February 28, 2019

**VIA ELECTRONIC FILING**

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: ISO New England Inc., Docket No. ER19-___-000**
**Forward Capacity Auction Results Filing**
**April 12, 2019 COMMENT DATE REQUIRED BY REGULATION**

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act ("FPA")[1] and Section III.13.8.2 of the ISO New England Transmission, Markets and Services Tariff (the "Tariff"),[2] ISO New England Inc. (the "ISO") submits this Forward Capacity Auction Results Filing ("FCA Results Filing") for the thirteenth Forward Capacity Auction ("FCA"). Section III.13.8.2 (a) of the Tariff requires the ISO to file the results of the FCA with the Federal Energy Regulatory Commission ("Commission" or "FERC") as soon as practicable after the FCA is complete. The thirteenth FCA was held on February 4, 2019 for the June 1, 2022 through May 31, 2023 Capacity Commitment Period. The ISO submits this filing in accordance with the Tariff.

Pursuant to Section III.13.8.2 (c) of the Tariff, any objection to the FCA results must be filed with the Commission within 45 days from the date of the FCA Results Filing. **Accordingly, any objections must be filed on or before April 12, 2019, and the ISO requests that the Commission issue a notice setting an April 12, 2019 comment date.**[3] As discussed below, the ISO requests an effective date of June 28, 2019, which is 120 days from the date of this submission.

[1] 16 U.S.C. § 824d (2006).
[2] The rules governing the Forward Capacity Market ("FCM Rules") are primarily contained in Section III.13 of the Tariff, but also may include other provisions, including portions of Section III.12.
[3] 45 days from February 28, 2019 is Sunday, April, 14, 2019. Because the Tariff requires that comments be filed within 45 days of the FCA Results Filing, the ISO requests that the comment date be set for Friday, April 12, 2019.

In accordance with Section III.13.8.2 of the Tariff, this submission contains the results of the thirteenth FCA, including the Capacity Zones in the auction; the Capacity Clearing Price in each of those Capacity Zones; the substitution auction clearing prices and the total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices; a list of which resources received Capacity Supply Obligations in each Capacity Zone; and the amount of those Capacity Supply Obligations. Pursuant to Section III.12.4 of the Tariff, the Capacity Zones for the thirteenth FCA were the Southeast New England ("SENE") Capacity Zone, the Northern New England ("NNE") Capacity Zone and the Rest-of-Pool Capacity Zone. The SENE Capacity Zone includes the Northeastern Massachusetts/Boston ("NEMA/Boston"), Southeastern Massachusetts, and Rhode Island energy load zones. The NNE Capacity Zone includes the Maine, New Hampshire, and Vermont energy load zones. The Rest-of-Pool Capacity Zone includes the Connecticut and Western/Central Massachusetts energy load zones.

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA. The documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1; and (ii) the FCA was conducted in accordance with the provisions of Section III.13. To meet the requirement of Section III.13.8.2 (b) of the Tariff, the ISO has included the Testimony of Stephen J. Rourke, Vice President of System Planning at the ISO ("Rourke Testimony"); the Testimony of Robert G. Ethier, Vice President of Market Operations at the ISO ("Ethier Testimony"); and the Testimony of Lawrence M. Ausubel, the auctioneer ("Ausubel Testimony").

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA, and the ISO requests that the Commission find that the ISO conducted the thirteenth FCA in accordance with its FERC-approved Tariff.

## I. COMMUNICATIONS

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

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## II. STANDARD OF REVIEW

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff and pursuant to Section 205 of the FPA.[4] The ISO respectfully requests that the Commission find that the thirteenth FCA Results Filing meets the standard of Section 205, in that the results are just and reasonable rates derived from the auction that was conducted in accordance with the ISO's FERC-approved Tariff.

## III. REQUESTED EFFECTIVE DATE

The ISO respectfully requests that the Commission accept the thirteenth FCA Results Filing, confirming that the auction was conducted in conformance with the ISO's Commission-approved Tariff, to be effective June 28, 2019, which is 120 days after the date of submission. Under the Tariff, parties have 45 days to file with the Commission an objection to the FCA Results Filing.[5] An effective date of 120 days from the date of submission gives interested parties an opportunity to respond to any objections and provides the Commission time to review the FCA Results Filing and associated pleadings.

## IV. SPECIFIC FCA RESULTS

### A. Capacity Zones Resulting from the Auction

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the Capacity Zones resulting from the FCA. The Capacity Zones for the thirteenth FCA were SENE, NNE and Rest-of-Pool. The Capacity Zones determined under Section III.13.2.3.4 of the Tariff are the same Capacity Zones that were modeled pursuant to Section III.12.4 of the Tariff.

### B. Capacity Clearing Price

The Tariff requires the ISO to provide the Capacity Clearing Price in each Capacity Zone (and, pursuant to Section III.13.2.3.3 (d), the Capacity Clearing Price associated with certain imports, if applicable).[6] For the thirteenth FCA, the descending clock auction starting price in each Capacity Zone was $13.050/kW-month. As explained in the Ethier Testimony, the auction resulted in the same Capacity Clearing Price of $3.800/kW-month for the SENE, NNE and Rest-of-Pool Capacity Zones.[7]

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[4] It should be noted that the Commission has consistently held that the matters that may properly be in dispute in the annual FCA results filing are the results of the FCA and not the underlying market design or rules. *See e.g., ISO New England Inc.*, 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the FCM market design are outside the scope of the proceeding evaluating the FCA results filing).

[5] Tariff Section III.13.8.2 (c).

[6] Tariff Section III.13.8.2 (a).

[7] Ethier Testimony at 11-13.

Imports over the New York AC Ties external interface, totaling 521.690 MW, imports over the Hydro-Quebec Highgate external interface, totaling 51 MW, and imports over the Phase I/II HQ Excess external interface, totaling 431 MW, will also receive a Capacity Clearing Price of $3.800/kW-month. Imports over the New Brunswick external interface, totaling 184 MW, will receive a Capacity Clearing Price of $2.681/kW-month.[8]

### C. Substitution Auction Clearing Prices and Total Amount of Payments Associated with any Demand Bids Cleared at a Substitution Auction Clearing Price Above Their Demand Bid Prices

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the clearing prices and total amount of payments associated with any demand bids cleared at the substitution auction clearing price above their demand bid prices. The substitution auction resulted in a single clearing price of $0.000 for all Capacity Zones. No demand bids cleared that were priced below the substitution auction clearing price.

### D. Capacity Supply Obligations

The Tariff requires the ISO to specify in the FCA Results Filing the resources that received Capacity Supply Obligations in each Capacity Zone.[9] This information is provided in Attachment A.

The Tariff also requires the ISO to list which resources cleared as Conditional Qualified New Generating Capacity Resources and to provide certain information relating to Long Lead Time Generating Facilities.[10] No resources cleared as Conditional Qualified New Generating Capacity Resources in the thirteenth FCA. In addition, there were no Long Lead Time Generating Facilities that secured a Queue Position to participate as a New Generating Capacity Resource in the thirteenth FCA; as such, there were no resources with a lower queue priority that were selected in the FCA subject to a Long Lead Time Generating Facility with a higher queue priority.

[8] *Id.* at 14-15.
[9] Tariff Section III.13.8.2 (a).
[10] *Id*

### E. De-List Bids Reviewed for Reliability Purposes

Prior to the thirteenth FCA, pursuant to Section III.13.2.5.2.5 of the Tariff, the ISO reviewed each submitted Retirement De-List Bid, Permanent De-List Bid, and Static De-List Bid[11] to determine if the capacity associated with each such bid was needed for reliability reasons. During the FCA, also pursuant to Section III.13.2.5.2.5, the ISO reviewed each Dynamic De-List Bid to determine if the capacity associated with each such bid was needed for reliability reasons. The capacity is deemed to be needed for reliability reasons if a violation of any North American Electric Reliability Corporation ("NERC"), Northeast Power Coordinating Council ("NPCC"), or ISO criteria would occur in the absence of the capacity. The ISO's review of de-list bids considered the availability of all existing supply resources in the FCM, including Demand Resources. The ISO process for performing the reliability review of de-list bids pursuant to Section III.13.2.5.2.5 of the Tariff is described in that provision, and in Section 7 of ISO New England Planning Procedure No. 10 — Planning Procedure to Support the Forward Capacity Market ("PP-10").

Section III.13.8.2 (a) of the Tariff requires that, in the FCA Results Filing, the ISO enumerate de-list bids rejected for reliability reasons pursuant to Section III.13.2.5.2.5, and the reasons for those rejections. As explained in the Rourke Testimony, in the thirteenth FCA, the ISO did not reject any bids for reliability reasons pursuant to Section III.13.2.5.2.5. [12]

## V. DOCUMENTATION REQUIRED PURSUANT TO SECTION III.13.8.2 (b) OF THE TARIFF

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA, and states that the documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1 of the Tariff; and (ii) the FCA was conducted in accordance with the provisions of Section III.13 of the Tariff. In this regard, the ISO has included the Rourke Testimony, the Ethier Testimony, and the Ausubel Testimony.

In his testimony, Mr. Rourke, who oversaw the qualification of resources, certifies that all resources offering and bidding in the thirteenth FCA were qualified in accordance with Section III.13.1 of the Tariff.[13] Mr. Rourke also testifies that he oversaw the reliability review of de-list bids for the thirteenth FCA pursuant to Section III.13.2.5.2.5 of the Tariff.

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[11] No Export De-List Bids or Administrative Export De-List Bids were submitted for the thirteenth FCA.

[12] While Section III.13.8.2 (a) of the Tariff does not require the ISO to enumerate de-list bids rejected for reliability reasons pursuant to Section III.13.2.5.2.5A of the Tariff, the ISO notes that, as accepted by the Commission, in the thirteenth FCA, the Retirement De-List Bids that Exelon Generation Company, LLC submitted for the Mystic 8 and 9 generating facilities were rejected for fuel security reasons. *See ISO New England Inc.*, 164 FERC ¶ 61,003 at P 49 (2018).

[13] Rourke Testimony at 3.

In his testimony, Dr. Ethier explains the prices resulting from the auction and how the prices were determined.[14] Dr. Ethier also explains the prices over the external interfaces and why one of those prices was lower than other Capacity Clearing Prices.[15]

Dr. Ausubel, the auctioneer, and chairman and founder of Power Auctions LLC, the company that helped implement and administer the FCA, certifies that the auction was conducted in accordance with Section III.13.2 of the Tariff.[16] Dr. Ausubel's certification is based on his vast experience in conducting energy auctions.

## VI. ADDITIONAL SUPPORTING INFORMATION

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA.[17] Section 35.13 of the Commission's regulations generally requires public utilities to file certain cost and other information related to an examination of cost-of-service rates.[18] However, the results of the FCA are not traditional "rates" and the ISO is not a traditional investor-owned utility. Therefore, to the extent necessary, the ISO requests waiver of Section 35.13 of the Commission's regulations. Notwithstanding its request for waiver, the ISO submits the following additional information in compliance with the identified filing regulations of the Commission applicable to Section 205.

35.13(b)(1) - Materials included herewith are as follows:

- This transmittal letter;
- Attachment A: List of Capacity Supply Obligations;
- Attachment B: Testimony of Stephen J. Rourke;
- Attachment C: Testimony of Robert G. Ethier;
- Attachment D: Testimony of Lawrence M. Ausubel; and
- Attachment E: List of governors and utility regulatory agencies in Connecticut, Maine, Massachusetts, New Hampshire,

[14] Ethier Testimony at 11-13.
[15] *Id.* at 14-15.
[16] Ausubel Testimony at 4.
[17] As noted above, the Commission has consistently held that the scope of the proceeding evaluating the annual FCA results filing is limited to the results of the FCA. *See e.g., ISO New England Inc.*, 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the FCM market design are outside the scope of the proceeding evaluating the FCA results filing).
[18] 18 C.F.R. § 35.13 (2017).

Rhode Island, and Vermont to which a copy of this filing has been mailed.

35.13(b)(2) - The ISO respectfully requests that the Commission accept this filing to become effective on June 28, 2019, which is 120 days after the submission of this FCA Results Filing.

35.13(b)(3) - Pursuant to Section 17.11 (e) of the Participants Agreement, Governance Participants are being served electronically rather than by paper copy. The names and addresses of the Governance Participants are posted on the ISO's website at https://www.iso-ne.com/participate/participant-asset-listings/directory?id=1&type=committee. An electronic copy of this transmittal letter and the accompanying materials have also been emailed to the governors and electric utility regulatory agencies for the six New England states which comprise the New England Control Area, and to the New England Conference of Public Utility Commissioners, Inc. The names and addresses of these governors and regulatory agencies are shown in Attachment F.

35.13(b)(4) - A description of the materials submitted pursuant to this filing is contained in the transmittal letter;

35.13(b)(5) - The reasons for this filing are discussed in this transmittal letter; and

35.13 (b)(7) - The ISO has no knowledge of any relevant expenses or cost of service that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

## VII. CONCLUSION

In this FCA Results Filing, the ISO has presented all of the information required by the Tariff. The ISO has demonstrated that the thirteenth FCA was conducted in accordance with the Tariff, as found just and reasonable by the Commission. The ISO has specified the Capacity Zones that were used in the auction. The ISO has also provided the Capacity Clearing Price for each of the Capacity Zones and external interfaces, including the clearing price for the substitution auction, and it has provided a list of resources that received Capacity Supply Obligations. Finally, the ISO has provided documentation, in the form of testimony, regarding the outcome of the thirteenth FCA. Accordingly, the ISO requests that the Commission accept the results of the thirteenth FCA within 120 days of this filing.

Respectfully submitted,

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cc: Governance Participants (electronically) and entities listed in Attachment E.

# Attachment A

| ID | Name | Type | Capacity Zone ID | Capacity Zone Name | State | Load Zone | Status | Jun-22 | Jul-22 | Aug-22 | Sep-22 | Oct-22 | Nov-22 | Dec-22 | Jan-23 | Feb-23 | Mar-23 | Apr-23 | May-23 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 253 | TURNKEY LANDFILL | Generator | 8505 | Northern New England | NH | NH | Existing | 0.711 | 0.711 | 0.711 | 0.711 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 |
| 321 | MANCHESTER 10 10A CC | Generator | 8506 | Southeast New England | RI | RI | Existing | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 |
| 322 | MANCHESTER 11 11A CC | Generator | 8506 | Southeast New England | RI | RI | Existing | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 | 157 |
| 323 | MANCHESTER 9 9A CC | Generator | 8506 | Southeast New England | RI | RI | Existing | 154 | 154 | 154 | 154 | 154 | 154 | 154 | 154 | 154 | 154 | 154 | 154 |
| 324 | CDECCA | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 | 51.685 |
| 326 | ALTRESCO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 | 145.457 |
| 327 | AMOSKEAG | Generator | 8505 | Northern New England | NH | NH | Existing | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 | 10.401 |
| 328 | GULF ISLAND COMPOSITE Incremental | Generator | 8505 | Northern New England | ME | ME | Existing | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 | 29.795 |
| 329 | ASCUTNEY GT | Generator | 8505 | Northern New England | VT | VT | Existing | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 | 8.503 |
| 330 | AYERS ISLAND | Generator | 8505 | Northern New England | NH | NH | Existing | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 | 8.474 |
| 331 | AZISCOHOS HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 |
| 335 | BELLOWS FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 | 48.54 |
| 336 | BERLIN 1 GT | Generator | 8505 | Northern New England | VT | VT | Existing | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 | 40.26 |
| 337 | BETHLEHEM | Generator | 8505 | Northern New England | NH | NH | Existing | 15.246 | 15.246 | 15.246 | 15.246 | 12.277 | 12.277 | 12.277 | 12.277 | 12.277 | 12.277 | 12.277 | 12.277 |
| 341 | BRIDGEPORT HARBOR 4 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 | 17.024 |
| 346 | BOLTON FALLS | Generator | 8505 | Northern New England | VT | VT | Existing | 1.117 | 1.117 | 1.117 | 1.117 | 3.056 | 3.056 | 3.056 | 3.056 | 3.056 | 3.056 | 3.056 | 3.056 |
| 348 | BOOT MILLS | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 6.258 | 6.258 | 6.258 | 6.258 | 10.937 | 10.937 | 10.937 | 10.937 | 10.937 | 10.937 | 10.937 | 10.937 |
| 349 | WHEELABRATOR BRIDGEPORT, L.P. | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 | 59.382 |
| 355 | BRANFORD 10 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 | 15.84 |
| 356 | BRISTOL REFUSE | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 13.008 | 13.008 | 13.008 | 13.008 | 12.938 | 12.938 | 12.938 | 12.938 | 12.938 | 12.938 | 12.938 | 12.938 |
| 357 | BRIDGEWATER | Generator | 8505 | Northern New England | NH | NH | Existing | 14.445 | 14.445 | 14.445 | 14.445 | 14.665 | 14.665 | 14.665 | 14.665 | 14.665 | 14.665 | 14.665 | 14.665 |
| 358 | BRUNSWICK | Generator | 8505 | Northern New England | ME | ME | Existing | 8.151 | 8.151 | 8.151 | 8.151 | 11.854 | 11.854 | 11.854 | 11.854 | 11.854 | 11.854 | 11.854 | 11.854 |
| 359 | J. COCKWELL 1 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 |
| 360 | J. COCKWELL 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 | 331.5 |
| 362 | BULLS BRIDGE | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 2.746 | 2.746 | 2.746 | 2.746 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 |
| 363 | BURLINGTON GT | Generator | 8505 | Northern New England | VT | VT | Existing | 18.767 | 18.767 | 18.767 | 18.767 | 18.767 | 18.767 | 19.267 | 19.267 | 19.267 | 19.267 | 18.767 | 18.767 |
| 365 | CANAL 1 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 | 562.305 |
| 366 | CANAL 2 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 | 558.75 |
| 367 | CAPE GT 4 | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 368 | CAPE GT 5 | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 369 | CATARACT EAST | Generator | 8505 | Northern New England | ME | ME | Existing | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 | 7.775 |
| 370 | COS COB 10 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 | 18.932 |
| 371 | COS COB 11 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 | 18.724 |
| 372 | COS COB 12 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 | 18.66 |
| 375 | CLEARY 9 9A CC | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 | 104.931 |
| 376 | CLEARY 8 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 | 22.253 |
| 379 | COBBLE MOUNTAIN | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 | 26.966 |
| 380 | COMERFORD | Generator | 8505 | Northern New England | NH | NH | Existing | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 | 166.135 |
| 382 | MERRIMACK CT1 | Generator | 8505 | Northern New England | NH | NH | Existing | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 | 16.826 |
| 383 | MERRIMACK CT2 | Generator | 8505 | Northern New England | NH | NH | Existing | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 | 16.804 |
| 388 | DARTMOUTH POWER | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 | 61.72 |
| 389 | DERBY DAM | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 1.48 | 1.48 | 1.48 | 1.48 | 5.613 | 5.613 | 5.613 | 5.613 | 5.613 | 5.613 | 5.613 | 5.613 |
| 392 | DEXTER | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 | 42.271 |
| 393 | DEERFIELD 5 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 13.703 | 13.703 | 13.703 | 13.703 | 13.99 | 13.99 | 13.99 | 13.99 | 13.99 | 13.99 | 13.99 | 13.99 |
| 395 | DOREEN | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 | 16.6 |
| 396 | DEVON 10 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 | 14.407 |
| 397 | DEVON 11 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 | 29.299 |
| 398 | DEVON 12 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 | 29.227 |
| 399 | DEVON 13 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 | 29.967 |
| 400 | DEVON 14 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 | 29.704 |
| 401 | EASTMAN FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| 405 | ELLSWORTH HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 | 9.044 |
| 407 | EASTPORT DIESELS 1-3 | Generator | 8505 | Northern New England | ME | ME | Existing | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 | 1.85 |
| 410 | ESSEX 19 HYDRO | Generator | 8505 | Northern New England | VT | VT | Existing | 3.253 | 3.253 | 3.253 | 3.253 | 4.625 | 4.625 | 4.625 | 4.625 | 4.625 | 4.625 | 4.625 | 4.625 |
| 412 | FALLS VILLAGE | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 1.474 | 1.474 | 1.474 | 1.474 | 4.641 | 4.641 | 4.641 | 4.641 | 4.641 | 4.641 | 4.641 | 4.641 |
| 413 | FIFE BROOK | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 3.116 | 3.116 | 3.116 | 3.116 | 5.509 | 5.509 | 5.509 | 5.509 | 5.509 | 5.509 | 5.509 | 5.509 |
| 417 | FRAMINGHAM JET 1 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 | 10.145 |
| 418 | FRAMINGHAM JET 2 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 | 10.129 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 419 | FRAMINGHAM JET 3 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 | 11.045 |
| 420 | FRANKLIN DRIVE 10 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 | 15.417 |
| 421 | FRONT STREET DIESELS 1-3 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 | 7.7 |
| 424 | GREAT LAKES - MILLINOCKET | Generator | 8505 | Northern New England | ME | ME | Existing | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 | 88.672 |
| 426 | GORGE 1 DIESEL | Generator | 8505 | Northern New England | VT | VT | Existing | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 | 7.288 |
| 427 | GORHAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.899 | 0.899 | 0.899 | 0.899 | 1.532 | 1.532 | 1.532 | 1.532 | 1.532 | 1.532 | 1.532 | 1.532 |
| 432 | HARRIS 1 | Generator | 8505 | Northern New England | ME | ME | Existing | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 | 16.776 |
| 433 | HARRIS 2 | Generator | 8505 | Northern New England | ME | ME | Existing | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 | 34.5 |
| 434 | HARRIS 3 | Generator | 8505 | Northern New England | ME | ME | Existing | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 | 33.905 |
| 435 | HARRIMAN | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 39.446 | 39.446 | 39.446 | 39.446 | 38.663 | 38.663 | 38.663 | 38.663 | 38.663 | 38.663 | 38.663 | 38.663 |
| 436 | HEMPHILL 1 | Generator | 8505 | Northern New England | NH | NH | Existing | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 | 17.5 |
| 440 | HIRAM | Generator | 8505 | Northern New England | ME | ME | Existing | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 | 11.189 |
| 445 | COVANTA WEST ENFIELD | Generator | 8505 | Northern New England | ME | ME | Existing | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 | 20.461 |
| 446 | COVANTA JONESBORO | Generator | 8505 | Northern New England | ME | ME | Existing | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 | 20.226 |
| 448 | IPSWICH DIESELS | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 | 9.457 |
| 449 | JACKMAN | Generator | 8505 | Northern New England | NH | NH | Existing | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 | 3.541 |
| 452 | KENDALL JET 1 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 | 18 |
| 457 | LAWRENCE HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 5.598 | 5.598 | 5.598 | 5.598 | 9.827 | 9.827 | 9.827 | 9.827 | 9.827 | 9.827 | 9.827 | 9.827 |
| 460 | LOCKWOOD | Generator | 8505 | Northern New England | ME | ME | Existing | 3.421 | 3.421 | 3.421 | 3.421 | 4.251 | 4.251 | 4.251 | 4.251 | 4.251 | 4.251 | 4.251 | 4.251 |
| 462 | LISBON RESOURCE RECOVERY | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 13.47 | 13.47 | 13.47 | 13.47 | 13.334 | 13.334 | 13.334 | 13.334 | 13.334 | 13.334 | 13.334 | 13.334 |
| 463 | AEI LIVERMORE | Generator | 8505 | Northern New England | ME | ME | Existing | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 | 34.43 |
| 464 | LOST NATION | Generator | 8505 | Northern New England | NH | NH | Existing | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 | 13.953 |
| 465 | DEERFIELD 2 LWR DRFIELD | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 19.275 | 19.275 | 19.275 | 19.275 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 | 19.5 |
| 467 | MARBLEHEAD DIESELS | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| 468 | MARSHFIELD 6 HYDRO | Generator | 8505 | Northern New England | VT | VT | Existing | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 | 4.38 |
| 472 | M STREET JET | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 | 47 |
| 473 | MCINDOES | Generator | 8505 | Northern New England | NH | NH | Existing | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 | 10.066 |
| 474 | J C MCNEIL | Generator | 8505 | Northern New England | VT | VT | Existing | 52 | 52 | 52 | 52 | 52 | 52 | 52 | 52 | 52 | 52 | 52 | 52 |
| 478 | MIDDLETOWN 10 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 | 15.515 |
| 480 | MIDDLETOWN 2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 | 344.153 |
| 482 | MIDDLETOWN 4 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 | 399.923 |
| 484 | MILLSTONE POINT 2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 | 867.839 |
| 485 | MILLSTONE POINT 3 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 1225 | 1225 | 1225 | 1225 | 1225 | 1225 | 1225 | 1225 | 1225 | 1225 | 1225 | 1225 |
| 486 | MILFORD POWER | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 202 | 202 | 202 | 202 | 202 | 202 | 202 | 202 | 202 | 202 | 202 | 202 |
| 487 | Worumbo Hydro | Generator | 8505 | Northern New England | ME | ME | Existing | 7.263 | 7.263 | 7.263 | 7.263 | 10.817 | 10.817 | 10.817 | 10.817 | 10.817 | 10.817 | 10.817 | 10.817 |
| 489 | MERRIMACK 1 | Generator | 8505 | Northern New England | NH | NH | Existing | 108 | 108 | 108 | 108 | 108 | 108 | 108 | 108 | 108 | 108 | 108 | 108 |
| 490 | MERRIMACK 2 | Generator | 8505 | Northern New England | NH | NH | Existing | 330 | 330 | 330 | 330 | 330 | 330 | 330 | 330 | 330 | 330 | 330 | 330 |
| 492 | MONTVILLE 10 and 11 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 | 5.296 |
| 493 | MONTVILLE 5 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 | 81 |
| 494 | MONTVILLE 6 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 | 399.302 |
| 495 | MONTY | Generator | 8505 | Northern New England | ME | ME | Existing | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 | 28 |
| 496 | MOORE | Generator | 8505 | Northern New England | NH | NH | Existing | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 | 189.032 |
| 497 | MASS POWER | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 | 245.259 |
| 507 | NEA BELLINGHAM | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 | 282.865 |
| 508 | NEWINGTON 1 | Generator | 8505 | Northern New England | NH | NH | Existing | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 | 400.2 |
| 513 | NEW HAVEN HARBOR | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 | 447.894 |
| 515 | NORWICH JET | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 | 15.255 |
| 527 | OGDEN-MARTIN 1 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 39.032 | 39.032 | 39.032 | 39.032 | 42.685 | 42.685 | 42.685 | 42.685 | 42.685 | 42.685 | 42.685 | 42.685 |
| 528 | OCEAN ST PWR GT1 GT2 ST1 | Generator | 8506 | Southeast New England | RI | RI | Existing | 272.342 | 272.342 | 272.342 | 272.342 | 272.342 | 272.342 | 272.98 | 272.98 | 272.98 | 272.98 | 272.342 | 272.342 |
| 529 | OCEAN ST PWR GT3 GT4 ST2 | Generator | 8506 | Southeast New England | RI | RI | Existing | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 | 274.815 |
| 531 | PAWTUCKET POWER | Generator | 8506 | Southeast New England | RI | RI | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 532 | PEJEPSCOT | Generator | 8505 | Northern New England | ME | ME | Existing | 6.496 | 6.496 | 6.496 | 6.496 | 8.877 | 8.877 | 8.877 | 8.877 | 8.877 | 8.877 | 8.877 | 8.877 |
| 536 | PERC-ORRINGTON 1 | Generator | 8505 | Northern New England | ME | ME | Existing | 21.657 | 21.657 | 21.657 | 21.657 | 20.73 | 20.73 | 20.73 | 20.73 | 20.73 | 20.73 | 20.73 | 20.73 |
| 538 | PINETREE POWER | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 539 | PONTOOK HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 4.364 | 4.364 | 4.364 | 4.364 | 7.494 | 7.494 | 7.494 | 7.494 | 7.494 | 7.494 | 7.494 | 7.494 |
| 540 | POTTER 2 CC | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 | 71.998 |
| 541 | PROCTOR | Generator | 8505 | Northern New England | VT | VT | Existing | 2.189 | 2.189 | 2.189 | 2.189 | 5.02 | 5.02 | 5.02 | 5.02 | 5.02 | 5.02 | 5.02 | 5.02 |
| 542 | ECO MAINE | Generator | 8505 | Northern New England | ME | ME | Existing | 11.08 | 11.08 | 11.08 | 11.08 | 10.776 | 10.776 | 10.776 | 10.776 | 10.776 | 10.776 | 10.776 | 10.776 |
| 546 | RESCO SAUGUS | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 | 30.114 |
| 547 | WHEELABRATOR NORTH ANDOVER | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 | 30.72 |
| 549 | RUTLAND 5 GT | Generator | 8505 | Northern New England | VT | VT | Existing | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 | 7.919 |

