected Reliability Region. ⁷	N	MR-1, III.F.3.3			✓
	VAR	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.2 (a)		✓
	High-Voltage VAR	Share of Monthly Regional Network Load in the affected Reliability Region(s)	N	OATT, II., Schedule 2, Sect.III			✓
Additional NCPC	Synchronous Condensers (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.2 (a)		
	Cancelled Starts (non-VAR)	Allocated per the RT commitment order for the resource (Economic, LSCPR) ⁴	N	MR-1, III.F.3.1.2			✓
	Posturing (non-VAR)	Share of RTLO, excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (d)			✓
	Posturing (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.2 (a)		✓
	Cancelled Starts (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.2 (a)		✓
	Hourly Shortfall (VAR)	Share of Monthly Regional Network Load, and TOUT Reserved Capacity excluding CETs	N	OATT, II., Schedule 2, Sect.III	MR-1, III.F.3.1.2 (a)		✓
	Hourly Shortfall (non-VAR)	Allocated per the DA commitment for the resource (Economic, LSCPR) ⁴	N	MR-1, III.F.3.1.2			✓
	Special Constraint Resource	Transmission Owner/distribution company requesting the commitment	N	OATT Schedule 19	MR-1, III.F.3.1.2(b)		
	RT External Transaction Sales	Share of daily deviations ³	N	MR-1, III.F.3.1.2 (i)	MR-1, III.F.3.2		✓
	Dual Fuel Audit NCPC Adjustment	Share of RTLO excluding RTLO associated with CETs and DARDs	Y	MR-1, III.F.3.1.2 (c)			✓
	Generator/Demand Response Performance Audit	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (c)			✓
	Rapid Response Pricing Opportunity Cost	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (e)			✓
	Dispatch Lost Opportunity Cost	Share of RTLO excluding RTLO associated with CETs and DARDs	N	MR-1, III.F.3.1.2 (h)			✓
Emergency Purchase/Sale	Share of negative deviations from cleared DA amounts excluding deviations from CETs	Y	MR-1, III.3.2.6 (a) & (b)	M-28, 4.2 & 4.3		✓	

Allocation of Load-Based and Other Charges							
Effective April 1, 2019							
Market	Charges	Allocation Method	Standard Settlement	Reference(s)	RNLCR ¹	WLCR ²	
Security Energy Purchase		Share of Monthly Regional Network Load or Share of Total Pool Marginal Loss Revenue Load Obligations excluding CETs	Y	MR-1, III.3.2.6A M-28, 4.5		✓	
Monthly Financial Transmission Right (FTR)		Negative Target Allocation	N	MR-1, III.5.2.4 M-6		✓	
Shortage of Congestion Revenue		Share of daily deviations ³ (Bill Adjustment)	N	ISO New England Billing Policy, I, Exhibit ID, 3.3.(g) M-28, 2.6			
Forward Reserve	Total pool payments, by product (TMNSR, TMOR)	Share of Load Zone RTLO, adjusted for Real-Time Reserve Designations of Dispatchable Asset Related Demand (DARD)	N	MR-1, III.9.9		✓	
Real-Time Reserves	Total pool payments, by product (TMSR, TMNSR, TMOR)	Share of Load Zone RTLO, adjusted for Real-Time Reserve Designations of Dispatchable Asset Related Demand (DARD)	N	MR-1, III.10.3		✓	
Forward Capacity Market	Capacity Payments (credit)	Share of Capacity Requirement in the Capacity Zone plus Self-Supply MWs plus Capacity Load Obligation (CLO) Bilateral MWs plus HQICC MWs	N	MR-1, III.13.7.5		✓	
	Capacity Reliability Payments (credit)	Share of Monthly Regional Network Load in the affected Reliability Region	N	MR-1, III.13.2.5.2.5.1 III.13.2.7.3 (b) (iv)	✓		
