



November 5, 2019

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: ISO New England Inc., Docket No. ER20-____-000
Informational Filing for Qualification in the Forward Capacity Market
COMMENT DUE DATE OF November 20, 2019 PURSUANT TO THE
TARIFF**

Dear Secretary Bose:

Pursuant to Section III.13.8.1 of the ISO New England Inc. Transmission, Markets and Services Tariff (the “Tariff”),¹ ISO New England Inc. (the “ISO”) hereby submits confidential and public (*i.e.*, redacted) versions of this informational filing (“Informational Filing”) for qualification in the Forward Capacity Market for the 2023-2024 Capacity Commitment Period. The Tariff allows parties to comment on or challenge determinations provided in the Informational Filing. Pursuant to Section III.13.8.1(d) of the Tariff, any comments or challenges to the ISO’s determinations must be filed with the Federal Energy Regulatory Commission (“FERC” or “Commission”) no later than 15 days from the date of this Informational Filing. **Accordingly, the ISO requests that the Commission issue a notice requiring that any comments or protests be filed on or before November 20, 2019.**

In accordance with Section III.13.8.1(d) of the Tariff, if the Commission does not issue an Order **within 75 days** after the date of this filing directing otherwise, the determinations contained in the Informational Filing shall be used in conducting the fourteenth Forward Capacity Auction (“FCA”), which is associated with the 2023-2024 Capacity Commitment Period and will be held beginning on February 3, 2020, to procure the needed capacity for the six state New England Control Area.² This Informational Filing

¹ Capitalized terms used but not otherwise defined in this filing have the meanings ascribed to them in the Tariff.

² The FCA includes the primary auction and a substitution auction (SA). The SA is conducted for state-sponsored policy resources. Qualification values represented in this filing are for both the primary auction and the SA.

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details the ISO's determinations with respect to that FCA and provides supporting documentation for such determinations.

I. COMMUNICATIONS

The ISO is the private, non-profit entity that serves as the regional transmission organization ("RTO") for New England. The ISO operates and plans the New England bulk power system and administers New England's organized wholesale electricity market pursuant to the Tariff and the Transmission Operating Agreement with the New England Participating Transmission Owners.

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

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II. BACKGROUND AND OVERVIEW

The Tariff requires the ISO to make a filing setting forth specific information related to the FCA.³ This filing is the ISO's fulfillment of these requirements. The Tariff requires the Informational Filing to include the locational capacity requirements of the fourteenth FCA based upon the topology of the transmission system, and specifically which Capacity Zones are to be modeled in the auction.⁴ The Tariff requires the Informational Filing to include the transmission interface limits used in the process of selecting which Capacity Zones will be modeled in the fourteenth FCA; which existing and proposed transmission lines the ISO determines will be in service by the start of the 2023-2024 Capacity Commitment Period; the expected amount of installed capacity in each modeled Capacity Zone during for the fourteenth FCA; the Local Sourcing Requirement for each modeled import-constrained Capacity Zone; and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.⁵ In accordance with Section III.12.4 of the Tariff, the ISO determined that it will model four Capacity Zones in the fourteenth FCA: the Southeast New England Capacity Zone ("SENE"), the Northern New England Capacity Zone ("NNE"), the Maine Capacity Zone ("Maine") and the Rest-of-Pool Capacity Zone. The SENE Capacity Zone includes the Southeastern Massachusetts, Rhode Island and Northeastern Massachusetts/Boston Load Zones. The SENE Capacity Zone will be modeled as an import-constrained Capacity Zone. The NNE Capacity Zone includes the New Hampshire, Vermont, and Maine Load Zones. The Maine Load Zone will be modeled as a separate nested export-constrained Capacity Zone within NNE. NNE will be modeled as an export-constrained Capacity Zone. The Rest-of-Pool Capacity Zone includes the Connecticut and Western/Central Massachusetts Load Zones.

The ISO has reviewed all resources requesting to participate in the fourteenth FCA. These include Existing and New Generating Capacity Resources, Import Capacity Resources, Import Capacity Resources coupled with an Elective Transmission Upgrade, and Demand Capacity Resources.⁶ The Tariff requires the Informational Filing to include

³ Section III.13.8.1(c) of the Tariff. The values in this Informational Filing are as of October 22, 2019 and may change due to other Tariff deadlines (*e.g.*, a financial assurance deposit was due by October 28, 2019).

⁴ Section III.13.8.1(c) of the Tariff.

⁵ *See* Section III.13.8.1(c) of the Tariff.

⁶ Demand Capacity Resource Sub-types include: On-Peak Demand Resources ("On-Peak"), Seasonal Peak Demand Resources ("Seasonal Peak"), and Active Demand Capacity Resources ("ADCR"). Unless otherwise noted, values in this filing are represented in FCA Qualified Capacity ("FCA QC") MW.

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which resources were qualified to participate.⁷ Pursuant to the Tariff,⁸ the Informational Filing must include the results of the Internal Market Monitor's ("IMM's") review of certain offers and bids: Existing Capacity Resources that seek to statically de-list above the Dynamic De-List Bid Threshold of \$4.300/kW-month and new resources that have requested to submit offers below the relevant Offer Review Trigger Price.

Specific details related to the fourteenth FCA are as follows:⁹

- Contemporaneously with this filing, the ISO is submitting to the Commission its filing¹⁰ of the Installed Capacity Requirement ("ICR"), Local Sourcing Requirement for the SENE Capacity Zone, Maximum Capacity Limits for the NNE and Maine Capacity Zones, Hydro Quebec Interconnection Capability Credits ("HQICCs") and Marginal Reliability Impact ("MRI") Demand Curves (collectively referred to as the "ICR-Related Values") to be used in the fourteenth FCA.¹¹ The ICR for the fourteenth FCA is 33,431 MW.¹² After accounting for 941 MW of HQICCs, the net ICR value is 32,490 MW.¹³

⁷ Pursuant to Section III.13.1 of the Tariff, resources less than 100 kW cannot participate in the FCA. However, such resources may participate in subsequent reconfiguration auctions. In this Informational Filing, existing resources, including small existing resources less than 100 kW, are listed in Attachment C – "Existing Generating, Import, and Demand Capacity Resources." In addition, small new resources less than 100 kW are listed in the table of new resources included in Attachment D – "New Generating, Import, and Demand Capacity Resource." However, these small new resources less than 100 kW are not included in the first part of Attachment D, which briefly discusses each new resource that has been rejected. Attachment I of this Informational Filing includes the qualification determination notifications ("QDNs") for new resources that were not qualified to participate in the FCA. However, the filed QDNs do not include those for small resources less than 100 kW. Finally, this Informational Filing includes various tables showing the total number of resources that will be participating in the FCA and their aggregate capacity. These tables generally include the small resources less than 100 kW that will not participate in the FCA.

⁸ Section III.13.8.1(c) (vii) of the Tariff.

⁹ Values in this transmittal letter are rounded to eliminate decimals. Values in the attachments are rounded to three decimal places.

¹⁰ As explained in the filing of the ICR-Related Values for the fourteenth FCA, this year, the ISO is filing two sets of ICR-Related Values: one with the Mystic 8 and 9 generating facility ("Mystic 8 & 9") in the model, and another one without Mystic 8 & 9 in the model. Only one set of values will be used in the fourteenth FCA, depending on whether Mystic 8 & 9 decides to continue to operate in the 2023-2024 Capacity Commitment Period. The values included in the body of this filing letter are the values with Mystic 8 & 9 in the model. The values without Mystic 8 & 9 are included in footnotes.

¹¹ *ISO New England Inc.*, Filing of ICR-Related Values for the 2023-2024 Capacity Commitment Period, filed on November 5, 2019 ("2023-2024 ICR Filing").

¹² The ICR without Mystic 8 & 9 is 33,224 MW.

¹³ The net ICR value without Mystic 8 & 9 is 32,495 MW after accounting for 943 MW of HQICCs.

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- Qualified Existing Capacity Resources for the fourteenth FCA consist of 31,054 MW¹⁴ from Existing Generating Capacity Resources (intermittent and non-intermittent), 83 MW from Existing Import Capacity Resources,¹⁵ and 3,768 MW from Existing Demand Capacity Resources,¹⁶ totaling 34,905 MW of Existing Capacity.¹⁷
- A total of 913 MW of Static De-List Bids were submitted. Attachment E of this Informational Filing provides details regarding post QDN reductions or withdrawals.
- The ISO qualified 516 new capacity resources, totaling 7,314 MW.
- To participate in the substitution auction, the ISO qualified 14 demand bids, totaling 445.902 MW, and 344 supply offers, totaling 748.852 MW.¹⁸

III. FILING CONTENTS AND REQUEST FOR CONFIDENTIAL TREATMENT

This Informational Filing includes the following materials:

- This transmittal letter – PUBLIC
- Attachment A: Existing Transmission Lines – PUBLIC

¹⁴ Consistent with how resources are treated within the FCA, this value, and all other Existing Generating Capacity values shown within this filing, include adjustments for significant increases in capacity qualified through the New Capacity Qualification Process pursuant to Section III.13.1.2.2.5 of the Tariff. Significant Increases can be found in Attachment F.

¹⁵ Section IV.B.1 of this transmittal letter.

¹⁶ *Id.*

¹⁷ The Existing Qualified Capacity includes Retirement and Permanent De-List Bids. Existing non-commercial resources may be subject to termination in accordance with Section III.13.3.4.A of the Tariff.