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| 555 | SEABROOK | Generator | 8505 | Northern New England | NH | NH | Existing | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 | 1246.65 |
| 556 | SCHILLER 4 | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 557 | SCHILLER 5 | Generator | 8505 | Northern New England | NH | NH | Existing | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 | 42.594 |
| 558 | SCHILLER 6 | Generator | 8505 | Northern New England | NH | NH | Existing | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 | 14.473 |
| 559 | SCHILLER CT 1 | Generator | 8505 | Northern New England | NH | NH | Existing | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 | 17.621 |
| 561 | SEARSBURG | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 4.755 | 4.755 | 4.755 | 4.755 | 4.96 | 4.96 | 4.96 | 4.96 | 4.96 | 4.96 | 4.96 | 4.96 |
| 562 | SECREC-PRESTON | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 15.994 | 15.994 | 15.994 | 15.994 | 16.106 | 16.106 | 16.106 | 16.106 | 16.106 | 16.106 | 16.106 | 16.106 |
| 563 | SEMASS 1 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 46.955 | 46.955 | 46.955 | 46.955 | 49.626 | 49.626 | 49.626 | 49.626 | 49.626 | 49.626 | 49.626 | 49.626 |
| 564 | SEMASS 2 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 | 22.5 |
| 565 | SHELDON SPRINGS | Generator | 8505 | Northern New England | VT | VT | Existing | 4.079 | 4.079 | 4.079 | 4.079 | 8.198 | 8.198 | 8.198 | 8.198 | 8.198 | 8.198 | 8.198 | 8.198 |
| 566 | SHEPAUG | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 | 41.511 |
| 567 | SHERMAN | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 6.154 | 6.154 | 6.154 | 6.154 | 6.22 | 6.22 | 6.22 | 6.22 | 6.22 | 6.22 | 6.22 | 6.22 |
| 569 | SKELTON | Generator | 8505 | Northern New England | ME | ME | Existing | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 | 21.6 |
| 570 | SMITH | Generator | 8505 | Northern New England | NH | NH | Existing | 9.562 | 9.562 | 9.562 | 9.562 | 14.243 | 14.243 | 14.243 | 14.243 | 14.243 | 14.243 | 14.243 | 14.243 |
| 572 | SO. MEADOW 11 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 | 35.781 |
| 573 | SO. MEADOW 12 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 | 37.649 |
| 574 | SO. MEADOW 13 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 | 38.317 |
| 575 | SO. MEADOW 14 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 | 36.746 |
| 580 | SO. MEADOW 5 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 20.482 | 20.482 | 20.482 | 20.482 | 20.727 | 20.727 | 20.727 | 20.727 | 20.727 | 20.727 | 20.727 | 20.727 |
| 581 | SO. MEADOW 6 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 19.543 | 19.543 | 19.543 | 19.543 | 21.706 | 21.706 | 21.706 | 21.706 | 21.706 | 21.706 | 21.706 | 21.706 |
| 583 | STONY BROOK 2A | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 |
| 584 | STONY BROOK 2B | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 63 | 63 | 63 | 63 | 63 | 63 | 63 | 63 | 63 | 63 | 63 | 63 |
| 587 | STEVENSON | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 | 28.311 |
| 590 | BORALEX STRATTON ENERGY | Generator | 8505 | Northern New England | ME | ME | Existing | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 | 44.363 |
| 591 | SAPPI NORTH AMERICA, INC | Generator | 8505 | Northern New England | ME | ME | Existing | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 | 42.59 |
| 592 | TAMWORTH | Generator | 8505 | Northern New England | NH | NH | Existing | 20.221 | 20.221 | 20.221 | 20.221 | 19.1 | 19.1 | 19.1 | 19.1 | 19.1 | 19.1 | 19.1 | 19.1 |
| 595 | TORRINGTON TERMINAL 10 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 | 15.638 |
| 596 | TUNNEL 10 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 | 16.339 |
| 598 | VERGENNES 5 and 6 DIESELS | Generator | 8505 | Northern New England | VT | VT | Existing | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 | 3.94 |
| 599 | VERNON | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 | 34.9 |
| 612 | WATERS RIVER JET 1 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 | 15.974 |
| 613 | WATERS RIVER JET 2 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 | 30.791 |
| 614 | WATERBURY 22 | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 616 | WEST ENFIELD | Generator | 8505 | Northern New England | ME | ME | Existing | 9.531 | 9.531 | 9.531 | 9.531 | 12.13 | 12.13 | 12.13 | 12.13 | 12.13 | 12.13 | 12.13 | 12.13 |
| 617 | WESTON | Generator | 8505 | Northern New England | ME | ME | Existing | 8.337 | 8.337 | 8.337 | 8.337 | 10.624 | 10.624 | 10.624 | 10.624 | 10.624 | 10.624 | 10.624 | 10.624 |
| 618 | DG WHITEFIELD, LLC | Generator | 8505 | Northern New England | NH | NH | Existing | 16.183 | 16.183 | 16.183 | 16.183 | 16.15 | 16.15 | 16.15 | 16.15 | 16.15 | 16.15 | 16.15 | 16.15 |
| 619 | WHITE LAKE JET | Generator | 8505 | Northern New England | NH | NH | Existing | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 | 17.447 |
| 620 | WILDER | Generator | 8505 | Northern New England | NH | NH | Existing | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 | 39.083 |
| 621 | WILLIAMS | Generator | 8505 | Northern New England | ME | ME | Existing | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 | 14.9 |
| 622 | WINOOSKI 1 | Generator | 8505 | Northern New England | VT | VT | Existing | 2.09 | 2.09 | 2.09 | 2.09 | 3.015 | 3.015 | 3.015 | 3.015 | 3.015 | 3.015 | 3.015 | 3.015 |
| 624 | WMI MILLBURY 1 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 | 39.811 |
| 625 | WEST MEDWAY JET 1 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 42 | 42 | 42 | 42 | 57 | 57 | 57 | 57 | 57 | 57 | 57 | 57 |
| 626 | WEST MEDWAY JET 2 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 39.848 | 39.848 | 39.848 | 39.848 | 54.848 | 54.848 | 54.848 | 54.848 | 54.848 | 54.848 | 54.848 | 54.848 |
| 627 | WEST MEDWAY JET 3 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 42.001 | 42.001 | 42.001 | 42.001 | 57.001 | 57.001 | 57.001 | 57.001 | 57.001 | 57.001 | 57.001 | 57.001 |
| 628 | WOODLAND ROAD | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 | 15.962 |
| 630 | WEST SPRINGFIELD 10 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 | 17.143 |
| 633 | WEST SPRINGFIELD 3 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 | 94.276 |
| 636 | WYMAN HYDRO 1 | Generator | 8505 | Northern New England | ME | ME | Existing | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 | 29.014 |
| 637 | WYMAN HYDRO 2 | Generator | 8505 | Northern New England | ME | ME | Existing | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 | 29.866 |
| 638 | WYMAN HYDRO 3 | Generator | 8505 | Northern New England | ME | ME | Existing | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 | 28.854 |
| 639 | YARMOUTH 1 | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 640 | YARMOUTH 2 | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 641 | YARMOUTH 3 | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 642 | YARMOUTH 4 | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 715 | ROCHESTER LANDFILL | Generator | 8505 | Northern New England | NH | NH | Existing | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 | 2.126 |
| 737 | SIMPSON G LOAD REDUCER | Generator | 8505 | Northern New England | VT | VT | Existing | 2.385 | 2.385 | 2.385 | 2.385 | 3.001 | 3.001 | 3.001 | 3.001 | 3.001 | 3.001 | 3.001 | 3.001 |
| 739 | ROCKY RIVER | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 | 28.127 |
| 754 | BAR MILLS | Generator | 8505 | Northern New England | ME | ME | Existing | 0.413 | 0.413 | 0.413 | 0.413 | 1.342 | 1.342 | 1.342 | 1.342 | 1.342 | 1.342 | 1.342 | 1.342 |
| 755 | BONNY EAGLE W. BUXTON | Generator | 8505 | Northern New England | ME | ME | Existing | 4.919 | 4.919 | 4.919 | 4.919 | 9.938 | 9.938 | 9.938 | 9.938 | 9.938 | 9.938 | 9.938 | 9.938 |
| 757 | HARRIS 4 | Generator | 8505 | Northern New England | ME | ME | Existing | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 | 1.249 |
| 759 | MESSALONSKEE COMPOSITE | Generator | 8505 | Northern New England | ME | ME | Existing | 2.117 | 2.117 | 2.117 | 2.117 | 4.979 | 4.979 | 4.979 | 4.979 | 4.979 | 4.979 | 4.979 | 4.979 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 760 | NORTH GORHAM | Generator | 8505 | Northern New England | ME | ME | Existing | 1.203 | 1.203 | 1.203 | 1.203 | 1.11 | 1.11 | 1.11 | 1.11 | 1.11 | 1.11 | 1.11 | 1.11 |
| 761 | SHAWMUT | Generator | 8505 | Northern New England | ME | ME | Existing | 5.222 | 5.222 | 5.222 | 5.222 | 6.793 | 6.793 | 6.793 | 6.793 | 6.793 | 6.793 | 6.793 | 6.793 |
| 766 | CABOT TURNERS FALLS | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 | 67.881 |
| 767 | SES CONCORD | Generator | 8505 | Northern New England | NH | NH | Existing | 11.991 | 11.991 | 11.991 | 11.991 | 12.35 | 12.35 | 12.35 | 12.35 | 12.35 | 12.35 | 12.35 | 12.35 |
| 768 | GARVINS HOOKSETT | Generator | 8505 | Northern New England | NH | NH | Existing | 3.29 | 3.29 | 3.29 | 3.29 | 6.194 | 6.194 | 6.194 | 6.194 | 6.194 | 6.194 | 6.194 | 6.194 |
| 769 | HADLEY FALLS 1&2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 13.479 | 13.479 | 13.479 | 13.479 | 26.835 | 26.835 | 26.835 | 26.835 | 26.835 | 26.835 | 26.835 | 26.835 |
| 772 | NEWPORT HYDRO | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 774 | LOWER LAMOILLE COMPOSITE | Generator | 8505 | Northern New England | VT | VT | Existing | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 | 15.8 |
| 779 | MIDDLESEX 2 | Generator | 8505 | Northern New England | VT | VT | Existing | 0.851 | 0.851 | 0.851 | 0.851 | 1.407 | 1.407 | 1.407 | 1.407 | 1.407 | 1.407 | 1.407 | 1.407 |
| 781 | WEST DANVILLE 1 | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 |
| 786 | KEZAR LEDGEMERE COMPOSITE | Generator | 8505 | Northern New England | ME | ME | Existing | 0.338 | 0.338 | 0.338 | 0.338 | 0.91 | 0.91 | 0.91 | 0.91 | 0.91 | 0.91 | 0.91 | 0.91 |
| 789 | CEC 002 PAWTUCKET U5 | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.099 | 0.099 | 0.099 | 0.099 | 0.584 | 0.584 | 0.584 | 0.584 | 0.584 | 0.584 | 0.584 | 0.584 |
| 792 | CENTENNIAL HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.139 | 0.139 | 0.139 | 0.139 | 0.562 | 0.562 | 0.562 | 0.562 | 0.562 | 0.562 | 0.562 | 0.562 |
| 793 | METHUEN HYDRO | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0 | 0 | 0 | 0 | 0.136 | 0.136 | 0.136 | 0.136 | 0.136 | 0.136 | 0.136 | 0.136 |
| 794 | MINIWAWA | Generator | 8505 | Northern New England | NH | NH | Existing | 0.142 | 0.142 | 0.142 | 0.142 | 0.544 | 0.544 | 0.544 | 0.544 | 0.544 | 0.544 | 0.544 | 0.544 |
| 795 | RIVER MILL HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 |
| 796 | GOODWIN DAM | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 797 | CEC 003 WYRE WYND U5 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.372 | 0.372 | 0.372 | 0.372 | 1.03 | 1.03 | 1.03 | 1.03 | 1.03 | 1.03 | 1.03 | 1.03 |
| 798 | COLEBROOK | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.644 | 0.644 | 0.644 | 0.644 | 0.366 | 0.366 | 0.366 | 0.366 | 0.366 | 0.366 | 0.366 | 0.366 |
| 800 | KINNEYTOWN B | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.027 | 0.027 | 0.027 | 0.027 | 0.521 | 0.521 | 0.521 | 0.521 | 0.521 | 0.521 | 0.521 | 0.521 |
| 801 | WILLIMANTIC 1 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0.164 | 0.164 | 0.164 | 0.164 | 0.164 | 0.164 | 0.164 | 0.164 |
| 802 | WILLIMANTIC 2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0.057 | 0.057 | 0.057 | 0.057 | 0.057 | 0.057 | 0.057 | 0.057 |
| 803 | TOUTANT | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.028 | 0.028 | 0.028 | 0.028 | 0.131 | 0.131 | 0.131 | 0.131 | 0.131 | 0.131 | 0.131 | 0.131 |
| 804 | PUTNAM | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.068 | 0.068 | 0.068 | 0.068 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 |
| 806 | MECHANICSVILLE | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.033 | 0.033 | 0.033 | 0.033 | 0.132 | 0.132 | 0.132 | 0.132 | 0.132 | 0.132 | 0.132 | 0.132 |
| 807 | CEC 004 DAYVILLE POND U5 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 |
| 808 | SANDY HOOK HYDRO | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0.052 | 0.052 | 0.052 | 0.052 | 0.052 | 0.052 | 0.052 | 0.052 |
| 810 | QUINEBAUG | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.17 | 0.17 | 0.17 | 0.17 | 0.811 | 0.811 | 0.811 | 0.811 | 0.811 | 0.811 | 0.811 | 0.811 |
| 811 | BANTAM | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.014 | 0.014 | 0.014 | 0.014 | 0.042 | 0.042 | 0.042 | 0.042 | 0.042 | 0.042 | 0.042 | 0.042 |
| 812 | BEEBE HOLBROOK | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 813 | TUNNEL | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.276 | 0.276 | 0.276 | 0.276 | 1.159 | 1.159 | 1.159 | 1.159 | 1.159 | 1.159 | 1.159 | 1.159 |
| 814 | PATCH | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 815 | CARVER FALLS | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 816 | CAVENDISH | Generator | 8505 | Northern New England | VT | VT | Existing | 0.23 | 0.23 | 0.23 | 0.23 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 |
| 817 | TAFTSVILLE VT | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 818 | PIERCE MILLS | Generator | 8505 | Northern New England | VT | VT | Existing | 0.114 | 0.114 | 0.114 | 0.114 | 0.139 | 0.139 | 0.139 | 0.139 | 0.139 | 0.139 | 0.139 | 0.139 |
| 819 | ARNOLD FALLS | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 820 | PASSUMPSIC | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 821 | GAGE | Generator | 8505 | Northern New England | VT | VT | Existing | 0.171 | 0.171 | 0.171 | 0.171 | 0.303 | 0.303 | 0.303 | 0.303 | 0.303 | 0.303 | 0.303 | 0.303 |
| 822 | SMITH (CVPS) | Generator | 8505 | Northern New England | VT | VT | Existing | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 | 0.425 |
| 823 | EAST BARNET | Generator | 8505 | Northern New England | VT | VT | Existing | 0.537 | 0.537 | 0.537 | 0.537 | 0.753 | 0.753 | 0.753 | 0.753 | 0.753 | 0.753 | 0.753 | 0.753 |
| 824 | BATH ELECTRIC HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.219 | 0.219 | 0.219 | 0.219 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 |
| 827 | SEARSBURG WIND | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.17 | 0.17 | 0.17 | 0.17 | 1.114 | 1.114 | 1.114 | 1.114 | 1.114 | 1.114 | 1.114 | 1.114 |
| 832 | CENTER RUTLAND | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 833 | BARNET | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 834 | COMTU FALLS | Generator | 8505 | Northern New England | VT | VT | Existing | 0.141 | 0.141 | 0.141 | 0.141 | 0.333 | 0.333 | 0.333 | 0.333 | 0.333 | 0.333 | 0.333 | 0.333 |
| 835 | DEWEY MILLS | Generator | 8505 | Northern New England | VT | VT | Existing | 0.394 | 0.394 | 0.394 | 0.394 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 |
| 836 | EMERSON FALLS | Generator | 8505 | Northern New England | VT | VT | Existing | 0.006 | 0.006 | 0.006 | 0.006 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 |
| 839 | LADD'S MILL | Generator | 8505 | Northern New England | VT | VT | Existing | 0.011 | 0.011 | 0.011 | 0.011 | 0.038 | 0.038 | 0.038 | 0.038 | 0.038 | 0.038 | 0.038 | 0.038 |
| 840 | MARTINSVILLE | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 841 | MORETOWN 8 | Generator | 8505 | Northern New England | VT | VT | Existing | 0.155 | 0.155 | 0.155 | 0.155 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 | 0.247 |
| 842 | NANTANA MILL | Generator | 8505 | Northern New England | VT | VT | Existing | 0.039 | 0.039 | 0.039 | 0.039 | 0.079 | 0.079 | 0.079 | 0.079 | 0.079 | 0.079 | 0.079 | 0.079 |
| 843 | NEWBURY | Generator | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 844 | OTTAUQUECHEE | Generator | 8505 | Northern New England | VT | VT | Existing | 0.213 | 0.213 | 0.213 | 0.213 | 0.332 | 0.332 | 0.332 | 0.332 | 0.332 | 0.332 | 0.332 | 0.332 |
| 845 | SLACK DAM | Generator | 8505 | Northern New England | VT | VT | Existing | 0.122 | 0.122 | 0.122 | 0.122 | 0.241 | 0.241 | 0.241 | 0.241 | 0.241 | 0.241 | 0.241 | 0.241 |
| 846 | WINOOSKI 8 | Generator | 8505 | Northern New England | VT | VT | Existing | 0.197 | 0.197 | 0.197 | 0.197 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 |
| 849 | CRESCENT DAM | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.286 | 0.286 | 0.286 | 0.286 | 0.505 | 0.505 | 0.505 | 0.505 | 0.505 | 0.505 | 0.505 | 0.505 |
| 850 | GLENDALE HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.176 | 0.176 | 0.176 | 0.176 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 |
| 851 | GARDNER FALLS | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.099 | 0.099 | 0.099 | 0.099 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 | 0.358 |
| 852 | SOUTH BARRE HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.024 | 0.024 | 0.024 | 0.024 | 0.137 | 0.137 | 0.137 | 0.137 | 0.137 | 0.137 | 0.137 | 0.137 |
| 853 | WEBSTER HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 854 | ORANGE HYDRO 1 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0.096 | 0.096 | 0.096 | 0.096 | 0.096 | 0.096 | 0.096 | 0.096 |
| 855 | ORANGE HYDRO 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.068 | 0.068 | 0.068 | 0.068 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 |
| 856 | HUNT'S POND | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0.026 | 0.026 | 0.026 | 0.026 | 0.026 | 0.026 | 0.026 | 0.026 |
| 857 | OAKDALE HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.535 | 2.535 | 2.535 | 2.535 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 |
| 859 | BOATLOCK | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.367 | 1.367 | 1.367 | 1.367 | 1.884 | 1.884 | 1.884 | 1.884 | 1.884 | 1.884 | 1.884 | 1.884 |
| 860 | BRIAR HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.991 | 0.991 | 0.991 | 0.991 | 2.422 | 2.422 | 2.422 | 2.422 | 2.422 | 2.422 | 2.422 | 2.422 |
| 861 | CANAAN | Generator | 8505 | Northern New England | NH | NH | Existing | 0.75 | 0.75 | 0.75 | 0.75 | 0.96 | 0.96 | 0.96 | 0.96 | 0.96 | 0.96 | 0.96 | 0.96 |
| 862 | CHEMICAL | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.356 | 0.356 | 0.356 | 0.356 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 |
| 863 | CLEMENT DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.446 | 0.446 | 0.446 | 0.446 | 0.557 | 0.557 | 0.557 | 0.557 | 0.557 | 0.557 | 0.557 | 0.557 |
| 864 | DWIGHT | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.153 | 0.153 | 0.153 | 0.153 | 0.169 | 0.169 | 0.169 | 0.169 | 0.169 | 0.169 | 0.169 | 0.169 |
| 865 | ERROL | Generator | 8505 | Northern New England | NH | NH | Existing | 1.862 | 1.862 | 1.862 | 1.862 | 1.955 | 1.955 | 1.955 | 1.955 | 1.955 | 1.955 | 1.955 | 1.955 |
| 866 | GREGGS | Generator | 8505 | Northern New England | NH | NH | Existing | 0.359 | 0.359 | 0.359 | 0.359 | 1.069 | 1.069 | 1.069 | 1.069 | 1.069 | 1.069 | 1.069 | 1.069 |
| 867 | INDIAN ORCHARD | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.086 | 0.086 | 0.086 | 0.086 | 0.432 | 0.432 | 0.432 | 0.432 | 0.432 | 0.432 | 0.432 | 0.432 |
| 868 | MILTON MILLS HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.277 | 0.277 | 0.277 | 0.277 | 1.028 | 1.028 | 1.028 | 1.028 | 1.028 | 1.028 | 1.028 | 1.028 |
| 869 | MINE FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0.39 | 0.39 | 0.39 | 0.39 | 1.194 | 1.194 | 1.194 | 1.194 | 1.194 | 1.194 | 1.194 | 1.194 |
| 870 | PEMBROKE | Generator | 8505 | Northern New England | NH | NH | Existing | 0.242 | 0.242 | 0.242 | 0.242 | 1.07 | 1.07 | 1.07 | 1.07 | 1.07 | 1.07 | 1.07 | 1.07 |
| 871 | PENNACOOK FALLS LOWER | Generator | 8505 | Northern New England | NH | NH | Existing | 1.164 | 1.164 | 1.164 | 1.164 | 2.587 | 2.587 | 2.587 | 2.587 | 2.587 | 2.587 | 2.587 | 2.587 |
| 872 | PENNACOOK FALLS UPPER | Generator | 8505 | Northern New England | NH | NH | Existing | 0.834 | 0.834 | 0.834 | 0.834 | 1.805 | 1.805 | 1.805 | 1.805 | 1.805 | 1.805 | 1.805 | 1.805 |
| 873 | PUTTS BRIDGE | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.487 | 0.487 | 0.487 | 0.487 | 1.869 | 1.869 | 1.869 | 1.869 | 1.869 | 1.869 | 1.869 | 1.869 |
| 874 | RED BRIDGE | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.181 | 0.181 | 0.181 | 0.181 | 0.927 | 0.927 | 0.927 | 0.927 | 0.927 | 0.927 | 0.927 | 0.927 |
| 875 | RIVER BEND | Generator | 8505 | Northern New England | NH | NH | Existing | 0.734 | 0.734 | 0.734 | 0.734 | 0.828 | 0.828 | 0.828 | 0.828 | 0.828 | 0.828 | 0.828 | 0.828 |
| 876 | ROBERTSVILLE | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0.013 | 0.013 | 0.013 | 0.013 | 0.013 | 0.013 | 0.013 | 0.013 |
| 877 | SCOTLAND | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 | 0.457 |
| 878 | SKINNER | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.1 | 0.1 | 0.1 | 0.1 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 |
| 879 | TAFTVILLE CT | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.075 | 0.075 | 0.075 | 0.075 | 0.721 | 0.721 | 0.721 | 0.721 | 0.721 | 0.721 | 0.721 | 0.721 |
| 882 | FRANKLIN FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0.412 | 0.412 | 0.412 | 0.412 | 0.448 | 0.448 | 0.448 | 0.448 | 0.448 | 0.448 | 0.448 | 0.448 |
| 883 | SALMON FALLS HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.029 | 0.029 | 0.029 | 0.029 | 0.434 | 0.434 | 0.434 | 0.434 | 0.434 | 0.434 | 0.434 | 0.434 |
| 884 | SWANS FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0.258 | 0.258 | 0.258 | 0.258 | 0.351 | 0.351 | 0.351 | 0.351 | 0.351 | 0.351 | 0.351 | 0.351 |
| 886 | COCHECO FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0.064 | 0.064 | 0.064 | 0.064 | 0.228 | 0.228 | 0.228 | 0.228 | 0.228 | 0.228 | 0.228 | 0.228 |
| 887 | CHINA MILLS DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.005 | 0.005 | 0.005 | 0.005 | 0.327 | 0.327 | 0.327 | 0.327 | 0.327 | 0.327 | 0.327 | 0.327 |
| 888 | NEWFOUND HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.258 | 0.258 | 0.258 | 0.258 | 0.73 | 0.73 | 0.73 | 0.73 | 0.73 | 0.73 | 0.73 | 0.73 |
| 889 | SUNAPEE HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.106 | 0.106 | 0.106 | 0.106 | 0.259 | 0.259 | 0.259 | 0.259 | 0.259 | 0.259 | 0.259 | 0.259 |
| 890 | NASHUA HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.077 | 0.077 | 0.077 | 0.077 | 0.591 | 0.591 | 0.591 | 0.591 | 0.591 | 0.591 | 0.591 | 0.591 |
| 891 | HILLSBORO MILLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 |
| 892 | LAKEPORT DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.231 | 0.231 | 0.231 | 0.231 | 0.206 | 0.206 | 0.206 | 0.206 | 0.206 | 0.206 | 0.206 | 0.206 |
| 893 | WEST HOPKINTON HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.136 | 0.136 | 0.136 | 0.136 | 0.317 | 0.317 | 0.317 | 0.317 | 0.317 | 0.317 | 0.317 | 0.317 |
| 894 | LISBON HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.241 | 0.241 | 0.241 | 0.241 | 0.268 | 0.268 | 0.268 | 0.268 | 0.268 | 0.268 | 0.268 | 0.268 |
| 895 | LOWER ROBERTSON DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.279 | 0.279 | 0.279 | 0.279 | 0.489 | 0.489 | 0.489 | 0.489 | 0.489 | 0.489 | 0.489 | 0.489 |
| 897 | OLD NASH DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.024 | 0.024 | 0.024 | 0.024 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 | 0.083 |
| 898 | SUGAR RIVER HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.012 | 0.012 | 0.012 | 0.012 | 0.081 | 0.081 | 0.081 | 0.081 | 0.081 | 0.081 | 0.081 | 0.081 |
| 900 | GREAT FALLS LOWER | Generator | 8505 | Northern New England | NH | NH | Existing | 0.087 | 0.087 | 0.087 | 0.087 | 0.512 | 0.512 | 0.512 | 0.512 | 0.512 | 0.512 | 0.512 | 0.512 |
| 901 | WATERLOOM FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0.028 | 0.028 | 0.028 | 0.028 | 0.028 | 0.028 | 0.028 | 0.028 |
| 902 | HOSIERY MILL DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.07 | 0.07 | 0.07 | 0.07 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 | 0.223 |
| 903 | WYANDOTTE HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 | 0.04 |
| 904 | LOCHMERE DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.286 | 0.286 | 0.286 | 0.286 | 0.427 | 0.427 | 0.427 | 0.427 | 0.427 | 0.427 | 0.427 | 0.427 |
| 905 | ASHUELOT HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.302 | 0.302 | 0.302 | 0.302 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 |
| 906 | ROLLINSFORD HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.092 | 0.092 | 0.092 | 0.092 | 0.755 | 0.755 | 0.755 | 0.755 | 0.755 | 0.755 | 0.755 | 0.755 |
| 908 | OTIS MILL HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0.011 | 0.011 | 0.011 | 0.011 | 0.011 | 0.011 | 0.011 | 0.011 |
| 909 | STEELS POND HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.045 | 0.045 | 0.045 | 0.045 | 0.173 | 0.173 | 0.173 | 0.173 | 0.173 | 0.173 | 0.173 | 0.173 |
| 910 | CAMPTON DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.063 | 0.063 | 0.063 | 0.063 | 0.106 | 0.106 | 0.106 | 0.106 | 0.106 | 0.106 | 0.106 | 0.106 |
| 911 | KELLEYS FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0.021 | 0.021 | 0.021 | 0.021 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 |
| 913 | GOODRICH FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0.133 | 0.133 | 0.133 | 0.133 | 0.215 | 0.215 | 0.215 | 0.215 | 0.215 | 0.215 | 0.215 | 0.215 |
| 914 | CHAMBERLAIN FALLS | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 919 | HOPKINTON HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.095 | 0.095 | 0.095 | 0.095 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 | 0.155 |
| 925 | OTTER LANE HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.008 | 0.008 | 0.008 | 0.008 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 |
| 926 | PETERBOROUGH LOWER HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.024 | 0.024 | 0.024 | 0.024 | 0.126 | 0.126 | 0.126 | 0.126 | 0.126 | 0.126 | 0.126 | 0.126 |
| 928 | SALMON BROOK STATION 3 | Generator | 8505 | Northern New England | NH | NH | Existing | 0.023 | 0.023 | 0.023 | 0.023 | 0.098 | 0.098 | 0.098 | 0.098 | 0.098 | 0.098 | 0.098 | 0.098 |
| 931 | AVERY DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.18 | 0.18 | 0.18 | 0.18 | 0.182 | 0.182 | 0.182 | 0.182 | 0.182 | 0.182 | 0.182 | 0.182 |
| 932 | WATSON DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.027 | 0.027 | 0.027 | 0.027 | 0.129 | 0.129 | 0.129 | 0.129 | 0.129 | 0.129 | 0.129 | 0.129 |
| 933 | WESTON DAM | Generator | 8505 | Northern New England | NH | NH | Existing | 0.215 | 0.215 | 0.215 | 0.215 | 0.301 | 0.301 | 0.301 | 0.301 | 0.301 | 0.301 | 0.301 | 0.301 |
| 935 | SUNNYBROOK HYDRO 2 | Generator | 8505 | Northern New England | NH | NH | Existing | 0.011 | 0.011 | 0.011 | 0.011 | 0.008 | 0.008 | 0.008 | 0.008 | 0.008 | 0.008 | 0.008 | 0.008 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 941 | PETERBOROUGH UPPER HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.016 | 0.016 | 0.016 | 0.016 | 0.146 | 0.146 | 0.146 | 0.146 | 0.146 | 0.146 | 0.146 | 0.146 |
| 943 | FOUR HILLS LANDFILL | Generator | 8505 | Northern New England | NH | NH | Existing | 0.932 | 0.932 | 0.932 | 0.932 | 0.786 | 0.786 | 0.786 | 0.786 | 0.786 | 0.786 | 0.786 | 0.786 |
| 948 | PEPPERELL HYDRO COMPANY LLC | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.302 | 0.302 | 0.302 | 0.302 | 0.534 | 0.534 | 0.534 | 0.534 | 0.534 | 0.534 | 0.534 | 0.534 |
| 949 | VALLEY HYDRO - QF | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.001 | 0.001 | 0.001 | 0.001 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 | 0.045 |
| 950 | LP ATHOL - QF | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.034 | 0.034 | 0.034 | 0.034 | 0.066 | 0.066 | 0.066 | 0.066 | 0.066 | 0.066 | 0.066 | 0.066 |
| 951 | BALTIC MILLS - QF | Generator | 8505 | Northern New England | NH | NH | Existing | 0.025 | 0.025 | 0.025 | 0.025 | 0.051 | 0.051 | 0.051 | 0.051 | 0.051 | 0.051 | 0.051 | 0.051 |
| 957 | HG&E HYDRO CABOT 1-4 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.019 | 1.019 | 1.019 | 1.019 | 0.742 | 0.742 | 0.742 | 0.742 | 0.742 | 0.742 | 0.742 | 0.742 |
| 969 | POWDER MILL HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0.039 | 0.039 | 0.039 | 0.039 | 0.039 | 0.039 | 0.039 | 0.039 |
| 970 | DUDLEY HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.008 | 0.008 | 0.008 | 0.008 | 0.074 | 0.074 | 0.074 | 0.074 | 0.074 | 0.074 | 0.074 | 0.074 |
| 978 | NEW MILFORD | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 1.093 | 1.093 | 1.093 | 1.093 | 1.183 | 1.183 | 1.183 | 1.183 | 1.183 | 1.183 | 1.183 | 1.183 |
| 1005 | BG DIGHTON POWER LLC | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 | 164.039 |
| 1030 | OAK BLUFFS | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 | 7.471 |
| 1031 | WEST TISBURY | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 | 5.005 |
| 1032 | BRIDGEPORT ENERGY 1 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 | 476.082 |
| 1034 | RIVERSIDE 4-7 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.872 | 1.872 | 1.872 | 1.872 | 1.545 | 1.545 | 1.545 | 1.545 | 1.545 | 1.545 | 1.545 | 1.545 |
| 1035 | RIVERSIDE 8 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.602 | 2.602 | 2.602 | 2.602 | 3.055 | 3.055 | 3.055 | 3.055 | 3.055 | 3.055 | 3.055 | 3.055 |
| 1047 | FAIRFAX | Generator | 8505 | Northern New England | VT | VT | Existing | 1.753 | 1.753 | 1.753 | 1.753 | 3.496 | 3.496 | 3.496 | 3.496 | 3.496 | 3.496 | 3.496 | 3.496 |
| 1048 | WARE HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.086 | 0.086 | 0.086 | 0.086 | 0.522 | 0.522 | 0.522 | 0.522 | 0.522 | 0.522 | 0.522 | 0.522 |
| 1049 | COLLINS HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.28 | 0.28 | 0.28 | 0.28 | 0.585 | 0.585 | 0.585 | 0.585 | 0.585 | 0.585 | 0.585 | 0.585 |
| 1050 | CHICOPEE HYDRO | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.452 | 0.452 | 0.452 | 0.452 | 0.994 | 0.994 | 0.994 | 0.994 | 0.994 | 0.994 | 0.994 | 0.994 |
| 1054 | BLACKSTONE HYDRO ASSOC | Generator | 8506 | Southeast New England | RI | RI | Existing | 0 | 0 | 0 | 0 | 0.143 | 0.143 | 0.143 | 0.143 | 0.143 | 0.143 | 0.143 | 0.143 |
| 1057 | BLACKSTONE HYDRO LOAD REDUCER | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.167 | 0.167 | 0.167 | 0.167 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 | 0.467 |
| 1059 | BARRE LANDFILL | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1061 | MASCOMA HYDRO | Generator | 8505 | Northern New England | NH | NH | Existing | 0.116 | 0.116 | 0.116 | 0.116 | 0.497 | 0.497 | 0.497 | 0.497 | 0.497 | 0.497 | 0.497 | 0.497 |
| 1062 | MWRA COSGROVE | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.733 | 0.733 | 0.733 | 0.733 | 0.312 | 0.312 | 0.312 | 0.312 | 0.312 | 0.312 | 0.312 | 0.312 |
| 1086 | BERKSHIRE POWER | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 | 229.279 |
| 1109 | MMWAC | Generator | 8505 | Northern New England | ME | ME | Existing | 1.853 | 1.853 | 1.853 | 1.853 | 2.041 | 2.041 | 2.041 | 2.041 | 2.041 | 2.041 | 2.041 | 2.041 |
| 1113 | BRASSUA HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 | 4.203 |
| 1114 | MADISON COMPOSITE | Generator | 8505 | Northern New England | ME | ME | Existing | 13.988 | 13.988 | 13.988 | 13.988 | 17.933 | 17.933 | 17.933 | 17.933 | 17.933 | 17.933 | 17.933 | 17.933 |
| 1117 | GREAT WORKS COMPOSITE | Generator | 8505 | Northern New England | ME | ME | Existing | 0.009 | 0.009 | 0.009 | 0.009 | 0.095 | 0.095 | 0.095 | 0.095 | 0.095 | 0.095 | 0.095 | 0.095 |
| 1119 | KENNEBAGO HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.166 | 0.166 | 0.166 | 0.166 | 0.401 | 0.401 | 0.401 | 0.401 | 0.401 | 0.401 | 0.401 | 0.401 |
| 1122 | CASCADE-DIAMOND-QF | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.053 | 0.053 | 0.053 | 0.053 | 0.246 | 0.246 | 0.246 | 0.246 | 0.246 | 0.246 | 0.246 | 0.246 |
| 1185 | STONY BROOK GT1A | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 |
| 1186 | STONY BROOK GT1B | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 97 | 97 | 97 | 97 | 97 | 97 | 97 | 97 | 97 | 97 | 97 | 97 |
| 1187 | STONY BROOK GT1C | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 | 100 |
| 1209 | CRRA HARTFORD LANDFILL | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1210 | MILLENNIUM | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 331 | 331 | 331 | 331 | 331 | 331 | 331 | 331 | 331 | 331 | 331 | 331 |
| 1216 | MAINE INDEPENDENCE STATION | Generator | 8505 | Northern New England | ME | ME | Existing | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 | 492.658 |
| 1221 | ESSEX DIESELS | Generator | 8505 | Northern New England | VT | VT | Existing | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 | 7.215 |
| 1226 | TIVERTON POWER | Generator | 8506 | Southeast New England | RI | RI | Existing | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 | 265.377 |
| 1255 | RUMFORD POWER | Generator | 8505 | Northern New England | ME | ME | Existing | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 | 244.281 |
| 1258 | BHE SMALL HYDRO COMPOSITE | Generator | 8505 | Northern New England | ME | ME | Existing | 0.555 | 0.555 | 0.555 | 0.555 | 1.569 | 1.569 | 1.569 | 1.569 | 1.569 | 1.569 | 1.569 | 1.569 |
| 1270 | SYSKO STONY BROOK | Generator | 8505 | Northern New England | ME | ME | Existing | 0.013 | 0.013 | 0.013 | 0.013 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 | 0.015 |
| 1271 | SYSKO WIGHT BROOK | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 |
| 1273 | KENNEBEC WATER U5 | Generator | 8505 | Northern New England | ME | ME | Existing | 0.102 | 0.102 | 0.102 | 0.102 | 0.381 | 0.381 | 0.381 | 0.381 | 0.381 | 0.381 | 0.381 | 0.381 |
| 1286 | ANP-BLACKSTONE ENERGY CO. #1 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 | 239.174 |
| 1287 | ANP-BLACKSTONE ENERGY 2 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 | 252.87 |
| 1288 | BUCKSPORT ENERGY 4 | Generator | 8505 | Northern New England | ME | ME | Existing | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 | 160.3 |
| 1342 | LAKE ROAD 1 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 | 269.792 |
| 1343 | LAKE ROAD 2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 | 274.66 |
| 1344 | LAKE ROAD 3 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 279 | 279 | 279 | 279 | 279 | 279 | 279 | 279 | 279 | 279 | 279 | 279 |
| 1345 | WESTBROOK | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1368 | ROCKY GORGE CORPORATION | Generator | 8505 | Northern New England | ME | ME | Existing | 0.068 | 0.068 | 0.068 | 0.068 | 0.265 | 0.265 | 0.265 | 0.265 | 0.265 | 0.265 | 0.265 | 0.265 |
| 1376 | PPL WALLINGFORD UNIT 1 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 |
| 1377 | PPL WALLINGFORD UNIT 2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 |
| 1378 | PPL WALLINGFORD UNIT 3 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 |
| 1379 | PPL WALLINGFORD UNIT 4 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 |
| 1380 | PPL WALLINGFORD UNIT 5 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 | 47.286 |
| 1385 | Milford Power 1 Incremental | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 |
| 1386 | MILFORD POWER 2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 | 267.7 |
| 1412 | ANP-BELLINGHAM 1 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 | 254.704 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1415 | ANP-BELLINGHAM 2 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 | 247.295 |
| 1432 | GRS-FALL RIVER | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 | 2.15 |
| 1478 | MYSTIC 8 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 | 703.324 |
| 1572 | GRANBY SANITARY LANDFILL QF U5 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.628 | 1.628 | 1.628 | 1.628 | 2.097 | 2.097 | 2.097 | 2.097 | 2.097 | 2.097 | 2.097 | 2.097 |
| 1616 | MYSTIC 9 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 | 709.676 |
| 1625 | GRANITE RIDGE ENERGY | Generator | 8505 | Northern New England | NH | NH | Existing | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 | 655.26 |
| 1630 | RISEP | Generator | 8506 | Southeast New England | RI | RI | Existing | 551.668 | 551.668 | 551.668 | 551.668 | 578.467 | 578.467 | 585.87 | 585.87 | 585.87 | 585.87 | 578.467 | 578.467 |
| 1649 | EP Newington Energy, LLC | Generator | 8505 | Northern New England | NH | NH | Existing | 559.5 | 559.5 | 559.5 | 559.5 | 559.5 | 559.5 | 564.068 | 564.068 | 564.068 | 564.068 | 559.5 | 559.5 |
| 1656 | HULL WIND TURBINE U5 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.03 | 0.03 | 0.03 | 0.03 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 | 0.09 |
| 1672 | KENDALL CT | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 170 | 170 | 170 | 170 | 170 | 170 | 170 | 170 | 170 | 170 | 170 | 170 |
| 1691 | FORE RIVER-1 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 708 | 708 | 708 | 708 | 708 | 708 | 708 | 708 | 708 | 708 | 708 | 708 |
| 1693 | WEST SPRINGFIELD GT-1 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 39 | 39 | 39 | 39 | 39 | 39 | 42.587 | 42.587 | 42.587 | 42.587 | 39 | 39 |
| 1694 | WEST SPRINGFIELD GT-2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 39 | 39 | 39 | 39 | 39 | 39 | 42.587 | 42.587 | 42.587 | 42.587 | 39 | 39 |
| 1720 | MIDDLEBURY LOWER | Generator | 8505 | Northern New England | VT | VT | Existing | 0.564 | 0.564 | 0.564 | 0.564 | 0.966 | 0.966 | 0.966 | 0.966 | 0.966 | 0.966 | 0.966 | 0.966 |
| 2278 | BARKER LOWER HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.312 | 0.312 | 0.312 | 0.312 | 0.767 | 0.767 | 0.767 | 0.767 | 0.767 | 0.767 | 0.767 | 0.767 |
| 2279 | BARKER UPPER HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.29 | 0.29 | 0.29 | 0.29 | 0.611 | 0.611 | 0.611 | 0.611 | 0.611 | 0.611 | 0.611 | 0.611 |
| 2280 | BENTON FALLS HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.567 | 0.567 | 0.567 | 0.567 | 1.827 | 1.827 | 1.827 | 1.827 | 1.827 | 1.827 | 1.827 | 1.827 |
| 2281 | BROWNS MILL HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.136 | 0.136 | 0.136 | 0.136 | 0.449 | 0.449 | 0.449 | 0.449 | 0.449 | 0.449 | 0.449 | 0.449 |
| 2282 | DAMARISCOTTA HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 | 0.237 |
| 2283 | EUSTIS HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.051 | 0.051 | 0.051 | 0.051 | 0.111 | 0.111 | 0.111 | 0.111 | 0.111 | 0.111 | 0.111 | 0.111 |
| 2284 | GARDINER HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.348 | 0.348 | 0.348 | 0.348 | 0.952 | 0.952 | 0.952 | 0.952 | 0.952 | 0.952 | 0.952 | 0.952 |
| 2285 | GREENVILLE HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.02 | 0.02 | 0.02 | 0.02 | 0.256 | 0.256 | 0.256 | 0.256 | 0.256 | 0.256 | 0.256 | 0.256 |
| 2286 | HACKETT MILLS HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0.214 | 0.214 | 0.214 | 0.214 | 0.214 | 0.214 | 0.214 | 0.214 |
| 2287 | MECHANIC FALLS HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.119 | 0.119 | 0.119 | 0.119 | 0.298 | 0.298 | 0.298 | 0.298 | 0.298 | 0.298 | 0.298 | 0.298 |
| 2288 | NORWAY HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0 | 0 | 0 | 0 | 0.037 | 0.037 | 0.037 | 0.037 | 0.037 | 0.037 | 0.037 | 0.037 |
| 2290 | PITTSFIELD HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.216 | 0.216 | 0.216 | 0.216 | 0.68 | 0.68 | 0.68 | 0.68 | 0.68 | 0.68 | 0.68 | 0.68 |
| 2292 | YORK HYDRO | Generator | 8505 | Northern New England | ME | ME | Existing | 0.081 | 0.081 | 0.081 | 0.081 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 | 0.529 |
| 2425 | SPRINGFIELD REFUSE-NEW | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 5.305 | 5.305 | 5.305 | 5.305 | 5.564 | 5.564 | 5.564 | 5.564 | 5.564 | 5.564 | 5.564 | 5.564 |
| 2426 | Hydro Kennebec | Generator | 8505 | Northern New England | ME | ME | Existing | 7.833 | 7.833 | 7.833 | 7.833 | 8.958 | 8.958 | 8.958 | 8.958 | 8.958 | 8.958 | 8.958 | 8.958 |
| 2430 | BELDENS-NEW | Generator | 8505 | Northern New England | VT | VT | Existing | 0.923 | 0.923 | 0.923 | 0.923 | 1.856 | 1.856 | 1.856 | 1.856 | 1.856 | 1.856 | 1.856 | 1.856 |
| 2431 | DODGE FALLS-NEW | Generator | 8505 | Northern New England | VT | VT | Existing | 3.014 | 3.014 | 3.014 | 3.014 | 3.717 | 3.717 | 3.717 | 3.717 | 3.717 | 3.717 | 3.717 | 3.717 |
| 2432 | HUNTINGTON FALLS-NEW | Generator | 8505 | Northern New England | VT | VT | Existing | 0.818 | 0.818 | 0.818 | 0.818 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2433 | RYEGATE 1-NEW | Generator | 8505 | Northern New England | VT | VT | Existing | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 |
| 2434 | GORGE 18 HYDRO-NEW | Generator | 8505 | Northern New England | VT | VT | Existing | 0.611 | 0.611 | 0.611 | 0.611 | 1.497 | 1.497 | 1.497 | 1.497 | 1.497 | 1.497 | 1.497 | 1.497 |
| 2435 | VERGENNES HYDRO-NEW | Generator | 8505 | Northern New England | VT | VT | Existing | 0.975 | 0.975 | 0.975 | 0.975 | 1.415 | 1.415 | 1.415 | 1.415 | 1.415 | 1.415 | 1.415 | 1.415 |
| 2439 | BROCKWAY MILLS U5 | Generator | 8505 | Northern New England | VT | VT | Existing | 0.028 | 0.028 | 0.028 | 0.028 | 0.094 | 0.094 | 0.094 | 0.094 | 0.094 | 0.094 | 0.094 | 0.094 |
| 2462 | PLAINVILLE GEN QF U5 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.873 | 1.873 | 1.873 | 1.873 | 2.099 | 2.099 | 2.099 | 2.099 | 2.099 | 2.099 | 2.099 | 2.099 |
| 2466 | CHERRY 7 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 |
| 2467 | CHERRY 8 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 | 3.4 |
| 2468 | CHERRY 10 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 | 1.9 |
| 2469 | CHERRY 11 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 2470 | CHERRY 12 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 | 4.999 |
| 9100 | CL&P Connecticut Portfolio | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 | 5.156 |
| 9103 | CLM C&I Energy Efficiency | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9104 | EI C&I Energy Efficiency | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9105 | PSNH CORE EE Pgm Portfolio I | Demand | 8505 | Northern New England | NH | NH | Existing | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 | 0.232 |
| 9108 | Residential Energy Efficienc | Demand | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9109 | Commercial Energy Efficiency | Demand | 8505 | Northern New England | VT | VT | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 9114 | ngrid nh odr eeproject_1 | Demand | 8505 | Northern New England | NH | NH | Existing | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 | 0.63 |
| 9115 | CL&P Dist Gen 2007 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 | 0.293 |
| 9116 | ngrid ri odr eeproject_1 | Demand | 8506 | Southeast New England | RI | RI | Existing | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 9120 | ngrid sema odr eeproject_1 | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 | 1.8 |
| 9121 | ngrid wcma odr eeproject_1 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 | 1.163 |
| 9122 | ngrid nema odr eeproject_1 | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 | 1.528 |
| 9123 | NSTAR SEMA | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 | 0.571 |
| 9129 | UMass Amherst - 4 MW Steam Turbine | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 |
| 10091 | MWRA Deer Island | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 | 15.66 |
| 10106 | Citizens Group A | Demand | 8505 | Northern New England | VT | VT | Existing | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 | 5.076 |
| 10361 | BOC Kittery Load | Demand | 8505 | Northern New England | ME | ME | Existing | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 | 9.396 |
| 10401 | CELLEY MILL U5 | Generator | 8505 | Northern New England | NH | NH | Existing | 0.028 | 0.028 | 0.028 | 0.028 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 | 0.07 |
| 10402 | PETTYBORO HYDRO U5 | Generator | 8505 | Northern New England | NH | NH | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10403 | EASTMAN BROOK U5 | Generator | 8505 | Northern New England | NH | NH | Existing | 0.011 | 0.011 | 0.011 | 0.011 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 | 0.031 |
| 10406 | LOWER VALLEY HYDRO U5 | Generator | 8505 | Northern New England | NH | NH | Existing | 0.068 | 0.068 | 0.068 | 0.068 | 0.128 | 0.128 | 0.128 | 0.128 | 0.128 | 0.128 | 0.128 | 0.128 |
| 10409 | SWEETWATER HYDRO U5 | Generator | 8505 | Northern New England | NH | NH | Existing | 0.114 | 0.114 | 0.114 | 0.114 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 |
| 10424 | Great Lakes - Berlin Incremental | Generator | 8505 | Northern New England | NH | NH | Existing | 6.493 | 6.493 | 6.493 | 6.493 | 11.159 | 11.159 | 11.159 | 11.159 | 11.159 | 11.159 | 11.159 | 11.159 |
| 10615 | BLUE SPRUCE FARM U5 | Generator | 8505 | Northern New England | VT | VT | Existing | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 |
| 10770 | WEST SPRINGFIELD HYDRO U5 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.332 | 0.332 | 0.332 | 0.332 | 0.823 | 0.823 | 0.823 | 0.823 | 0.823 | 0.823 | 0.823 | 0.823 |
| 10801 | COVENTRY CLEAN ENERGY | Generator | 8505 | Northern New England | VT | VT | Existing | 3.483 | 3.483 | 3.483 | 3.483 | 3.687 | 3.687 | 3.687 | 3.687 | 3.687 | 3.687 | 3.687 | 3.687 |
| 10959 | RRIG EXPANSION PHASE 2 | Generator | 8506 | Southeast New England | RI | RI | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 11052 | GRTR NEW BEDFORD LFG UTIL PROJ | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 2.344 | 2.344 | 2.344 | 2.344 | 2.478 | 2.478 | 2.478 | 2.478 | 2.478 | 2.478 | 2.478 | 2.478 |
| 11126 | NORTH HARTLAND HYDRO | Generator | 8505 | Northern New England | VT | VT | Existing | 0.766 | 0.766 | 0.766 | 0.766 | 1.409 | 1.409 | 1.409 | 1.409 | 1.409 | 1.409 | 1.409 | 1.409 |
| 11408 | HULL WIND TURBINE II | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.037 | 0.037 | 0.037 | 0.037 | 0.267 | 0.267 | 0.267 | 0.267 | 0.267 | 0.267 | 0.267 | 0.267 |
| 11424 | RUMFORD FALLS | Generator | 8505 | Northern New England | ME | ME | Existing | 27.573 | 27.573 | 27.573 | 27.573 | 32.562 | 32.562 | 32.562 | 32.562 | 32.562 | 32.562 | 32.562 | 32.562 |
| 11842 | WATERSIDE POWER | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 | 70.017 |
| 11925 | BROCKTON BRIGHTFIELDS | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.146 | 0.146 | 0.146 | 0.146 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12108 | FIEC DIESEL | Generator | 8505 | Northern New England | ME | ME | Existing | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 | 1.54 |
| 12180 | BERKSHIRE COW POWER | Generator | 8505 | Northern New England | VT | VT | Existing | 0.254 | 0.254 | 0.254 | 0.254 | 0.325 | 0.325 | 0.325 | 0.325 | 0.325 | 0.325 | 0.325 | 0.325 |
| 12274 | GREEN MOUNTAIN DAIRY | Generator | 8505 | Northern New England | VT | VT | Existing | 0.218 | 0.218 | 0.218 | 0.218 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 |
| 12323 | COVENTRY CLEAN ENERGY #4 | Generator | 8505 | Northern New England | VT | VT | Existing | 2.513 | 2.513 | 2.513 | 2.513 | 2.621 | 2.621 | 2.621 | 2.621 | 2.621 | 2.621 | 2.621 | 2.621 |
| 12450 | NYPA - CMR | Import | 8500 | Rest-of-Pool | | | Existing | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 | 68.3 |
| 12451 | NYPA - VT | Import | 8500 | Rest-of-Pool | | | Existing | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 | 11 |
| 12500 | Thomas A. Watson | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 | 105.2 |
| 12504 | Devon 15-18 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 | 187.589 |
| 12505 | Middletown 12-15 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 | 187.6 |
| 12509 | UNH Power Plant | Generator | 8505 | Northern New England | NH | NH | Existing | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 12510 | Swanton Gas Turbine 1 | Generator | 8505 | Northern New England | VT | VT | Existing | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 | 19.304 |
| 12511 | Swanton Gas Turbine 2 | Generator | 8505 | Northern New England | VT | VT | Existing | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 | 19.349 |
| 12521 | Lowell Power Reactivation | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 74 | 74 | 74 | 74 | 74 | 74 | 74 | 74 | 74 | 74 | 74 | 74 |
| 12524 | Cos Cob 13&14 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 | 36 |
| 12526 | Pierce | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 | 74.085 |
| 12530 | Sheffield Wind Farm | Generator | 8505 | Northern New England | VT | VT | Existing | 3.009 | 3.009 | 3.009 | 3.009 | 9.32 | 9.32 | 9.32 | 9.32 | 9.32 | 9.32 | 9.32 | 9.32 |
| 12551 | Kibby Wind Power | Generator | 8505 | Northern New England | ME | ME | Existing | 18.313 | 18.313 | 18.313 | 18.313 | 32.467 | 32.467 | 32.467 | 32.467 | 32.467 | 32.467 | 32.467 | 32.467 |
| 12564 | Waterbury Generation Facility | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 | 95.71 |
| 12581 | CL&P - Conservation & Load Management (CL | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 | 489.104 |
| 12583 | CL&P Distributed Generation FCM 2010 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 | 34.232 |
| 12584 | Conservation and Load Management Program | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 | 0.897 |
| 12586 | Efficiency Maine Residential Efficient Product | Demand | 8505 | Northern New England | ME | ME | Existing | 8.7 | 8.7 | 8.7 | 8.7 | 8.7 | 8.7 | 0 | 0 | 0 | 0 | 8.7 | 8.7 |
| 12590 | Ameresco CT DSM | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 | 4.869 |
| 12597 | Cambridge Energy Alliance-1 | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 | 0.653 |
| 12598 | Cambridge Energy Alliance-2 | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 | 4.736 |
| 12600 | UI Conservation and Load Management Progr | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 | 87.093 |
| 12657 | Unitil CORE Energy Efficiency Programs-2 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 | 8.235 |
| 12670 | ngrid_nema_fca1_eeodr | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 | 153.432 |
| 12671 | ngrid_nh_fca1_eeodr | Demand | 8505 | Northern New England | NH | NH | Existing | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 | 9.898 |
| 12672 | ngrid_ri_fca1_eeodr | Demand | 8506 | Southeast New England | RI | RI | Existing | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 | 248.875 |
| 12673 | ngrid_sema_fca1_eeodr | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 | 221.343 |
| 12674 | ngrid_wcma_fca1_eeodr | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 | 294.834 |
| 12684 | NSTAR EE NEMA | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 480.919 | 480.919 | 480.919 | 480.919 | 480.919 | 480.919 | 472.686 | 472.686 | 472.686 | 472.686 | 480.919 | 480.919 |
| 12685 | NSTAR EE SEMA | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 90.662 | 90.662 | 90.662 | 90.662 | 90.662 | 90.662 | 90.219 | 90.219 | 90.219 | 90.219 | 90.662 | 90.662 |
| 12693 | PSNH CORE Energy Efficiency Programs | Demand | 8505 | Northern New England | NH | NH | Existing | 79.291 | 79.291 | 79.291 | 79.291 | 79.291 | 79.291 | 63.851 | 63.851 | 63.851 | 63.851 | 79.291 | 79.291 |
| 12694 | Acushnet Company - Ball Plant II - Combined | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 | 2.111 |
| 12696 | 7.9 MW CHP Plant | Demand | 8505 | Northern New England | NH | NH | Existing | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 | 10.8 |
| 12705 | Cape Light Compact Energy Efficiency Portfoli | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 | 45.468 |
| 12749 | Bridgewater Correctional Complex Cogenerat | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 | 1.412 |
| 12753 | MA SEMA state colleges | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 | 0.147 |
| 12754 | Tewksbury State Hospital Cogenerator | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 | 0.734 |
| 12757 | NHEC Energy Efficiency Programs | Demand | 8505 | Northern New England | NH | NH | Existing | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 | 1.544 |
| 12779 | CPLN CT On-Peak | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 | 2.03 |
| 12786 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 | 12.318 |
| 12790 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8506 | Southeast New England | RI | RI | Existing | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 | 0.217 |
| 12791 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 | 1.517 |
| 12799 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 | 2.106 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 12801 | UES CORE Energy Efficiency Programs | Demand | 8505 | Northern New England | NH | NH | Existing | 7.768 | 7.768 | 7.768 | 7.768 | 7.768 | 7.768 | 7.768 | 7.768 | 7.768 | 7.768 | 7.768 |
| 12802 | University of Massachusetts Central Heating F | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 10.26 | 10.26 | 10.26 | 10.26 | 10.26 | 10.26 | 10.26 | 10.26 | 10.26 | 10.26 | 10.26 |
| 12806 | WMECO - Conservation & Load Management | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 35.176 | 35.176 | 35.176 | 35.176 | 35.176 | 35.176 | 14.419 | 14.419 | 14.419 | 14.419 | 35.176 | 35.176 |
| 12822 | Burlington Electric Department - On-Peak Effi | Demand | 8505 | Northern New England | VT | VT | Existing | 6.724 | 6.724 | 6.724 | 6.724 | 6.724 | 6.724 | 6.224 | 6.224 | 6.224 | 6.224 | 6.724 | 6.724 |
| 12832 | CPLN MA NEMA OP | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 | 8.721 |
| 12835 | CPLN MA SEMA OP | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 | 3.848 |
| 12838 | CPLN MA WC OP | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 | 8.139 |
| 12843 | CPLN RI OP | Demand | 8506 | Southeast New England | RI | RI | Existing | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 | 2.44 |
| 12845 | Vermont Efficiency Portfolio-1 | Demand | 8505 | Northern New England | VT | VT | Existing | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 | 103.357 |
| 13669 | Manchester Methane LLC East Windsor Facilit | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 0.44 | 0.44 | 0.44 | 0.44 | 0.331 | 0.331 | 0.331 | 0.331 | 0.331 | 0.331 | 0.331 | 0.331 |
| 13673 | MATEP (DIESEL) | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 | 17.12 |
| 13675 | MATEP (COMBINED CYCLE) | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 | 42.515 |
| 13703 | Verso VCG1 | Generator | 8505 | Northern New England | ME | ME | Existing | 47.223 | 47.223 | 47.223 | 47.223 | 47.223 | 47.223 | 53.733 | 53.733 | 53.733 | 53.733 | 47.223 | 47.223 |
| 13704 | Verso VCG2 | Generator | 8505 | Northern New England | ME | ME | Existing | 44.38 | 44.38 | 44.38 | 44.38 | 44.38 | 44.38 | 55.38 | 55.38 | 55.38 | 55.38 | 44.38 | 44.38 |
| 13705 | Verso VCG3 | Generator | 8505 | Northern New England | ME | ME | Existing | 41.962 | 41.962 | 41.962 | 41.962 | 41.962 | 41.962 | 53.962 | 53.962 | 53.962 | 53.962 | 41.962 | 41.962 |
| 13975 | Corriveau Hydroelectric LLC | Generator | 8505 | Northern New England | ME | ME | Existing | 0.033 | 0.033 | 0.033 | 0.033 | 0.032 | 0.032 | 0.032 | 0.032 | 0.032 | 0.032 | 0.032 | 0.032 |
| 14087 | MAT3 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 | 16.86 |
| 14217 | NORTHFIELD MOUNTAIN 1 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 |
| 14218 | NORTHFIELD MOUNTAIN 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 |
| 14219 | NORTHFIELD MOUNTAIN 3 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 |
| 14220 | NORTHFIELD MOUNTAIN 4 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 | 292 |
| 14271 | Ameresco Northampton | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 | 0.748 |
| 14579 | FGE Energy Efficiency Portfolio 2011 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 | 0.222 |
| 14580 | UES Energy Efficiency Portfolio 2011 | Demand | 8505 | Northern New England | NH | NH | Existing | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 | 0.27 |
| 14595 | Granite Reliable Power | Generator | 8505 | Northern New England | NH | NH | Existing | 13.898 | 13.898 | 13.898 | 13.898 | 27.24 | 27.24 | 27.24 | 27.24 | 27.24 | 27.24 | 27.24 | 27.24 |
| 14599 | Rhode Island LFG Genco, LLC - ST | Generator | 8506 | Southeast New England | RI | RI | Existing | 20.492 | 20.492 | 20.492 | 20.492 | 24.058 | 24.058 | 24.058 | 24.058 | 24.058 | 24.058 | 24.058 | 24.058 |
| 14610 | Princeton Wind Farm  Project | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.146 | 0.146 | 0.146 | 0.146 | 0.394 | 0.394 | 0.394 | 0.394 | 0.394 | 0.394 | 0.394 | 0.394 |
| 14614 | Kleen Energy | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 620 | 620 | 620 | 620 | 620 | 620 | 620 | 620 | 620 | 620 | 620 | 620 |
| 14623 | Valley Hydro (Station No. 5) | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.356 | 0.356 | 0.356 | 0.356 | 0.359 | 0.359 | 0.359 | 0.359 | 0.359 | 0.359 | 0.359 | 0.359 |
| 14652 | Templeton Wind Turbine | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.062 | 0.062 | 0.062 | 0.062 | 0.112 | 0.112 | 0.112 | 0.112 | 0.112 | 0.112 | 0.112 | 0.112 |
| 14660 | Lempster Wind | Generator | 8505 | Northern New England | NH | NH | Existing | 2.824 | 2.824 | 2.824 | 2.824 | 8.233 | 8.233 | 8.233 | 8.233 | 8.233 | 8.233 | 8.233 | 8.233 |
| 14661 | Berkshire Wind Power Project | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.811 | 1.811 | 1.811 | 1.811 | 6.503 | 6.503 | 6.503 | 6.503 | 6.503 | 6.503 | 6.503 | 6.503 |
| 14663 | WMRE Crossroads | Generator | 8505 | Northern New England | ME | ME | Existing | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 | 2.806 |
| 14665 | Record Hill Wind | Generator | 8505 | Northern New England | ME | ME | Existing | 6.045 | 6.045 | 6.045 | 6.045 | 11.863 | 11.863 | 11.863 | 11.863 | 11.863 | 11.863 | 11.863 | 11.863 |
| 14706 | Kimberly-Clark Corp Energy Independence Pr | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 | 13.063 |
| 15415 | Dartmouth Power Expansion | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 | 19.578 |
| 15477 | New Haven Harbor Units 2, 3, & 4 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 | 129.6 |
| 15509 | Plainfield Renewable Energy | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 | 37.5 |
| 15586 | Gardner Wind Turbine | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 | 0.318 |
| 16296 | Milford Hydro | Generator | 8505 | Northern New England | ME | ME | Existing | 4.371 | 4.371 | 4.371 | 4.371 | 5.843 | 5.843 | 5.843 | 5.843 | 5.843 | 5.843 | 5.843 | 5.843 |
| 16523 | Stillwater | Generator | 8505 | Northern New England | ME | ME | Existing | 1.39 | 1.39 | 1.39 | 1.39 | 1.258 | 1.258 | 1.258 | 1.258 | 1.258 | 1.258 | 1.258 | 1.258 |
| 16525 | Medway | Generator | 8505 | Northern New England | ME | ME | Existing | 3.415 | 3.415 | 3.415 | 3.415 | 2.869 | 2.869 | 2.869 | 2.869 | 2.869 | 2.869 | 2.869 | 2.869 |
| 16547 | UI C&LM Programs | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 | 3.934 |
| 16631 | Victory Road Dorchester PV | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.316 | 0.316 | 0.316 | 0.316 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16640 | Hilldale Ave Haverhill PV | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.27 | 0.27 | 0.27 | 0.27 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16642 | Railroad Street Revere PV | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.245 | 0.245 | 0.245 | 0.245 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16643 | Rover Street Everett PV | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.168 | 0.168 | 0.168 | 0.168 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16644 | Main Street Whitinsville PV | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.28 | 0.28 | 0.28 | 0.28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16651 | Efficiency Maine Trust Efficient Products | Demand | 8505 | Northern New England | ME | ME | Existing | 29.51 | 29.51 | 29.51 | 29.51 | 29.51 | 29.51 | 0 | 0 | 0 | 0 | 29.51 | 29.51 |
| 16653 | Berlin Biopower | Generator | 8505 | Northern New England | NH | NH | Existing | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 | 65.38 |
| 16659 | Ipswich Wind Farm 1 | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.187 | 0.187 | 0.187 | 0.187 | 0.314 | 0.314 | 0.314 | 0.314 | 0.314 | 0.314 | 0.314 | 0.314 |
| 16688 | Nor1 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 | 1.76 |
| 16700 | RI CoolSentry | Demand | 8506 | Southeast New England | RI | RI | Existing | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 | 3.338 |
| 16713 | Comverge CoolSentry 2 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 | 21.592 |
| 16718 | Comverge CoolSentry 4 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 | 0.947 |
| 16737 | DFC-ERG Hybrid Fuel Cell (3) | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 | 2.5 |
| 16738 | BFCP Fuel Cell | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 | 13.054 |
| 16750 | Norden #2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 | 1.765 |
| 16752 | Norden #3 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 | 1.753 |
| 16790 | WCMA Project E | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.4 |
| 17359 | Sugar River 2 | Generator | 8505 | Northern New England | NH | NH | Existing | 0.014 | 0.014 | 0.014 | 0.014 | 0.104 | 0.104 | 0.104 | 0.104 | 0.104 | 0.104 | 0.104 | 0.104 |

