

| Acronyms | |
|--|---|
| <i>Acronym</i> | <i>Definition</i> |
| CCP | Capacity Commitment Period |
| <i>CETICZ</i> | <i>Capacity Exports Through Import Constrained Zones</i> |
| CLO | Capacity Load Obligation |
| CSO | Capacity Supply Obligation |
| CTR | Capacity Transfer Right |
| CZ | Capacity Zone |
| DCR | Delayed Commercial Resource |
| DG | Distributed Generation |
| ECO | Existing Capacity Obligation |
| EE | Energy Efficiency |
| FCA | Forward Capacity Auction |
| HQICC | Hydro-Quebec Interconnection Capacity Credits |
| LM | Load Management |
| MDO | Maximum Demonstrated Output |
| MRECO | Multiyear Rate Existing Capacity Obligation |
| NRCP | Net Regional Clearing Price |
| PPU | Pool-Planned Unit |
| RA | Reconfiguration Auction |
| SA | Specifically Allocated |
| SSO | Self-Supply Obligation |
| ARTs | Annual Reconfiguration Transactions |
| Related Calculation Summaries | |
| <i>Calculation Summary</i> | <i>Related Market</i> |
| | |
| | |
| | |
| Related Market Information Server (MIS) and World-wide Web (WW) Reports | |
| <i>Report Code</i> | <i>Report Long Name</i> |
| SD_FCMRESSTLDTL | Forward Capacity Market Resource Settlement Details Report |
| SD_FCMPRECAPREQ | Forward Capacity Market Preliminary Monthly Requirement Report |
| SD_FCMCLOSDTL | Forward Capacity Market Capacity Load Obligation Settlement Detail Report |
| SR_FCMSTLSUM | Forward Capacity Market Settlement Summary Report |

Italicized items are currently not applicable.

Resource

Gross Supply Credit
(\$)

FCA Payment
(\$)

+

Net CSO Bilateral Credit or Charge
(\$)

+

Net Reconfiguration Auctions Credit or Charge
(\$)

SUM (

CSO Bilateral Purchase or Sale
(MW)

x

CSO Bilateral Rate
(\$/kW-month)

x

1000)

SUM (

Reconfiguration Auction CSO
(MW)

x

Reconfiguration Auction Clearing Price
(\$/kW-month)

x 1000)

SUM (

Non-MRECO FCA Obligation
(MW)

x

Payment Rate
(\$/kW-month)

x 1000)

+

SUM (

MRECO FCA Obligation
(MW)

x

Adjusted Payment Rate
(\$/kW-month)

x 1000)

Payment Rate
(\$/kW-month)

x

CCP Inflation Index
(Number)

/

Base CCP Inflation Index
(Number)

Capacity Zone, Resource

Transferring Resource

$$\begin{array}{c} \text{ART Payment} \\ (\$) \\ \hline \text{SUM} \left[\text{Transaction Quantity (MW)} \times \left(\text{ARA Clearing Price (\$/kW-month)} - \text{Transaction Price (\$/kW-month)} \right) \times 1000 \right] \end{array}$$

Acquiring Resource

$$\begin{array}{c} \text{ART Payment} \\ (\$) \\ \hline \text{SUM} \left[\text{Transaction Quantity (MW)} \times \left(\text{Transaction Price (\$/kW-month)} - \text{ARA Clearing Price (\$/kW-month)} \right) \times 1000 \right] \end{array}$$

Note: ARA Clearing Price is for the Capacity Zone location specified in the ART contract.

Generating Resource

Active Demand Capacity Resource (ADCR)

Seasonal Peak and On-Peak Demand Resource

DCR MDO
(Month, MW)

DCR MDO
(Month, MW)

DCR MDO
(Month, MW)

