

**To:** Participants Committee

**From:** Marc Lyons, Secretary, Reliability Committee

**Date:** August 21, 2019

**Subject:** Actions of the Reliability Committee from the August 20, 2019 Meeting

This memo is to notify the Participants Committee (“PC”) of the actions taken by the Reliability Committee (“RC”) at its August 20, 2019 meeting. All Sectors had a quorum with the exception of End User.

**(Agenda Item 1.1) Meeting Minutes**

**ACTION: APPROVED**

*Resolved*, the Reliability Committee recommends that ISO New England Inc. approve the minutes of the following RC meetings as distributed to the committee for the August 20, 2019 meeting:

- July 16 & 17, 2019

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 3.1) BD Solar Augusta Solar Project - Proposed Plan Application (PPA) CMP-19-G02**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the BD Solar Augusta Solar Project described in Proposed Plan Application (“PPA”) CMP-19-G02 from Central Maine Power Company (“CMP”), as detailed in their August 8, 2019 transmittal to ISO New England and distributed to the committee for the August 20, 2019 meeting, will not have a significant adverse effect on the stability, reliability or

operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 3.2) BD Solar Oxford Solar Project - Proposed Plan Application (PPA) CMP-19-G01**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the BD Solar Oxford Solar Project described in Proposed Plan Application (“PPA”) CMP-19-G01 from Central Maine Power Company (“CMP”), as detailed in their August 8, 2019 transmittal to ISO New England and distributed to the committee for the August 20, 2019 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 3.3) Dawn Land Solar Generation and Transmission Project - Proposed Plan Applications (PPAs) NEM-19-G03, NEM-19-T03, EM-19-T02**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Dawn Land Solar Generation and Transmission Project described in Proposed Plan Applications (“PPAs”) NEM-19-G03, NEM-19-T03, EM-19-T02 from NextEra Energy Resources (“NEM”) and Emera Maine (“EM”), as detailed in their July 23, 2019 transmittals to ISO New England and distributed to the committee for the August 20, 2019 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and two abstentions (2 Publicly Owned Sector).

**(Agenda Item 3.4) Schiller CT 1 AVR Replacement Project - Proposed Plan Application (PPA) CEE-19-X03**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Schiller CT 1 AVR Replacement Project described in Proposed Plan Application (“PPA”) CEE-19-X03 from ConEdison Energy (“CEE”), as detailed in their July 30, 2019 transmittals to ISO New England and distributed to the committee for the August 20, 2019 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 3.5) Randolph Center Solar Project - Proposed Plan Application (PPA) NEM-19-G05**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Randolph Center Solar Project described in Proposed Plan Application (“PPA”) NEM-19-G05 from NextEra Energy Resources (“NEM”), as detailed in their August 5, 2019 transmittals to ISO New England and distributed to the committee for the August 20, 2019 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 3.6) Silver Maple Wind Generation and Transmission Project - Proposed Plan Applications (PPAs) SWEB-19-G01, SWEB-19-T01, EM-19-T03**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Silver Maple Wind Generation and Transmission Project described in Proposed Plan Applications (“PPAs”) SWEB-19-G01, SWEB-19-T01, and EM-19-T03 from SWEB Development (“SWEB”) and Emera Maine (“EM”), as detailed in their August 6, 2019 transmittals to ISO New England and distributed to the committee for the August 20, 2019 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 3.7) Chariot Solar Generation and Transmission Project - Proposed Plan Applications (PPAs) NEM-19-G04, NEM-19-T04, NEP-19-T07**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Chariot Solar Generation and Transmission Project described in Proposed Plan Applications (“PPAs”) NEM-19-G04, NEM-19-T04, and NEP-19-T07 from NextEra Energy Resources (“NEM”) and New England Power Company (“NEP”), as detailed in their August 5, 2019 transmittals to ISO New England and distributed to the committee for the August 20, 2019 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 4.1) PTF Cost Allocation - TCA Application NEP-19-TCA-03**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the Pool-Supported PTF costs of \$28.09M (2019 Estimated Costs) for work associated with the 303 and 3520 Lines Asset Condition Refurbishment Project as described in TCA Application NEP-19-TCA-02 and that none of the costs associated