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| 35442 | Seaman Energy | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 35453 | Efficiency Maine Trust | Demand | 8505 | Northern New England | ME | ME | Existing | 9.134 | 9.134 | 9.134 | 9.134 | 9.134 | 9.134 | 0.616 | 0.616 | 0.616 | 0.616 | 9.134 | 9.134 |
| 35485 | Fitchburg-FCA-5 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 | 3.316 |
| 35555 | GMCW | Generator | 8505 | Northern New England | VT | VT | Existing | 0.835 | 0.835 | 0.835 | 0.835 | 2.951 | 2.951 | 2.951 | 2.951 | 2.951 | 2.951 | 2.951 | 2.951 |
| 35593 | Fiske Hydro | Generator | 8505 | Northern New England | NH | NH | Existing | 0.069 | 0.069 | 0.069 | 0.069 | 0.107 | 0.107 | 0.107 | 0.107 | 0.107 | 0.107 | 0.107 | 0.107 |
| 35594 | Spaulding Pond Hydro | Generator | 8505 | Northern New England | NH | NH | Existing | 0.02 | 0.02 | 0.02 | 0.02 | 0.161 | 0.161 | 0.161 | 0.161 | 0.161 | 0.161 | 0.161 | 0.161 |
| 35656 | Rainbow_2 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 |
| 35657 | Shrewsbury Diesels | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 | 13.65 |
| 35658 | Rainbow_1 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 | 4.1 |
| 35693 | Spruce Mountain Wind | Generator | 8505 | Northern New England | ME | ME | Existing | 2.622 | 2.622 | 2.622 | 2.622 | 6.9 | 6.9 | 6.9 | 6.9 | 6.9 | 6.9 | 6.9 | 6.9 |
| 35728 | Moretown LG | Generator | 8505 | Northern New England | VT | VT | Existing | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 | 1.862 |
| 35979 | Kingdom Community Wind | Generator | 8505 | Northern New England | VT | VT | Existing | 9.146 | 9.146 | 9.146 | 9.146 | 18.231 | 18.231 | 18.231 | 18.231 | 18.231 | 18.231 | 18.231 | 18.231 |
| 37040 | KENDALL STEAM | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 | 21.967 |
| 37050 | Groton Wind Project | Generator | 8505 | Northern New England | NH | NH | Existing | 5.459 | 5.459 | 5.459 | 5.459 | 11.562 | 11.562 | 11.562 | 11.562 | 11.562 | 11.562 | 11.562 | 11.562 |
| 37072 | Beaver_Ridge_Wind | Generator | 8505 | Northern New England | ME | ME | Existing | 0.474 | 0.474 | 0.474 | 0.474 | 1.204 | 1.204 | 1.204 | 1.204 | 1.204 | 1.204 | 1.204 | 1.204 |
| 37077 | Woronoco Hydro LLC | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.254 | 0.254 | 0.254 | 0.254 | 0.914 | 0.914 | 0.914 | 0.914 | 0.914 | 0.914 | 0.914 | 0.914 |
| 37105 | Blue Sky West | Generator | 8505 | Northern New England | ME | ME | Existing | 30.976 | 30.976 | 30.976 | 30.976 | 65.96 | 65.96 | 65.96 | 65.96 | 65.96 | 65.96 | 65.96 | 65.96 |
| 37112 | Efficiency Maine Trust FCA6 | Demand | 8505 | Northern New England | ME | ME | Existing | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 | 1.698 |
| 37120 | Thundermist Hydropower | Generator | 8506 | Southeast New England | RI | RI | Existing | 0 | 0 | 0 | 0 | 0.696 | 0.696 | 0.696 | 0.696 | 0.696 | 0.696 | 0.696 | 0.696 |
| 37855 | Hess DR Northwest VT 2015-16 | Demand | 8505 | Northern New England | VT | VT | Existing | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 |
| 37917 | RTDR_50744_Boston (7507) - Grp C | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 | 19.273 |
| 37918 | RTDR_50744_Central MA (7515) - Grp A | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 | 2.28 |
| 37919 | RTDR_50744_Lower SEMA (7511) - Grp C | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 | 4.384 |
| 37920 | RTDR_50744_North Shore (7508) - Grp C | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 | 1.599 |
| 37922 | RTDR_50744_Northern CT (7501) - Grp B | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 | 10.331 |
| 37924 | RTDR_50744_SEMA (7512) - Grp C | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 | 5.684 |
| 37925 | RTDR_50744_Springfield MA (7516) - Grp A | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 | 1.38 |
| 37927 | RTDR_50744_Western CT (7503) - Grp B | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 | 5.297 |
| 37928 | RTDR_50786_Boston (7507) | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 | 4.263 |
| 37929 | RTDR_50786_Central MA (7515) | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 | 2.3 |
| 37930 | RTDR_50786_Eastern CT (7500) | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 | 0.337 |
| 37931 | RTDR_50786_Lower SEMA (7511) | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 | 1.482 |
| 37933 | RTDR_50786_New Hampshire (7509) | Demand | 8505 | Northern New England | NH | NH | Existing | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 | 2.119 |
| 37934 | RTDR_50786_North Shore (7508) | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 | 1.488 |
| 37935 | RTDR_50786_Northern CT (7501) | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 | 2.789 |
| 37936 | RTDR_50786_Norwalk - Stamford (7502) | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 | 0.195 |
| 37937 | RTDR_50786_Portland Maine (7506) | Demand | 8505 | Northern New England | ME | ME | Existing | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 | 0.998 |
| 37938 | RTDR_50786_Rhode Island (7518) | Demand | 8506 | Southeast New England | RI | RI | Existing | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 37939 | RTDR_50786_SEMA (7512) | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 | 0.759 |
| 37940 | RTDR_50786_Seacoast (7510) | Demand | 8505 | Northern New England | NH | NH | Existing | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 | 0.208 |
| 37941 | RTDR_50786_Springfield MA (7516) | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 | 1.502 |
| 37942 | RTDR_50786_Vermont (7514) | Demand | 8505 | Northern New England | VT | VT | Existing | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 | 0.893 |
| 37943 | RTDR_50786_Western CT (7503) | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 | 5.099 |
| 37944 | RTDR_50786_Western MA (7517) | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 | 2.466 |
| 38057 | Efficiency Maine Trust FCA6 B | Demand | 8505 | Northern New England | ME | ME | Existing | 96 | 96 | 96 | 96 | 96 | 96 | 118.705 | 118.705 | 118.705 | 118.705 | 96 | 96 |
| 38078 | NFM Solar Power, LLC | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.507 | 0.507 | 0.507 | 0.507 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38089 | Footprint Combined Cycle | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 674 | 674 | 674 | 674 | 674 | 674 | 674 | 674 | 674 | 674 | 674 | 674 |
| 38114 | East Bridgewater Solar Energy Project | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.85 | 0.85 | 0.85 | 0.85 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38115 | Harrington Street PV Project | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.43 | 1.43 | 1.43 | 1.43 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38120 | RTDR_50017_Bangor Hydro (7504) - 3 | Demand | 8505 | Northern New England | ME | ME | Existing | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 | 2.43 |
| 38122 | RTDR_50017_Central MA (7515) - 3 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 | 10.746 |
| 38123 | RTDR_50017_Eastern CT (7500) - 3 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 | 5.806 |
| 38124 | RTDR_50017_Lower SEMA (7511) - 3 | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 | 1.871 |
| 38125 | RTDR_50017_Maine (7505) - 3 | Demand | 8505 | Northern New England | ME | ME | Existing | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 | 32.379 |
| 38126 | RTDR_50017_New Hampshire (7509) - 3 | Demand | 8505 | Northern New England | NH | NH | Existing | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 | 14.192 |
| 38128 | RTDR_50017_Northern CT (7501) - 3 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 | 16.982 |
| 38129 | RTDR_50017_Northwest Vermont (7513) - 3 | Demand | 8505 | Northern New England | VT | VT | Existing | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 | 24.622 |
| 38130 | RTDR_50017_Norwalk - Stamford (7502) - 3 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 | 2.131 |
| 38131 | RTDR_50017_Portland Maine (7506) - 3 | Demand | 8505 | Northern New England | ME | ME | Existing | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 | 2.11 |
| 38132 | RTDR_50017_Rhode Island (7518) - 3 | Demand | 8506 | Southeast New England | RI | RI | Existing | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 | 13.652 |
| 38133 | RTDR_50017_SEMA (7512) - 3 | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 | 2.638 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38134 | RTDR_50017_Seacoast (7510) - 3 | Demand | 8505 | Northern New England | NH | NH | Existing | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 | 7.991 |
| 38135 | RTDR_50017_Springfield MA (7516) - 3 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 | 16.309 |
| 38136 | RTDR_50017_Vermont (7514) - 3 | Demand | 8505 | Northern New England | VT | VT | Existing | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 | 5.81 |
| 38137 | RTDR_50017_Western CT (7503) - 3 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 | 17.655 |
| 38138 | RTDR_50017_Western MA (7517) - 3 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 | 19.166 |
| 38173 | Saddleback Ridge  Wind | Generator | 8505 | Northern New England | ME | ME | Existing | 3.75 | 3.75 | 3.75 | 3.75 | 10.23 | 10.23 | 10.23 | 10.23 | 10.23 | 10.23 | 10.23 | 10.23 |
| 38178 | Southbridge Landfill Gas to Energy 17-18 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 |
| 38181 | Westford Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.8 | 1.8 | 1.8 | 1.8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38206 | Bridgeport Harbor 5 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 484.3 | 484.3 | 484.3 | 484.3 | 484.3 | 484.3 | 524.066 | 524.066 | 524.066 | 524.066 | 484.3 | 484.3 |
| 38210 | RTDR_50689_North_Shore_38210 | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 | 9.743 |
| 38216 | WCMA CHP | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 | 12.853 |
| 38217 | RI CHP | Demand | 8506 | Southeast New England | RI | RI | Existing | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 | 11.452 |
| 38219 | WMECO EE WCMA | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 63.515 | 63.515 | 63.515 | 63.515 | 63.515 | 63.515 | 63.411 | 63.411 | 63.411 | 63.411 | 63.515 | 63.515 |
| 38249 | Silver lake Photovoltaic Facility | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.674 | 0.674 | 0.674 | 0.674 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38250 | Indian Orchard Photovoltaic Facility | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.695 | 0.695 | 0.695 | 0.695 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38252 | Indian River Power Supply# LLC | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.133 | 0.133 | 0.133 | 0.133 | 0.393 | 0.393 | 0.393 | 0.393 | 0.393 | 0.393 | 0.393 | 0.393 |
| 38268 | NEMA 1 EG | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 |
| 38270 | NEMA 2 EG | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 |
| 38272 | SEMA 1 EG | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 |
| 38274 | WCMA 1 EG | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 | 0.54 |
| 38276 | RI 1 EG | Demand | 8506 | Southeast New England | RI | RI | Existing | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 |
| 38278 | Wallingford Unit 6 and Unit 7 | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 | 94.57 |
| 38287 | WMA Chester Solar 1 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.904 | 1.904 | 1.904 | 1.904 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38289 | Medway Peaker - SEMARI | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 | 194.8 |
| 38297 | CPV_Towantic | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 | 750.5 |
| 38302 | Fisher Road Solar I | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.92 | 1.92 | 1.92 | 1.92 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38310 | Canal 3 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 | 333 |
| 38311 | NEMA CHP | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 | 2.238 |
| 38322 | DRCR_Central MA_201403 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| 38324 | DRCR_Lower SEMA_201403 | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 | 3.038 |
| 38331 | DRCR_Rhode Island_201403 | Demand | 8506 | Southeast New England | RI | RI | Existing | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 | 18.9 |
| 38334 | DRCR_SEMA_201403 | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 | 20.034 |
| 38360 | DRCR_Boston_201403 | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| 38372 | Dartmouth Solar | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.43 | 1.43 | 1.43 | 1.43 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38373 | Holliston | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.274 | 1.274 | 1.274 | 1.274 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38374 | Plymouth | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.9 | 1.9 | 1.9 | 1.9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38375 | Uxbridge | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.23 | 1.23 | 1.23 | 1.23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38376 | Landcraft | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.339 | 1.339 | 1.339 | 1.339 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38378 | LSRHS | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.42 | 0.42 | 0.42 | 0.42 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38380 | Treasure Valley- SE | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.07 | 2.07 | 2.07 | 2.07 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38381 | Belchertown SEd | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.53 | 0.53 | 0.53 | 0.53 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38387 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 | 11.923 |
| 38388 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 | 2.861 |
| 38389 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 | 4.655 |
| 38390 | Efficiency Maine Trust FCA9 | Demand | 8505 | Northern New England | ME | ME | Existing | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 | 4.049 |
| 38393 | RTDR_51325_Maine (7505) | Demand | 8505 | Northern New England | ME | ME | Existing | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 | 59.4 |
| 38402 | SEMA 1 - New T4 | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 | 0.877 |
| 38404 | WCMA 1 - New T4 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |
| 38421 | Jericho Power | Generator | 8505 | Northern New England | NH | NH | Existing | 2.5 | 2.5 | 2.5 | 2.5 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 | 3.9 |
| 38438 | Deerfield Wind Project | Generator | 8505 | Northern New England | VT | VT | Existing | 8.1 | 8.1 | 8.1 | 8.1 | 13.6 | 13.6 | 13.6 | 13.6 | 13.6 | 13.6 | 13.6 | 13.6 |
| 38440 | Cottage St PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.591 | 1.591 | 1.591 | 1.591 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38441 | UI RCP BGPT FC | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 |
| 38442 | UI RCP NH FC | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 | 2.52 |
| 38447 | Boston_PeakDR | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 |
| 38468 | Norfolk-Walpole Co-Gen | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 |
| 38475 | Hoosac Wind Project | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 3.942 | 3.942 | 3.942 | 3.942 | 10.412 | 10.412 | 10.412 | 10.412 | 10.412 | 10.412 | 10.412 | 10.412 |
| 38480 | Hubbardston SE | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.295 | 1.295 | 1.295 | 1.295 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38483 | Ngrid_SEMA_CHP | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 | 1.692 |
| 38487 | CT_RTDR | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 |
| 38494 | 24 Boutilier Rd Leicester PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.248 | 0.248 | 0.248 | 0.248 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38495 | Deepwater Wind Block Island | Generator | 8506 | Southeast New England | RI | RI | Existing | 4.689 | 4.689 | 4.689 | 4.689 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38500 | Mass Mid-State Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 7.086 | 7.086 | 7.086 | 7.086 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38502 | WestMA_RTEG | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 | 1.296 |
| 38510 | City of Gardner - Mill St. Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.392 | 0.392 | 0.392 | 0.392 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38521 | CT 2 - Auto | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 |
| 38522 | CT 2A - Auto | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 |
| 38523 | CT 2B - Auto | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 | 1.35 |
| 38527 | Grafton WD | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.706 | 0.706 | 0.706 | 0.706 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38528 | 29 Oxford Rd Charlton PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.275 | 0.275 | 0.275 | 0.275 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38530 | Mattapoisett 2 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.241 | 0.241 | 0.241 | 0.241 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38531 | Mattapoisett 1 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.271 | 0.271 | 0.271 | 0.271 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38532 | Leominster- South St. | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 1.382 | 1.382 | 1.382 | 1.382 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38533 | Berlin 1 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.333 | 0.333 | 0.333 | 0.333 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38534 | Millbury Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.486 | 1.486 | 1.486 | 1.486 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38538 | Groton Road Shirley PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.415 | 0.415 | 0.415 | 0.415 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38543 | Carpenter Hill Rd Chartlon PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.368 | 0.368 | 0.368 | 0.368 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38544 | 17 Kelly Rd Sturbridge PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.372 | 0.372 | 0.372 | 0.372 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38545 | 90 River Rd Sturbridge PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.364 | 0.364 | 0.364 | 0.364 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38548 | Fall River- Commerce | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.516 | 0.516 | 0.516 | 0.516 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38551 | Fasll River - Innovation | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.49 | 1.49 | 1.49 | 1.49 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38553 | Antrim Wind Resource | Generator | 8505 | Northern New England | NH | NH | Existing | 5 | 5 | 5 | 5 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 | 9.9 |
| 38555 | Berlin 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.322 | 0.322 | 0.322 | 0.322 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38556 | Berlin 3 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.311 | 0.311 | 0.311 | 0.311 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38558 | Fall River- Uxbridge | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.474 | 1.474 | 1.474 | 1.474 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38559 | Berlin 4 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.347 | 0.347 | 0.347 | 0.347 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38560 | Grafton | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.823 | 0.823 | 0.823 | 0.823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38561 | True North | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 2.183 | 2.183 | 2.183 | 2.183 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38562 | Franklin 1 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.481 | 1.481 | 1.481 | 1.481 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38565 | Franklin 2 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 2.068 | 2.068 | 2.068 | 2.068 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38567 | Billerica | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.307 | 2.307 | 2.307 | 2.307 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38574 | Route 57 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.739 | 0.739 | 0.739 | 0.739 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38575 | Agawam Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.702 | 0.702 | 0.702 | 0.702 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38576 | Whately | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.617 | 0.617 | 0.617 | 0.617 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38577 | Holiday Hill Community Wind | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.784 | 0.784 | 0.784 | 0.784 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 | 1.2 |
| 38579 | Rehoboth | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.045 | 1.045 | 1.045 | 1.045 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38580 | Amesbury | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 2.312 | 2.312 | 2.312 | 2.312 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38581 | Tyngsborough | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.283 | 1.283 | 1.283 | 1.283 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38582 | Norton MA | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.675 | 0.675 | 0.675 | 0.675 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38583 | Agawam II | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.804 | 0.804 | 0.804 | 0.804 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38584 | Bridgewater | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.462 | 0.462 | 0.462 | 0.462 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38655 | Barrett Distribution - Franklin Solar | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.23 | 0.23 | 0.23 | 0.23 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38657 | Heliovaas - Acton Solar | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.513 | 0.513 | 0.513 | 0.513 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38661 | Heliovaas - Sudbury Solar | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.524 | 0.524 | 0.524 | 0.524 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38669 | Future Gen Wind | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.358 | 1.358 | 1.358 | 1.358 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 | 2.8 |
| 38684 | Bloom Energy SOFC | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 |
| 38689 | Bloom Energy CT SOFC | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 | 9.18 |
| 38692 | MMWEC Simple Cycle Gas Turbine | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 | 57.967 |
| 38693 | NEMA_ActiveDR | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 |
| 38694 | RTDR_Maine | Demand | 8505 | Northern New England | ME | ME | Existing | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 | 2.798 |
| 38696 | Blossom Rd 1 Fall River PV | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.414 | 0.414 | 0.414 | 0.414 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38698 | Blossom Rd 2 Fall River PV | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.417 | 0.417 | 0.417 | 0.417 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38699 | Groveland St Abington PV | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.39 | 0.39 | 0.39 | 0.39 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38700 | Stafford St Leicester PV 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.228 | 0.228 | 0.228 | 0.228 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38701 | Onset East | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.408 | 0.408 | 0.408 | 0.408 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38702 | Onset West | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.405 | 0.405 | 0.405 | 0.405 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38704 | Richardson Ave Attleboro PV 2 | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.418 | 0.418 | 0.418 | 0.418 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38706 | Old Upton Rd Grafton PV 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.228 | 0.228 | 0.228 | 0.228 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38707 | Main St Dighton PV | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.293 | 0.293 | 0.293 | 0.293 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38708 | Groton School Rd Ayer PV 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.359 | 0.359 | 0.359 | 0.359 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38709 | Frank Mossberg Dr Attleboro PV | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.244 | 0.244 | 0.244 | 0.244 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38738 | Canton Mountain Wind Project | Generator | 8505 | Northern New England | ME | ME | Existing | 3.6 | 3.6 | 3.6 | 3.6 | 7.2 | 7.2 | 7.2 | 7.2 | 7.2 | 7.2 | 7.2 | 7.2 |
| 38757 | WOODBRIDGE FUEL CELL | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 | 2.1 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 38758 | CT Small Gen | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 |
| 38760 | Norwich WWT | Generator | 8500 | Rest-of-Pool | CT | CT | Existing | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 38761 | NEMA Small Gen | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 | 1.944 |
| 38789 | NEMA_ActiveLM | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 |
| 38795 | Hadley 2 | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.851 | 0.851 | 0.851 | 0.851 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38800 | DRCR_Western MA_2016 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 14 | 14 | 14 | 14 | 14 | 14 | 14 | 14 | 14 | 14 | 14 |
| 38803 | DRCR_Springfield MA_2016 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 7.805 | 7.805 | 7.805 | 7.805 | 7.805 | 7.805 | 7.805 | 7.805 | 7.805 | 7.805 | 7.805 |
| 38813 | DRCR_New Hampshire_2016 | Demand | 8505 | Northern New England | NH | NH | Existing | 14.394 | 14.394 | 14.394 | 14.394 | 14.394 | 14.394 | 14.394 | 14.394 | 14.394 | 14.394 | 14.394 |
| 38815 | Hubbardston PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.87 | 0.87 | 0.87 | 0.87 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38833 | DGSC PV405_28 Jacome Way_Middletown | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.163 | 0.163 | 0.163 | 0.163 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38834 | DGSC PV1666_179 Plain Meeting House Rd_V | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.855 | 0.855 | 0.855 | 0.855 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38840 | Maple EE CT 1718 | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 2.646 | 2.646 | 2.646 | 2.646 | 2.646 | 2.646 | 2.646 | 2.646 | 2.646 | 2.646 | 2.646 |
| 38841 | Syncarpha Freetown | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 1.5 | 1.5 | 1.5 | 1.5 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38842 | DGSC PV3000_Forbes St Landfill_East Provide | Generator | 8506 | Southeast New England | RI | RI | Existing | 1.267 | 1.267 | 1.267 | 1.267 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38843 | DGSC PV2000_338 Compass Circle_North Kin | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.768 | 0.768 | 0.768 | 0.768 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38853 | DGSC PV400_1 Ralco Way_Cumberland | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.195 | 0.195 | 0.195 | 0.195 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38858 | DGSC PV1225_100 Dupont Dr_Providence | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.497 | 0.497 | 0.497 | 0.497 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38860 | DGSC PV450_0 Martin St_Cubmerland | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.182 | 0.182 | 0.182 | 0.182 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38861 | DGSC PV225_225 Dupont Dr_Providence | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.115 | 0.115 | 0.115 | 0.115 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38862 | DGSC PV450_35 Martin St_Cumberland | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.183 | 0.183 | 0.183 | 0.183 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38863 | Syncarpha Lexington | Generator | 8506 | Southeast New England | MA | NEMA | Existing | 0.71 | 0.71 | 0.71 | 0.71 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38864 | DGSC PV250_65 All American Way_North Kin | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.103 | 0.103 | 0.103 | 0.103 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38865 | DGSC PV850_582 Great Rd_North Smithfield | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.409 | 0.409 | 0.409 | 0.409 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38867 | DGSC PV300_45 Sharp Dr_Cranston | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.128 | 0.128 | 0.128 | 0.128 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38868 | DGSC PV1375_101 Peck Hill Rd_Johnston | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.44 | 0.44 | 0.44 | 0.44 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38869 | DGSC PV499_76 Silson Rd_Richmond | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.194 | 0.194 | 0.194 | 0.194 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38871 | SEMA 1 - Battery | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 |
| 38873 | NEMA-B 1 - Battery | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 |
| 38875 | NEMA-N 1 - Battery | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 |
| 38877 | WCMA 1 - Battery | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 |
| 38879 | CT - RW | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 11.88 | 11.88 | 11.88 | 11.88 | 11.88 | 11.88 | 11.88 | 11.88 | 11.88 | 11.88 | 11.88 |
| 38881 | DGSC PV495_1720 Davisville Rd_North Kingst | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.197 | 0.197 | 0.197 | 0.197 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38883 | DGSC PV1170_23 Theodore Foster Rd_Foster | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.427 | 0.427 | 0.427 | 0.427 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38884 | DGSC PV912_260 South County Trail_Exeter | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.444 | 0.444 | 0.444 | 0.444 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38885 | DGSC PV1000_90 Tift Rd_North Smithfield | Generator | 8506 | Southeast New England | RI | RI | Existing | 0.432 | 0.432 | 0.432 | 0.432 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38888 | Patterson Rd 1 Shirley PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.432 | 0.432 | 0.432 | 0.432 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38889 | Patterson Rd 2 Shirley PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.229 | 0.229 | 0.229 | 0.229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38927 | MAPLE EE ME 1718 | Demand | 8505 | Northern New England | ME | ME | Existing | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 | 0.691 |
| 38928 | MAPLE EE NEMA 1718 | Demand | 8506 | Southeast New England | MA | NEMA | Existing | 1.922 | 1.922 | 1.922 | 1.922 | 1.922 | 1.922 | 1.922 | 1.922 | 1.922 | 1.922 | 1.922 |
| 38929 | MAPLE EE NH 1718 | Demand | 8505 | Northern New England | NH | NH | Existing | 1.815 | 1.815 | 1.815 | 1.815 | 1.815 | 1.815 | 1.815 | 1.815 | 1.815 | 1.815 | 1.815 |
| 38931 | MAPLE EE RI 1718 | Demand | 8506 | Southeast New England | RI | RI | Existing | 0.627 | 0.627 | 0.627 | 0.627 | 0.627 | 0.627 | 0.627 | 0.627 | 0.627 | 0.627 | 0.627 |
| 38932 | MAPLE EE VT 1718 | Demand | 8505 | Northern New England | VT | VT | Existing | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 | 0.275 |
| 38933 | MAPLE EE WCMA 1718 | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.362 | 1.362 | 1.362 | 1.362 | 1.362 | 1.362 | 1.362 | 1.362 | 1.362 | 1.362 | 1.362 |
| 38934 | MAPLE EE SEMA 1718 | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.306 | 1.306 | 1.306 | 1.306 | 1.306 | 1.306 | 1.306 | 1.306 | 1.306 | 1.306 | 1.306 |
| 38943 | Athens Energy LLC_1 | Generator | 8505 | Northern New England | ME | ME | Existing | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 | 7 |
| 38944 | Barre I | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.627 | 0.627 | 0.627 | 0.627 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38945 | Gill | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.147 | 1.147 | 1.147 | 1.147 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38956 | CentralMA_DR | Demand | 8500 | Rest-of-Pool | MA | WCMA | Existing | 2.376 | 2.376 | 2.376 | 2.376 | 2.376 | 2.376 | 2.376 | 2.376 | 2.376 | 2.376 | 2.376 |
| 38957 | SEMA_DR | Demand | 8506 | Southeast New England | MA | SEMA | Existing | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 |
| 38958 | RI_DR | Demand | 8506 | Southeast New England | RI | RI | Existing | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 |
| 38961 | Fitchburg Solar, LLC | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.209 | 0.209 | 0.209 | 0.209 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38962 | Ashby 1 Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.374 | 0.374 | 0.374 | 0.374 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38963 | Ashby 2 Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.422 | 0.422 | 0.422 | 0.422 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38964 | NorthernCT_DRCR | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 12.9 | 12.9 | 12.9 | 12.9 | 12.9 | 12.9 | 12.9 | 12.9 | 12.9 | 12.9 | 12.9 |
| 38968 | DR_WesternCT | Demand | 8500 | Rest-of-Pool | CT | CT | Existing | 17.079 | 17.079 | 17.079 | 17.079 | 17.079 | 17.079 | 17.079 | 17.079 | 17.079 | 17.079 | 17.079 |
| 38970 | Barre II | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 0.656 | 0.656 | 0.656 | 0.656 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38971 | Seacoast_12 | Demand | 8505 | Northern New England | NH | NH | Existing | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 | 2.7 |
| 38973 | Partners Healthcare Sandwich | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.432 | 0.432 | 0.432 | 0.432 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40595 | Southwick | Generator | 8500 | Rest-of-Pool | MA | WCMA | Existing | 1.867 | 1.867 | 1.867 | 1.867 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40597 | DRCR_Northwest VT_2017 | Demand | 8505 | Northern New England | VT | VT | Existing | 7.323 | 7.323 | 7.323 | 7.323 | 7.323 | 7.323 | 7.323 | 7.323 | 7.323 | 7.323 | 7.323 |
| 40599 | Duxbury Chandler | Generator | 8506 | Southeast New England | MA | SEMA | Existing | 0.109 | 0.109 | 0.109 | 0.109 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 40602 | DRCR_Vermont | Demand | 8505 | Northern New England | VT | VT | Existing | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 | 7.74 |
| 480 | MIDDLETOWN 2 | Generator | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 496 | MOORE | Generator | 8505 | Northern New England | NH | NH | New | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 | 4.6 |
| 528 | OCEAN ST PWR GT1 GT2 ST1 | Generator | 8506 | Southeast New England | RI | RI | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 529 | OCEAN ST PWR GT3 GT4 ST2 | Generator | 8506 | Southeast New England | RI | RI | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 875 | RIVER BEND | Generator | 8505 | Northern New England | NH | NH | New | 0.128 | 0.128 | 0.128 | 0.128 | 0.149 | 0.149 | 0.149 | 0.149 | 0.149 | 0.149 | 0.149 | 0.149 |
| 12581 | CL&P - Conservation & Load Management (CL | Demand | 8500 | Rest-of-Pool | CT | CT | New | 31.809 | 31.809 | 31.809 | 31.809 | 31.809 | 31.809 | 46.075 | 46.075 | 46.075 | 46.075 | 31.809 | 31.809 |
| 12590 | Ameresco CT DSM | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12600 | UI Conservation and Load Management Progr | Demand | 8500 | Rest-of-Pool | CT | CT | New | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 | 2.421 |
| 12657 | Unitil CORE Energy Efficiency Programs-2 | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 | 0.816 |
| 12670 | ngrid_nema_fca1_eeodr | Demand | 8506 | Southeast New England | MA | NEMA | New | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 | 27.154 |
| 12671 | ngrid_nh_fca1_eeodr | Demand | 8505 | Northern New England | NH | NH | New | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 | 0.302 |
| 12672 | ngrid_ri_fca1_eeodr | Demand | 8506 | Southeast New England | RI | RI | New | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 | 44.499 |
| 12673 | ngrid_sema_fca1_eeodr | Demand | 8506 | Southeast New England | MA | SEMA | New | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 | 55.795 |
| 12674 | ngrid_wcma_fca1_eeodr | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 | 59.384 |
| 12684 | NSTAR EE NEMA | Demand | 8506 | Southeast New England | MA | NEMA | New | 80.22 | 80.22 | 80.22 | 80.22 | 80.22 | 80.22 | 88.453 | 88.453 | 88.453 | 88.453 | 80.22 | 80.22 |
| 12685 | NSTAR EE SEMA | Demand | 8506 | Southeast New England | MA | SEMA | New | 18.36 | 18.36 | 18.36 | 18.36 | 18.36 | 18.36 | 18.803 | 18.803 | 18.803 | 18.803 | 18.36 | 18.36 |
| 12693 | PSNH CORE Energy Efficiency Programs | Demand | 8505 | Northern New England | NH | NH | New | 19.878 | 19.878 | 19.878 | 19.878 | 19.878 | 19.878 | 35.318 | 35.318 | 35.318 | 35.318 | 19.878 | 19.878 |
| 12705 | Cape Light Compact Energy Efficiency Portfoli | Demand | 8506 | Southeast New England | MA | SEMA | New | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 | 8.938 |
| 12757 | NHEC Energy Efficiency Programs | Demand | 8505 | Northern New England | NH | NH | New | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 | 0.646 |
| 12779 | CPLN CT On-Peak | Demand | 8500 | Rest-of-Pool | CT | CT | New | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 | 15.719 |
| 12801 | UES CORE Energy Efficiency Programs | Demand | 8505 | Northern New England | NH | NH | New | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 | 0.686 |
| 12822 | Burlington Electric Department - On-Peak Effi | Demand | 8505 | Northern New England | VT | VT | New | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 | 0.6 |
| 12845 | Vermont Efficiency Portfolio-1 | Demand | 8505 | Northern New England | VT | VT | New | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 | 13.5 |
| 37855 | Hess DR Northwest VT 2015-16 | Demand | 8505 | Northern New England | VT | VT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37917 | RTDR_50744_Boston (7507) - Grp C | Demand | 8506 | Southeast New England | MA | NEMA | New | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 | 1.318 |
| 37920 | RTDR_50744_North Shore (7508) - Grp C | Demand | 8506 | Southeast New England | MA | NEMA | New | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 |
| 37924 | RTDR_50744_SEMA (7512) - Grp C | Demand | 8506 | Southeast New England | MA | SEMA | New | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 | 3.78 |
| 37929 | RTDR_50786_Central MA (7515) | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 |
| 37930 | RTDR_50786_Eastern CT (7500) | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 | 0.313 |
| 37931 | RTDR_50786_Lower SEMA (7511) | Demand | 8506 | Southeast New England | MA | SEMA | New | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 |
| 37933 | RTDR_50786_New Hampshire (7509) | Demand | 8505 | Northern New England | NH | NH | New | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 | 1.031 |
| 37935 | RTDR_50786_Northern CT (7501) | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 | 0.661 |
| 37936 | RTDR_50786_Norwalk - Stamford (7502) | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 |
| 37937 | RTDR_50786_Portland Maine (7506) | Demand | 8505 | Northern New England | ME | ME | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37938 | RTDR_50786_Rhode Island (7518) | Demand | 8506 | Southeast New England | RI | RI | New | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| 37939 | RTDR_50786_SEMA (7512) | Demand | 8506 | Southeast New England | MA | SEMA | New | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 |
| 37940 | RTDR_50786_Seacoast (7510) | Demand | 8505 | Northern New England | NH | NH | New | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 |
| 37941 | RTDR_50786_Springfield MA (7516) | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 |
| 37942 | RTDR_50786_Vermont (7514) | Demand | 8505 | Northern New England | VT | VT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 37943 | RTDR_50786_Western CT (7503) | Demand | 8500 | Rest-of-Pool | CT | CT | New | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 | 3.881 |
| 37944 | RTDR_50786_Western MA (7517) | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 | 0.5 |
| 38057 | Efficiency Maine Trust FCA6 B | Demand | 8505 | Northern New England | ME | ME | New | 50.668 | 50.668 | 50.668 | 50.668 | 50.668 | 50.668 | 45.181 | 45.181 | 45.181 | 45.181 | 50.668 | 50.668 |
| 38115 | Harrington Street PV Project | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 2.4 | 2.4 | 2.4 | 2.4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38122 | RTDR_50017_Central MA (7515) - 3 | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 | 4.802 |
| 38123 | RTDR_50017_Eastern CT (7500) - 3 | Demand | 8500 | Rest-of-Pool | CT | CT | New | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 | 3.24 |
| 38126 | RTDR_50017_New Hampshire (7509) - 3 | Demand | 8505 | Northern New England | NH | NH | New | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 | 1.685 |
| 38128 | RTDR_50017_Northern CT (7501) - 3 | Demand | 8500 | Rest-of-Pool | CT | CT | New | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 | 12.236 |
| 38137 | RTDR_50017_Western CT (7503) - 3 | Demand | 8500 | Rest-of-Pool | CT | CT | New | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 | 16.481 |
| 38216 | WCMA CHP | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 | 1.441 |
| 38217 | RI CHP | Demand | 8506 | Southeast New England | RI | RI | New | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 | 0.501 |
| 38219 | WMECO EE WCMA | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 16.006 | 16.006 | 16.006 | 16.006 | 16.006 | 16.006 | 22.601 | 22.601 | 22.601 | 22.601 | 16.006 | 16.006 |
| 38268 | NEMA 1 EG | Demand | 8506 | Southeast New England | MA | NEMA | New | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 | 8.063 |
| 38311 | NEMA CHP | Demand | 8506 | Southeast New England | MA | NEMA | New | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 | 0.869 |
| 38322 | DRCR_Central MA_201403 | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38324 | DRCR_Lower SEMA_201403 | Demand | 8506 | Southeast New England | MA | SEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38331 | DRCR_Rhode Island_201403 | Demand | 8506 | Southeast New England | RI | RI | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38334 | DRCR_SEMA_201403 | Demand | 8506 | Southeast New England | MA | SEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38387 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8506 | Southeast New England | MA | NEMA | New | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 | 4.669 |
| 38388 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8506 | Southeast New England | MA | SEMA | New | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 | 1.688 |
| 38389 | CSG Aggregation of DG and 24 hr lighting EE - | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 | 2.014 |