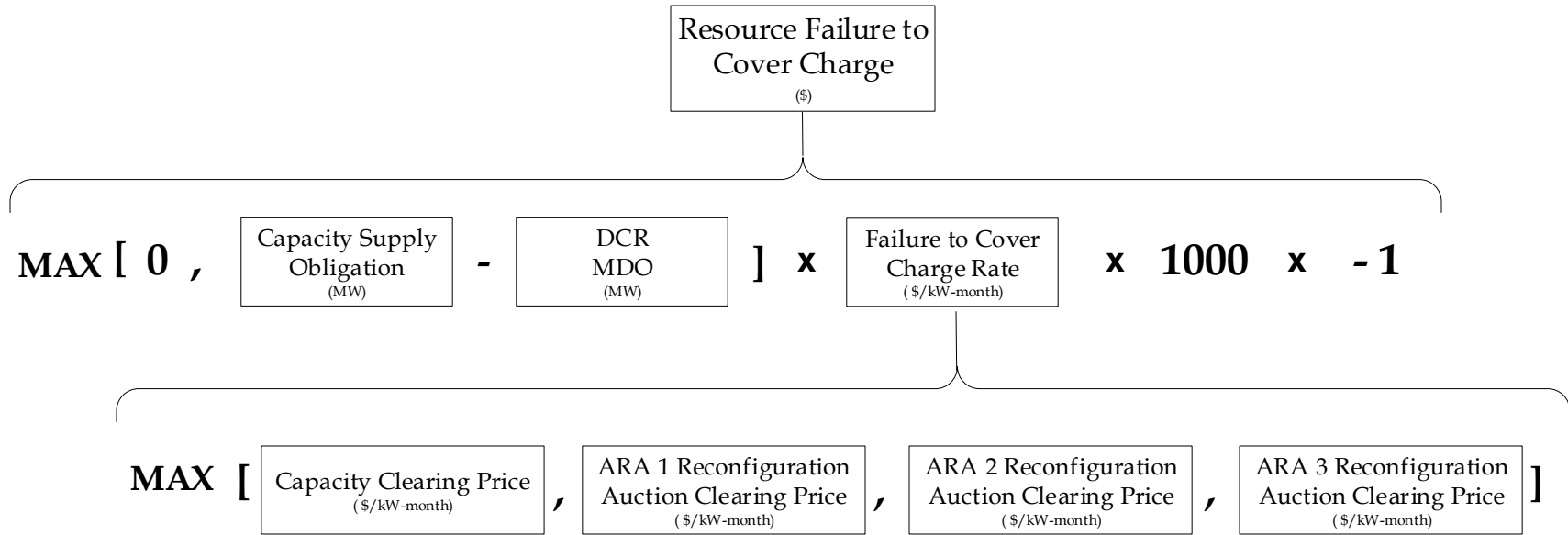
SUM[**MDO Generating Asset**
(Month, MW) **]**

SUM[**MDO DRR**
(Month, MW) **]**

SUM[**MDO DG Asset**
(Month, MW) **]** + **SUM[** **MDO LM Asset**
(Month, MW) **]** + **SUM[** **MDO EE Asset**
(Month, MW) **]**

Note: The MDO period is 6-year that precedes the initial month of the CCP in which the MDO values will begin to be calculated or after the asset's commercial operation.

Resource



Customer

**Customer Net
Supply Credit**
(\\$)

Resource

SUM [Resource Net
Supply Credit
(\\$) **]**

Gross Supply
Credit
(\\$)

+

ART Payment
(\\$)

+

Capacity
Performance
Payment
(\\$)

+

Failure to Cover
Charge
(\\$)

+

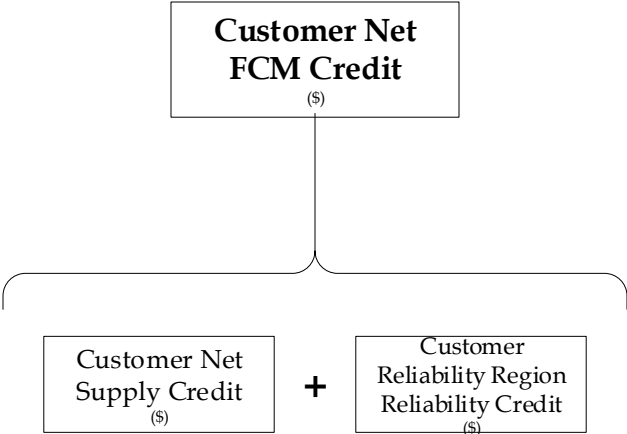
CETICZ Charge
(\\$)

[*Interface Rate*
(\$/kW-month) **x** *Cleared Export/
Administrative
Delist Bid*
(MW) **x - 1 x 1000]**

