

# **Eversource 345-kV Structure**Replacement Projects

Planning Advisory Committee Meeting
August 8, 2019

## EVERS\(\Display\) URCE

## **Agenda**

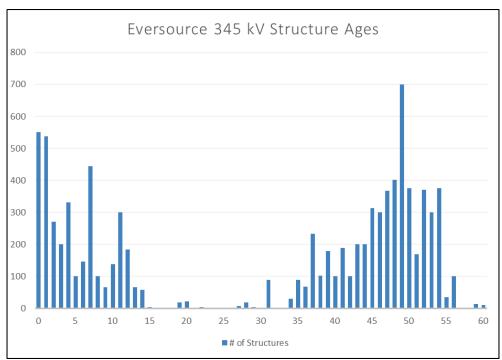
- Eversource 345-kV Program Summary
- Project Background and Drivers
  - Reliability and Safety
    - Inspections, Criteria, Results
- Scope Details phase 2
  - Line Characteristics, Asset Condition
- Summary and Conclusions



## **Eversource 345-kV Program Summary**

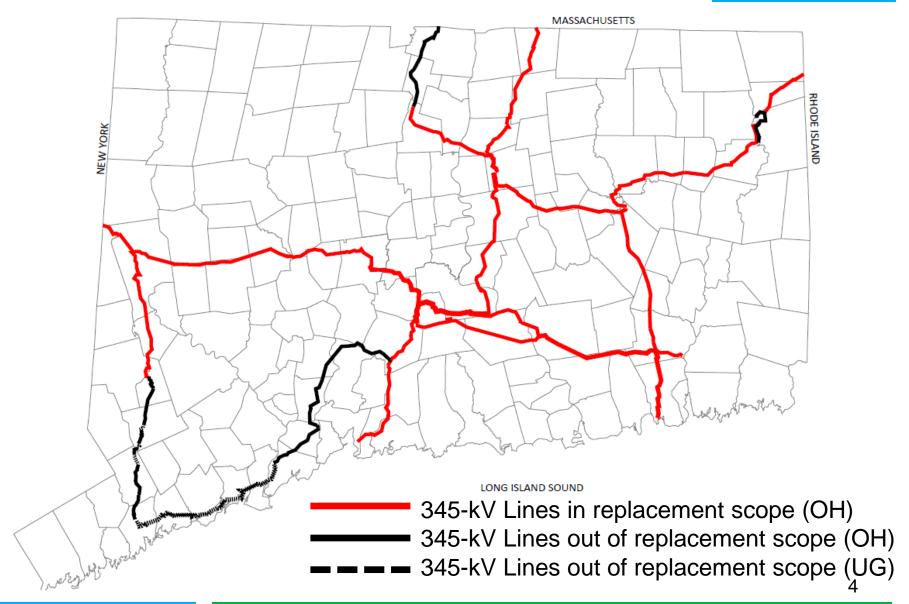
- Eversource manages ~1,250 miles of 345-kV OH lines
  - Over 40% of all New England 345-kV
     PTF
  - Eversource has over 9,000 345-kV structures

- The majority of NE 345-kV system was constructed in 1960s and 1970s
  - 345-kV structures targeted by the program are typically wood, single circuit structures in an H-Frame configuration