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| 38447 | Boston_PeakDR | Demand | 8506 | Southeast New England | MA | NEMA | New | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 | 12.96 |
| 38523 | CT 2B - Auto | Demand | 8500 | Rest-of-Pool | CT | CT | New | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 | 10.36 |
| 38663 | Killingly Energy Center | Generator | 8500 | Rest-of-Pool | CT | CT | New | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 | 631.955 |
| 38693 | NEMA_ActiveDR | Demand | 8506 | Southeast New England | MA | NEMA | New | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 | 7.031 |
| 38694 | RTDR_Maine | Demand | 8505 | Northern New England | ME | ME | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38787 | CT On-Peak Solar | Demand | 8500 | Rest-of-Pool | CT | CT | New | 27.659 | 27.659 | 27.659 | 27.659 | 27.659 | 27.659 | 10.249 | 10.249 | 10.249 | 10.249 | 27.659 | 27.659 |
| 38789 | NEMA_ActiveLM | Demand | 8506 | Southeast New England | MA | NEMA | New | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 |
| 38800 | DRCR_Western MA_2016 | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38803 | DRCR_Springfield MA_2016 | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38823 | Coolidge Solar | Generator | 8505 | Northern New England | VT | VT | New | 6.85 | 6.85 | 6.85 | 6.85 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38824 | Nutmeg Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38825 | Sanford Airport Solar | Generator | 8505 | Northern New England | ME | ME | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38826 | Quinebaug Solar | Generator | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38831 | Montague Site 36-Grosolar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 1.28 | 1.28 | 1.28 | 1.28 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38835 | Lee Site 31-Conti PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.375 | 0.375 | 0.375 | 0.375 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38836 | Pittsfield 44-M&W PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.197 | 0.197 | 0.197 | 0.197 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38838 | Farmington Solar | Generator | 8505 | Northern New England | ME | ME | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38840 | Maple EE CT 1718 | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38848 | Constitution Solar | Generator | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38849 | W Portsmouth Solar | Generator | 8505 | Northern New England | NH | NH | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38871 | SEMA 1 - Battery | Demand | 8506 | Southeast New England | MA | SEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38872 | SEMA 7 - Battery | Demand | 8506 | Southeast New England | MA | SEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38873 | NEMA-B 1 - Battery | Demand | 8506 | Southeast New England | MA | NEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38874 | NEMA-B 7 - Battery | Demand | 8506 | Southeast New England | MA | NEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38875 | NEMA-N 1 - Battery | Demand | 8506 | Southeast New England | MA | NEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38876 | NEMA-N 7 - Battery | Demand | 8506 | Southeast New England | MA | NEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38877 | WCMA 1 - Battery | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38904 | NEMA DG | Demand | 8506 | Southeast New England | MA | NEMA | New | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 | 1.62 |
| 38905 | Connecticut DG | Demand | 8500 | Rest-of-Pool | CT | CT | New | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 | 3.402 |
| 38927 | MAPLE EE ME 1718 | Demand | 8505 | Northern New England | ME | ME | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38928 | MAPLE EE NEMA 1718 | Demand | 8506 | Southeast New England | MA | NEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38929 | MAPLE EE NH 1718 | Demand | 8505 | Northern New England | NH | NH | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38931 | MAPLE EE RI 1718 | Demand | 8506 | Southeast New England | RI | RI | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38932 | MAPLE EE VT 1718 | Demand | 8505 | Northern New England | VT | VT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38933 | MAPLE EE WCMA 1718 | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38934 | MAPLE EE SEMA 1718 | Demand | 8506 | Southeast New England | MA | SEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38956 | CentralMA_DR | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 | 0.756 |
| 38964 | NorthernCT_DRCR | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38965 | DRCR_Eastern_CT | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38966 | DRCR_NorwalkStamford_2017 | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38968 | DR_WesternCT | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38969 | CPLN ME Solar OP | Demand | 8505 | Northern New England | ME | ME | New | 3.38 | 3.38 | 3.38 | 3.38 | 3.38 | 3.38 | 0 | 0 | 0 | 0 | 3.38 | 3.38 |
| 38971 | Seacoast_12 | Demand | 8505 | Northern New England | NH | NH | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 38972 | CPLN MA NEMA Solar OP | Demand | 8506 | Southeast New England | MA | NEMA | New | 0.725 | 0.725 | 0.725 | 0.725 | 0.725 | 0.725 | 0 | 0 | 0 | 0 | 0.725 | 0.725 |
| 38974 | CPLN RI Solar OP | Demand | 8506 | Southeast New England | RI | RI | New | 2.29 | 2.29 | 2.29 | 2.29 | 2.29 | 2.29 | 0 | 0 | 0 | 0 | 2.29 | 2.29 |
| 40594 | SEMA Solar DG | Demand | 8506 | Southeast New England | MA | SEMA | New | 5.026 | 5.026 | 5.026 | 5.026 | 5.026 | 5.026 | 0 | 0 | 0 | 0 | 5.026 | 5.026 |
| 40596 | CPLN MA WC Solar OP | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 7.174 | 7.174 | 7.174 | 7.174 | 7.174 | 7.174 | 0 | 0 | 0 | 0 | 7.174 | 7.174 |
| 40597 | DRCR_Northwest VT_2017 | Demand | 8505 | Northern New England | VT | VT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40602 | DRCR_Vermont | Demand | 8505 | Northern New England | VT | VT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40610 | Seneca Grandfathered FCA13 | Import | 8500 | Rest-of-Pool | | | New | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 | 45 |
| 40611 | Seneca NonGrandfathered FCA13 | Import | 8500 | Rest-of-Pool | | | New | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 |
| 40613 | Fusion Solar Center LLC | Generator | 8500 | Rest-of-Pool | CT | CT | New | 7.44 | 7.44 | 7.44 | 7.44 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40614 | LIEVRE RIVER Import 2022-23 | Import | 8500 | Rest-of-Pool | | | New | 45 | 45 | 45 | 45 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40615 | Hatfield Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.63 | 0.63 | 0.63 | 0.63 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40616 | Pawcatuck Solar Center | Generator | 8500 | Rest-of-Pool | CT | CT | New | 9 | 9 | 9 | 9 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40617 | Sunderland PV Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.175 | 0.175 | 0.175 | 0.175 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40618 | Greenfield Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.376 | 0.376 | 0.376 | 0.376 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40619 | Southampton Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.347 | 0.347 | 0.347 | 0.347 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40620 | Savoy Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.359 | 0.359 | 0.359 | 0.359 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40621 | Hampden Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.59 | 0.59 | 0.59 | 0.59 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40622 | Springfield Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.712 | 0.712 | 0.712 | 0.712 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 40623 | East Longmeadow Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.842 | 0.842 | 0.842 | 0.842 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40624 | East Springfield Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.261 | 0.261 | 0.261 | 0.261 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40625 | Ludlow Site 72 - Conti | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.264 | 0.264 | 0.264 | 0.264 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40626 | Plymouth Solar PV | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.229 | 0.229 | 0.229 | 0.229 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40627 | New Bedford Solar PV | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.169 | 0.169 | 0.169 | 0.169 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40629 | Wareham Solar PV | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.553 | 0.553 | 0.553 | 0.553 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40630 | Hinsdale Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.365 | 0.365 | 0.365 | 0.365 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40631 | Southwick Solar PV | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.823 | 0.823 | 0.823 | 0.823 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40632 | RI_23_DGSC PV_200 Frenchtown Rd_North K | Generator | 8506 | Southeast New England | RI | RI | New | 0.552 | 0.552 | 0.552 | 0.552 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40633 | Roseton 1 22-23 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40634 | Roseton 2 22-23 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40635 | Rensselaer 22-23 | Import | 8500 | Rest-of-Pool | | | New | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 | 77 |
| 40636 | Chaffee FCA13 | Import | 8500 | Rest-of-Pool | | | New | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 |
| 40637 | Millseat FCA13 | Import | 8500 | Rest-of-Pool | | | New | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 | 6.1 |
| 40639 | Oneida Herkimer FCA13 | Import | 8500 | Rest-of-Pool | | | New | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 | 2.9 |
| 40641 | RI_25_RE Growth PV_50 Snell Rd_Little Comp | Generator | 8506 | Southeast New England | RI | RI | New | 0.158 | 0.158 | 0.158 | 0.158 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40642 | RI_26_RE Growth PV_451 Putnam Pike_Gloce | Generator | 8506 | Southeast New England | RI | RI | New | 0.112 | 0.112 | 0.112 | 0.112 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40643 | Empire_CC | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40644 | RI_27_RE Growth PV_304 Progress Rd_Tivert | Generator | 8506 | Southeast New England | RI | RI | New | 0.103 | 0.103 | 0.103 | 0.103 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40647 | RI_28_RE Growth PV_401 Snake Hill Rd_Gloc | Generator | 8506 | Southeast New England | RI | RI | New | 0.117 | 0.117 | 0.117 | 0.117 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40648 | Alton Road Solar Project | Generator | 8506 | Southeast New England | RI | RI | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40651 | Erie Boulevard Hydro Import 2022-23 | Import | 8500 | Rest-of-Pool | | | New | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 | 0.19 |
| 40652 | Carr Street Generating FCA 2022-23 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40653 | Madison BESS | Generator | 8505 | Northern New England | ME | ME | New | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 | 4.99 |
| 40654 | RI_29_RE Growth PV_44 Bank St_Hopkinton | Generator | 8506 | Southeast New England | RI | RI | New | 0.227 | 0.227 | 0.227 | 0.227 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40655 | RI_33_RE Growth PV_200 Frenchtown Rd_No | Generator | 8506 | Southeast New England | RI | RI | New | 0.426 | 0.426 | 0.426 | 0.426 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40656 | RI_34_RE Growth PV_0 Danielson Pike_Provid | Generator | 8506 | Southeast New England | RI | RI | New | 1.183 | 1.183 | 1.183 | 1.183 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40658 | Vineyard Wind | Generator | 8506 | Southeast New England | MA | SEMA | New | 53.805 | 53.805 | 53.805 | 53.805 | 82.383 | 82.383 | 82.383 | 82.383 | 82.383 | 82.383 | 82.383 | 82.383 |
| 40659 | RI_36_RE Growth PV_540 Nooseneck Hill Rd_ | Generator | 8506 | Southeast New England | RI | RI | New | 0.377 | 0.377 | 0.377 | 0.377 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40664 | Syncarpha Massachusetts | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.67 | 0.67 | 0.67 | 0.67 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40666 | Cranberry Point Battery Energy Storage | Generator | 8506 | Southeast New England | MA | SEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40667 | RI_42_RE Growth PV_320 Compass Circle_No | Generator | 8506 | Southeast New England | RI | RI | New | 0.464 | 0.464 | 0.464 | 0.464 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40668 | Georges River Energy, LLC | Generator | 8505 | Northern New England | ME | ME | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40670 | MacDill Solar | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40675 | RI_50_RE Growth PV_722 Main St_Hopkinton | Generator | 8506 | Southeast New England | RI | RI | New | 0.1 | 0.1 | 0.1 | 0.1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40676 | RI_52_RE Growth PV_139 Heaton Orchard Ro | Generator | 8506 | Southeast New England | RI | RI | New | 0.1 | 0.1 | 0.1 | 0.1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40683 | NY_2022-23_01 | Import | 8500 | Rest-of-Pool | | | New | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 |
| 40685 | NY_2022-23_02 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40686 | NY_2022-23_03 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40687 | NY_2022-23_04 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40689 | NY_2022-23_06 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40690 | NY_2022-23_07 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40695 | RI_31_RE Growth PV_1275 Seven Mile Rd_Cr | Generator | 8506 | Southeast New England | RI | RI | New | 0.112 | 0.112 | 0.112 | 0.112 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40696 | RI_32_RE Growth PV_1275 Seven Mile Rd_Cr | Generator | 8506 | Southeast New England | RI | RI | New | 0.112 | 0.112 | 0.112 | 0.112 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40698 | Syncarpha North Adams | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 1 | 1 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40700 | Syncarpha Bondsville | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 1.36 | 1.36 | 1.36 | 1.36 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40706 | HQ_HG_Yearly_22-23 | Import | 8505 | Northern New England | | | New | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 | 51 |
| 40708 | Davenport Solar | Generator | 8505 | Northern New England | VT | VT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40709 | HQ_NB_Yearly_22-23 | Import | 8505 | Northern New England | | | New | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 |
| 40711 | HQ_NY_Yearly_22-23 | Import | 8500 | Rest-of-Pool | | | New | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 |
| 40712 | Randolph Ctr. Solar | Generator | 8505 | Northern New England | VT | VT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40714 | HQ_PII_Yearly_22-23 | Import | 8500 | Rest-of-Pool | | | New | 386 | 386 | 386 | 386 | 386 | 386 | 386 | 386 | 386 | 386 | 386 | 386 |
| 40716 | Chinook Solar Resource | Generator | 8505 | Northern New England | NH | NH | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40717 | Battery Storage | Generator | 8506 | Southeast New England | MA | SEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40718 | RI_30_RE Growth PV_1378 Snake Hill Rd_Glo | Generator | 8506 | Southeast New England | RI | RI | New | 0.115 | 0.115 | 0.115 | 0.115 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40720 | Saugus River Battery Energy Storage | Generator | 8506 | Southeast New England | MA | NEMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40728 | Bayside 2022-23 | Import | 8505 | Northern New England | | | New | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 | 65 |
| 40729 | Ballston Grid, LLC | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40730 | Bethlehem | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40732 | Three Corners Solar | Generator | 8505 | Northern New England | ME | ME | New | 85.2 | 85.2 | 85.2 | 85.2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40735 | Control Area Backed 2022-2023 | Import | 8505 | Northern New England | | | New | 84 | 84 | 84 | 84 | 84 | 84 | 84 | 84 | 84 | 84 | 84 | 84 |