¹⁸ SA demand bids and supply offers are shown here in pre-proration FCA Qualified Capacity. These values may be lower than the submitted values that are shown as of May 3 on the FCM section of the ISO website (<https://www.iso-ne.com/static-assets/documents/2019/10/substitution-auction-bid-and-offer-summary.pdf>), because these values represent the submitted amounts in summer Qualified Capacity, before qualification was finalized.

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- Attachment B: Proposed Transmission Lines – PUBLIC
- Attachment C: Existing Generating, Import, and Demand Capacity Resource Capacity – PUBLIC
- Attachment D: New Generating, Import, and Demand Capacity Resource Capacity – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment E: Summary of All De-List Bids Submitted – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE¹⁹
- Attachment F: Significant Increases – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment G: Major Elements in The Determination of Expected Net Revenues – Generation – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment H: Major Elements in The Determination of Expected Net Revenues - Demand Capacity Resources – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment I: Notifications sent to resources that were not qualified to participate in the FCA and Notifications from IMM regarding rejected/modified De-List Bids and Requests to Submit Offers below ORTP – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE

The ISO requests confidential treatment under Section 388.112 (b) of the Commission’s regulations for Attachments D-I. Section III.13.8.1 (c) of the Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. These determinations are provided in Attachments D-H. Additionally, Attachment I includes notifications sent to Project Sponsors for resources that were not qualified to participate in the FCA. The notifications were sent only to each of those Project Sponsors and included detailed explanations of the ISO’s determinations not to qualify particular resources. As

¹⁹ Retirement and Permanent De-List Bids were submitted earlier in the qualification process, specifically by March 15, 2019, pursuant to Section III.13.1.2.3.1 of the Tariff. These bids were subsequently reviewed by the IMM. The IMM filed its determinations filing on June 28, 2019 pursuant to Section III.13.8.1(a) of the Tariff. The Commission accepted this filing on October 8, 2019. *Order Accepting Filing and Granting Waiver*, 161 FERC ¶ 61,061 (2019)

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such, these notifications contain confidential information.²⁰ To the extent necessary, the ISO requests a waiver of the requirement to include a form of protective order under Section 388.112 (b) (2) (1) of the Commission's regulations. Good cause exists to grant such a waiver given the highly commercially sensitive nature contained in the information filed confidentially. Recognizing this in prior proceedings, the Commission has granted a waiver of Section 388.112 for the same categories of FCM-related information included in prior FCM informational filings.²¹ Further, as discussed above, the ISO's Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. Finally, pursuant to Section III.13.8.1(c) of the Tariff, the ISO will publish the confidential information in Attachments D-H no later than 15 days after the FCA.²²

The confidential Attachments have been marked: **“CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE.”** The ISO is filing one version of the Informational Filing that includes the confidential information, which should not be released to the public. A public, redacted version of this Informational Filing, which does not include the confidential attachments, is also filed herewith.

IV. INFORMATIONAL FILING

A. Inputs Used to Model the FCA

Tariff Section III.13.8.1(c) (i-iv) requires the ISO to address in the Informational Filing the following inputs used to model the FCA: the Capacity Zones modeled in the FCA, the transmission interface limits used to model the Capacity Zones in the FCA, the existing and proposed transmission lines that will be in service by the start of the Capacity Commitment Period; the expected amount of Installed Capacity in each modeled Capacity Zone; the Local Sourcing Requirement for each modeled import-constrained Capacity Zone; and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.

²⁰ Because the information is commercially sensitive, the Commission has granted the ISO's requests to treat this information as confidential in Informational Filings for previous FCAs. *See Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012).

²¹ *Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012). *See also Orders Accepting Filing And Granting Waiver*, 169 FERC ¶ 61,015 (2019) and 161 FERC ¶ 61,061 (2017).

²² The information included in confidential attachments that is published no later than 15 days after the FCA will not be updated to reflect modifications to a resources' FCA participation status between this Informational Filing and completion of the FCA.

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As described above, contemporaneously with this filing, the ISO is submitting to the Commission its annual filing of the ICR-Related Values.²³ Given that the filing of the ICR-Related Values provides a comprehensive explanation of those values, the ISO does not repeat in detail those determinations here. The ISO is proposing an ICR (net of HQICCs) of 32,490 MW,²⁴ and to develop the MRI Demand Curves to procure capacity in the fourteenth FCA.

1. Existing and Proposed Transmission Lines and Transmission Interface Limits

Pursuant to Section III.13.8.1(c) (iii) of the Tariff, the ISO is required to provide the existing and proposed transmission lines that the ISO determines will be in service by the start of the 2023-2024 Capacity Commitment Period. Section III.12.6.2 of the Tariff establishes the initial threshold for transmission projects to be considered in service. Under this threshold, transmission projects submit critical path schedules, and must demonstrate that they are meeting certain milestones in their critical path schedules. Section III.12.6.2 of the Tariff also requires a statement from a company officer of the relevant Transmission Owner verifying that the critical path schedule submitted to the ISO is achievable.

For transmission projects that satisfy the threshold specified under Section III.12.6.2 of the Tariff, the ISO considers additional factors set forth in Section III.12.6.3 to determine if the project can be included in the network model for the relevant Capacity Commitment Period. The ISO has determined that the existing and proposed transmission lines listed in Attachments A and B will be in service by the start of the Capacity Commitment Period associated with the fourteenth FCA.

The Informational Filing also identifies the transmission interface limits used in the process of determining the Local Sourcing Requirements and the Maximum Capacity Limits used in determining the Capacity Zones modeled in the FCA.²⁵ Pursuant to Section III.12.5 of the Tariff, the ISO determines the transmission interface limits using network models that include existing and proposed transmission lines that the ISO concludes will be in service no later than the first day of the relevant Capacity Commitment Period. The ISO has calculated the transmission interface limits using a model that includes the existing and proposed transmission lines included in Attachments A and B. In calculating the SENE Capacity Zone Local Sourcing Requirement, a transmission interface limit of 5,700 MW was used for the Southeast New England import area. In calculating the NNE Capacity Zone Maximum Capacity Limit, a North-South transmission interface limit of 2,725 MW

²³ See footnote 10 *supra*.

²⁴ The net-ICR without Mystic 8 & 9 is 32,495 MW.

²⁵ Section III.13.8.1 (c) (ii) of the Tariff.

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was used. In calculating the Maine Capacity Zone Maximum Capacity Limit, a Maine to New Hampshire transmission interface limit of 1,900 MW was used.

2. Capacity Zones

In accordance with Tariff Section III.12.4., the ISO will model four Capacity Zones in the fourteenth FCA: SENE, NNE, Maine and Rest-of-Pool. SENE will be modeled as an import-constrained Capacity Zone. NNE and Maine will be modeled as export-constrained Capacity Zones. These four Capacity Zones will also be modeled in subsequent reconfiguration auctions.

3. Local Sourcing Requirements and Maximum Capacity Limits

Section III.13.8.1(c) of the Tariff requires that the Informational Filing include the Local Sourcing Requirement for each modeled import-constrained Capacity Zone and the Maximum Capacity Limit for each export-constrained Capacity Zone. For the SENE import-constrained Capacity Zone, the Local Sourcing Requirement is 9,757 MW.²⁶ For the NNE export-constrained Capacity Zone, the Maximum Capacity Limit is 8,445 MW.²⁷ For the Maine export-constrained Capacity Zone, the Maximum Capacity Limit is 4,020 MW.²⁸

4. The External Interface Limits

External interface limits are determined by accounting for tie benefits with the remaining electrical capability of the lines available for the delivery of imported capacity, the latter being the amount of total capacity that can be imported to New England from neighboring Control Areas in the FCA.

The ISO has calculated the following external interface capabilities to be used for the purpose of calculating tie benefits and in the conduct of the fourteenth FCA: for Hydro-Quebec to New England interfaces, the Highgate import capability is 200 MW and the HQ Phase II import capability is 1,400 MW; for the New Brunswick to New England interface, the import capability is 700 MW; and for the New York to New England AC interface, the import capability is 1,400 MW, and the direct current Cross Sound Cable import capability is 0 MW. These values are the same as those used in the calculation of tie reliability benefits for determining the ICR.

²⁶ The Local Sourcing Requirement without Mystic 8 & 9 is 9,560 MW.

²⁷ The Maximum Capacity Limit for NNE without Mystic 8 & 9 is 8,375 MW.

²⁸ The Maximum Capacity Limit for Maine without Mystic 8 & 9 is 3,950 MW.

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The following tie reliability benefits were accounted for in determining the maximum amount of import resources that can be purchased over each interface without exceeding the interface limit: 136 MW from Quebec over Highgate; 941 MW from Quebec over the HQ Phase II interface; 501 MW from New Brunswick over the New Brunswick to New England interface; and 362 MW from New York over the New York to New England AC interfaces. Based on those tie reliability benefit values, the maximum amount of import capacity resources that can be purchased over each interface is as follows: 64 MW for the Highgate interface; 459 MW for the HQ Phase II interface; 199 MW for the New Brunswick to New England interface; 1,038 MW for the New York to New England AC interfaces, and 0 MW for the Cross Sound Cable. For the fourteenth FCA, there were no Export De-List Bids.