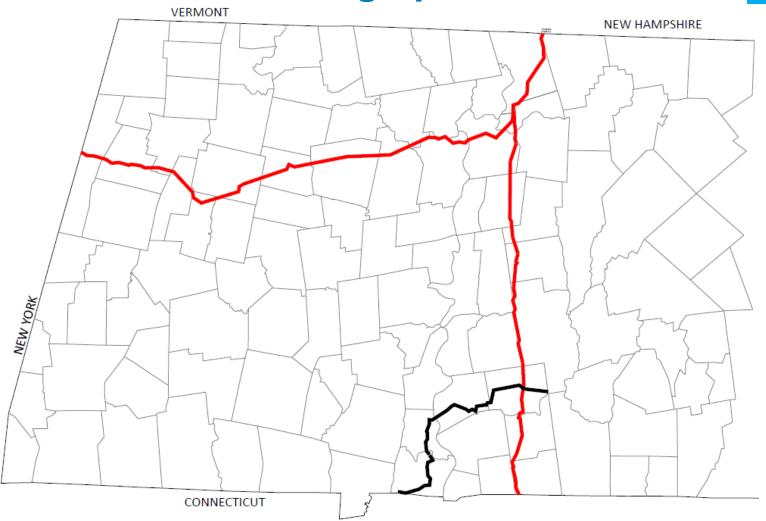


## CT 345-kV Geographic Locations





## WMA 345-kV Geographic Locations

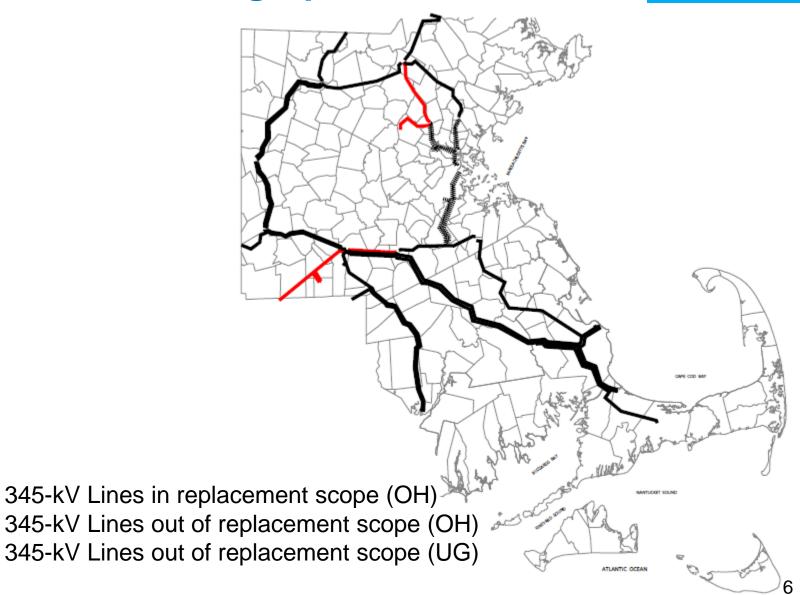


345-kV Lines in replacement scope

345-kV Lines out of replacement scope

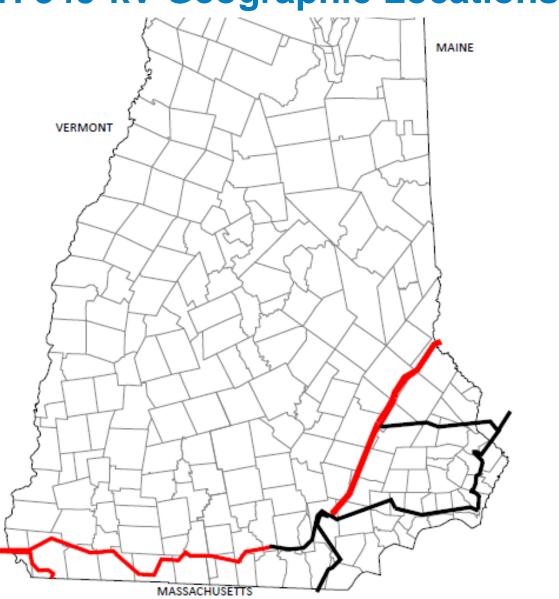


## **EMA 345-kV Geographic Locations**





## **NH 345-kV Geographic Locations**



345-kV Lines in replacement scope

345-kV Lines outof replacementscope



## **Project Drivers – Reliability/Safety**

- Eversource is focused on safe and reliable operation of the transmission system, and frequent inspections are performed in accordance with the Eversource Maintenance Program.
- Inspection results are reviewed by Maintenance and Engineering personnel.
- Factors such as cost of structure components vs. cost of future access, environmental impact, and abutter impact will be assessed.
  - Where there is significant cost and/or impacts associated with access to the structure in need of replacement (matting, etc.), the adjacent structure will be reviewed for consideration of replacement at the same time.
- Structures that are being replaced will be reviewed for storm hardening and compliance with the most recent NESC and MA DPU loading and clearance criteria.
  - New structures are typically light-duty steel (wood pole equivalent std) direct embed poles