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 40736 | Syncarpha Billerica | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 1.6 | 1.6 | 1.6 | 1.6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40738 | NY_2022-23_13 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40739 | NY_2022-23_14 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40740 | NY_2022-23_15 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40741 | NY_2022-23_16 | Import | 8500 | Rest-of-Pool | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40744 | RI_43_RE Growth PV_582 Great Rd_North Sn | Generator | 8506 | Southeast New England | RI | RI | New | 0.392 | 0.392 | 0.392 | 0.392 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40746 | Syncarpha Hancock I | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.8 | 0.8 | 0.8 | 0.8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40747 | Cranston Solar Project | Generator | 8506 | Southeast New England | RI | RI | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40749 | Syncarpha Hancock II | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.8 | 0.8 | 0.8 | 0.8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40750 | TFCP | Generator | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40751 | Syncarpha Hancock III | Generator | 8500 | Rest-of-Pool | MA | WCMA | New | 0.4 | 0.4 | 0.4 | 0.4 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40763 | RAH 22-23 | Import | 8505 | Northern New England | | | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40765 | CVEC EDGARTOWN - 1886 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.508 | 0.508 | 0.508 | 0.508 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40766 | CVEC BARNSTABLE FIRE 2423 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.155 | 0.155 | 0.155 | 0.155 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40767 | CVEC DY HIGH SCHOOL 2175 2173 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.439 | 0.439 | 0.439 | 0.439 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40768 | CVEC EASTHAM 1915 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.18 | 0.18 | 0.18 | 0.18 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40769 | CVEC MARGUERITE SMALL SCHOOL 2168 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.333 | 0.333 | 0.333 | 0.333 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40770 | CVEC MARSTON MILLS 1964 1965 | Generator | 8506 | Southeast New England | MA | SEMA | New | 1.668 | 1.668 | 1.668 | 1.668 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40771 | CVEC WEST TISBURY 2189 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.283 | 0.283 | 0.283 | 0.283 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40772 | CVEC VINEYARD HAVEN 1923 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.47 | 0.47 | 0.47 | 0.47 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40773 | CVEC ORLEANS 2217 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.222 | 0.222 | 0.222 | 0.222 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40774 | CVEC HYANNIS 2181 | Generator | 8506 | Southeast New England | MA | SEMA | New | 2.294 | 2.294 | 2.294 | 2.294 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40775 | CVEC CHATHAM 1911 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.696 | 0.696 | 0.696 | 0.696 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40776 | CVEC BREWSTER 1912 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.492 | 0.492 | 0.492 | 0.492 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40777 | CVEC HARWICH - 1913 | Generator | 8506 | Southeast New England | MA | SEMA | New | 1.797 | 1.797 | 1.797 | 1.797 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40778 | CVEC EDGARTOWN - 1887 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.548 | 0.548 | 0.548 | 0.548 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40779 | Springfield_DR | Demand | 8500 | Rest-of-Pool | MA | WCMA | New | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 |
| 40783 | CT RESI On-Peak | Demand | 8500 | Rest-of-Pool | CT | CT | New | 22.356 | 22.356 | 22.356 | 22.356 | 22.356 | 22.356 | 0 | 0 | 0 | 0 | 22.356 | 22.356 |
| 40785 | Vermont Solar On-Peak | Demand | 8505 | Northern New England | VT | VT | New | 1.188 | 1.188 | 1.188 | 1.188 | 1.188 | 1.188 | 0 | 0 | 0 | 0 | 1.188 | 1.188 |
| 40786 | Cambridge Park Solar | Generator | 8506 | Southeast New England | MA | NEMA | New | 0.186 | 0.186 | 0.186 | 0.186 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40789 | Maxwell Green Solar | Generator | 8506 | Southeast New England | MA | NEMA | New | 0.104 | 0.104 | 0.104 | 0.104 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40796 | Charles Moore Arena | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.12 | 0.12 | 0.12 | 0.12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40797 | Holliston Field 2 | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.12 | 0.12 | 0.12 | 0.12 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40800 | Hayden Rowe Solar Farm | Generator | 8506 | Southeast New England | MA | SEMA | New | 0.101 | 0.101 | 0.101 | 0.101 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40804 | NH-LR | Demand | 8505 | Northern New England | NH | NH | New | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 | 1.08 |
| 40809 | SR Aggregation VT 2 | Demand | 8505 | Northern New England | VT | VT | New | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 | 3.5 |
| 40811 | SR Aggregation NH 4 | Demand | 8505 | Northern New England | NH | NH | New | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 | 1.5 |
| 40815 | SR Aggregation MA 11 | Demand | 8506 | Southeast New England | MA | NEMA | New | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 | 8.5 |
| 40817 | SR Aggregation MA 13 | Demand | 8506 | Southeast New England | MA | SEMA | New | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 | 5.5 |
| 40819 | SR Aggregation CT 15 | Demand | 8500 | Rest-of-Pool | CT | CT | New | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40822 | SR Aggregation RI 19 | Demand | 8506 | Southeast New England | RI | RI | New | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 |