B. List of Resources Accepted and Rejected

Section III.13.8.1 (c) (vi) of the Tariff requires that the Informational Filing list the new resources that are accepted and rejected in the qualification process to participate in the FCA. Further, Section III.13.8.1 (c) (vii) requires the ISO to provide the IMM's determinations regarding requests from new capacity resources to submit prices in the primary auction below the relevant Offer Review Trigger Price, including information regarding elements considered in the IMM's determination (other than revenues from ISO-administered markets) and whether that element was included or excluded in the determination of whether the offer is consistent with the resource's long run average costs net of expected revenues, other than capacity revenues. Additionally, Section III.13.8.1 (c) (viii) requires the IMM to provide an explanation of reasons for rejecting Static De-List Bids, Export De-List Bids, and Administrative De-List Bids.²⁹ Finally, Section III.13.8.1 (c) provides that the determinations in Sections III.13.8.1 (c) (vi-viii) be filed as confidential with the Commission.

Lead Market Participants for existing resources were notified of their resources' initial Qualified Capacity on February 22, 2019. Each Project Sponsor or Lead Market Participant of a potential new capacity resource was provided its QDN on September 27, 2019. Copies of the QDNs for resources that were not qualified to participate in the FCA and for resources with rejected IMM de-list bids and offers below the relevant Offer Review Trigger Price are attached hereto as confidential Attachment I. Because the notifications contain commercially sensitive information, the ISO has requested that the Commission treat the information in Attachment I as confidential. A summary of the rejections is provided in confidential Attachments D, G, and H.

²⁹ Pursuant to Section III.13.2.5.2.5 of the Tariff, all de-list bids are also subject to reliability review.

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1. Existing Capacity Resources

An Existing Capacity Resource may be an Existing Generating Capacity Resource, an Existing Import Capacity Resource, or an Existing Demand Capacity Resource. A total of 34,905 MW of Existing Capacity Resources qualified for the fourteenth FCA, representing 31,054 MW from Existing Generating Capacity Resources, 83 MW from Existing Import Capacity Resources, and 3,768 MW from Existing Demand Capacity Resources. Attachment C shows the Existing Capacity Resources qualified for the fourteenth FCA.

a. Existing Capacity Resources That Submitted De-List Bids

Existing Capacity Resources may opt out of the capacity market by submitting a de-list bid. This Informational Filing addresses Static De-List Bids, Export Bids and Administrative Export De-List Bids. Retirement De-List Bids and Permanent De-List Bids were addressed in detail in another filing submitted by the IMM and accepted by the Commission.³⁰ For the fourteenth FCA, a total of 913 MW of pre-auction Static De-List Bids, Export De-List Bids, Administrative De-List Bids; 258 MW of Retirement De-List Bids, and 21 MW of Permanent De-List Bids were submitted³¹. Pursuant to Section III.13.1.2.3.2 of the Tariff, the IMM must review Export Bids and Static De-List Bids submitted by Market Participants above the Dynamic De-List Bid Threshold of \$4.300/kW-month, at the Existing Capacity Qualification Deadline.³² For each resource, the IMM must determine if the de-list bid submitted by the participant is consistent with the four cost components comprising a de-list bid: (1) the participant's net going forward costs for the resource; (2) the participant's reasonable expectations of the resource's Capacity Performance Payments; (3) the participant's reasonable risk premium; and (4) opportunity costs.

The IMM reviewed each de-list bid and the supporting cost information. If the IMM determined that the bid was consistent with the resource's net going forward costs, reasonable expectations of the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs, then the IMM did not modify the participant-submitted de-list bid, and the bid will be entered into the FCA as described in

³⁰ See Docket No. ER19-2312-000 which describes the Permanent De-List Bids, 2 Retirement De-List Bids (together, "De-List Bids"), and substitution auction test prices ("Test Prices") for the fourteenth FCA. In addition, the fuel security reliability review for Retirement De-List Bids was performed in accordance with Section III.13.2.5.2.5A of the Tariff and is discussed in Section V of this transmittal letter.

³¹ Demand Capacity Resource De-List Bids are submitted as Demand Reduction Values. For the corresponding summer qualified capacity values see Attachment E. Retirement De-List Bids and Permanent De-List Bids were submitted in Docket No. ER19-2312-000.

³² See Sections III.13.1.2.3.2.1.1.1 and III.13.1.2.3.1.A of the Tariff.

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Section III.13.2.3.2 (b) of the Tariff. If the IMM determined that the participant's de-list bid was inconsistent with a reasonable estimate of any of those four elements, then the IMM provided its estimate of the resource's de-list bid for potential use in the auction.

A resource with an IMM-determined Static De-List Bid price has six options to exercise during the finalization window. First, the Market Participant can choose to take no further action on the bid. In that case, if the participant is not pivotal, then the participant-submitted price will be entered into the auction. If the participant is pivotal, then the IMM-determined de-list bid price will be entered into the auction. Second, the participant can elect to lower the de-list bid to a price that is not below the IMM-determined de-list bid price. In that case, if the participant is not pivotal, then the participant-lowered price will be entered into the auction, and, otherwise, the IMM-determined de-list bid price will be entered into the auction. Third, a participant can decide to lower its de-list bid price below the IMM-determined de-list bid price. In that case, the participant-lowered price will be used in the FCA. Fourth, the participant can withdraw the resource's de-list bid and decide whether to dynamically de-list within the auction in the event that the auction reaches a round that contains an end-of-round price below the Dynamic De-List Bid Threshold. A resource making an election to reduce its de-list bid to less than or equal to the IMM-determined de-list price or to withdraw the de-list bid altogether is prohibited from challenging the IMM-determined de-list bid. Fifth, a participant can decide to accept the IMM-determined de-list bid price. In that case, this price will be used in the FCA. Sixth, the resource may challenge the IMM's determination in response to this Informational Filing and propose a different de-list bid detailing the bid and its justification based on the resource's net going forward costs, reasonable expectations about the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs pursuant to Section III.13.8.1(d) of the Tariff. Attachment E indicates whether a de-list bid has been withdrawn or lowered during the finalization window.

i. Accepted De-List Bids

Section III.13.8.1 (c) of the Tariff requires the ISO to file the IMM's determinations regarding accepted de-list bids as confidential. Accordingly, a summary of the IMM-accepted Static, Export, and Administrative Export De-List Bids are included in confidential Attachment E.

ii. Rejected De-List Bids

Section III.13.8.1 (c) of the Tariff requires the ISO to file the IMM's determinations regarding rejected de-list bids as confidential. Accordingly, a summary of the IMM-rejected Static, Export, and Administrative Export De-List Bids are included in confidential

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Attachment E. In addition, copies of the rejected de-list bid determination notifications are included in Attachment I.

2. New Resources

A New Capacity Resource may be a New Generating Capacity Resource, a New Import Capacity Resource, New Import Capacity Resource coupled with an Elective Transmission Upgrade, or a New Demand Capacity Resource. In order to be eligible to participate in the FCA, all Project Sponsors of new resources must have complied with the requirements to submit a New Capacity Show of Interest Form and, at a later date, a New Capacity Qualification Package. A new resource is required to demonstrate in the New Capacity Show of Interest Form and the New Capacity Qualification Package that it can produce or curtail a specific MW value of capacity for the relevant Capacity Commitment Period.³³

a. Accepted New Resources

Attachment D, which pursuant to Section III.13.8.1(c) of the Tariff is filed as confidential, lists the new generating, import, and demand capacity resources qualified to participate in the fourteenth FCA. Resources that were qualified, but withdrew by the relevant deadline, are excluded.³⁴ In addition, for those resources that have been qualified as incremental new capacity, only the incremental MW amount is shown.

b. Rejected New Resources

The ISO undertook a detailed analysis of each proposed project to ascertain whether it met all of the qualification criteria for the fourteenth FCA. This analysis involved a careful review of the interconnection of the resource and associated transmission upgrades that would be necessary to qualify a Generating Capacity Resource as well as careful review of the project description, Measurement and Verification Plan, customer acquisition plan, and funding plan for proposed Demand Capacity Resources. The ISO provided guidance to Market Participants and publicly posted all deadlines in advance of the New Capacity Qualification Deadline. In accordance with Section III.13.1.1.2.3 of the Tariff, the ISO consulted with the applicable Transmission Owner to reach each determination

³³ The ISO evaluates New Capacity Qualification Packages pursuant to Section III.13.1.1.2.4 of the Tariff. In addition, pursuant to Section III.13.1.1.2.7 of the Tariff, in its review of a New Capacity Show of Interest Form or a New Capacity Qualification Package, the ISO may consult with the Project Sponsor to seek clarification, to gather additional necessary information, or to address questions or concerns arising from the materials submitted. The ISO or the Project Sponsor may also confer to seek clarification, to gather additional necessary information, or to address questions or concerns prior to the ISO's final determination and notification of qualification.

³⁴ Section III.13.1.1.2 of the Tariff.

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involving that Transmission Owner's assets. Similarly, the ISO consulted with Demand Capacity Resource Market Participants and sought to ascertain clarity on project submittals where needed.

Section III.13.8.1 (c) of the Tariff requires the ISO to file as confidential resources rejected in the qualification process, with the exception of new resources rejected due to the overlapping interconnection impact analysis. Accordingly, rejected new resource projects are provided in confidential Attachment D. New resources rejected due to the overlapping interconnection impact analysis are described below. Resources that are not qualified to participate in the FCM may still be built and operated in the energy and ancillary services markets.