## **Structure Inspections**

- Current Inspection Standard utilizes
   Comprehensive Drone Inspection as
   Primary Means of Inspection
  - Combines foot patrol and aerial inspection details in one inspection
  - 2-in-1 inspection is more efficient when considering overall duration and frequency of inspectors in row easements during two separate inspections
  - High-definition cameras on drones allow for inspectors to see possible damage from all angles and take better photos
  - Plan is to have the entire system inspected by 2021

#### Items Reviewed – Wood Structures

- Significant woodpecker damage
- Severe checking/splits/cracking
- Insect damage
- Rot or Decay
- Severe fracturing, buckling, leaning
- Compression breaks
- Fire damage
- Damage/Vandalism
- Hardware/Insulator damage



## **UAV Inspections**



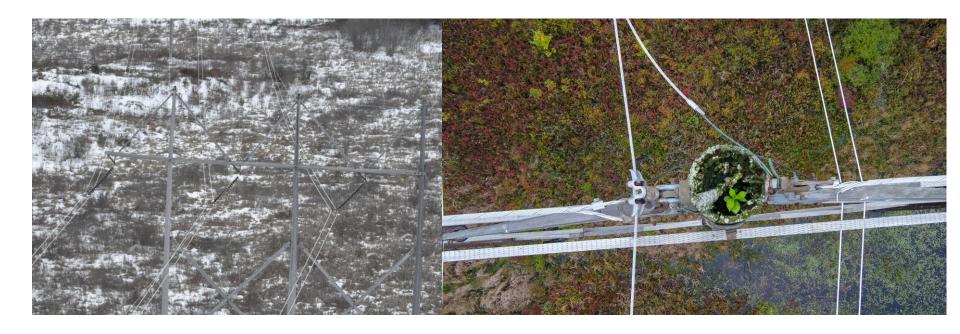








## **UAV Inspections**



373 Line – NH – Str 182 CVI – Feb-2017

373 Line – NH – Str 182 UAS – Dec. 2018



## **Inspection Grading & Project Scoping**

- Structures are graded in accordance with EPRI Guidelines
  - A: Nominal Defect No Action Required
  - B: Minimal Defect Monitor Degradation
  - C: Moderate Defect Repair or Replace under next maintenance
  - D: Severe Defect Repair, Reinforce, or Replace immediately
- Replace C and D structure in one mobilization
  - Other structures (A/B) may be replaced during scope due to engineering requirements and to minimize costs and environmental impacts.
- Engineering provides training to inspectors on appropriate grading criteria
  - Field inspectors provide structure grade while in field and observe the entire structures. Results are reviewed by engineering team and field operations.

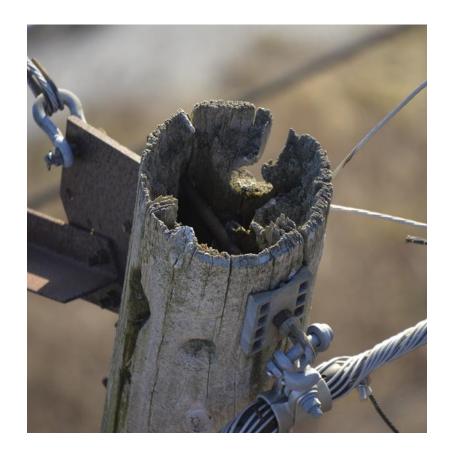


## **Inspection Results**

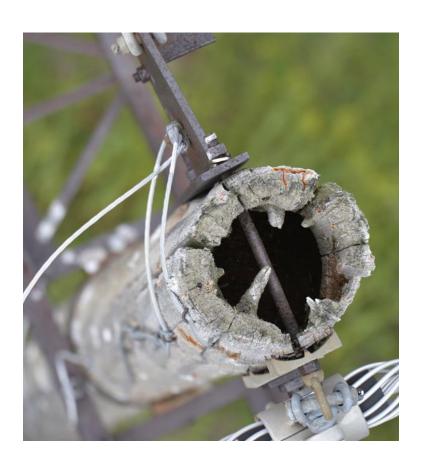
- Utilization of Drones has resulted in significant increase in identified defects.
- Inspections have indicated significant degradation and decreased load carrying capacity of 345-kV wood structures.
- Issues can be detected by visual inspection, but there are also many which are not apparent until the structure is replaced or more detailed inspections are performed.
- Proactively replacing the structures resolves multiple structural/hardware issues and supports safe and reliable operation.