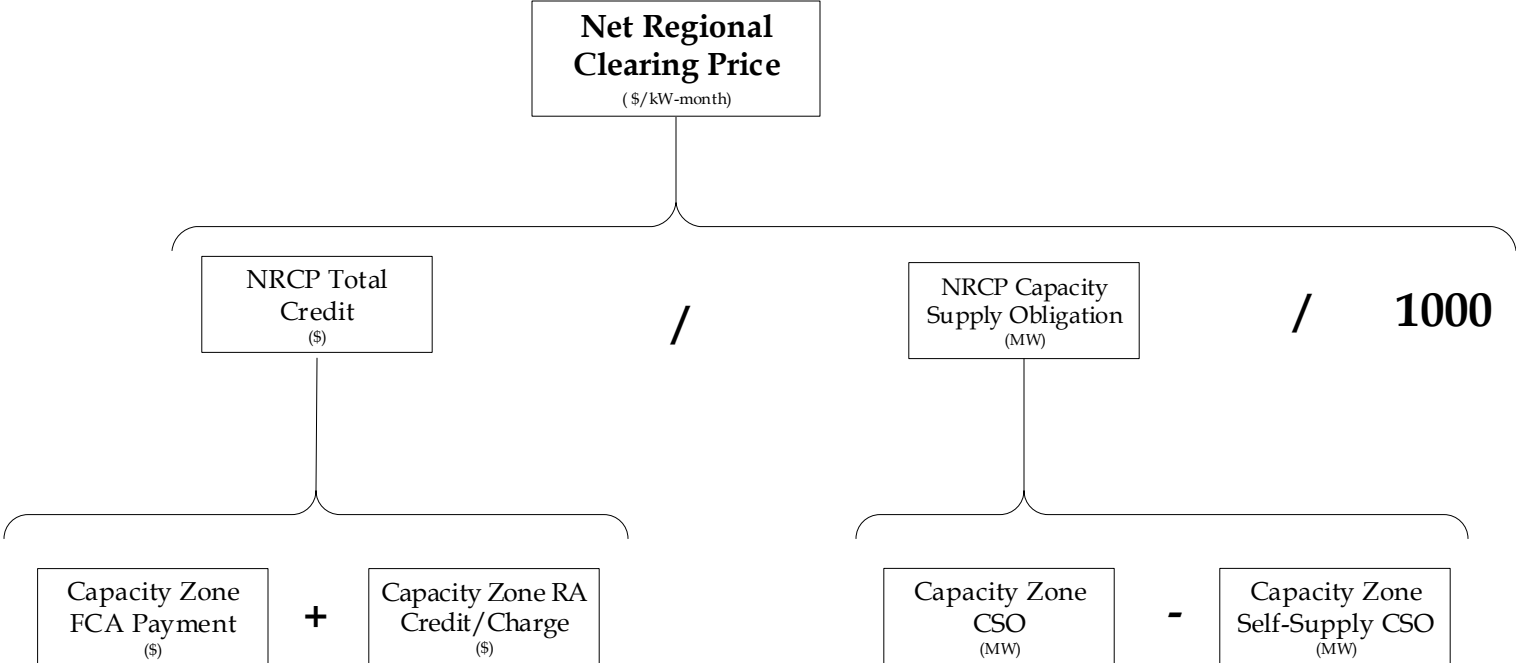
(*Capacity Clearing
Price, Interface
Location*
(\$/kW-month) **-** *Capacity Clearing
Price, Resource
Location*
(\$/kW-month) **)**

Italicized items are currently not applicable.