New Projects in Maine North of the Orrington South Interface

The following new resource projects in Maine were not qualified because the overlapping interconnection impact analysis determined that the addition of the projects would overload the Orrington South interface. In each case, due to the complexity of the transmission planning analyses necessary to fully identify the upgrades and the amount of additional transfer capability necessary to allow new resources to qualify north of the Orrington South interface, the ISO determined that the upgrades were not expected to be in place prior to the start of the 2023-2024 Capacity Commitment Period.

Black Bear Hydro Partners, LLC

The following 3 projects requested to be qualified in the Maine Capacity Zone:

- Stillwater - B Hydro (summer Qualified Capacity 1.296 MW)
- Orono - B Hydro (summer Qualified Capacity 2.978 MW)
- Orono - A Hydro (summer Qualified Capacity 0.686 MW)

In accordance with Section 5.8 of PP-10, an overlapping interconnection impact analysis was conducted for the 3 projects described above. The overlapping interconnection impact analysis determined that the Orrington South Transmission Interface would be overloaded after the addition of these projects. The Orrington South Transmission Interface needs to be upgraded for the aforementioned projects to meet the requirements of the Capacity Capability Interconnection Standard. In addition to the overload of the Orrington South Transmission Interface, other local system issues may exist after the addition of the aforementioned projects. Therefore, given the amount of permitting and engineering work required, the ISO has determined that this violation cannot be reasonably expected to be resolved by the start of the 2023-2024 Capacity Commitment Period.

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New England Battery Storage, LLC

In accordance with Section 5.8 of PP-10, an overlapping interconnection impact analysis was conducted for the Dover-Foxcroft Battery Energy Storage System (summer Qualified Capacity 4.990 MW) located in the Maine Capacity Zone. The overlapping interconnection impact analysis determined that the Orrington South Transmission Interface would be overloaded after the addition of the aforementioned project. The Orrington South Transmission Interface needs to be upgraded for the aforementioned project to meet the requirements of the Capacity Capability Interconnection Standard. In addition to the overload of the Orrington South Transmission Interface, other local system issues may exist after the addition of this project. Therefore, given the amount of permitting and engineering work required, the ISO has determined that this violation cannot be reasonably expected to be resolved by the start of the 2023-2024 Capacity Commitment Period.

NRG Curtailment Solutions, Inc.

In accordance with Section 5.8 of PP-10, an overlapping interconnection impact analysis was conducted for an ADCR seeking FCA qualification with a summer Qualified Capacity of 3.240 MW located in the Maine Load Zone and Bangor Hydro Dispatch Zone. The overlapping impact analysis determined that the Orrington South interface would be overloaded after the addition of the aforementioned project. Therefore, due to the complexity of the transmission planning analyses necessary to fully identify the upgrades and the amount of additional transfer capability necessary to allow new resources to qualify north of the Orrington South interface, the ISO has determined that the upgrades are not expected to be in place prior to the start of the 2023-2024 Capacity Commitment Period.

Enel X North America, Inc.

In accordance with Section 5.8 of PP-10, an overlapping interconnection impact analysis was conducted for an ADCR seeking FCA qualification with a summer Qualified Capacity of 8.208 MW located in the Maine Load Zone and Bangor Hydro Dispatch Zone. The overlapping impact analysis determined that the Orrington South interface would be overloaded after the addition of the aforementioned project. Therefore, due to the complexity of the transmission planning analyses necessary to fully identify the upgrades and the amount of additional transfer capability necessary to allow new resources to qualify north of the Orrington South interface, the ISO has determined that the upgrades are not expected to be in place prior to the start of the 2023-2024 Capacity Commitment Period.

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c. Requested Prices below the relevant Offer Review Trigger Price

Pursuant to Section III.A.21.2 of the Tariff, the IMM reviews requests by a participant to submit an offer for a new capacity resource below the Offer Review Trigger Price for the applicable resource type. If the IMM determines that the requested offer price is inconsistent with the IMM's estimate, then the resource's New Resource Offer Floor Price will be set to a level that is consistent with the capacity price estimate, as determined by the IMM.³⁵ The IMM's capacity price estimate is derived by entering all relevant resource costs and non-capacity revenue data, as well as assumptions regarding depreciation, taxes, and discount rate into the capital budgeting model used to develop the relevant Offer Review Trigger Price and calculating the break-even contribution required from the FCM to yield a discounted cash flow with a net present value of zero for the project.

Section III.13.8.1(c) (vii) of the Tariff requires the ISO to provide the IMM's determinations regarding requested offer prices below the relevant Offer Review Trigger Price, including information regarding the elements considered in the IMM's determination (other than revenues from ISO-administered markets) and whether that element was included or excluded in the determination of whether the offer is consistent with the resource's long run average costs net of expected revenues other than capacity revenues (the IMM's capacity price estimate) for the resource. Pursuant to Section III.13.8.1 (c) of the Tariff, the IMM determinations regarding requested offers below the relevant Offer Review Trigger Price and the information regarding each of the revenue elements considered in the IMM's determination (other than revenues from ISO-administered markets) are filed as confidential in Attachments D, G, H, and I. Section III.13.8.1 (c) of the Tariff also requires the ISO to file the Generating Capacity Resource supply offers³⁶ and New Demand Capacity Resource offers evaluated by the IMM as confidential. Accordingly, the IMM-evaluated Generating Capacity Resources supply offers³⁷ and New Demand Capacity Resource offers are included in confidential Attachments G and H.

V. FCA 14 Fuel Security Reliability Review

Section III.13.2.5.2.5A of the ISO Tariff provides that the ISO perform an evaluation for three FCAs (*i.e.*, the thirteenth, fourteenth, and fifteenth FCAs) to assess

³⁵ Section III.13.A.21.2(b)(iv) of the Tariff.

³⁶ The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

³⁷ The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

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whether a resource that has submitted a FCM bid to retire from the wholesale markets must be retained by the ISO to address the region's fuel security needs.³⁸ Section III.13.2.5.2.5A requires the ISO to perform a fuel security study for any resource that submits a Retirement De-List Bid, using a fuel security model that assesses the impact of the retirement on the ISO's ability to reliably operate the bulk power system under stressed winter conditions. If, under the modeled scenarios, either of two Tariff-defined trigger conditions occur, the ISO is required to retain the resource for fuel security.

The two trigger conditions are defined in Appendix L to Market Rule 1. Specifically, a resource will be retained for fuel security if, in performing the study using the prescribed fuel security model, either of two conditions would occur when the resource in question is treated as retired: (1) the depletion of 10-minute reserves below 700 MW in any hour in the absence of a contingency in more than one of the three liquefied natural gas ("LNG") supply scenarios that are modeled for the study; or (2) load shedding would occur in any hour under ISO New England Operating Procedure No. 7.

In the thirteenth FCA, the ISO retained Mystic 8 and 9 for fuel security pursuant to Section III.13.2.5.2.5A. Pursuant to Section III.13.2.5.2.5A (j), the ISO is required to perform a reevaluation of any resource that was retained for fuel security in the preceding FCA, to see if the resource is still needed for fuel security for the subsequent FCA. Therefore, in preparation for the fourteenth FCA, the ISO performed a reevaluation of the Mystic 8 & 9 fuel security retention, to determine if the generating facility continues to be needed to address fuel security for the 2023-2024 Capacity Commitment Period, which is associated with the fourteenth FCA.

The reevaluation demonstrated the need to retain Mystic 8 & 9 for fuel security for the 2023-2024 Capacity Commitment Period. Both of the trigger conditions are met in various scenarios that are to be modeled pursuant to Section III.13.2.5.2.5A. Ten-minute reserves are depleted below 700 MW in any hour without a contingency under two LNG scenarios—when 0.8 Bcf of LNG is modeled as available, and when 1.0 Bcf of LNG is modeled as available. In addition, load shedding occurs in various scenarios when 0.8 Bcf of LNG is modeled as available.³⁹ Accordingly, performing the reevaluation demonstrates

³⁸ The Tariff provisions for the fuel security reliability review are contained in Section III.13.2.5.2.5A of the Tariff, and the two trigger conditions are defined in Appendix L to Market Rule 1. In addition, the set of scenarios and assumptions that will be used in the fuel security study are detailed in Appendix I of PP-10 (referred to herein as "Appendix I"). The rules in question are in place on a temporary basis until the ISO can fully assess and implement Tariff changes to address fuel security needs through market mechanisms.

³⁹ The details of the ISO's reevaluation of Mystic 8 & 9 for the fourteenth FCA are contained in the presentation made to the NEPOOL Reliability Committee on August 20, 2019, available at: <https://www.iso-ne.com/static->

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that Mystic 8 & 9 must be retained for fuel security for the 2023-2024 Capacity Commitment Period.⁴⁰

In addition to reevaluating Mystic 8 & 9, pursuant to Section III.13.2.5.2.5A, the ISO was required to evaluate each of the resources that submitted a Retirement De-List Bid for the fourteenth FCA to determine whether any of these resources need to be retained for fuel security. Neither trigger condition was satisfied for any of the resources when the Mystic 8 & 9 generating facility was modeled as retained. Therefore, the fuel security review performed as part of the qualification process for the fourteenth FCA does not show a need to retain for fuel security any of the resources seeking to retire in the 2023-2024 Capacity Commitment Period.⁴¹

VI. SERVICE

The ISO has served via electronic mail the foregoing document and attachments upon the Governance Participants posted on the ISO's website at <https://www.iso-ne.com/participate/participant-assetlistings/directory?id=1&type=committee>

[assets/documents/2019/08/a10_1_reevaluation_of_mystic_8_9_for_fuel_security_reliability_and_fca_14_fuel_security_reliability_review_results_for_retirement_delist_bids.pdf](#)

⁴⁰ Under a cost-of-service agreement filed with the Commission, the Mystic 8 & 9 generating facility has until January 10, 2020, to decide whether it will continue to operate in the 2023-2024 Capacity Commitment Period, or whether instead it will accept only a one-year retention and retire at the end of the 2022-2023 Capacity Commitment Period, which is associated with the thirteenth FCA. *See* Constellation Mystic Power, LLC, Amendment No. 1 to Rate Schedule FERC No. 1, Docket No. ER19-1164-000 (filed March 1, 2019), at Section 2.2.3 of the Amended and Restated Cost-of-Service Agreement.

