



NEW ENGLAND POWER POOL

October 4, 2019

TO: Participants Committee Members and Alternates
RE: Noticed Actions of the NEPOOL Participants Committee

This notice summarizes actions taken by the Participants Committee at its October 4, 2019 meeting. The official record of, and details concerning, these actions and the specific votes and outcomes will be reflected in the minutes for this meeting that will be reviewed and approved by the Committee.



[Approval of September 13, 2019 Meeting Preliminary Minutes \(Agenda #2\)](#)

The preliminary minutes of the September 13, 2019 meeting, as circulated in advance of the meeting, were approved unanimously, with an abstention recorded.



[Consent Agenda \(Agenda #3\)](#)

The Consent Agenda was approved unanimously, with abstentions recorded.

[Competitive Transmission Solicitations \(Agenda #4.a & 4.b\)](#)

The Committee considered and approved unanimously in a single vote the following motions, with abstentions recorded:



RESOLVED, that the Participants Committee supports the revisions to ISO Tariff, Attachment K and Schedules 12 and 12C of Section II, the Selected Qualified Transmission Project Sponsor Agreement, and Section I.2.2 and I.3.9 of the Tariff, as recommended by the Transmission Committee, and circulated to this Committee in advance of this meeting, together with such other non-substantive changes as may be approved by the Chair and Vice-Chair of the Transmission Committee.



RESOLVED, that the Participants Committee supports the revisions to Market Rule 1, Section III.12.6 and Section I.2.2 (Definitions), as recommended by the Reliability Committee, and circulated to this Committee in advance of this meeting, together with such other non-substantive changes as may be approved by the Chair and Vice-Chair of the Reliability Committee.

2020 ISO Budgets and 2020 NESCOE Budget (Agenda #8.a & 8.b)

The Committee considered and approved separately and unanimously the following motions, with abstentions recorded:



RESOLVED, that the Participants Committee supports the Year **2020 ISO operating budget and capital budget** proposed by the ISO, as presented at this meeting.



RESOLVED, that the Participants Committee supports the Year **2020 NESCOE budget**, as proposed by NESCOE at this meeting, as the Year 2020 operating budget for NESCOE.

FCA 14 HQICC Values and ICR Values (Agenda #9)

HQICC Values With Mystic Units 8 & 9.

Main Motion. The Committee began with the following main motion:

RESOLVED, that the Participants Committee supports the FCA14 **HQICC Values with Mystic Units 8 & 9 included**, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 4, 2019 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.



- **Nautilus Amendment.** The Committee considered a motion to amend the main motion so as to recalculate the HQICC Values with Mystic Units 8 & 9 included to remove the effects of the ISO-proposed Gross Load Forecast Methodology, as reflected in the materials circulated in advance of the meeting. The motion to amend the main motion failed to pass by a show of hands, with oppositions and abstentions recorded.



- **Vote on the Main Motion:** The Committee then considered and approved the main motion, with oppositions and abstentions noted.

HQICC Values Without Mystic Units 8 & 9.

Main Motion. The Committee then introduced the following main motion:

RESOLVED, that the Participants Committee supports the proposed FCA14 **HQICC Values with Mystic Units 8 & 9 excluded**, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 4, 2019 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.



- **Nautilus Amendment.** The Committee considered a motion to amend the main motion so as to recalculate the HQICC Values with Mystic Units 8 & 9 **excluded** to remove the effects of the ISO-proposed Gross Load Forecast Methodology, as reflected in the materials circulated in advance of the meeting. The motion to amend the main motion failed to pass by a show of hands, with oppositions and abstentions recorded.



- **Vote on the Main Motion:** The Committee then considered and approved the main motion, with oppositions and abstentions noted.

ICR Values with Mystic Units 8 & 9.

Main Motion. The Committee then introduced the following main motion:

RESOLVED, that the Participants Committee supports the **FCA14 ICR Values including Mystic Units 8 & 9**, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 4, 2019 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.



- **Nautilus Amendment.** The Committee considered a motion to amend the main motion so as to recalculate the ICR Values with Mystic Units 8 & 9 **included** to remove the effects of the ISO-proposed Gross Load Forecast Methodology (NetICR at 33,455 MW), as reflected in the materials circulated in advance of the meeting. The motion to amend the main motion failed to pass by a show of hands, with oppositions and abstentions recorded.



- **Vote on the Main Motion:** The Committee then considered and did not approve the main motion. The motion failed to pass with a 59.97% Vote in favor (Generation Sector – 0%; Transmission Sector – 16.79%; Supplier Sector – 3.36%; AR Sector – 9.29%; Publicly Owned Sector – 16.79%; and End User Sector – 13.74%).

ICR Values without Mystic Units 8 & 9.

Main Motion. The Committee then introduced the following main motion:

RESOLVED, that the Participants Committee supports the **FCA14 ICR Values excluding Mystic Units 8 & 9**, as recommended by the Reliability Committee and as reflected in the materials distributed to the Participants Committee for its October 4, 2019 meeting, together with such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee.



- **Nautilus Amendment.** The Committee considered a motion to amend the main motion so as to recalculate the ICR Values **excluding** Mystic Units 8 & 9 to remove the effects of the ISO-proposed Gross Load Forecast Methodology (NetICR at 33,460 MW), as reflected in the materials circulated in advance of the meeting. The motion to amend the main motion failed to pass by a show of hands, with oppositions and abstentions recorded.



- **Vote on the Main Motion:** The Committee then considered and did not approve the main motion. The motion failed to pass with a 59.66% Vote in favor (Generation Sector – 0%; Transmission Sector – 16.79%; Supplier Sector – 3.05%; AR Sector – 9.29%; Publicly Owned Sector – 16.79%; and End User Sector – 13.74%).