# Attachment B

**UNITED STATES OF AMERICA**
**BEFORE THE**
**FEDERAL ENERGY REGULATORY COMMISSION**

**ISO New England Inc. ) Docket No. ER19-___-000**

# TESTIMONY OF STEPHEN J. ROURKE

**Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**

A: My name is Stephen J. Rourke. I am Vice President of System Planning with ISO New England Inc. (the "ISO"). My business address is One Sullivan Road, Holyoke, Massachusetts 01040.

**Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK EXPERIENCE.**

A: I have a B.S. in Electrical Engineering from Worcester Polytechnic Institute and a M.B.A. from Western New England University. In my current position as Vice President of System Planning, I am responsible for planning for a reliable New England bulk power system according to prescribed reliability standards and guidelines of the Northeast Power Coordinating Council ("NPCC") and the North American Electric Reliability Corporation ("NERC"); overseeing development of the annual Regional System Plan; analysis and approval of new transmission and generation interconnection projects, including the approval of qualification of generating capacity resources, demand resources, and import capacity resources to participate in the Forward Capacity Auction[1] ("FCA"); implementing the

[1] Capitalized terms used but not otherwise defined in this testimony have the meanings ascribed to them in the ISO's Transmission, Markets and Services Tariff (the "Tariff").

Federal Energy Regulatory Commission ("Commission" or "FERC") approved generator interconnection process; developing the ISO's findings for Transmission Cost Allocation; and supporting the capacity market in New England.

Previously, I served as the ISO's Director, Reliability and Operations Services. I was also a former manager of the Rhode Island—Eastern Massachusetts—Vermont Energy Control ("REMVEC") center in Westborough, Massachusetts and former manager of marketing operations for Northeast Utilities/Select Energy Inc. in Berlin, Connecticut. I have over 40 years of experience in the operations and planning of the New England bulk power system.

**Q: WHAT ARE THE PURPOSES OF YOUR TESTIMONY?**

A: My testimony has two purposes. The first purpose of my testimony is to certify that resources participating in the thirteenth FCA, which was held on February 4, 2019, were properly qualified in accordance with Section III.13.1 of the Tariff. Section III.13.8.2 (b) of the Tariff requires that documentation regarding the competitiveness of the FCA be filed with the Commission. Section III.13.8.2 (b) states that such documentation may include a certification from the ISO that all entities offering and bidding in the FCA were properly qualified in accordance with Section III.13.1 of the Tariff. My testimony provides such certification.

The second purpose of my testimony is to explain the ISO's reliability review of

de-list bids submitted in the thirteenth FCA.

**Q: WERE ALL RESOURCES OFFERING AND BIDDING IN THE THIRTEENTH FCA HELD ON FEBRUARY 4, 2019 PROPERLY QUALIFIED IN ACCORDANCE WITH TARIFF SECTION III.13.1?**

A: Yes. Section III.13.1 of the Tariff sets forth the process for qualification in the FCA. In my role as Vice President of System Planning, I was responsible for overseeing the qualification of all resources in the thirteenth FCA held on February 4, 2019. I certify that all resources offering and bidding in the thirteenth FCA were properly qualified in accordance with Section III.13.1 of the Tariff. In a November 6, 2018 informational filing with the Commission, the ISO provided resources qualified to participate in the thirteenth FCA.[2] The Commission accepted the Informational Filing in a letter order dated December 19, 2018.

**Q: HOW ARE DE-LIST BIDS USED IN THE FCA?**

A: Under the Tariff, all Existing Capacity Resources participate in the FCA as price-takers, unless the resource submits a de-list bid.[3]

**Q: WHAT WAS YOUR ROLE IN THE RELIABILITY REVIEW OF THE VARIOUS DE-LIST BIDS?**

[2] *ISO New England Inc.*, Informational Filing for Qualification in the Forward Capacity Market, Docket No. ER19-295-000 (filed November 6, 2018) ("Informational Filing").

[3] Section III.13.2.3.2(c) of the Tariff.

A: As the Vice President of System Planning, I oversaw the reliability review of all submitted de-list bids.

**Q: WHAT TYPES OF DE-LIST BIDS DID THE ISO REVIEW?**

A: There are five different types of de-list bids that are reviewed for reliability: Permanent De-List Bids, Retirement De-List Bids, Static De-List Bids, Export De-List Bids, and Dynamic De-List Bids. With the exception of Dynamic De-List Bids,[4] all de-list bids are submitted and reviewed for reliability in advance of the FCA.

**Q: HOW MANY TYPES OF REVIEW DOES THE ISO PERFORM ON DE-LIST BIDS?**

**A:** There are two types of review performed by the ISO on the de-list bids. I explain each of those below.

**Q: PLEASE EXPLAIN THE FIRST TYPE OF REVIEW THAT THE ISO PERFORMS ON DE-LIST BIDS.**

A: Pursuant to Section III.13.1.2.3.2 of the Tariff, prior to the auction, the ISO's Internal Market Monitor ("IMM") reviews Export De-List Bids and Static De-List Bids submitted above the Dynamic De-List Bid threshold, which was set at $4.30/kW-month for the thirteenth FCA, to determine whether the bids are

[4] Dynamic De-List Bids are reviewed for reliability as a part of the real-time auction process. *See* Sections III.13.2.3.2(d) and 13.2.5.2.5 of the Tariff.

consistent with the resource's net risk-adjusted going forward and opportunity costs. This review is not performed for Dynamic De-List Bids, which are submitted during the auction itself, if the price drops below the Dynamic De-List Bid threshold ($4.30/kW-month for the thirteenth FCA).

In addition, prior to the auction, the IMM reviews all submitted Permanent and Retirement De-List Bids regardless of price, and a filing was made on July 20, 2018 (Docket No. ER18-2047-000) indicating, on a confidential basis: (i) the IMM's determination with respect to each Permanent De-List Bid and Retirement De-List Bid, (ii) supporting documentation for each determination, (iii) the capacity that will permanently de-list or retire prior to the FCA, and (iv) whether capacity suppliers that submitted the bids have elected to conditionally or unconditionally retire the capacity pursuant to Section III.13.1.2.4.1.[5]

**Q: PLEASE EXPLAIN THE SECOND TYPE OF REVIEW THAT THE ISO PERFORMS ON DE-LIST BIDS.**

A: Pursuant to Section III.13.2.5.2.5 of the Tariff and ISO New England Planning Procedure No. 10 – Planning Procedure to Support the Forward Capacity Market, the ISO reviews each Retirement De-List Bid, Permanent De-List Bid, Export De-List Bid, Administrative Export De-List Bid, and Static De-List Bid to determine if the capacity associated with the bid is needed for local reliability during the Capacity Commitment Period associated with the FCA. The Tariff provides that

[5] The Commission accepted the filing in a letter order dated November 13, 2018.

capacity will be needed for local reliability if the absence of that capacity would result in violation of any NERC, NPCC, or ISO criteria.[6] If the capacity associated with the de-list bid is determined not to be needed for local reliability, and the auction price falls below the de-list bid price, the capacity associated with the bid is removed from the auction.

**Q: FOR THE THIRTEENTH FCA, HOW MANY DE-LIST BIDS DID THE ISO REVIEW FOR RELIABILITY?**

A: The ISO reviewed one Permanent De-List Bid totaling approximately 30 MW and eight Retirement De-List Bids totaling approximately 587 MW.[7] A total of 3,223 MW of pre-auction Static De-List Bids were submitted. However, pursuant to Tariff Section III.13.1.2.3.1.1, prior to the auction, participants elected to withdraw approximately 2,554 MW of their submitted Static De-List Bids. As a result, the ISO reviewed 669 MW of Static De-List Bids. Finally, no Export De-List Bids or Administrative Export De-List Bids were submitted for the thirteenth FCA.

During the fourth round of the auction where the price fell below $4.30/kW-month (*i.e.*, the threshold for review of Dynamic De-List Bids prescribed for the

[6] Section III.13.2.5.2.5 of the Tariff.

[7] The totals noted above do not include two Permanent De-List Bids and one Retirement De-List Bid for resources that elected to not be reviewed for reliability (*i.e.* those three resources elected to be unconditionally retired). In addition, the totals noted above do not include the Retirement De-List Bids that Exelon Generation Company, LLC submitted for the Mystic 8 and 9 generating facilities. As accepted by the Commission, the Retirement De-List Bids for Mystic 8 and 9 were rejected for fuel security reasons. *See, ISO New England Inc.*, 164 FERC ¶ 61,003 at P 49 (2018).

thirteenth FCA), 53 Dynamic De-List Bids were submitted, seeking to delist approximately 2,542 MW.[8] However, during the course of the auction, the auction closing price was estimated to be $3.799/kW-month, and, as a result, approximately 33 Dynamic De-List Bids above the anticipated closing price, totaling 867 MW, were reviewed for reliability.

**Q: DID THE ISO REVIEW SHOW THE NEED TO RETAIN FOR RELIABILITY ANY RESOURCES THAT SUBMITTED DE-LIST BIDS FOR THE THIRTEENTH FCA?**

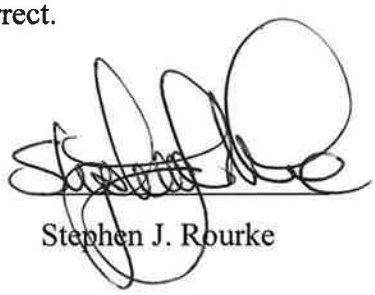
**A:** No. The ISO's review of de-list bids did not show the need to retain for reliability any resources that submitted de-list bids for the thirteenth FCA. Accordingly, the ISO did not reject any de-list bids that it studied for the thirteenth FCA.[9]

**Q: DOES THIS CONCLUDE YOUR TESTIMONY?**

A: Yes.

[8] The fourth round was the first round of the auction in which Dynamic De-List Bids could be submitted.
[9] As already mentioned, the Retirement De-List Bids submitted for the Mystic 8 and 9 generating facilities were rejected for fuel security reasons.

I declare that the foregoing is true and correct.



Stephen J. Rourke

February 28, 2019

# Attachment C

**UNITED STATES OF AMERICA**
**BEFORE THE**
**FEDERAL ENERGY REGULATORY COMMISSION**

**ISO New England Inc. ) Docket No. ER19-___-000**

**TESTIMONY OF ROBERT G. ETHIER**
**ON BEHALF OF ISO NEW ENGLAND INC.**

**Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**

A: My name is Robert G. Ethier. I am employed by ISO New England Inc. (the "ISO") as Vice President of Market Operations. My business address is One Sullivan Road, Holyoke, Massachusetts 01040.

**Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK EXPERIENCE.**

A: I have a Bachelor of Arts degree in Economics from Yale University, a Masters in Resource Economics from Cornell University, and a Ph.D. in Resource Economics from Cornell University. Since 2000, I have worked at the ISO in various roles. I was responsible for Market Monitoring for nearly four years and Resource Adequacy for more than two years before becoming Vice President of Market Development in July 2008. In July 2014, I took on my current role as Vice President of Market Operations. Before 2000, I was a Senior Associate at Stratus Consulting with responsibility for energy market modeling.

**Q: WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

A: My testimony explains the auction prices resulting from the recently conducted

thirteenth Forward Capacity Auction ("FCA"),[1] including the associated substitution auction. The thirteenth FCA was held on February 4, 2019. The substitution auction was held on February 5, 2019.

**Q: WHAT WAS YOUR ROLE IN THE DEVELOPMENT OF THE LIST OF RESOURCES THAT RECEIVED CAPACITY SUPPLY OBLIGATIONS IN THE THIRTEENTH FCA?**

A: Section III.13.8.2 (a) of the Tariff, requires the ISO to provide a list of resources that received Capacity Supply Obligations ("CSOs") in each Capacity Zone and the size of the CSOs. The ISO has provided this information in Attachment A to this filing. As the Vice President of Market Operations, Attachment A was developed under my supervision and direction.

**Q: WHAT CAPACITY ZONES WERE MODELED IN THE THIRTEENTH FCA?**

A: The ISO modeled three Capacity Zones in the thirteenth FCA: the Southeastern New England ("SENE") Capacity Zone, the Northern New England ("NNE") Capacity Zone and the Rest-of-Pool Capacity Zone. The SENE Capacity Zone includes Northeastern Massachusetts/Boston, Southeastern Massachusetts, and Rhode Island. The NNE Capacity Zone includes Maine, New Hampshire and Vermont. The Rest-of-Pool Capacity Zone includes Connecticut and Western/Central Massachusetts. As detailed in the ISO's Informational Filing for

[1] Capitalized terms used but not otherwise defined in this testimony have the meanings ascribed to them in the ISO's Transmission, Markets and Services Tariff (the "Tariff").

the thirteenth FCA, the Local Sourcing Requirement for the import-constrained SENE Capacity Zone is 10,141 MW.[2] For the export-constrained NNE Capacity Zone, the Maximum Capacity Limit is 8,545 MW.[3] Under Section III.13.2.2 of the Tariff, the total amount of capacity cleared in the FCA is determined using the System-Wide Capacity Demand Curve and Capacity Zone Demand Curves.

**Q: PLEASE DESCRIBE THE METHODOLOGY USED FOR CALCULATING THE MRI CURVES FOR THE THIRTEENTH FCA.**

A: Pursuant to Sections III.13.2.2.1, III.13.2.2.2 and III.13.2.2.3 of the Tariff, to calculate the System-Wide Capacity Demand Curve, the Import-Constrained Capacity Zone Demand Curve for SENE, and the Export-Constrained Capacity Zone Demand Curve for NNE for the thirteenth FCA, the ISO used the marginal reliability impacts (i.e., the MRI) methodology. The MRI methodology measures the change in "expected energy not served" (or "EENS", which measures unserved load and is used as a performance metric) with another 1 MW of capacity, associated with various capacity levels for the system and the Capacity Zones.

EENS is measured in MWh per year and can be calculated for any set of system and zonal installed capacity levels. The EENS values for system capacity levels

[2] Informational Filing for Qualification in the Forward Capacity Market, filed on November 6, 2018 in Docket No. ER19-295-000, at p. 9.
[3] *Id*.

are produced by the GE MARS model,[4] in 10 MW increments and by applying the same assumptions used in determining the Installed Capacity Requirement. These system EENS values are translated into MRI values by estimating how a 1 MW incremental change in capacity impacts EENS at various capacity levels. An MRI curve is developed from these MRI values with capacity represented on the X-axis and the corresponding MRI values on the Y-axis.

MRI values at various capacity levels are also calculated for the SENE import-constrained Capacity Zone and the NNE export-constrained Capacity Zone using the same modeling assumptions and methodology as those used to determine the Local Resource Adequacy Requirement and the Maximum Capacity Limit for those Capacity Zones, with the exception of the modification of the transmission transfer capability for the SENE import-constrained Capacity Zone as described in more detail below. These MRI values are calculated to reflect the change in system reliability associated with transferring incremental capacity from the Rest-of-Pool Capacity Zone into the constrained capacity zone.

**Q: PLEASE EXPLAIN THE TRANSITION METHODOLOGY USED TO DEVELOP THE SYSTEM-WIDE CAPACITY DEMAND CURVE FOR THE THIRTEENTH FCA.**

[4] The GE MARS model is the same simulation system that is already used to develop the Installed Capacity Requirement and other values that specify how much capacity is required for resource adequacy purposes from a system planning perspective. For the development of the MRI Curves, the GE MARS model is used to calculate reliability values using 10 MW additions above and 10 MW deductions below the calculated requirements until a sufficient set of values that covers the full range necessary to produce the MRI-based Demand Curves is determined.

A: The MRI transition period aims to provide a transition from the linear system-wide capacity demand curve methodology used in the ninth and tenth FCAs to the MRI-based system-wide capacity demand curve methodology. This transition seeks to provide a relatively stable and consistent market signal and balance stakeholder interests while moving to a curve that more accurately reflects efficient trade-offs between costs and reliability. The transition period began with the eleventh FCA and terminates with this, the thirteenth FCA, pursuant to Section III.13.2.2.1 of the Tariff. During the MRI transition period, the System-Wide Capacity Demand Curve is represented as a hybrid of the previous linear demand curve design and the MRI-based demand curve design.

During the MRI transition period, the System-Wide Capacity Demand Curve for the thirteenth FCA consists of the following three sections:

(1) at prices above $7.03/kW-month and at or below the Forward Capacity Auction Starting Price, the System-Wide Capacity Demand Curve shall specify a price for system capacity quantities based on the product of the system-wide Marginal Reliability Impact value, calculated pursuant to Section III.12.1.1, and the scaling factor specified in Section III.13.2.2.4 of the Tariff;

(2) for prices below $7.03/kw-month, the System-Wide Capacity Demand Curve is represented by a linear segment that runs from a price of $7.03 and a capacity quantity of 34,097 MW to a price of $0 and a capacity quantity of 35,713 MW; and

(3) a horizontal line at a price of $7.03/kw-month which connects segments (1) and (2) specified above.[5]

**Q: PLEASE PROVIDE ADDITIONAL DETAILS REGARDING THE DEVELOPMENT OF THE IMPORT-CONSTRAINED CAPACITY ZONE DEMAND CURVE FOR THE SENE CAPACITY ZONE.**

A: For import-constrained Capacity Zones, the Local Resource Adequacy Requirement and Transmission Security Analysis Requirement values both play a role in defining the MRI-based demand curves, just as they do in setting the Local Sourcing Requirement. Under Section III.12.2.1.3 of the Tariff, prior to each FCA, the ISO must determine the MRI value at various capacity levels for each import-constrained Capacity Zone. For purposes of these calculations, the ISO applies the same modeling assumptions and methodology used to determine the Local Resource Adequacy Requirement, except that the capacity transfer capability between the Capacity Zone under study and the rest of the New England Control Area is reduced by the greater of: (i) the Transmission Security Analysis Requirement minus the Local Resource Adequacy Requirement, and; (ii) zero. By using a transfer capability that accounts for both the Transmission Security Analysis Requirement and the Local Resource Adequacy Requirement, the ISO applies the same "higher of" logic used in the Local Sourcing Requirement to the derivation of sloped zonal demand curves. Using the values calculated pursuant to Section III.12.2.1.3 and the scaling factor specified in

[5] Section III.13.2.2.1 of the Tariff.

Section III.13.2.2.4 of the Tariff, the ISO must determine each Import-Constrained Capacity Zone's Demand Curve pursuant to Section III.13.2.2.2 of the Tariff. For the thirteenth FCA, the only import-constrained Capacity Zone is SENE and, therefore, there is only one Import-Constrained Capacity Zone Demand Curve.

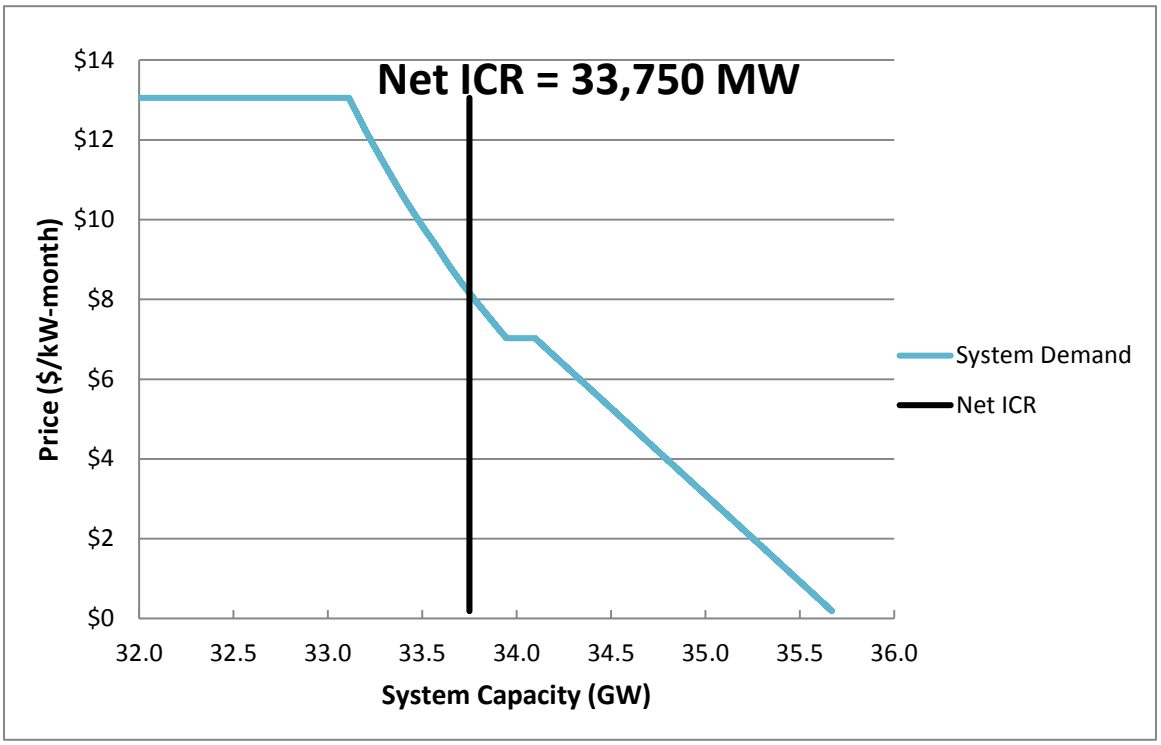
**Q: PLEASE PROVIDE ADDITIONAL DETAILS REGARDING THE DEVELOPMENT OF THE EXPORT-CONSTRAINED CAPACITY ZONE DEMAND CURVE FOR THE NNE CAPACITY ZONE.**

A: Under Section III.12.2.1.3 of the Tariff, prior to each FCA, the Export-Constrained Capacity Zone Demand Curve is calculated using the same modeling assumptions and methodology used to determine the export-constrained Capacity Zone's Maximum Capacity Limit. Using the values calculated pursuant to Section III.12.2.2.1 and the scaling factor specified in Section III.13.2.2.4 of the Tariff, the ISO must determine each Export-Constrained Capacity Zone's Demand Curve pursuant to Section III.13.2.2.3 of the Tariff. For the thirteenth FCA, the only export-constrained Capacity Zone is NNE and, therefore, there is only one Export-Constrained Capacity Zone Demand Curve.