	Forfeited Financial Assurance (credit)	Share of Capacity Requirement in the Capacity Zone	Y	ISO New England Financial Assurance Policy, I, Exhibit ID, III.13.2.7.3 (b) (iv)			
ISO SFT Schedule 1 - Scheduling, System Control and Dispatch Service	Regional Network Service	Monthly Regional Network Load	N	ISO Funding Mechanism, IV.A, Schedule 1	✓		
	TOUT	TOUT Reserved Capacity excluding CETs	N	ISO Funding Mechanism, IV.A, Schedule 1			
ISO SFT Schedule 2 - Energy Administration Service	Energy Transaction Units	Count of Energy Transaction Units excluding CETs	N	ISO Funding Mechanism, IV.A, Schedule 2		✓	
	Increment Offers and Decrement Bids	Count of submitted and cleared Increments Offers and Decrement Bids	N	ISO Funding Mechanism, IV.A, Schedule 2			
	FTR Auction Bids	Count of submitted and cleared FTR auction bids	N	ISO Funding Mechanism, IV.A, Schedule 2			
	Volumetric Measures	Count of Volumetric Measures excluding CETs	N	ISO Funding Mechanism, IV.A, Schedule 2		✓	
ISO SFT Schedule 3 - Reliability Administration Service	RT Non-Coincident Peak (NCP) Load Obligation	RT NCP Load Obligation	N	ISO Funding Mechanism, IV.A, Schedule 3		✓	
	Exports	Export MWs excluding CETs	N	ISO Funding Mechanism, IV.A, Schedule 3			
	Non-Participant TOUT	TOUT Reserved Capacity	N	ISO Funding Mechanism, IV.A, Schedule 3			
ISO SFT Schedule 5 - Collection of NESCOE Budget	Regional Network Service	Monthly Regional Network Load	N	ISO Funding Mechanism, IV.A, Schedule 5	✓		
OATT Schedule 1 - Scheduling, System Control and Dispatch Service	Regional Network Service	Monthly Regional Network Load	N	OATT, II, Schedule 1	✓		
	TOUT	TOUT Reserved Capacity	N	OATT, II, Schedule 1	✓		
OATT Schedule 2 - Reactive Supply and Voltage Control Service (VAR)	Capacity Cost	Share of Monthly Regional Network Load and TOUT Reserved Capacity excluding CETs	N	OATT, II, Schedule 2, Sect.III MR-1, III.F.3.1	✓		
OATT Schedule 8 - Through of Out Service	TOUT	TOUT Reserved Capacity	N	OATT, II.25.1			
OATT Schedule 9 - Regional Network Service - Pre 97 - Post 96	Regional Network Service	Monthly Regional Network Load	N	OATT, II.21.1	✓		
	Regional Network Service	Monthly Regional Network Load	N	OATT, II.21.1	✓		
OATT Schedule 16 - Blackstart Service	Standard Rate Payment		N				
	Blackstart Station-specific Rate Payment		N				
	Non-Designated Blackstart Resource Study Cost Payments	Share of Monthly Regional Network Load ⁵	Y	OATT, II, Schedule 16, Sect. 6	✓		
	Equipment Damage Reimbursement		Y				
	Lump Sum Blackstart Payment		Y				

Footnotes:
1. Charge reflected in the Regional Network Load Cost Report
2. Charge reflected in the Wholesale Load Cost Report
3. Daily deviations = Σ [Generator deviations, Demand Reduction deviations, Load Obligation deviations, Generation Obligation deviations at External nodes, Increment offer deviations] Excludes CETs
4. Allocators exclude CETs
5. All 5 Blackstart components are summed prior to allocation to Regional Network Load.
6. RT NCP Economic Reallocation during Scarcity Event - Share of Load Zone RTLO and Export Load Obligation excluding Postured DARD Load
7. RT NCP LSCPR Monthly Reallocation if trigger conditions are met - Share of Monthly Regional Network Load
8. Dispatchable Asset Related Demand (providing regulation) consumption above the Minimum Consumption Limit