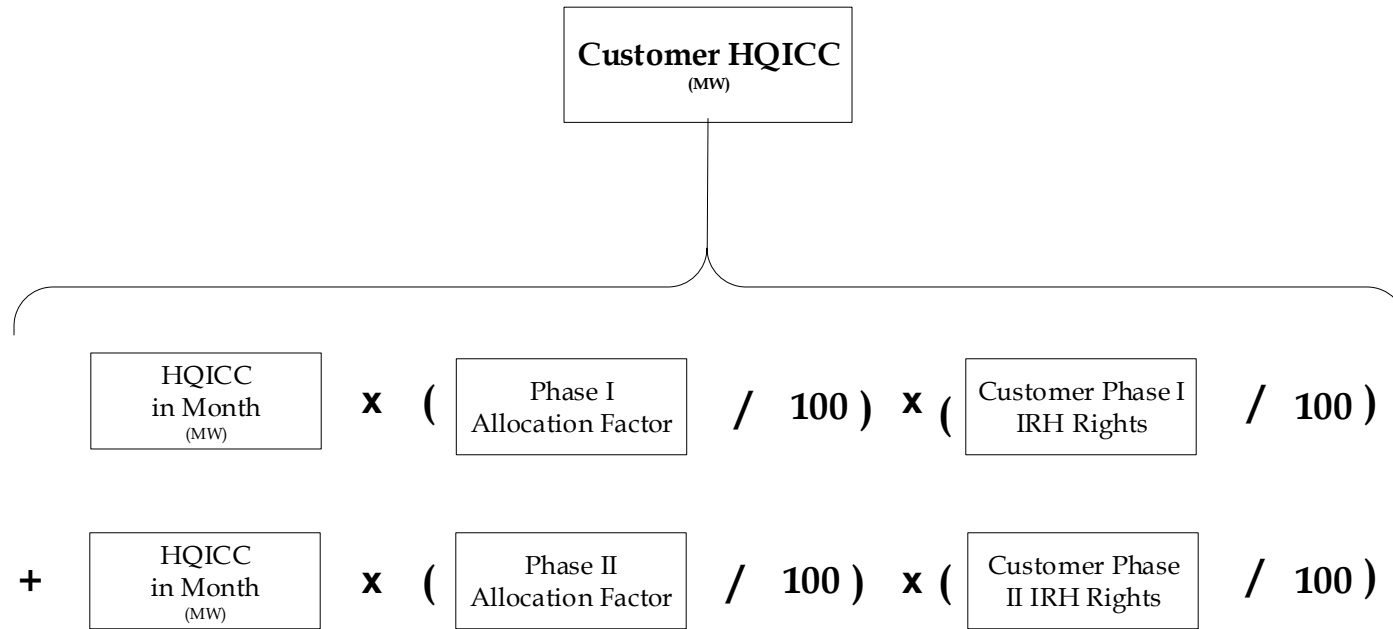
Customer



Capacity Zone



Customer



Where: all values are as of the first day of the Obligation Month

Customer, Capacity Zone

Customer CLO Charge
(\\$)

Customer Capacity Load Obligation
(MW)

x

Net Regional Clearing Price
(\$/kW-month)

x

1000

Customer Capacity Requirement
(MW)

+

Customer HQICC
(MW)

+

Customer CLO Bilateral
(MW)

+

Customer Capacity Zone Designated FCA Self-Supplied MW
(MW)

Customer Average Peak Contribution Value
(MW)

/

CZ Peak Contribution Value
(MW)

x

CZ Capacity Requirement
(MW)

Customer Total CLO Bilateral Sales
(MW)

+

Customer Total CLO Bilateral Purchases
(MW)

(CZ Peak Contribution Value, CCP-2
(MW)

/

Pool Peak Contribution, CCP-2
(MW)

) x

(Pool Capacity Supply Obligation
(MW)