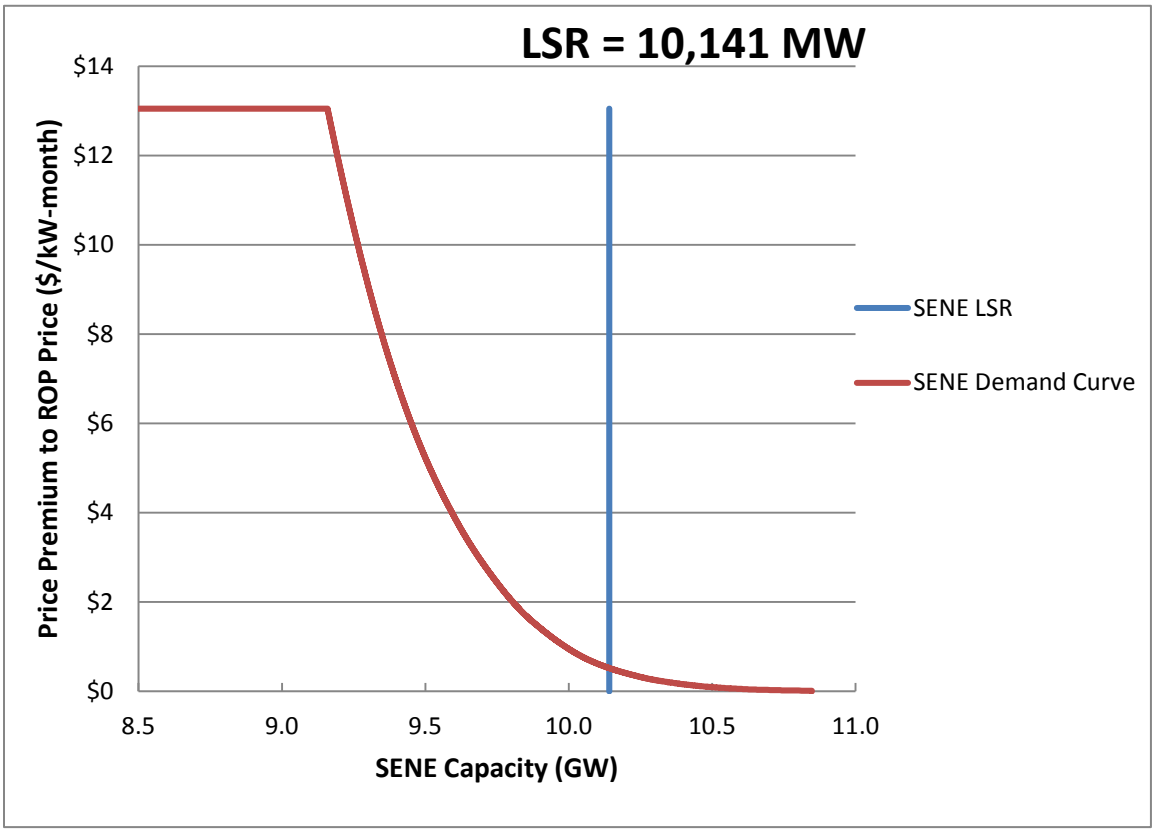
**Q: WHAT DEMAND CURVES DID THE ISO CALCULATE FOR THE THIRTEENTH FCA?**

A: As required under Section III.12 of the Tariff, the ISO calculated the following Demand Curves for the thirteenth FCA:

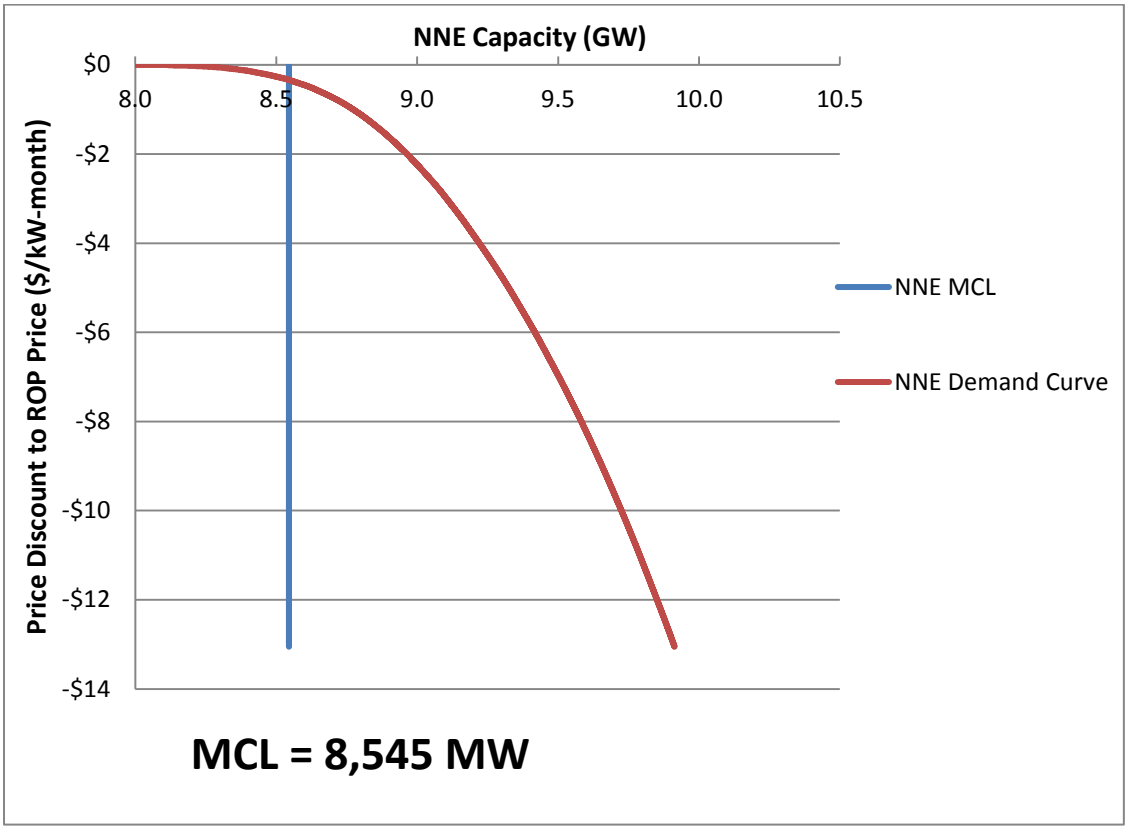
1. System-Wide Capacity Demand Curve



2. Import-Constrained Capacity Zone Demand Curve for the SENE Capacity Zone

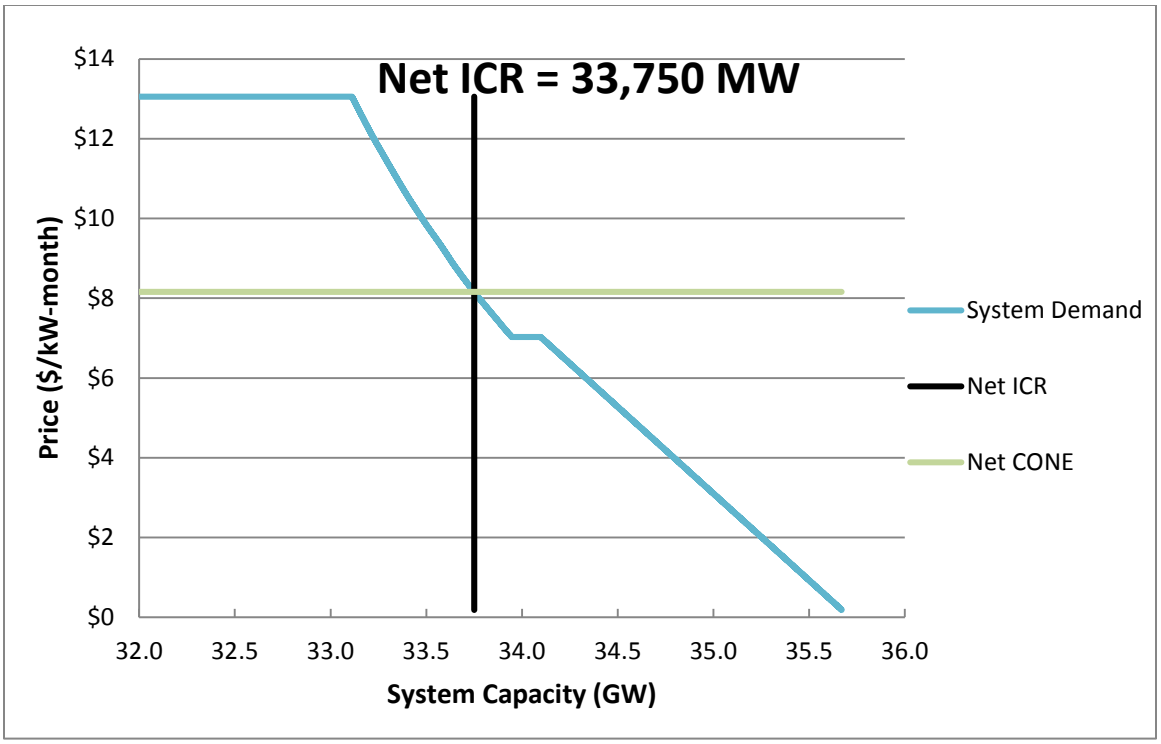


3. Export-Constrained Capacity Zone Demand Curve for the NNE Capacity Zone




**Q: CAN YOU PROVIDE A GRAPH OF THE SYSTEM-WIDE SLOPED DEMAND CURVE ALONG WITH THE NET INSTALLED CAPACITY REQUIREMENT ("NET ICR") AND NET COST OF NEW ENTRY ("NET CONE") FOR THE THIRTEENTH FCA?**

A: Yes. Below is a graph of the system-wide sloped demand curve, Net CONE, and NICR beginning at 32,000 MW:




**Q: WHAT CAUSED THE DESCENDING CLOCK AUCTION TO CLOSE?**

A: The descending clock auction bound system-wide after the fourth round of bidding and at a price below the Dynamic De-List Bid Threshold when a Dynamic De-List Bid resulted in system-wide supply falling short of system-wide demand. One additional round was conducted for the New Brunswick external interface because at the $3.300/kW-month end-of-round price of the fourth round, supply over the external interface continued to exceed its Capacity Transfer Limit.

**Q: WHAT WERE THE FORWARD CAPACITY AUCTION CLEARING PRICES FOR THE CAPACITY ZONES?**

A: The descending clock auction commenced with a starting price of $13.050/kW-month and concluded for the SENE, NNE and Rest-of-Pool Capacity Zones after

four rounds of bidding. Resources in those Capacity Zones will be paid at the Capacity Clearing Price set pursuant to the system-wide sloped demand curve, which was $3.800/kW-month.[6]

**Q: WHY WAS THE CAPACITY CLEARING PRICE $3.800/KW-MONTH IN THE SENE, NNE AND REST-OF-POOL CAPACITY ZONES?**

A: Under the rules for the FCA, a de-list bid represents the price at which an auction participant wishes to withdraw a resource's capacity from the auction; so, to award a CSO to a resource with a submitted de-list bid, the auction price must be strictly above the bid price. In the thirteenth FCA, a Dynamic De-List Bid was submitted for an Existing Capacity Resource at $3.799/kW-month. At prices above $3.799/kW-month, this capacity was offered and would be included in the capacity procured by the auction. Above $3.799/kW-month, system-wide supply exceeded system-wide demand. However, at prices at and below $3.799/kW-month, the capacity withdrawn by the Existing Capacity Resource with the Dynamic De-List Bid was not offered and system-wide supply was less than system-wide demand. Therefore, the Dynamic De-List Bid was marginal and set the price of $3.800/kW-month. However, the entire quantity of the Dynamic De-List Bid was not needed to meet the quantity demanded at the price that cleared the FCA. Dynamic De-List Bids are able to be rationed, which means that they can be taken in part or in full. To allow supply to precisely match demand, the

[6] Existing Capacity Resources with multi-year obligations from previous auctions will be paid based on the Capacity Clearing Price in the auction in which they originally cleared. Self-supplied resources will not be paid through the FCM. Capacity for which a de-list bid was submitted, but the de-list bid was rejected for reliability, will be paid pursuant to Section III.13.2.5.2.5.1 of the Tariff.

price-setting de-list bid in the thirteenth FCA was rationed to a cleared quantity that resulted in system-wide supply meeting system-wide demand at $3.800/kW-month. This quantity maximizes social surplus. The Existing Capacity Resource received a CSO for the quantity necessary to meet system-wide demand. The Capacity Clearing Price was $3.800/kW-month because this was the lowest price at which the marginal Dynamic De-List Bid was willing to accept a CSO. This marginal Dynamic De-List bid set the Capacity Clearing Prices in the SENE, NNE and Rest-of-Pool Capacity Zones at $3.800/kW-month.

**Q: WHY WERE THE CAPACITY CLEARING PRICES FOR THE SENE AND NNE CAPACITY ZONES THE SAME AS THE CAPACITY CLEARING PRICE FOR THE REST-OF-POOL CAPACITY ZONE?**

A: At the clearing price, there were sufficient resources offered in the SENE Capacity Zone such that there was no additional reliability benefit of the capacity procured in the SENE Capacity Zone relative to the capacity procured from resources in the Rest-of-Pool Capacity Zone. An import-constrained zone's demand curve specifies the additional amount that should be paid to capacity in the import-constrained zone in addition to the system-wide clearing price (i.e., the zone's congestion price). The amount of the congestion price adder for an import-constrained zone corresponds to the increase in overall system reliability (as measured by EENS) for adding capacity in the import-constrained zone rather than the Rest-of-Pool. However, above a certain capacity level, there is no additional reliability benefit of procuring an increment of capacity from within the

import-constrained zone and the import-constrained zone's Capacity Clearing Price will be same as the system-wide clearing price (i.e., the congestion price is zero). This was the case for the SENE Capacity Zone in the thirteenth FCA.

At the clearing price, the amount of capacity offered from resources in the NNE Capacity Zone did not exceed the level where capacity located in the export-constrained zone would have a lower reliability benefit relative to capacity procured from resources in Rest-of-Pool. An export-constrained zone's demand curve specifies the amount by which the Capacity Clearing Price in the export-constrained zones should be lower than the system-wide clearing price (i.e., the zone's congestion price). The potential price difference for an export-constrained zone is negative because locating additional capacity in an export-constrained zone, rather than in Rest-of-Pool, can reduce overall system reliability (as measured by EENS). However, below a certain capacity level, an increment of capacity added in the export-constrained zone does not have a lower reliability benefit and the export-constrained zone's Capacity Clearing Price will be the same as the system-wide clearing price (i.e., the congestion price is zero). This was the case for the NNE Capacity Zone in the thirteenth FCA.

**Q: WHAT WERE THE CAPACITY CLEARING PRICES ON THE EXTERNAL INTERFACES?**

A: Imports over the New York AC Ties external interface, totaling 521.690 MW, imports over the Phase I/II HQ Excess external interface, totaling 431 MW, and

imports over the Hydro-Quebec Highgate external interface, totaling 51 MW, will receive $3.800/kW-month. Imports over the New Brunswick external interface, totaling 184 MW, will receive $2.681/kW-month.

**Q: WHY WAS THE CAPACITY CLEARING PRICE FOR THE NEW BRUNSWICK EXTERNAL INTERFACE LOWER THAN THE OTHER CAPACITY CLEARING PRICES?**

A: The associated Capacity Zone for the New Brunswick external interface in the thirteenth FCA was the NNE Capacity Zone. At the $3.800/kW-month Capacity Clearing Price for the NNE Capacity Zone, the New Brunswick external interface had a greater amount of capacity offered than the interface's capacity transfer limit allowed. Accordingly, pursuant to Section III.13.2.3.3 (d) of the Tariff, this external interface was treated in the auction as if it comprised a separately modeled export-constrained capacity zone. Therefore, a fifth round of bidding was required and a separate Capacity Clearing Price was determined for the New Brunswick external interface.

**Q: FOLLOWING COMPLETION OF THE PRIMARY AUCTION-CLEARING PROCESS, WAS A SUBSTITUTION AUCTION ADMINISTERED?**

A: Yes. After the primary auction-clearing process was completed, a substitution auction was administered because (a) at least one Existing Capacity Resource received a CSO in the primary auction-clearing process and had a substitution

auction demand bid that met all conditions to participate in the substitution auction as specified in Section III.13.2.8.3 of the Tariff; and (b) at least one new Sponsored Policy Resource did not receive a CSO for all of its qualified capacity in the primary auction-clearing process and had a substitution auction supply offer that met all of the conditions to participate in the substitution auction as specified in Section III.13.2.8.2 of the Tariff.

**Q: WHAT IS THE PURPOSE OF THE SUBSTITUTION AUCTION AND WHAT ARE THE CORE MECHANICS OF THE AUCTION?**

A: The purpose of the substitution auction is to accommodate entry of the New England states' policy-preferred resources into the Forward Capacity Market over-time while maintaining competitively-based prices for capacity. In essence, the substitution auction achieves this purpose by coordinating the entry of new sponsored resources with the retirement of existing capacity resources.

The substitution auction is a secondary market that is held immediately after the primary auction. A new sponsored resource can obtain a CSO (if it was unable to do so in the primary auction) by acquiring the CSO that an existing resource is willing to shed and, consequently, have its existing capacity retired from the markets. New sponsored resources may be unable to sell capacity at their preferred offer price in the primary auction due to the Minimum Offer Price Rule which prevents out-of-market revenues from lowering their offer price below a competitive level in the primary auction. An existing resource that is nearing

retirement may be willing to forego its continued participation in the markets and the associated profits in exchange for compensation.

The substitution auction is a sealed bid auction that matches the voluntary offers from participating supply (new sponsored resources) and demand (existing resources), using the clearing objective to maximize social surplus among the set of offers and bids, and subject to certain network constraints. New sponsored resources that acquire a CSO in the substitution auction are paid the substitution auction clearing price for the commitment period and take on the same rights and obligations as other capacity resources. An existing resource that shed its CSO in the substitution auction must pay the substitution auction clearing price to the new sponsored resource that is acquiring the CSO. Because new sponsored resources can offer at, and the substitution auction will tend to clear at, a lower price than the primary auction, an existing resource that sheds its CSO in the substitution auction is generally able to retain a one-time net payment equal to the difference between the (higher) primary auction clearing price and the (lower) substitution auction clearing price for the commitment period (much like a severance payment for retiring).

**Q: WERE ANY CONSTRAINED CAPACITY ZONES PRECLUDED FROM TRANSFERRING CAPACITY SUPPLY OBLIGATIONS INTO OR OUT OF CAPACITY ZONE IN THE SUBSTITUTION AUCTION?**

A: No. The total amounts of CSO acquired in the primary auction within the SENE import-constrained capacity zone and the NNE export-constrained capacity zone were not at the level where capacity within the constrained zone provides a different marginal reliability benefit than capacity located in the Rest-of-Pool. In simple terms, capacity in a constrained zone does not have a different marginal reliability benefit if it does not price-separate from Rest-of-Pool – as was the case for both constrained zones in the primary auction of the thirteenth FCA.

**Q: WHAT WAS THE SUBSTITUTION AUCTION CLEARING PRICE?**

A: The substitution auction clearing price for all locations was set at $0.000/kW-month in accordance with the rules specified in Section III.13.2.8.1.2 of the Tariff. The relevant network constraints among capacity zones were not binding in the substitution auction clearing solution and, therefore, all of the cleared offers and demand bids were analyzed together to determine the single auction clearing price. The clearing price was set by the price of the marginal cleared supply offer.

**Q: DID ANY DEMAND BIDS CLEAR IN THE SUBSTITUTION AUCTION THAT WERE PRICED ABOVE THE SUBSTITUTION AUCTION CLEARING PRICE?**

A: No. There were no demand bids that cleared which were priced above the substitution auction clearing price.

**Q: DOES THIS CONCLUDE YOUR TESTIMONY?**

A: Yes.

I declare that the foregoing is true and correct.

Robert G. Ethier

February 28, 2019

# Attachment D

**UNITED STATES OF AMERICA**
**BEFORE THE**
**FEDERAL ENERGY REGULATORY COMMISSION**

| | | |
|---|---|---|
| **ISO New England Inc.** | ) | **Docket No. ER19-___-000** |

**TESTIMONY OF LAWRENCE M. AUSUBEL**

**Q. PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**

A. My name is Lawrence M. Ausubel. I am the Founder and Chairman of Power Auctions LLC, the company that has helped to design, implement, and administer the Forward Capacity Auction ("FCA") for ISO New England Inc. (the "ISO"). I am also a Professor of Economics at the University of Maryland. My business address is 3333 K St. NW Suite 425, Washington, DC 20007.

**Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK EXPERIENCE.**

A. I have an A.B. in Mathematics from Princeton University, an M.S. in Mathematics from Stanford University, an M.L.S. in Legal Studies from Stanford University, and a Ph.D. in Economics from Stanford University.

I am the Chairman of Power Auctions LLC, a provider of auction implementation services and software worldwide. I was also the President of Market Design Inc., an economics consultancy that (until its dissolution in 2016) offered services in the design of auction markets. I have played a lead role in the design and implementation of: electricity auctions in France, Germany, Spain, Belgium and

the US; gas auctions in Germany, France, Hungary and Denmark; the world's first auction for greenhouse gas emission reductions in the UK; and a prototype airport slot auction in the US. I have advised the US Federal Communications Commission, Innovation Science and Economic Development Canada, and the Australian Communications and Media Authority on spectrum auctions. I have also advised BOEM (the US Bureau of Ocean Energy Management) and ICANN (the Internet Corporation for Assigned Names and Numbers) on auction design. I hold 22 U.S. patents related to auction technology and I have published numerous articles on auction design, bargaining, industrial organization and financial markets. My curriculum vitae, which includes a list of publications and other experience, is attached.

**Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

A. The purpose of this testimony is to certify that the thirteenth Forward Capacity Auction ("FCA"), which was held on February 4, 2019, was conducted in accordance with the relevant provisions of the ISO New England Transmission, Markets, and Services Tariff ("Tariff") currently in effect. Section III.13.8.2(b) of the Tariff requires that, after each FCA, documentation regarding the competitiveness of the FCA be filed with the Federal Energy Regulatory Commission ("Commission"). Section III.13.8.2(b) states that such documentation may include certification from the auctioneer that the FCA was conducted in accordance with the provisions of Section III.13 of the Tariff. Section III.13.2 of the Tariff provides the rules relating to the mechanics of the

FCA. My testimony certifies that the FCA was conducted in accordance with Section III.13.2 of the Tariff.

**Q. PLEASE DESCRIBE POWER AUCTIONS LLC**

A. Power Auctions LLC designs, implements and conducts high-stakes electronic auctions utilizing proprietary software, processes, and other intellectual property. The PowerAuctions software platform designed by Power Auctions LLC has been used to implement over 250 auctions worldwide in the electricity, gas and resource sectors. In the electricity sector, the software platform was used to operate 42 quarterly EDF Generation Capacity Auctions in France. It was also used for the Endesa-Iberdola Virtual Power Plant Auctions in Spain, the Electrabel Virtual Power Plant Auctions in Belgium and the E.ON Virtual Power Plant Auction in Germany. Currently, our software platform is also used for implementing the UK's Capacity Market auctions and for implementing the US Department of Interior's auctions of offshore wind energy tracts. Further, Power Auctions LLC was part of the team that the US Federal Communications Commission assembled to design and implement the FCC Incentive Auction (2016–17), and it is prime contractor to the Governments of Australia, Canada and the US for the ongoing design and implementation of spectrum auctions.

Power Auctions LLC worked with the ISO to design and implement (on the PowerAuctions platform) the previous FCAs held on February 4-6, 2008; December 8-10, 2008; October 5-6, 2009; August 2-3, 2010; June 6-7, 2011;

April 2-3, 2012; February 4-5, 2013; February 3, 2014; February 2, 2015; February 8, 2016; February 6, 2017, and February 5-6, 2018.

**Q. WHAT WAS POWER AUCTIONS LLC'S ROLE IN THE THIRTEENTH FCA HELD ON FEBRUARY 4, 2019?**

A. The ISO retained Power Auctions LLC as the independent auction manager ("Auction Manager") for the thirteenth FCA. As the Auction Manager, Power Auctions LLC worked with the ISO to design and implement the FCA in conformance with the Tariff. By design, the Auction Manager conducted the auction independently, with limited involvement by the ISO. The auction was implemented using the PowerAuctions software platform.

**Q. WAS THE THIRTEENTH FCA HELD ON FEBRUARY 4, 2019 CONDUCTED IN ACCORDANCE WITH SECTION III.13.2 OF THE TARIFF?**

A. Yes. In accordance with Section III.13.8.2 (b) of the Tariff, I certify that, to the best of my knowledge, the thirteenth FCA held on February 4, 2019 was conducted in conformance with the provisions of Section III.13.2 of the Tariff.

**Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

A. Yes.

I declare that the foregoing is true and correct.

Executed on February 22, 2019

Lawrence Ausubel

Lawrence M. Ausubel

# Curriculum Vitae

LAWRENCE M. AUSUBEL

## Address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## Personal

Year of Birth: 1959
Place of Birth: New York City

## Education

| | |
|---|---|
| Ph.D. (1984) | Stanford University, Economics |
| M.L.S. (1984) | Stanford Law School, Legal Studies |
| M.S. (1982) | Stanford University, Mathematics |
| A.B. (1980) | Princeton University, Mathematics |

Honors:
- Fellow of the Econometric Society
- Phi Beta Kappa
- Sigma Xi
- Magna cum laude in mathematics
- Stanford University Economics Department, graduate fellowship, 1982
- Stanford Law School, fellowship in law and economics, 1983

## Fields of Concentration

Microeconomic Theory and Game Theory
Auctions and Bargaining
Market Design
Credit Cards, Bankruptcy and Banking
Industrial Organization
Law and Economics

## Professional Experience

Professor of Economics, University of Maryland (August 1992 – present).

Chairman and Founder, Power Auctions LLC (2003 – present).
Power Auctions LLC has been a technology provider of auction design, auction software, implementation services and intellectual property since 2003. The PowerAuctions™ software platform has been used for more than 250 high-stakes auctions on six continents, with total transaction values approaching $100 billion.

President, Market Design Inc. (2003 – 2016).
Until its dissolution in 2016, Market Design Inc. was a consultancy of leading economists and game theorists (Al Roth, Peter Cramton, R. Preston McAfee, Paul Milgrom, Robert Wilson, et al) that worked with governments and companies worldwide to design and implement state-of-the-art auctions and markets.

Assistant Professor of Managerial Economics and Decision Sciences, Kellogg School, Northwestern University (September 1984 – August 1992).

Visiting Assistant Professor, New York University (January 1990 – May 1990).

## Recent Consulting Experience

Provided expert bidding advice to bidders in more than a dozen large spectrum auctions, including Bharti Airtel in India's 900/1800 MHz auction, Orange in Slovakia's Multi-Band spectrum auction, Three (Hutchison) in the UK 4G and PSSR auctions, Eircom in Ireland's 800/900/1800 MHz auction, Aircel in India's 3G/BWA auctions, Spain's Telefónica in the UK, German, Italian and Austrian UMTS/3G spectrum auctions, Ericsson in the US PCS spectrum auctions, MTN in the Nigerian spectrum auctions, MCI in the US Direct Broadcast Satellite auction, US Airwaves in the US C-Block Auction, Mobile Media in the US Narrowband Auction, and other confidential clients.

Advised the Secretería de Energía (SENER) by preparing an expert report on Mexico's first two capacity auctions and by providing advice for future auctions, 2016.

Provided expert bidding advice to a confidential client in India's 500 MW solar auction, 2015.

Advisor to the US government (Federal Communications Commission) on the design and implementation of the FCC Incentive Auction and ongoing spectrum auctions and universal service fund auctions, 2011 – present.

Advisor to the Canadian government (Innovation, Science and Economic Development Canada) on the design and implementation of the 600 MHz, 700 MHz, 2.5 GHz and 3.5 GHz spectrum auctions, 2010 – present.

Advisor to the Australian government (ACMA) on the design and implementation of the Australian Digital Dividend auction and future spectrum auctions, 2011 – present.

Provided auction design advice to the IDA Singapore on their Auction of Public Cellular Mobile Telecommunication Services Spectrum Rights, 2007 – 2008.