with the upgrade are considered Localized Costs, submitted June 17, 2019 by New England Power.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 5.1) ISO New England Operating Procedure No. 14E**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 14E as distributed to the committee for the August 20, 2019 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 8.1) Canal 3 Schedule 2 Capacity Cost Compensation Program (CCCP)**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England approve the following dynamic reactive resource meeting the CCCP eligibility requirements defined in the ISO-NE Tariff Schedule 2 and the Schedule 2 Business Procedure be designated as CCCP, with eligibility for Schedule 2 Capacity Cost compensation associated with the QRR designation to be effective September 1, 2019:

Canal 3 - Asset ID #38310

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 8.2) Lisbon Resource Recovery Schedule 2 Capacity Cost Compensation Program (CCCP)**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England approve the following dynamic reactive resource meeting the CCCP eligibility requirements defined in the ISO-NE Tariff Schedule 2 and the Schedule 2 Business Procedure be designated as CCCP, with eligibility for Schedule 2 Capacity Cost compensation associated with the QRR designation to be effective September 1, 2019:

Lisbon Resource Recovery - Asset ID #462

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 10.1) FCA 14 Reevaluation of Mystic 8 & 9 for Fuel Security Reliability**

**ACTION: MOTION FAILED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends to ISO New England Inc. that the reevaluation performed for Resource ID 1478 – Mystic 8 and Resource ID 1616 – Mystic 9, was performed in accordance with Market Rule 1, Section III.13.2.5.2.5A and Planning Procedure 10, Appendix I.

The motion was then voted. Based on a roll call vote, the motion failed 26.65% in favor.

(Generation Sector: 0.0% in favor, 19.9% opposed, 1 abstention; Transmission Sector: 6.66% in favor, 13.33% opposed, 3 abstentions; Supplier Sector: 9.99% in favor, 9.99% opposed, 3 abstentions; Publicly Owned: 9.99% in favor, 9.99% opposed, 0 abstentions; Alternative Resource: 0.0% in favor, 19.10% opposed, 4 abstentions; End User: 0.0% in favor, 0.95% opposed, 2 abstentions)

**(Agenda Item 10.2) Ipswich Diesels Retirement De-List Bid Request**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends to ISO New England Inc. that the analysis performed for the Retirement De-List Bid Request submitted for Resource ID 448 – Ipswich Diesels, which has a Qualified Capacity of 9.307 Summer MW for the Capacity Commitment Period beginning June 1, 2023 was performed in accordance with Market Rule 1, Section III.13.2.5.2.5 and Planning Procedure 10, Section 7.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 10.3) Yarmouth 1 Retirement De-List Bid Request**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends to ISO New England Inc. that the analysis performed for the Retirement De-List Bid Request submitted for Resource ID 4639 – Yarmouth 1, which has a Qualified Capacity of 50.065 Summer MW for the Capacity Commitment Period beginning June 1, 2023 was performed in accordance with Market Rule 1, Section III.13.2.5.2.5 and Planning Procedure 10, Section 7.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 10.4) Yarmouth 2 Retirement De-List Bid Request**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends to ISO New England Inc. that the analysis performed for the Retirement De-List Bid Request submitted for Resource ID 640 – Yarmouth 2, which has a Qualified Capacity of 48.133 Summer MW for the Capacity Commitment Period beginning June 1, 2023 was performed in accordance with Market Rule 1, Section III.13.2.5.2.5 and Planning Procedure 10, Section 7.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

**(Agenda Item 10.5) Pinetree Power Permanent De-List Bid Request**

**ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends to ISO New England Inc. that the analysis performed for the Permanent De-List Bid Request submitted for Resource ID 538 – Pinetree Power, which has a Qualified Capacity of 16.919 Summer MW for the Capacity Commitment Period beginning June 1, 2023 was performed in accordance with Market Rule 1, Section III.13.2.5.2.5 and Planning Procedure 10, Section 7.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.