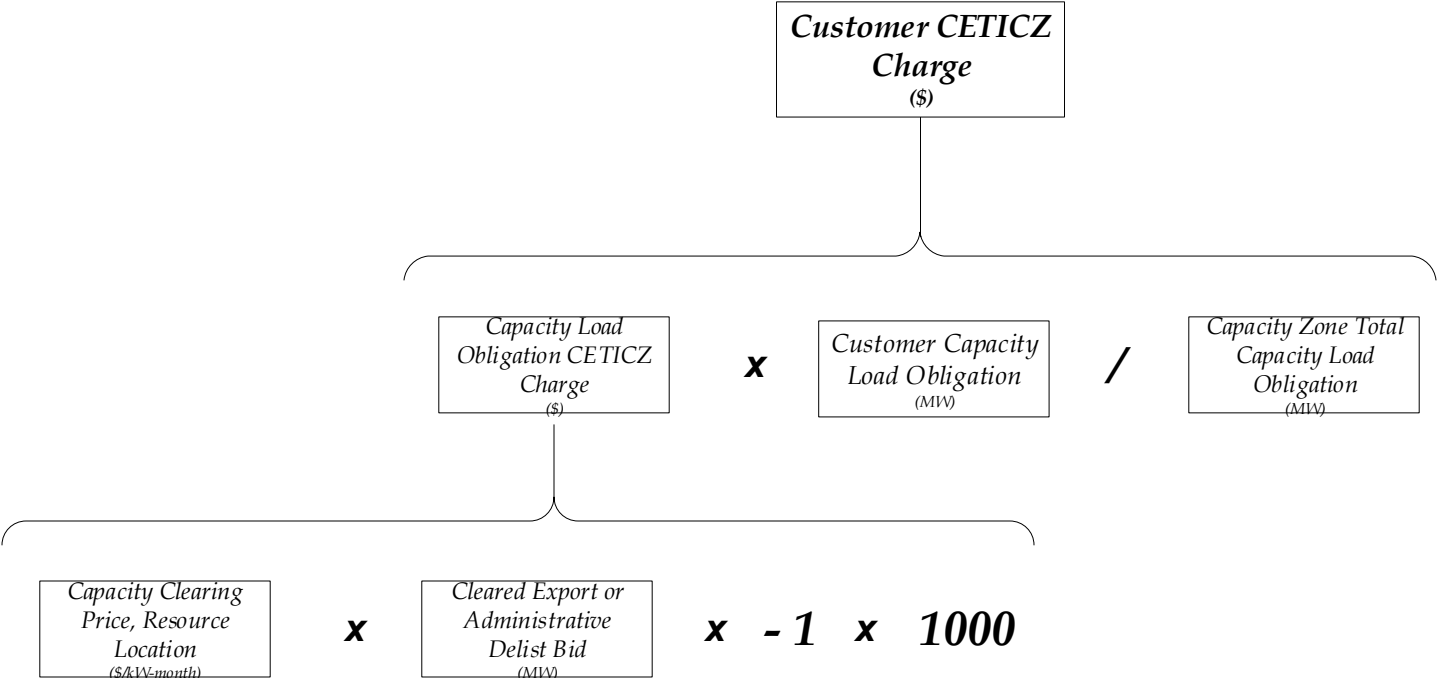
+

HQICC
(MW)

) x

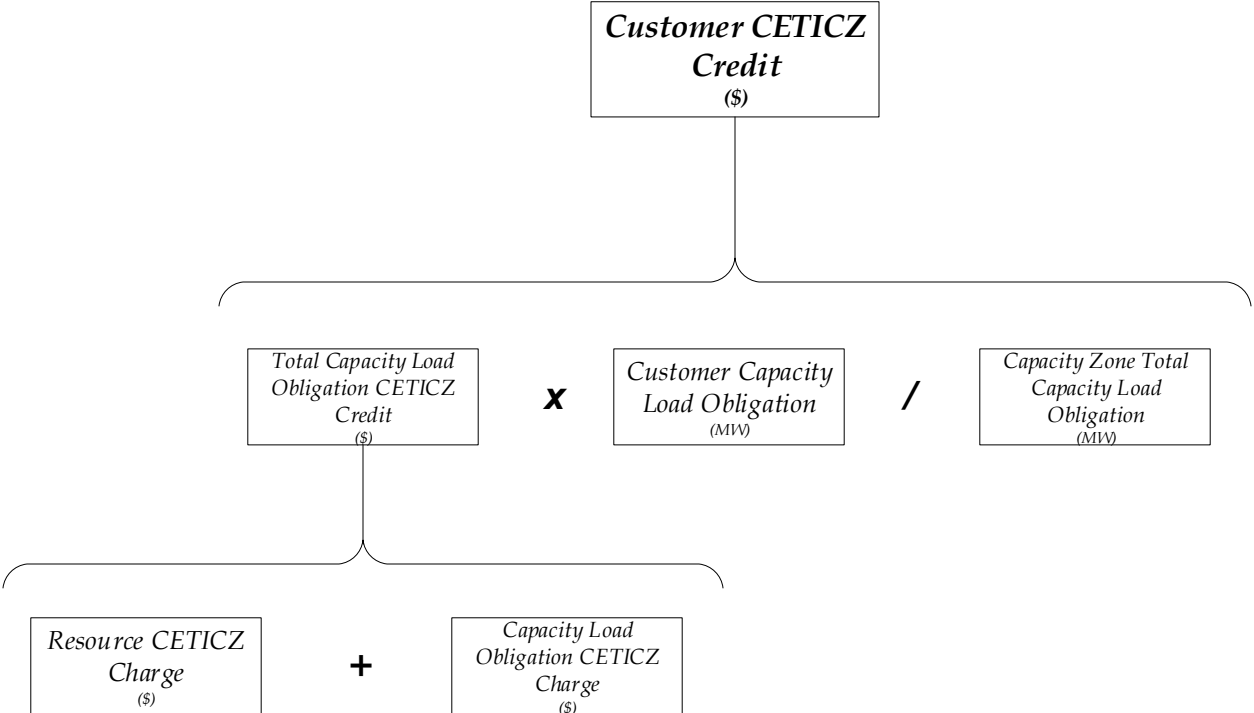
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**Customer, Capacity Zone,
CETICZ Resource Location**