⁴¹ The details of the ISO's fuel security retention evaluation are also contained in the presentation made to the NEPOOL Reliability Committee on August 20, 2019. *See* note 39 *supra*.

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VII. CONCLUSION

In this Informational Filing, the ISO has presented all of the information required by Section III.13.8.1 of the Tariff. The ISO has reviewed and set forth the characteristics of the transmission system and Capacity Zones that will be modeled for the auction. The ISO has also calculated and presented a multiplier for Demand Capacity Resources as required by the Tariff. The ISO and the IMM, as appropriate, have reviewed a large number of offers and bids and determined which should qualify for the FCA pursuant to the Tariff, and have provided their determinations herein as required by the Tariff.

Respectfully submitted,

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Attachments

Attachment A: Existing Transmission Lines

Attachment A
Existing Transmission Lines

See "ISO-New England Pool Transmission Facilities (2019) Final" available at:
https://www.iso-ne.com/static-assets/documents/2019/06/2019-final-ptf-catalog_06172019.pdf

Attachment B: Proposed Transmission Lines

Attachment B
Proposed Transmission Lines

See "2023-2024 FCM New Transmission Project Tracker" available at:
<https://www.iso-ne.com/static-assets/documents/2019/03/fcm-certified-transmission-projects-jan-2019.xlsx>

Attachment C: Existing Generating, Import, and Demand Capacity Resources

**Attachment C
Existing Generating, Import, and Demand Capacity Resources**

Summary of Existing Resources			
Type	Sub-type	Count	FCA Qualified Capacity (MW)
DCR	On Peak	98	2,474.435
	ADCR	76	710.398
	Seasonal Peak	7	583.024
DCR Totals		181	3,767.857
Gen	Intermittent	453	912.225
	Non Intermittent	246	30,048.478
	Significant Increase	6	93.225
Gen Totals		705	31,053.928
Import	Pool Backed	0	-
	Resource Backed	2	82.800
Import Totals		2	82.800
TOTALS		888	34,904.585

Summary of Mutually Exclusive Resources		
	Total Count	Final Qualified Capacity (MW)
New Resources	8	1,119.179
Existing Resources	8	964.808

Mutually Exclusive Resources are resources that will clear as either new or existing, but not both.

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	GEN	Intermittent	38544	17 Kelly Rd Sturbridge PV	Rest-of-Pool	Z.WCMASS	0.235
2	GEN	Intermittent	38494	24 Boutilier Rd Leicester PV	Rest-of-Pool	Z.WCMASS	0.248
3	GEN	Intermittent	38528	29 Oxford Rd Charlton PV	Rest-of-Pool	Z.WCMASS	0.190
4	GEN	Intermittent	38539	40 Auburn Rd Millbury PV	Rest-of-Pool	Z.WCMASS	0.142
5	GEN	Intermittent	38545	90 River Rd Sturbridge PV	Rest-of-Pool	Z.WCMASS	0.318
6	GEN	Intermittent	38583	Agawam II	Rest-of-Pool	Z.WCMASS	0.804
7	GEN	Intermittent	38575	Agawam Solar	Rest-of-Pool	Z.WCMASS	0.686
8	GEN	Intermittent	38580	Amesbury	Southeast New England	Z.NEMASSBOST	2.312
9	GEN	Intermittent	327	AMOSKEAG	Northern New England	Z.NEWHAMPSHIRE	4.783
10	GEN	Intermittent	38553	Antrim Wind Resource	Northern New England	Z.NEWHAMPSHIRE	5.000
11	GEN	Intermittent	819	ARNOLD FALLS	Northern New England	Z.VERMONT	0.029
12	GEN	Intermittent	38962	Ashby 1 Solar	Rest-of-Pool	Z.WCMASS	0.374
13	GEN	Intermittent	38963	Ashby 2 Solar	Rest-of-Pool	Z.WCMASS	0.422
14	GEN	Intermittent	905	ASHUELOT HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.263
15	GEN	Intermittent	931	AVERY DAM	Northern New England	Z.NEWHAMPSHIRE	0.161
16	GEN	Intermittent	951	BALTIC MILLS - QF	Northern New England	Z.NEWHAMPSHIRE	0.012
17	GEN	Intermittent	811	BANTAM	Rest-of-Pool	Z.CONNECTICUT	-
18	GEN	Intermittent	754	BAR MILLS	Maine	Z.MAINE	-
19	GEN	Intermittent	2278	BARKER LOWER HYDRO	Maine	Z.MAINE	0.104
20	GEN	Intermittent	2279	BARKER UPPER HYDRO	Maine	Z.MAINE	0.099
21	GEN	Intermittent	833	BARNET	Northern New England	Z.VERMONT	0.048
22	GEN	Intermittent	38944	Barre I	Rest-of-Pool	Z.WCMASS	0.667
23	GEN	Intermittent	38970	Barre II	Rest-of-Pool	Z.WCMASS	0.665
24	GEN	Intermittent	1059	BARRE LANDFILL	Rest-of-Pool	Z.WCMASS	0.462
25	GEN	Intermittent	38655	Barrett Distribution - Franklin Solar	Southeast New England	Z.SEMASS	0.230
26	GEN	Intermittent	824	BATH ELECTRIC HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.178
27	GEN	Intermittent	37072	Beaver_Ridge_Wind	Maine	Z.MAINE	0.474
28	GEN	Intermittent	812	BEEBE HOLBROOK	Rest-of-Pool	Z.WCMASS	0.029
29	GEN	Intermittent	38381	Belchertown SEd	Rest-of-Pool	Z.WCMASS	0.530
30	GEN	Intermittent	2430	BELDENS-NEW	Northern New England	Z.VERMONT	0.454
31	GEN	Intermittent	2280	BENTON FALLS HYDRO	Maine	Z.MAINE	0.421
32	GEN	Intermittent	12180	BERKSHIRE COW POWER	Northern New England	Z.VERMONT	0.266
33	GEN	Intermittent	14661	Berkshire Wind Power Project	Rest-of-Pool	Z.WCMASS	1.613
34	GEN	Intermittent	38533	Berlin 1	Rest-of-Pool	Z.WCMASS	0.328
35	GEN	Intermittent	38555	Berlin 2	Rest-of-Pool	Z.WCMASS	0.311
36	GEN	Intermittent	38556	Berlin 3	Rest-of-Pool	Z.WCMASS	0.308
37	GEN	Intermittent	38559	Berlin 4	Rest-of-Pool	Z.WCMASS	0.347
38	GEN	Intermittent	1258	BHE SMALL HYDRO COMPOSITE	Maine	Z.MAINE	0.278

