**eMarket changes effective 6/1/2019 for the obligation to bid in Day-Ahead market**

1. High Level Changes in eMarket

As specified in Market Rule III.13.6.1.6.1, beginning on June 1, 2019, Market Participants with DNE Dispatch-able Generators (DDG) with a Capacity Supply Obligation (CSO) must submit offers into the Day-Ahead energy market for the full amount of the resource’s expected hourly physical capability as determined by the Market Participant.

eMarket already requires Participants to determine an available schedule for Day-Ahead market for resources with capacity obligation. This functionality is not going to change. The change is only affecting the definition of a capacity resource. Prior to June 1, 2019, the capacity resource was defined as a non-intermittent resource with Capacity Supply Obligation. The new logic also includes DNE Dispatch-able Generators with Capacity Supply Obligation. The available schedule may be shared for Day-Ahead (DA) and Real Time (RT) markets. In case the schedules are separate, the RT available schedule is always mandatory, while the DA available schedule is required only for the capacity resources for the duration of their capacity obligation.

The current functionality of validating EcoMax against the CSO value for capacity resources is also extended to DDGs.

The change does not affect the bidding functionality in eMarket User Interface and Web Services for daily and hourly schedule offers. Only the validation rules for schedule management and schedule detail defaults will be changed.

An error message will appear if the Participant attempts to make the DA price schedule unavailable for a DDG with capacity obligation for the selected market day, either by using the Schedule Manager to make the DA schedule unavailable, or by unchecking DA Market in Schedule Detail Default for a DA/RT available schedule. The error message used for currently defined capacity resources will be the same for DDGs:

Price based capacity resource (<ID>) <Name> must have one price based schedule available for day ahead market on <market day>

Similarly, the EcoMax validation against the resource’s CSO will be extended to DDGs. The following warning message will be displayed:

Unit [<ID-Name>] Price Schedule [<Schedule ID-Name>] beginning [<market day>] Unit having a Capacity Supply Obligation must have Eco Max [<EcoMax entered>] >= CSO [<CSO value>] whenever the resource is physically available

1. Migration Timeline

The new functionality will be available in the eMarket

* Sandbox environment by 06/01/2019
* Production environment by 06/01/2019
1. eMarket User Documentation

The following documents are available on the ISO-NE website to support testing in the eMarket sandbox and updating client software to the new specification.

* [Market Rule 1 Section 13](https://www.iso-ne.com/static-assets/documents/regulatory/tariff/sect_3/mr1_sec_13_14.pdf)
* eMarket Users Guide v6.1