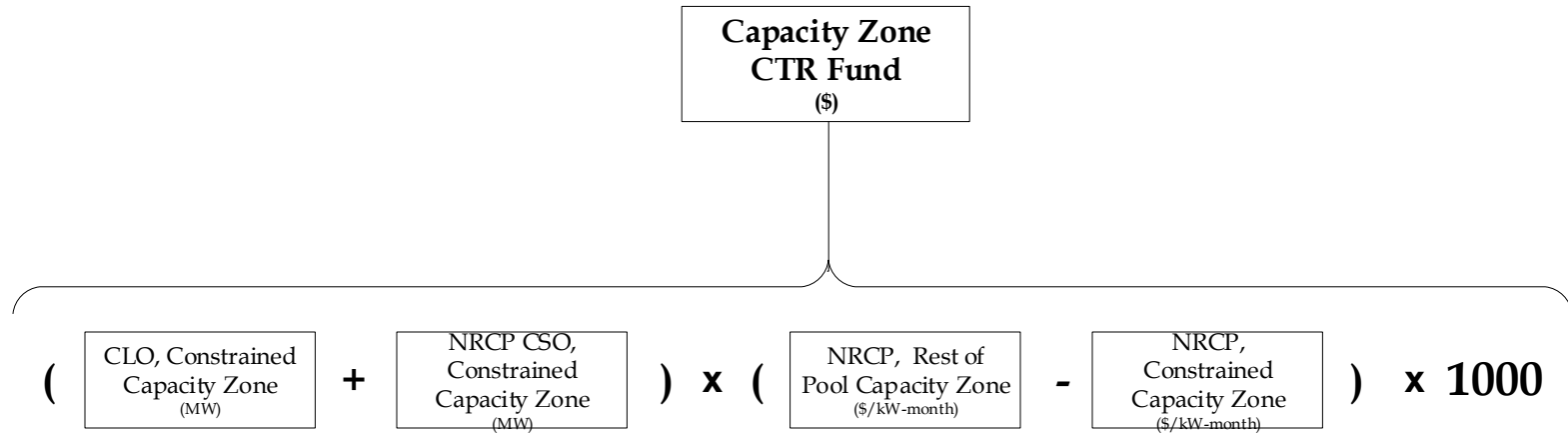
Italicized items are currently not applicable.

Customer, Capacity Zone



Italicized items are currently not applicable.

Capacity Zone



Capacity Zone

For an Import Constrained Zone:

$$\begin{array}{c} \text{FCA Payment} \\ \text{Rate (CZ)} \\ (\$/kW\text{-month}) \end{array} - \begin{array}{c} \text{FCA Payment} \\ \text{Rate (ROP)} \\ (\$/kW\text{-month}) \end{array}$$

For an Export Constrained Zone:

$$\begin{array}{c} \text{FCA Payment} \\ \text{Rate (ROP)} \\ (\$/kW\text{-month}) \end{array} - \begin{array}{c} \text{FCA Payment} \\ \text{Rate (CZ)} \\ (\$/kW\text{-month}) \end{array}$$

NOTE: In the case of Inadequate Supply or Insufficient Competition, the FCA Payment Rate will be the lower of (a) the Capacity Clearing Price and (b) the payment rate for Existing Generating Capacity Resources, Existing Import Capacity Resources, and Existing Demand Resources, applicable to that resource's location from the FCA.

Capacity Zone

Residual CTR Fund
(\$)

Capacity Zone CTR Fund
(\$)

Capacity Zone Total SA CTR Credits, Pool-Planned Units
(\$)

Capacity Zone Total SA CTR Credits, Transmission Upgrades
(\$)

Capacity Zone Total SA CTR Credits, Casco Bay
(\$)

Resource, Customer, Capacity Zone

SUM (

Customer SA CTR Credits, Pool Planned Units
(\$)

SUM (

Customer SA CTR Credits, Transmission Upgrades
(\$)

SUM (

Customer SA CTR Credits, Casco Bay
(\$)