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
39	GEN	Intermittent	38567	Billerica	Rest-of-Pool	Z.WCMASS	1.527
40	GEN	Intermittent	1054	BLACKSTONE HYDRO ASSOC	Southeast New England	Z.RHODEISLAND	-
41	GEN	Intermittent	1057	BLACKSTONE HYDRO LOAD REDUCER	Southeast New England	Z.RHODEISLAND	0.166
42	GEN	Intermittent	38696	Blossom Rd 1 Fall River PV	Southeast New England	Z.SEMASS	0.414
43	GEN	Intermittent	38698	Blossom Rd 2 Fall River PV	Southeast New England	Z.SEMASS	0.417
44	GEN	Intermittent	37105	Blue Sky West	Maine	Z.MAINE	13.512
45	GEN	Intermittent	10615	BLUE SPRUCE FARM U5	Northern New England	Z.VERMONT	0.275
46	GEN	Intermittent	859	BOATLOCK	Rest-of-Pool	Z.WCMASS	1.395
47	GEN	Intermittent	346	BOLTON FALLS	Northern New England	Z.VERMONT	0.687
48	GEN	Intermittent	755	BONNY EAGLE W. BUXTON	Maine	Z.MAINE	3.386
49	GEN	Intermittent	348	BOOT MILLS	Rest-of-Pool	Z.WCMASS	5.057
50	GEN	Intermittent	860	BRIAR HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.556
51	GEN	Intermittent	38584	Bridgewater	Southeast New England	Z.SEMASS	0.462
52	GEN	Intermittent	356	BRISTOL REFUSE	Rest-of-Pool	Z.CONNECTICUT	12.921
53	GEN	Intermittent	11925	BROCKTON BRIGHTFIELDS	Southeast New England	Z.SEMASS	0.123
54	GEN	Intermittent	2439	BROCKWAY MILLS U5	Northern New England	Z.VERMONT	-
55	GEN	Intermittent	2281	BROWNS MILL HYDRO	Maine	Z.MAINE	0.064
56	GEN	Intermittent	358	BRUNSWICK	Maine	Z.MAINE	6.181
57	GEN	Intermittent	362	BULLS BRIDGE	Rest-of-Pool	Z.CONNECTICUT	2.364
58	GEN	Intermittent	40786	Cambridge Park Solar	Southeast New England	Z.NEMASSBOST	0.186
59	GEN	Intermittent	910	CAMPTON DAM	Northern New England	Z.NEWHAMPSHIRE	0.040
60	GEN	Intermittent	861	CANAAN	Northern New England	Z.NEWHAMPSHIRE	0.647
61	GEN	Intermittent	38738	Canton Mountain Wind Project	Maine	Z.MAINE	3.600
62	GEN	Intermittent	38543	Carpenter Hill Rd Chartlon PV	Rest-of-Pool	Z.WCMASS	0.368
63	GEN	Intermittent	815	CARVER FALLS	Northern New England	Z.VERMONT	0.034
64	GEN	Intermittent	1122	CASCADE-DIAMOND-QF	Rest-of-Pool	Z.WCMASS	0.014
65	GEN	Intermittent	816	CAVENDISH	Northern New England	Z.VERMONT	0.222
66	GEN	Intermittent	789	CEC 002 PAWTUCKET U5	Southeast New England	Z.RHODEISLAND	0.116
67	GEN	Intermittent	797	CEC 003 WYRE WYND U5	Rest-of-Pool	Z.CONNECTICUT	0.201
68	GEN	Intermittent	807	CEC 004 DAYVILLE POND U5	Rest-of-Pool	Z.CONNECTICUT	-
69	GEN	Intermittent	10401	CELLEY MILL U5	Northern New England	Z.NEWHAMPSHIRE	0.014
70	GEN	Intermittent	792	CENTENNIAL HYDRO	Rest-of-Pool	Z.WCMASS	0.170
71	GEN	Intermittent	832	CENTER RUTLAND	Northern New England	Z.VERMONT	0.019
72	GEN	Intermittent	914	CHAMBERLAIN FALLS	Northern New England	Z.NEWHAMPSHIRE	-
73	GEN	Intermittent	40796	Charles Moore Arena	Southeast New England	Z.SEMASS	0.097
74	GEN	Intermittent	862	CHEMICAL	Rest-of-Pool	Z.WCMASS	0.344
75	GEN	Intermittent	1050	CHICOPEE HYDRO	Rest-of-Pool	Z.WCMASS	0.322
76	GEN	Intermittent	887	CHINA MILLS DAM	Northern New England	Z.NEWHAMPSHIRE	-

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
77	GEN	Intermittent	38510	City of Gardner - Mill St. Solar	Rest-of-Pool	Z.WCMASS	0.385
78	GEN	Intermittent	863	CLEMENT DAM	Northern New England	Z.NEWHAMPSHIRE	0.540
79	GEN	Intermittent	886	COCHECO FALLS	Northern New England	Z.NEWHAMPSHIRE	0.044
80	GEN	Intermittent	798	COLEBROOK	Rest-of-Pool	Z.CONNECTICUT	0.647
81	GEN	Intermittent	1049	COLLINS HYDRO	Rest-of-Pool	Z.WCMASS	0.257
82	GEN	Intermittent	834	COMTU FALLS	Northern New England	Z.VERMONT	0.120
83	GEN	Intermittent	38823	Coolidge Solar	Northern New England	Z.VERMONT	6.850
84	GEN	Intermittent	13975	Corriveau Hydroelectric LLC	Maine	Z.MAINE	0.013
85	GEN	Intermittent	38440	Cottage St PV	Rest-of-Pool	Z.WCMASS	1.539
86	GEN	Intermittent	10801	COVENTRY CLEAN ENERGY	Northern New England	Z.VERMONT	3.521
87	GEN	Intermittent	12323	COVENTRY CLEAN ENERGY #4	Northern New England	Z.VERMONT	2.625
88	GEN	Intermittent	849	CRESCENT DAM	Rest-of-Pool	Z.WCMASS	0.310
89	GEN	Intermittent	1209	CRRA HARTFORD LANDFILL	Rest-of-Pool	Z.CONNECTICUT	0.783
90	GEN	Intermittent	40766	CVEC BARNSTABLE FIRE 2423	Southeast New England	Z.SEMASS	0.138
91	GEN	Intermittent	40776	CVEC BREWSTER 1912	Southeast New England	Z.SEMASS	0.334
92	GEN	Intermittent	40775	CVEC CHATHAM 1911	Southeast New England	Z.SEMASS	0.598
93	GEN	Intermittent	40767	CVEC DY HIGH SCHOOL 2175 2173	Southeast New England	Z.SEMASS	0.229
94	GEN	Intermittent	40768	CVEC EASTHAM 1915	Southeast New England	Z.SEMASS	0.116
95	GEN	Intermittent	40765	CVEC EDGARTOWN - 1886	Southeast New England	Z.SEMASS	0.450
96	GEN	Intermittent	40778	CVEC EDGARTOWN - 1887	Southeast New England	Z.SEMASS	0.332
97	GEN	Intermittent	40777	CVEC HARWICH - 1913	Southeast New England	Z.SEMASS	1.559
98	GEN	Intermittent	40774	CVEC HYANNIS 2181	Southeast New England	Z.SEMASS	2.144
99	GEN	Intermittent	40769	CVEC MARGUERITE SMALL SCHOOL 2168	Southeast New England	Z.SEMASS	0.240
100	GEN	Intermittent	40770	CVEC MARSTON MILLS 1964 1965	Southeast New England	Z.SEMASS	1.172
101	GEN	Intermittent	40773	CVEC ORLEANS 2217	Southeast New England	Z.SEMASS	0.100
102	GEN	Intermittent	40772	CVEC VINEYARD HAVEN 1923	Southeast New England	Z.SEMASS	0.193
103	GEN	Intermittent	40771	CVEC WEST TISBURY 2189	Southeast New England	Z.SEMASS	0.206
104	GEN	Intermittent	2282	DAMARISCOTTA HYDRO	Maine	Z.MAINE	-
105	GEN	Intermittent	38372	Dartmouth Solar	Southeast New England	Z.SEMASS	1.430
106	GEN	Intermittent	38495	Deepwater Wind Block Island	Southeast New England	Z.RHODEISLAND	5.710
107	GEN	Intermittent	38438	Deerfield Wind Project	Northern New England	Z.VERMONT	8.100
108	GEN	Intermittent	389	DERBY DAM	Rest-of-Pool	Z.CONNECTICUT	1.356
109	GEN	Intermittent	835	DEWEY MILLS	Northern New England	Z.VERMONT	0.273
110	GEN	Intermittent	618	DG WHITEFIELD, LLC	Northern New England	Z.NEWHAMPSHIRE	16.195
111	GEN	Intermittent	38885	DGSC PV1000_90 Tift Rd_North Smithfield	Southeast New England	Z.RHODEISLAND	0.454
112	GEN	Intermittent	38883	DGSC PV1170_23 Theodore Foster Rd_Foster	Southeast New England	Z.RHODEISLAND	0.438
113	GEN	Intermittent	38858	DGSC PV1225_100 Dupont Dr_Providence	Southeast New England	Z.RHODEISLAND	0.524

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
114	GEN	Intermittent	38868	DGSC PV1375_101 Peck Hill Rd_Johnston	Southeast New England	Z.RHODEISLAND	0.436
115	GEN	Intermittent	38834	DGSC PV1666_179 Plain Meeting House Rd_West Greenwich	Southeast New England	Z.RHODEISLAND	0.828
116	GEN	Intermittent	38843	DGSC PV2000_338 Compass Circle_North Kingstown	Southeast New England	Z.RHODEISLAND	0.838
117	GEN	Intermittent	38861	DGSC PV225_225 Dupont Dr_Providence	Southeast New England	Z.RHODEISLAND	0.118
118	GEN	Intermittent	38864	DGSC PV250_65 All American Way_North Kingstown	Southeast New England	Z.RHODEISLAND	0.117
120	GEN	Intermittent	38867	DGSC PV300_45 Sharp Dr_Cranston	Southeast New England	Z.RHODEISLAND	0.088
119	GEN	Intermittent	38842	DGSC PV3000_Forbes St Landfill_East Providence	Southeast New England	Z.RHODEISLAND	1.348
121	GEN	Intermittent	38853	DGSC PV400_1 Ralco Way_Cumberland	Southeast New England	Z.RHODEISLAND	0.201
122	GEN	Intermittent	38833	DGSC PV405_28 Jacome Way_Middletown	Southeast New England	Z.RHODEISLAND	0.101
123	GEN	Intermittent	38860	DGSC PV450_0 Martin St_Cumberland	Southeast New England	Z.RHODEISLAND	0.187
124	GEN	Intermittent	38862	DGSC PV450_35 Martin St_Cumberland	Southeast New England	Z.RHODEISLAND	0.190
125	GEN	Intermittent	38881	DGSC PV495_1720 Davisville Rd_North Kingstown	Southeast New England	Z.RHODEISLAND	0.198
126	GEN	Intermittent	38869	DGSC PV499_76 Silson Rd_Richmond	Southeast New England	Z.RHODEISLAND	0.194
127	GEN	Intermittent	38855	DGSC PV500_1060 West Main Rd_Portsmouth	Southeast New England	Z.RHODEISLAND	0.132
128	GEN	Intermittent	38865	DGSC PV850_582 Great Rd_North Smithfield	Southeast New England	Z.RHODEISLAND	0.410
129	GEN	Intermittent	38884	DGSC PV912_260 South County Trail_Exeter	Southeast New England	Z.RHODEISLAND	0.440
130	GEN	Intermittent	2431	DODGE FALLS-NEW	Northern New England	Z.VERMONT	2.432
131	GEN	Intermittent	970	DUDLEY HYDRO	Rest-of-Pool	Z.WCMASS	-
132	GEN	Intermittent	40599	Duxbury Chandler	Southeast New England	Z.SEMASS	0.069
133	GEN	Intermittent	864	DWIGHT	Rest-of-Pool	Z.WCMASS	0.157
134	GEN	Intermittent	823	EAST BARNET	Northern New England	Z.VERMONT	0.418
135	GEN	Intermittent	38114	East Bridgewater Solar Energy Project	Southeast New England	Z.SEMASS	0.822
136	GEN	Intermittent	40623	East Longmeadow Solar PV	Rest-of-Pool	Z.WCMASS	0.842
137	GEN	Intermittent	40624	East Springfield Solar PV	Rest-of-Pool	Z.WCMASS	0.261
138	GEN	Intermittent	10403	EASTMAN BROOK U5	Northern New England	Z.NEWHAMPSHIRE	0.005
139	GEN	Intermittent	401	EASTMAN FALLS	Northern New England	Z.NEWHAMPSHIRE	1.565
140	GEN	Intermittent	542	ECO MAINE	Maine	Z.MAINE	11.004
141	GEN	Intermittent	836	EMERSON FALLS	Northern New England	Z.VERMONT	-
142	GEN	Intermittent	865	ERROL	Northern New England	Z.NEWHAMPSHIRE	1.769
143	GEN	Intermittent	410	ESSEX 19 HYDRO	Northern New England	Z.VERMONT	2.416
144	GEN	Intermittent	2283	EUSTIS HYDRO	Maine	Z.MAINE	0.073
145	GEN	Intermittent	1047	FAIRFAX	Northern New England	Z.VERMONT	1.063