Design and implementation of the Trinidad and Tobago GSM auction, 2005.

Design and implementation of the UK Capacity Market auction (electricity, 2014 – present).

Design and implementation of auctions for offshore wind energy tracts for the Bureau of Ocean Energy Management (BOEM), US Department of Interior (2010 – present).

Design and implementation of the Forward Capacity Auction for ISO New England (electricity, 2007 – present).

Design and implementation of the quarterly Electricité de France generation capacity auctions (2001 – 2011) and Long-Term Contract auctions (2008 – 2009).

Design and implementation of the quarterly Spanish Virtual Power Plant (VPP) auctions (electricity, 2007 – 2009).

Design and implementation of the E.ON VPP auction in Germany (2007).

Design and implementation of the quarterly Electrabel Virtual Power Plant (VPP) auctions in Belgium (2003 – 2005).

Design and implementation of auctions for new gTLDs for ICANN (Internet Corporation for Assigned Names and Numbers (2008 – present).

Design and implementation of rough diamond auctions for Okavango Diamond Company, Botswana (2013 – present).

Design and implementation of rough diamond auctions for BHP Billiton/Dominion Diamonds (2007 – 2014).

Design and implementation of the annual E.ON Földgáz Trading gas release programme auction in Hungary (2006 – 2013).

Design and implementation of the annual Danish Oil and Natural Gas (DONG Energy) gas release programme auction (2006 – 2011).

Design and implementation of the annual E.ON Ruhrgas gas release programme auction in Germany (2003 – 2008, 2010).

Design and implementation of the Gaz de France gas storage auction (2006).

Design and implementation of the Gaz de France gas release programme auction (2004).

Design and implementation of the Total gas release programme auction (2004).

Design and implementation of the UK Emissions Trading Scheme auction to procure greenhouse gas emission reductions for the UK Government (2002).

Design and implementation of a demonstration auction of landing and takeoff slots for LaGuardia Airport, for the US Federal Aviation Administration (2005, 2008).

## Teaching

| | |
|---|---|
| Econ 456 | Law and Economics (Undergraduate; Maryland) |
| Econ 603 | Microeconomic Analysis (Ph.D.; Maryland) |
| Econ 661 | Industrial Organization (Ph.D.; Maryland) |
| Econ 704 | Advanced Microeconomics: Market Design (Ph.D.; Maryland) |
| Mngrl Econ D30 | Intermediate Microeconomics (M.B.A.; Northwestern) |
| Mngrl Econ D45 | Regulation and Deregulation (M.B.A.; Northwestern) |

## Publications

"An Experiment on Auctions with Endogenous Budget Constraints" (with Justin E. Burkett and Emel Filiz-Ozbay), *Experimental Economics*, Vol. 20, No. 4, pp. 973-1006, December 2017.

"A Practical Guide to the Combinatorial Clock Auction" (with Oleg V. Baranov), *Economic Journal*, Vol. 127, No. 605 (Feature Issue), pp. F334-F350, October 2017.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 9, No. 3, pp. 1-27, August 2017.

"Demand Reduction and Inefficiency in Multi-Unit Auctions" (with Peter Cramton, Marek Pycia, Marzena J. Rostek and Marek Weretka), *Review of Economic Studies*, Vol. 81, No. 4, pp. 1366-1400, October 2014.

"Sequential Kidney Exchange" (with Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 6, No. 3, pp. 265-285, August 2014.

"Market Design and the Evolution of the Combinatorial Clock Auction" (with Oleg V. Baranov), *American Economic Review: Papers & Proceedings*, Vol. 104, No. 5, pp. 456-451, May 2014.

"Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction" (with Peter Cramton, Emel Filiz-Ozbay, Nathaniel Higgins, Erkut Ozbay and Andrew Stocking), Chapter 20 of *Handbook of Market Design* (Nir Vulkan, Alvin E. Roth, and Zvika Neeman, eds.), Oxford University Press, 2013.

"Non-Judicial Debt Collection and the Consumer's Choice among Repayment, Bankruptcy and Informal Bankruptcy" (with Amanda E. Dawsey and Richard M. Hynes), *American Bankruptcy Law Journal*, Vol. 87, pp. 1-26 [lead article], March 2013.

"Virtual Power Plant Auctions" (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 201-208, December 2010.

"Using Forward Markets to Improve Electricity Market Design" (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 195-200, December 2010.

"An Efficient Dynamic Auction for Heterogeneous Commodities," *American Economic Review*, Vol. 96, No. 3, pp. 602-629, June 2006.

"An Efficient Ascending-Bid Auction for Multiple Objects," *American Economic Review*, Vol. 94, No. 5, pp. 1452-1475, December 2004.

"Dynamic Auctions in Procurement" (with Peter Cramton), Chapter 9 of *Handbook of Procurement* (N. Dimitri, G. Piga, and G. Spagnolo, eds.), pp. 220-245, Cambridge: Cambridge University Press, 2006.

"The Lovely but Lonely Vickrey Auction" (with Paul Milgrom), Chapter 1 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 17-40, Cambridge: MIT Press, 2006.

"Ascending Proxy Auctions" (with Paul Milgrom), Chapter 3 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 79-98, Cambridge: MIT Press, 2006.

"The Clock-Proxy Auction: A Practical Combinatorial Auction Design" (with Peter Cramton and Paul Milgrom), Chapter 5 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 115-138, Cambridge: MIT Press, 2006.

"Auctioning Many Divisible Goods" (with Peter C. Cramton), *Journal of the European Economics Association*, Vol. 2, Nos. 2-3, pp. 480-493, April-May 2004.

"Vickrey Auctions with Reserve Pricing" (with Peter C. Cramton), *Economic Theory*, 23, pp. 493-505, April 2004. Reprinted in Charalambos Aliprantis, et al. (eds.), *Assets, Beliefs, and Equilibria in Economic Dynamics*, Berlin: Springer-Verlag, 355-368, 2003.

"Auction Theory for the New Economy," Chapter 6 of *New Economy Handbook* (D. Jones, ed.), San Diego: Academic Press, 2003.

"Ascending Auctions with Package Bidding" (with Paul Milgrom), *Frontiers of Theoretical Economics*, Vol. 1, No. 1, Article 1, August 2002. http://www.bepress.com/bejte/frontiers/vol1/iss1/art1

"Bargaining with Incomplete Information" (with Peter Cramton and Raymond Deneckere), Chapter 50 of *Handbook of Game Theory* (R. Aumann and S. Hart, eds.), Vol. 3, Amsterdam: Elsevier Science B.V., 2002.

"Package Bidding: Vickrey vs. Ascending Auctions" (with Paul Milgrom), *Revue Economique*, Vol. 53, No. 3, pp. 391-402, May 2002.

"Implications of Auction Theory for New Issues Markets," *Brookings-Wharton Papers on Financial Services*, Vol. 5, pp. 313-343, 2002.

"Synergies in Wireless Telephony: Evidence from the Broadband PCS Auctions" (with Peter Cramton, R. Preston McAfee, and John McMillan), *Journal of Economics and Management Strategy*, Vol. 6, No. 3, Fall 1997, pp. 497-527.

"Credit Card Defaults, Credit Card Profits, and Bankruptcy," *American Bankruptcy Law Journal*, Vol. 71, Spring 1997, pp. 249-270; recipient of the Editor's Prize for the best paper in the American Bankruptcy Law Journal, 1997.

"Efficient Sequential Bargaining" (with R. Deneckere), *Review of Economic Studies*, Vol. 60, No. 2, April 1993, pp. 435-461.

"A Generalized Theorem of the Maximum" (with R. Deneckere), *Economic Theory*, Vol. 3, No. 1, January 1993, pp. 99-107.

"Durable Goods Monopoly with Incomplete Information" (with R. Deneckere), supercedes "Stationary Sequential Equilibria in Bargaining with Two-Sided Incomplete Information," *Review of Economic Studies*, Vol. 59, No. 4, October 1992, pp. 795-812.

"Bargaining and the Right to Remain Silent" (with R. Deneckere), *Econometrica*, Vol. 60, No. 3, May 1992, pp. 597-625.

"The Failure of Competition in the Credit Card Market," *American Economic Review*, Vol. 81, No. 1, March 1991, pp. 50-81; reprinted as Chapter 21 in *Advances in Behavioral Finance* (D. Thaler, ed.), Russell Sage Foundation, 1993.

"Insider Trading in a Rational Expectations Economy," *American Economic Review*, Vol. 80, No. 5, December 1990, pp. 1022-1041.

"Partially-Revealing Rational Expectations Equilibrium in a Competitive Economy," *Journal of Economic Theory*, Vol. 50, No. 1, February 1990, pp. 93-126.

"A Direct Mechanism Characterization of Sequential Bargaining with One-Sided Incomplete Information" (with R. Deneckere), *Journal of Economic Theory*, Vol. 48, No. 1, June 1989, pp. 18-46; reprinted as Chapter 15 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

"Reputation in Bargaining and Durable Goods Monopoly" (with R. Deneckere), *Econometrica*, Vol. 57, No. 3, May 1989, pp. 511-531; reprinted as Chapter 13 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

"One is Almost Enough for Monopoly" (with R. Deneckere), *Rand Journal of Economics*, Vol. 18, No. 2, Summer 1987, pp. 255-274.

**Patents**

"System and Method for an Auction of Multiple Types of Items" (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 8,762,222, issued June 24, 2014.

"System and Method for the Efficient Clearing of Spectrum Encumbrances" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,744,924, issued June 3, 2014.

"System and Method for a Dynamic Auction with Package Bidding" (with Paul Milgrom), U.S. Patent Number 8,566,211, issued October 22, 2013.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 8,447,662, issued May 21, 2013.

"System and Method for a Hybrid Clock and Proxy Auction" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,335,738, issued December 18, 2012.

"System and Method for a Hybrid Clock and Proxy Auction" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,224,743, issued July 17, 2012.

"System and Method for the Efficient Clearing of Spectrum Encumbrances" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,145,555, issued March 27, 2012.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 8,065,224, issued November 22, 2011.

"Ascending Bid Auction for Multiple Objects," U.S. Patent Number 7,966,247, issued June 21, 2011.

"System and Method for an Auction of Multiple Types of Items" (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 7,899,734, issued March 1, 2011.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,870,050, issued January 11, 2011.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 7,774,264, issued August 10, 2010.

"System and Method for a Hybrid Clock and Proxy Auction" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 7,729,975, issued June 1, 2010.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,467,111, issued December 16, 2008.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,343,342, issued March 11, 2008.

"Ascending Bid Auction for Multiple Objects," U.S. Patent Number 7,337,139, issued February 26, 2008.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 7,249,027, issued July 24, 2007.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,165,046, issued January 16, 2007.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,062,461, issued June 13, 2006.

"System and Method for an Efficient Dynamic Auction for Multiple Objects," U.S. Patent Number 6,026,383, issued February 15, 2000.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 6,021,398, issued February 1, 2000.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 5,905,975, issued May 18, 1999.

## Book Reviews and Encyclopedia Entries

"Auction Theory," *New Palgrave Dictionary of Economics*, Second Edition, Steven N. Durlauf and Lawrence E. Blume, eds., London: Macmillan, 2008.

"Credit Cards," *McGraw-Hill Encyclopedia of Economics*, McGraw-Hill, 1994.

"Book Review: The Credit Card Industry, by Lewis Mandell," *Journal of Economic Literature*, Vol. 30, No. 3, September 1992, pp. 1517-18.

"Credit Cards," *New Palgrave Dictionary of Money and Finance*, Stockton Press, 1992.

## Working Papers

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), October 2017.

"The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing" (with Oleg V. Baranov), February 2014.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), working paper, University of Maryland, August 2010.

"Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt" (with Oleg V. Baranov and Amanda E. Dawsey), mimeo, University of Maryland, June 2010.

"A Troubled Asset Reverse Auction" (with Peter Cramton), working paper, University of Maryland, October 2008.

"Time Inconsistency in the Credit Card Market" (with Haiyan Shui), mimeo, University of Maryland, January 2005.

"Informal Bankruptcy" (with Amanda E. Dawsey), mimeo, University of Maryland, April 2004.

"Adverse Selection in the Credit Card Market," mimeo, University of Maryland, June 1999.

"The Credit Card Market, Revisited," mimeo, University of Maryland, July 1995.

"Walrasian Tâtonnement for Discrete Goods," mimeo, University of Maryland, July 2005.

"Bidder Participation and Information in Currency Auctions" (with Rafael Romeu), Working Paper WP/05/157, International Monetary Fund, 2005.

"A Mechanism Generalizing the Vickrey Auction," mimeo, University of Maryland, September 1999.

"The Ascending Auction Paradox" (with Jesse Schwartz), mimeo, University of Maryland, July 1999.

"The Optimality of Being Efficient" (with Peter Cramton), mimeo, University of Maryland, June 1999.

"Sequential Recontracting Under Incomplete Information" (with Arijit Sen), mimeo, University of Maryland, June 1995.

"Separation and Delay in Bargaining" (with Raymond Deneckere), mimeo, University of Maryland, April 1994.

"A Model of Managerial Discretion and Corporate Takeovers," mimeo, University of Maryland, March 1993.

"Rigidity and Asymmetric Adjustment of Bank Interest Rates," mimeo, University of Maryland, August 1992.

"Oligopoly When Market Share Matters," mimeo, Stanford University, May 1984.

"Partially-Revealing Equilibria," Stanford University, Department of Economics, August 1984. Dissertation committee: Mordecai Kurz (principal advisor); Peter J. Hammond; Kenneth J. Arrow.

## Works in Progress

"The Hungarian Auction" (with T. Morrill)

"Bargaining and Forward Induction" (with R. Deneckere)

## Op-Eds

"Making Sense of the Aggregator Bank" (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 3, Article 2, February 2009.

"No Substitute for the 'P'-Word in Financial Rescue" (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 2, Article 2, February 2009.

"Auction Design Critical for Rescue Plan" (with Peter Cramton), *Economists' Voice*, Vol. 5, Issue 5, Article 5, September 2008.

## Research Grants

Principal Investigator, "Common-Value Auctions with Liquidity Needs" (with P. Cramton, E. Filiz-Ozbay and E. Ozbay), National Science Foundation Grant SES-09-24773, September 1, 2009 – August 31, 2013.

Principal Investigator, "Dynamic Matching Mechanisms" (with P. Cramton), National Science Foundation Grant SES-05-31254, August 15, 2005 – July 31, 2008.

Co-Principal Investigator, "Slot Auctions for U.S. Airports" (with M. Ball, P. Cramton and D. Lovell), Federal Aviation Administration, September 1, 2004 – August 31, 2005.

Co-Principal Investigator, "Rapid Response Electronic Markets for Time-Sensitive Goods" (with G. Anandalingam, P. Cramton, H. Lucas, M. Ball and V. Subrahmanian), National Science Foundation Grant IIS-02-05489, Aug 1, 2002 – July 31, 2005.

Principal Investigator, "Multiple Item Auctions" (with P. Cramton), National Science Foundation Grant SES-01-12906, July 15, 2001 – June 30, 2004.

Principal Investigator, "Auctions for Multiple Items" (with P. Cramton), National Science Foundation Grant SBR-97-31025, April 1, 1998 – March 31, 2001.

Co-Principal Investigator, "Auctions and Infrastructure Conference" (with P. Cramton), National Science Foundation, April 1, 1998 – March 31, 1999.

Principal Investigator, "Bargaining Power, Sequential Recontracting, and the Principal-Agent Problem" (with A. Sen), National Science Foundation Grant SBR-94-10545, October 15, 1994 – September 30, 1997.

Principal Investigator, "Insider Trading and Economic Efficiency," The Lynde and Harry Bradley Foundation, May 15, 1989 – May 14, 1992.

Principal Investigator, "Bargaining with One- and Two-Sided Incomplete Information" (with R. Deneckere), National Science Foundation Grant SES-86-19012, June 1, 1987 – May 31, 1989.

Principal Investigator, "Information Transmission in Bargaining and Markets" (with R. Deneckere), National Science Foundation Grant IST-86-09129, July 1, 1986 – June 30, 1987.

**Conference Presentations**

"On Generalizing the English Auction," Econometric Society Winter Meetings, Chicago, January 1998.

"The Optimality of Being Efficient," Maryland Auction Conference, Wye River, May 1998.

"Adverse Selection in the Credit Card Market," Western Finance Association, Monterey, June 1998.

"The Optimality of Being Efficient," Econometric Society Summer Meetings, Montreal, June 1998.

"Bargaining and Forward Induction," Northwestern Summer Microeconomics Conference, Evanston, IL, July 1998.

"Predicting Personal Bankruptcies," National Conference of Bankruptcy Judges, Dallas, October 1998.

"Adverse Selection in the Credit Card Market," NBER Behavioral Macroeconomics Conference, Boston, December 1998.

"The Ascending Auction Paradox," Econometric Society Summer Meetings, Madison, June 1999.

"Adverse Selection in the Credit Card Market," Econometric Society Summer Meetings, Madison, June 1999.

"Predicting Personal Bankruptcies," Meeting of the National Association of Chapter Thirteen Trustees, New York, July 1999.

"The Ascending Auction Paradox," Southeast Economic Theory Conference, Washington DC, November 1999.

"Adverse Selection in the Credit Card Market," Utah Winter Finance Conference, Salt Lake City, February 2000.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Conference on Auctions and Market Structure, Heidelberg, Germany, July 2000.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Conference on Multiunit Auctions, Stony Brook, NY, July 2000.

"A Mechanism Generalizing the Vickrey Auction," Econometric Society World Congress, Seattle, August 2000.

"Auctions for Financial E-Commerce," New York Federal Reserve Bank Conference on Financial E-Commerce, New York, February 2001.

"An Efficient Dynamic Auction for Heterogeneous Commodities," NSF General Equilibrium Conference, Providence, RI, April 2001.

"An Efficient Dynamic Auction for Heterogeneous Commodities," NSF/NBER Decentralization Conference, Evanston, IL, April 2001.

"Informal Bankruptcy," Association of American Law Schools Workshop on Bankruptcy, St. Louis, MO, May 2001.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Econometric Society Summer Meetings, College Park, MD, June 2001.

"Ascending Auctions with Package Bidding," FCC, SIEPR and NSF Conference on Combinatorial Auctions, Wye River, MD, October 2001.

"The Electricité de France Generation Capacity Auctions," CORE-ECARES-LEA Workshop on Auctions, Brussels, Belgium, November 2001.

"Informal Bankruptcy," Utah Winter Finance Conference, Salt Lake City, February 2002.

"Defictionalizing the Walrasian Auctioneer," Conference on Market Design in Honor of Robert Wilson, Stanford, CA, May 2002.

"Adverse Selection in the Credit Card Market," Conference on the Economics of Payment Networks, Toulouse, France, June 2002.

"Ascending Auctions with Package Bidding," Econometric Society Summer Meetings, Los Angeles, June 2002.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Conference in Honor of Mordecai Kurz, Stanford, CA, August 2002.

"Adverse Selection in the Credit Card Market," Conference on Credit, Trust and Calculation, San Diego, November 2002.

"Package Bidding for Spectrum Auctions," American Economic Association Meetings, Washington, DC, January 2003.

"Auctioning Many Divisible Goods," invited session, European Economic Association Annual Congress, Stockholm, August 2003.

"Spectrum Auctions with Package Bidding," TPRC Research Conference on Communication, Information and Internet Policy, Arlington, VA, September 2003.

"Defictionalizing the Walrasian Auctioneer," invited lecture, Conference on Auctions and Market Design: Theory, Evidence and Applications, Fondazione Eni Enrico Mattei, Milan, September 2003.

"Clock Auctions, Proxy Auctions, and Possible Hybrids," Workshop on Auction Theory and Practice, Pittsburgh, PA, November 2003.

"Clock Auctions, Proxy Auctions, and Possible Hybrids," FCC Combinatorial Bidding Conference, Wye River, MD, November 2003.

"Time Inconsistency in the Credit Card Market," Utah Winter Finance Conference, Salt Lake City, February 2004.

"The Clock-Proxy Auction: A Practical Combinatorial Auction Design," Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

"Bidder Participation and Information in Currency Auctions," Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

"The Clock-Proxy Auction: A Practical Combinatorial Auction Design," Market Design Conference, Stanford University, December 2004.

"Dynamic Matching Mechanisms," Econometric Society World Congress, London, August 2005.

"The Clock-Proxy Auction, with Recent Applications," SISL Workshop, Caltech, October 2005.

"Dynamic Matching Mechanisms," Conference on Matching and Two-Sided Markets, University of Bonn, May 2006.

"The Hungarian Auction," DIMACS Workshop on Auctions with Transaction Costs, Rutgers University, March 2007.

"The Hungarian Auction," PSE Lecture at the Paris School of Economics, June 2007.

"Time Inconsistency in the Credit Card Market," John M. Olin Conference on Law and Economics of Consumer Credit, University of Virginia, February 2008.

"The Hungarian Auction," 6th Annual International Industrial Organization Conference, Arlington, VA, May 2008.

"The Hungarian Auction," Frontiers of Microeconomic Theory and Policy, Symposium in Honour of Ray Rees, University of Munich, July 2008.

"Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction," 2009 CAPCP Conference on Auctions and Procurement, Penn State University, March 2009.

"Market Design for Troubled Assets," NBER Workshop on Market Design, Cambridge, MA, May 2009.

"Market Design for Troubled Assets," Madrid Summer Workshop on Economic Theory, Universidad Carlos III de Madrid, June 2009.

"Virtual Power Plant Auctions," (with Peter Cramton), Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics, Stockholm, Sweden, September 2009.

"Using Forward Markets to Improve Electricity Market Design," (with Peter Cramton), Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics, Stockholm, Sweden, September 2009.

"Virtual Power Plant Auctions," (with Peter Cramton), Market Design 2009 Conference, Stockholm, Sweden, September 2009.

"Using Forward Markets to Improve Electricity Market Design," (with Peter Cramton), Market Design 2009 Conference, Stockholm, Sweden, September 2009.

"Auctions with Multiple Objects," 2009 Erwin Plein Nemmers Prize in Economics, Conference in Honor of Paul Milgrom, Northwestern University, November 2009.

"Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt" (with Oleg V. Baranov and Amanda E. Dawsey), Credit, Default and Bankruptcy Conference, University of California - Santa Barbara, June 2010.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), World Congress of the Econometric Society, Shanghai, China, August 2010.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), NBER Workshop on Market Design, Cambridge, MA, October 2010.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), NSF/CEME Decentralization Conference, Ohio State University, April 2011

"Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt" (with Oleg V. Baranov and Amanda E. Dawsey), Centre for Financial Analysis

& Policy Conference on Consumer Credit and Bankruptcy, University of Cambridge, UK, April 2011.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), Center for the Study of Auctions, Procurements and Competition Policy Conference, Penn State University, April 2011.

"Design Issues for Combinatorial Clock Auctions" (with Oleg V. Baranov), Annual Meeting of the Institute for Operations Research and the Management Sciences (INFORMS), Phoenix AZ, October 2012.

"An Enhanced Combinatorial Clock Auction" (with Oleg V. Baranov), SIEPR Conference on the FCC Incentive Auctions, Stanford University, February 2013.

"Enhancing the Combinatorial Clock Auction" (with Oleg V. Baranov), Ofcom Conference, Combinatorial Auctions for Spectrum, London School of Economics, September 2013.

"The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing" (with Oleg V. Baranov), NBER Workshop on Market Design, Stanford University, October 2013.

"Market Design and the Evolution of the Combinatorial Clock Auction" (with Oleg V. Baranov), invited session in honor of the Nobel Prize in Economics awarded to Market Design, American Economic Association meetings, Philadelphia, January 2014.

"Revealed Preference in Bidding: Empirical Evidence from Recent Spectrum Auctions" (with Oleg V. Baranov), NBER Market Design Conference, Palo Alto, CA, June 2014.

"Enhancing the Combinatorial Clock Auction" (with Oleg V. Baranov), Industry Canada Retrospective on the Canadian 700 MHz Spectrum Auction, Ottawa, Canada, November 2014.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Annual Meeting of the Institute for Operations Research and the Management Sciences (INFORMS), Philadelphia PA, November 2015.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Workshop on Auction Design, University of Vienna, August 2016.

"Vickrey-Based Pricing in Iterative First-Price Auctions" (with Oleg V. Baranov), Workshop on Auction Design, University of Vienna, August 2016.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), NBER Market Design Conference, Palo Alto, CA, October 2016.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), Tenth Biannual Conference on Economic Design, York, UK, June 2017.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), NBER Market Design Conference, Cambridge, MA, October 2017.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), New Perspectives on Spectrum Policy Workshop, U Penn Law School, April 2018.

"Revealed Preference and Activity Rules in Auctions" (with Oleg V. Baranov), keynote talk, York Annual Symposium on Game Theory 2018, York, UK, June 2018.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), INFORMS Workshop on Mathematical Optimization in Market Design, Ithaca, NY, June 2018.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), European Economic Association Annual Congress, Cologne, August 2018.

## Professional Service

Mentored the National Winner of the 2017-18 Siemens Competition in Math, Science and Technology (Andrew Komo of Bethesda, MD).

Member of working group for the design and implementation of the FCC Incentive Auction for the US Federal Communications Commission, 2011 – 2017.

Advisor to Innovation, Science and Economic Development Canada for the design and implementation of 600 MHz, 700 MHz and 2.5 GHz spectrum auctions, 2011 – present.

Advisor to the Australian Communications and Media Authority for the design and implementation of the Australian Digital Dividend Auction and future spectrum auctions, 2011 – present.

Congressional Briefing on "How Fundamental Economic Research Improves People's Lives," Rayburn House Office Building, March 2010.

Testified before the Committee on Banking, Housing and Urban Affairs of the US Senate, Hearing on "Modernizing Consumer Protection in the Financial Regulatory System: Strengthening Credit Card Protections," February 12, 2009.

Testified before the Subcommittee on Financial Institutions and Consumer Credit of the US House of Representatives, Hearing on "The Credit Cardholders' Bill of Rights: Providing New Protections for Consumers," March 13, 2008.

Member, National Science Foundation Economics Panel, 2004 – 2005.

Associate Editor, *Berkeley Electronic Journals of Theoretical Economics*, 2004 – present.

Guest Associate Editor, *Management Science*, issue on Electronic Auctions, 2003.

Program Chair of the 2001 North American Summer Meeting of the Econometric Society (with Peter Cramton), University of Maryland, June 21–24, 2001.

Program Committee of the North American Summer Meeting of the Econometric Society, UCLA, June 2002, and University of Pennsylvania, June 1991.

Organized Maryland Auction Conference (with Peter Cramton), Wye River Conference Center, May 1998, sponsored by the National Science Foundation, the World Bank, and the University of Maryland.

Spoke at a Forum on Bankruptcy of the Financial Services Committee of the United States House of Representatives, February 28, 2001.

Testified before the Subcommittee on Commercial and Administrative Law of the United States House of Representatives, Hearing on the Consumer Bankruptcy Issues in the Bankruptcy Reform Act of 1998, March 10, 1998.

Testified before the Subcommittee on Financial Institutions and Regulatory Relief of the United States Senate, Hearing on Bankruptcy Reform, February 11, 1998.

Testified before the National Bankruptcy Review Commission, January 1997.

Referee for: *American Economic Review*, *Econometrica*, *European Economic Review*, *Games and Economic Behavior*, *International Journal of Game Theory*, *International Journal of Industrial Organization*, *Journal of Banking and Finance*, *Journal of Business*, *Journal of Economic Theory*, *Journal of Financial Intermediation*, *Journal of Political Economy*, *Quarterly Journal of Economics*, *Rand Journal of Economics*, *Review of Economic Studies*, and the National Science Foundation.

**Professional Organizations**

American Economic Association
Econometric Society

# Attachment E

# New England Governors, State Utility Regulators and Related Agencies*

## Connecticut

The Honorable Ned Lamont
Office of the Governor
State Capitol
210 Capitol Ave.
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Connecticut Attorney General Office
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Connecticut Department of Energy and Environmental Protection
79 Elm Street
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Connecticut Public Utilities Regulatory Authority
10 Franklin Square
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## Maine

The Honorable Janet Mills
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Maine Public Utilities Commission
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## Massachusetts

The Honorable Charles Baker
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One Ashburton Place
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Massachusetts Department of Public Utilities
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## New Hampshire

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## Rhode Island

The Honorable Gina Raimondo
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**Vermont**

The Honorable Phil Scott
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109 State Street, Pavilion
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112 State Street, Drawer 20
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Mark Vannoy, President
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**New England Governors, Utility Regulatory and Related Agencies**

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JasonMarshall@nescoe.com