Pool-Planned Unit SA CTR
(MW)

x

Capacity Zone CTR Payment Rate
(\$/kW-month)

x 1000

Casco Bay SA CTR
(MW)

x

Capacity Zone CTR Payment Rate
(\$/kW-month)

x 1000

MAX(0, (

PPU FCA CSO
(MW)

x

PPU SA CTR Entitlement
(%)

) -

Self-Supplied FCA MW
(MW)

)

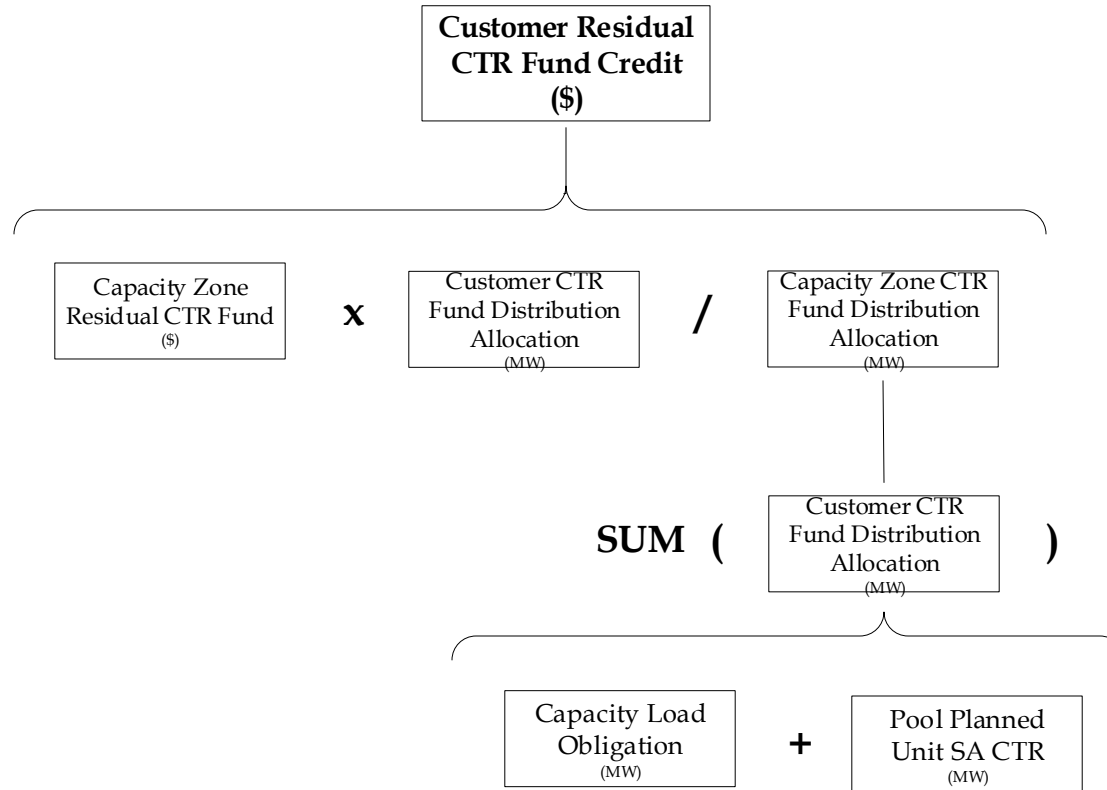
Transmission Upgrade SA CTR
(MW)