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
146	GEN	Intermittent	38548	Fall River- Commerce	Southeast New England	Z.SEMASS	0.512
147	GEN	Intermittent	38558	Fall River- Uxbridge	Southeast New England	Z.SEMASS	1.447
148	GEN	Intermittent	412	FALLS VILLAGE	Rest-of-Pool	Z.CONNECTICUT	1.294
149	GEN	Intermittent	38551	Fasll River - Innovation	Southeast New England	Z.SEMASS	1.476
150	GEN	Intermittent	413	FIFE BROOK	Rest-of-Pool	Z.WCMASS	3.129
151	GEN	Intermittent	38302	Fisher Road Solar I	Southeast New England	Z.SEMASS	1.920
152	GEN	Intermittent	35593	Fiske Hydro	Northern New England	Z.NEWHAMPSHIRE	0.077
153	GEN	Intermittent	38961	Fitchburg Solar, LLC	Rest-of-Pool	Z.WCMASS	0.215
154	GEN	Intermittent	943	FOUR HILLS LANDFILL	Northern New England	Z.NEWHAMPSHIRE	0.932
155	GEN	Intermittent	16675	Fox Island Wind	Maine	Z.MAINE	-
156	GEN	Intermittent	38709	Frank Mossberg Dr Atteleboro PV	Southeast New England	Z.SEMASS	0.180
157	GEN	Intermittent	38562	Franklin 1	Southeast New England	Z.SEMASS	1.410
158	GEN	Intermittent	38565	Franklin 2	Southeast New England	Z.SEMASS	1.988
159	GEN	Intermittent	882	FRANKLIN FALLS	Northern New England	Z.NEWHAMPSHIRE	0.351
160	GEN	Intermittent	40613	Fusion Solar Center LLC	Rest-of-Pool	Z.CONNECTICUT	7.440
161	GEN	Intermittent	38669	Future Gen Wind	Southeast New England	Z.SEMASS	1.526
162	GEN	Intermittent	821	GAGE	Northern New England	Z.VERMONT	0.091
163	GEN	Intermittent	2284	GARDINER HYDRO	Maine	Z.MAINE	0.153
164	GEN	Intermittent	851	GARDNER FALLS	Rest-of-Pool	Z.WCMASS	0.106
165	GEN	Intermittent	768	GARVINS HOOKSETT	Northern New England	Z.NEWHAMPSHIRE	2.594
166	GEN	Intermittent	38945	Gill	Rest-of-Pool	Z.WCMASS	1.147
167	GEN	Intermittent	850	GLENDALE HYDRO	Rest-of-Pool	Z.WCMASS	0.266
168	GEN	Intermittent	35555	GMCW	Northern New England	Z.VERMONT	0.817
169	GEN	Intermittent	913	GOODRICH FALLS	Northern New England	Z.NEWHAMPSHIRE	0.087
170	GEN	Intermittent	2434	GORGE 18 HYDRO-NEW	Northern New England	Z.VERMONT	0.477
171	GEN	Intermittent	427	GORHAM	Northern New England	Z.NEWHAMPSHIRE	0.839
172	GEN	Intermittent	38560	Grafton	Rest-of-Pool	Z.WCMASS	0.845
173	GEN	Intermittent	38527	Grafton WD	Rest-of-Pool	Z.WCMASS	0.666
174	GEN	Intermittent	1572	GRANBY SANITARY LANDFILL QF U5	Rest-of-Pool	Z.WCMASS	1.385
175	GEN	Intermittent	14595	Granite Reliable Power	Northern New England	Z.NEWHAMPSHIRE	13.222
176	GEN	Intermittent	900	GREAT FALLS LOWER	Northern New England	Z.NEWHAMPSHIRE	0.048
177	GEN	Intermittent	10424	Great Lakes - Berlin Incremental	Northern New England	Z.NEWHAMPSHIRE	5.364
178	GEN	Intermittent	1117	GREAT WORKS COMPOSITE	Maine	Z.MAINE	0.002
179	GEN	Intermittent	12274	GREEN MOUNTAIN DAIRY	Northern New England	Z.VERMONT	0.211
180	GEN	Intermittent	40618	Greenfield Solar PV	Rest-of-Pool	Z.WCMASS	0.376
181	GEN	Intermittent	2285	GREENVILLE HYDRO	Maine	Z.MAINE	0.026
182	GEN	Intermittent	866	GREGGS	Northern New England	Z.NEWHAMPSHIRE	0.292
183	GEN	Intermittent	38538	Groton Road Shirley PV	Rest-of-Pool	Z.WCMASS	0.197

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
184	GEN	Intermittent	38708	Groton School Rd Ayer PV 2	Rest-of-Pool	Z.WCMASS	0.359
185	GEN	Intermittent	37050	Groton Wind Project	Northern New England	Z.NEWHAMPSHIRE	5.153
186	GEN	Intermittent	38699	Groveland St Abington PV	Southeast New England	Z.SEMASS	0.390
187	GEN	Intermittent	11052	GRTR NEW BEDFORD LFG UTIL PROJ	Southeast New England	Z.SEMASS	2.199
188	GEN	Intermittent	2286	HACKETT MILLS HYDRO	Maine	Z.MAINE	-
189	GEN	Intermittent	38795	Hadley 2	Rest-of-Pool	Z.WCMASS	0.621
190	GEN	Intermittent	769	HADLEY FALLS 1&2	Rest-of-Pool	Z.WCMASS	8.458
191	GEN	Intermittent	40621	Hampden Solar PV	Rest-of-Pool	Z.WCMASS	0.590
192	GEN	Intermittent	38115	Harrington Street PV Project	Rest-of-Pool	Z.WCMASS	3.830
193	GEN	Intermittent	40615	Hatfield Solar PV	Rest-of-Pool	Z.WCMASS	0.630
194	GEN	Intermittent	40800	Hayden Rowe Solar Farm	Southeast New England	Z.SEMASS	0.069
195	GEN	Intermittent	38657	Heliovaas - Acton Solar	Southeast New England	Z.NEMASSBOST	0.494
196	GEN	Intermittent	38661	Heliovaas - Sudbury Solar	Southeast New England	Z.NEMASSBOST	0.524
197	GEN	Intermittent	436	HEMPHILL 1	Northern New England	Z.NEWHAMPSHIRE	17.500
198	GEN	Intermittent	957	HG&E HYDRO CABOT 1-4	Rest-of-Pool	Z.WCMASS	0.760
199	GEN	Intermittent	16640	Hilldale Ave Haverhill PV	Southeast New England	Z.NEMASSBOST	0.270
200	GEN	Intermittent	891	HILLSBORO MILLS	Northern New England	Z.NEWHAMPSHIRE	0.009
201	GEN	Intermittent	40630	Hinsdale Solar PV	Rest-of-Pool	Z.WCMASS	0.365
202	GEN	Intermittent	38577	Holiday Hill Community Wind	Rest-of-Pool	Z.WCMASS	0.784
203	GEN	Intermittent	38373	Holliston	Southeast New England	Z.SEMASS	1.268
204	GEN	Intermittent	40797	Holliston Field 2	Southeast New England	Z.SEMASS	0.120
205	GEN	Intermittent	38475	Hoosac Wind Project	Rest-of-Pool	Z.WCMASS	3.942
206	GEN	Intermittent	919	HOPKINTON HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.094
207	GEN	Intermittent	902	HOSIERY MILL DAM	Northern New England	Z.NEWHAMPSHIRE	0.144
208	GEN	Intermittent	38815	Hubbardston PV	Rest-of-Pool	Z.WCMASS	0.884
209	GEN	Intermittent	38480	Hubbardston SE	Rest-of-Pool	Z.WCMASS	1.295
210	GEN	Intermittent	11408	HULL WIND TURBINE II	Southeast New England	Z.SEMASS	0.058
211	GEN	Intermittent	1656	HULL WIND TURBINE U5	Southeast New England	Z.SEMASS	0.033
213	GEN	Intermittent	2432	HUNTINGTON FALLS-NEW	Northern New England	Z.VERMONT	0.829
212	GEN	Intermittent	856	HUNT'S POND	Rest-of-Pool	Z.WCMASS	0.009
214	GEN	Intermittent	2426	Hydro Kennebec	Maine	Z.MAINE	5.851
215	GEN	Intermittent	867	INDIAN ORCHARD	Rest-of-Pool	Z.WCMASS	-
216	GEN	Intermittent	38250	Indian Orchard Photovoltaic Facility	Rest-of-Pool	Z.WCMASS	0.647
217	GEN	Intermittent	38252	Indian River Power Supply# LLC	Rest-of-Pool	Z.WCMASS	0.155
218	GEN	Intermittent	16659	Ipswich Wind Farm 1	Southeast New England	Z.NEMASSBOST	0.168
219	GEN	Intermittent	38437	Ipswich Wind II	Southeast New England	Z.NEMASSBOST	0.034
220	GEN	Intermittent	38421	Jericho Power	Northern New England	Z.NEWHAMPSHIRE	1.035
221	GEN	Intermittent	911	KELLEYS FALLS	Northern New England	Z.NEWHAMPSHIRE	-