# EVERS URCE ENERGY

## **Pole Top Rot**



321 Line - CT



381 Line – WMA

## **Pole Top Rot**





348 Line - CT

330 Line - CT

## **Pole Top Rot**





3041 Line - CT

367 Line - NH

## **Pole Splits**







393 Line – WMA

391 Line - NH







381 Line - NH



364 Lin – CT

## EVERS URCE ENERGY

## **Cross Arm Damage**



Bowed Cross Arm 336 Line – EMA



Longitudinal Split along Arm 3361 Line – EMA



## **Woodpecker Damage**



326 Line – NH



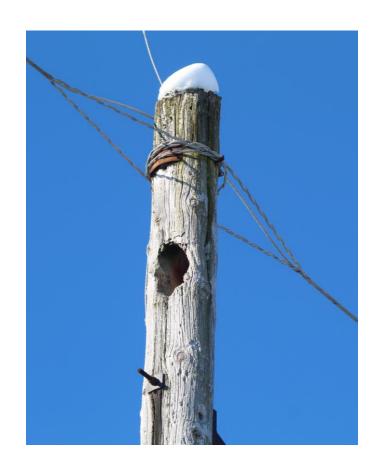
3419 Line – WMA



## **Woodpecker Damage contd.**



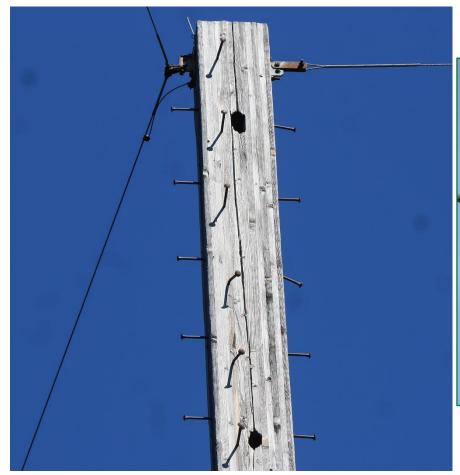
354 Line – WMA



3424 Line - CT



## **Woodpecker Damage contd.**





3041 Line - CT

367 Line - NH



## **Summary of Work**

CONNECTICUT				MASSACHUSETTS			
Line	Replacement Structures	Total Line Structures	Estimated Cost (\$M)	Line	Replacement Structures	Total Line Structures	Estimated Cost (\$M)
310*	85	410	\$19.9	336	24	69	\$6.6
321*	24	64	\$6.5	3361	23	83	\$6.3
330*	59	264	\$17.2	312	134	318	\$41.3
348*	83	363	\$19.4	354	86	260	\$29.6
352	48	160	\$12.5	381	36	81	\$12.5
362	19	139	\$5.2	393*	37	127	\$11.0
364*	73	199	\$17.3	3419	76	103	\$26.0
368	31	168	\$7.3				
383*	97	277	\$22.2	NEW HAMPSHIRE			
387*	59	230	\$18.2	l in a	Replacement	Total Line	Estimated
3041*	33	161	\$10.0	Line	Structures	Structures	Cost (\$M)
3252	40	128	\$8.9	326*	21	166	\$5.2
3419	41	106	\$11.9	367*	55	281	\$14.1
3424	28	135	\$7.9	373	42	179	\$10.3
3754	29	106	\$8.2	379*	42	169	\$9.7
				381*	33	89	\$8.3
				385	57	169	\$14.0
* scope	* scope is exclusive of any prior presented work				68	335	\$16.4



### **Conclusion**

- The scope of 345-kV replacement structures is for 1483 structures at estimated cost of \$403.9M (-25%/+50%).
  - Structures to be replaced with light-duty tubular steel pole structures.
     New structures will comply with current clearance and strength Code requirements
  - Replacement schedules to be determined anticipated ISD for completion of all lines in 2021
- This Phase is expected to be the final major program for 345-kV structure replacements. Any future 345-kV lines that require PAC approvals will be brought forth on a line-by-line basis.

EVERSOURCE TOTALS							
State	Replacement Structures	Estimated Cost (\$M)					
СТ	749	\$192.6					
MA	416	\$133.3					
NH	318	\$78.0					
Total	1483	\$403.9					



## **Questions**