x

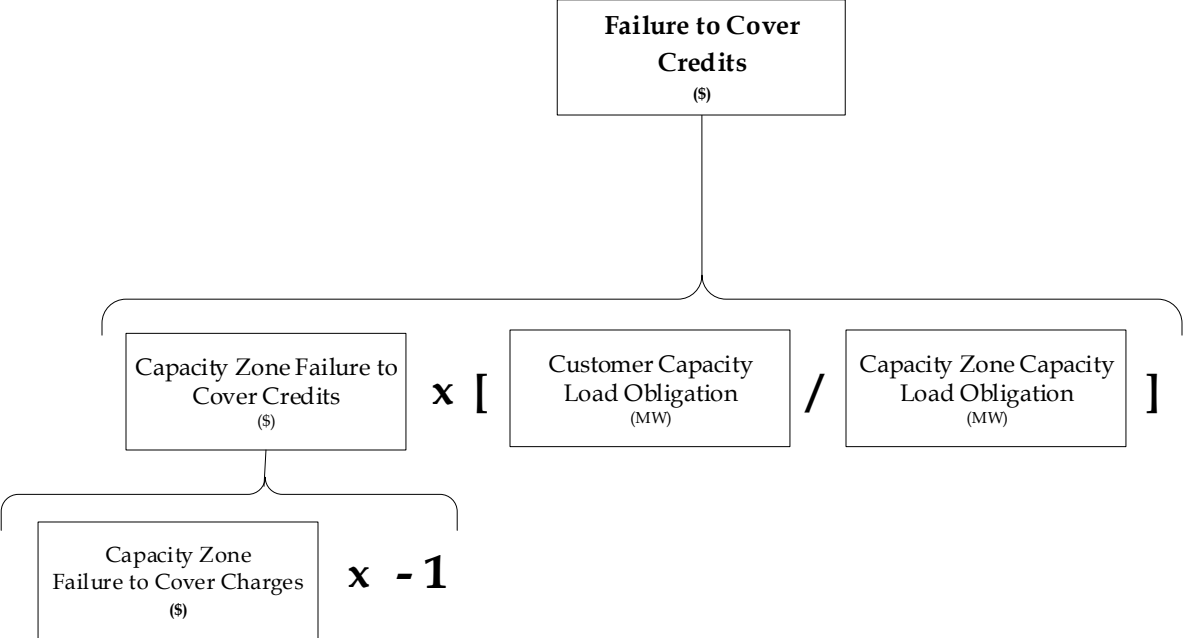
Capacity Zone CTR Payment Rate
(\$/kW-month)

x 1000

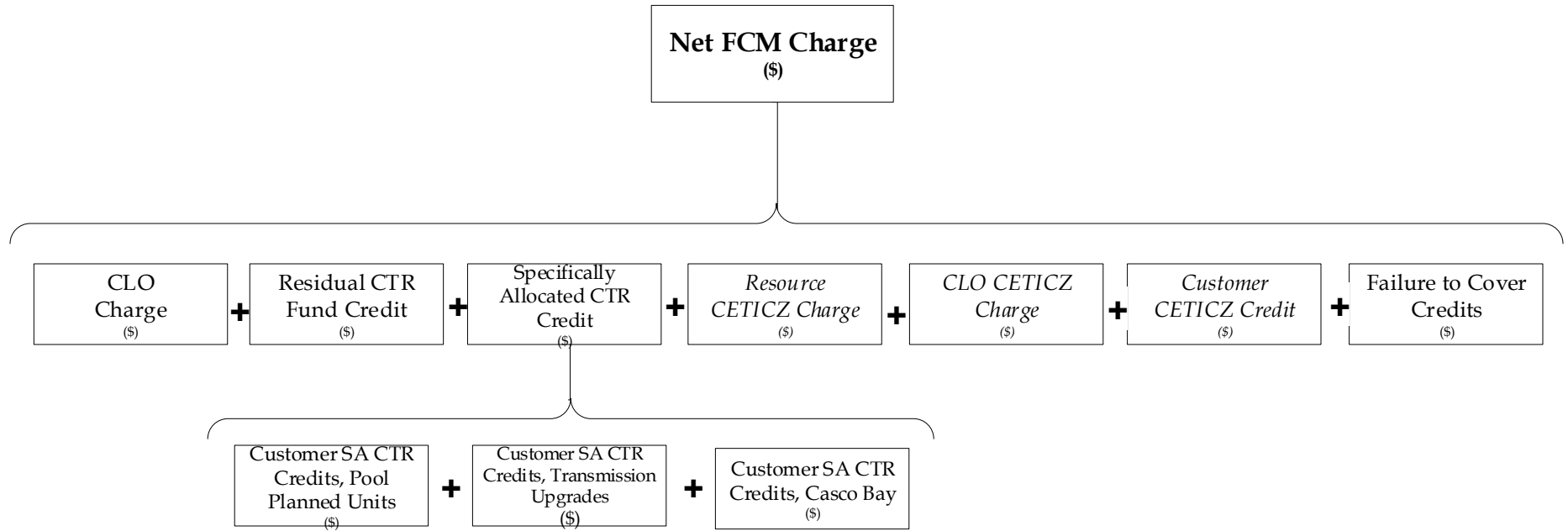
Customer, Capacity Zone



Customer, Customer Zone



Customer, Capacity Zone



Italicized items are currently not applicable.