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
222	GEN	Intermittent	1119	KENNEBAGO HYDRO	Maine	Z.MAINE	0.178
223	GEN	Intermittent	1273	KENNEBEC WATER U5	Maine	Z.MAINE	0.102
224	GEN	Intermittent	786	KEZAR LEDGEMERE COMPOSITE	Maine	Z.MAINE	0.173
225	GEN	Intermittent	12551	Kibby Wind Power	Maine	Z.MAINE	17.104
226	GEN	Intermittent	35979	Kingdom Community Wind	Northern New England	Z.VERMONT	9.094
227	GEN	Intermittent	800	KINNEYTOWN B	Rest-of-Pool	Z.CONNNECTICUT	0.053
228	GEN	Intermittent	839	LADD'S MILL	Northern New England	Z.VERMONT	0.003
229	GEN	Intermittent	892	LAKEPORT DAM	Northern New England	Z.NEWHAMPSHIRE	0.169
230	GEN	Intermittent	38376	Landcraft	Southeast New England	Z.SEMASS	1.339
231	GEN	Intermittent	457	LAWRENCE HYDRO	Rest-of-Pool	Z.WCMASS	4.644
232	GEN	Intermittent	38835	Lee Site 31-Conti PV	Rest-of-Pool	Z.WCMASS	0.375
233	GEN	Intermittent	14660	Lempster Wind	Northern New England	Z.NEWHAMPSHIRE	2.582
234	GEN	Intermittent	38532	Leominster- South St.	Southeast New England	Z.NEMASSBOST	1.324
235	GEN	Intermittent	894	LISBON HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.196
236	GEN	Intermittent	462	LISBON RESOURCE RECOVERY	Rest-of-Pool	Z.CONNNECTICUT	13.309
237	GEN	Intermittent	904	LOCHMERE DAM	Northern New England	Z.NEWHAMPSHIRE	0.235
238	GEN	Intermittent	460	LOCKWOOD	Maine	Z.MAINE	3.159
239	GEN	Intermittent	895	LOWER ROBERTSON DAM	Northern New England	Z.NEWHAMPSHIRE	0.244
240	GEN	Intermittent	10406	LOWER VALLEY HYDRO U5	Northern New England	Z.NEWHAMPSHIRE	0.033
241	GEN	Intermittent	950	LP ATHOL - QF	Rest-of-Pool	Z.WCMASS	0.011
242	GEN	Intermittent	38378	LSRHS	Southeast New England	Z.NEMASSBOST	0.420
243	GEN	Intermittent	40625	Ludlow Site 72 - Conti	Rest-of-Pool	Z.WCMASS	0.264
244	GEN	Intermittent	1114	MADISON COMPOSITE	Maine	Z.MAINE	9.615
245	GEN	Intermittent	38707	Main St Dighton PV	Southeast New England	Z.SEMASS	0.265
246	GEN	Intermittent	16644	Main Street Whitinsville PV	Southeast New England	Z.SEMASS	0.280
247	GEN	Intermittent	13669	Manchester Methane LLC East Windsor Facility	Rest-of-Pool	Z.CONNNECTICUT	0.284
248	GEN	Intermittent	840	MARTINSVILLE	Northern New England	Z.VERMONT	0.026
249	GEN	Intermittent	1061	MASCOMA HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
250	GEN	Intermittent	38500	Mass Mid-State Solar	Rest-of-Pool	Z.WCMASS	6.765
251	GEN	Intermittent	10998	MASSINNOVATION FITCHBURG	Rest-of-Pool	Z.WCMASS	-
252	GEN	Intermittent	38531	Mattapoissett 1	Southeast New England	Z.SEMASS	0.284
253	GEN	Intermittent	38530	Mattapoissett 2	Southeast New England	Z.SEMASS	0.263
254	GEN	Intermittent	40789	Maxwell Green Solar	Southeast New England	Z.NEMASSBOST	0.104
255	GEN	Intermittent	2287	MECHANIC FALLS HYDRO	Maine	Z.MAINE	0.031
256	GEN	Intermittent	806	MECHANICSVILLE	Rest-of-Pool	Z.CONNNECTICUT	0.047
257	GEN	Intermittent	16525	Medway	Maine	Z.MAINE	3.383
258	GEN	Intermittent	759	MESSALONSKEE COMPOSITE	Maine	Z.MAINE	1.045

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
259	GEN	Intermittent	793	METHUEN HYDRO	Southeast New England	Z.NEMASSBOST	-
260	GEN	Intermittent	1720	MIDDLEBURY LOWER	Northern New England	Z.VERMONT	0.381
261	GEN	Intermittent	779	MIDDLESEX 2	Northern New England	Z.VERMONT	0.578
262	GEN	Intermittent	16296	Milford Hydro	Maine	Z.MAINE	3.694
263	GEN	Intermittent	38534	Millbury Solar	Rest-of-Pool	Z.WCMASS	1.457
264	GEN	Intermittent	868	MILTON MILLS HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.185
265	GEN	Intermittent	869	MINE FALLS	Northern New England	Z.NEWHAMPSHIRE	0.371
266	GEN	Intermittent	794	MINIAWA	Northern New England	Z.NEWHAMPSHIRE	0.164
267	GEN	Intermittent	1109	MMWAC	Maine	Z.MAINE	1.810
268	GEN	Intermittent	915	MONADNOCK PAPER MILLS	Northern New England	Z.NEWHAMPSHIRE	-
269	GEN	Intermittent	38831	Montague Site 36-Grosolar PV	Rest-of-Pool	Z.WCMASS	1.280
270	GEN	Intermittent	841	MORETOWN 8	Northern New England	Z.VERMONT	0.092
271	GEN	Intermittent	1062	MWRA COSGROVE	Rest-of-Pool	Z.WCMASS	0.727
272	GEN	Intermittent	842	NANTANA MILL	Northern New England	Z.VERMONT	0.021
273	GEN	Intermittent	890	NASHUA HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.077
274	GEN	Intermittent	40627	New Bedford Solar PV	Southeast New England	Z.SEMASS	0.169
275	GEN	Intermittent	978	NEW MILFORD	Rest-of-Pool	Z.CONNECTICUT	0.966
276	GEN	Intermittent	843	NEWBURY	Northern New England	Z.VERMONT	0.048
277	GEN	Intermittent	888	NEWFOUND HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.156
278	GEN	Intermittent	772	NEWPORT HYDRO	Northern New England	Z.VERMONT	0.860
279	GEN	Intermittent	38078	NFM Solar Power, LLC	Rest-of-Pool	Z.WCMASS	0.507
280	GEN	Intermittent	760	NORTH GORHAM	Maine	Z.MAINE	1.006
281	GEN	Intermittent	11126	NORTH HARTLAND HYDRO	Northern New England	Z.VERMONT	0.556
282	GEN	Intermittent	38582	Norton MA	Southeast New England	Z.SEMASS	0.540
283	GEN	Intermittent	2288	NORWAY HYDRO	Maine	Z.MAINE	-
284	GEN	Intermittent	857	OAKDALE HYDRO	Rest-of-Pool	Z.WCMASS	2.497
285	GEN	Intermittent	527	OGDEN-MARTIN 1	Southeast New England	Z.NEMASSBOST	39.674
286	GEN	Intermittent	897	OLD NASH DAM	Northern New England	Z.NEWHAMPSHIRE	0.017
287	GEN	Intermittent	38706	Old Upton Rd Grafton PV 2	Rest-of-Pool	Z.WCMASS	0.228
288	GEN	Intermittent	38701	Onset East	Southeast New England	Z.SEMASS	0.455
289	GEN	Intermittent	38702	Onset West	Southeast New England	Z.SEMASS	0.449
290	GEN	Intermittent	854	ORANGE HYDRO 1	Rest-of-Pool	Z.WCMASS	0.016
291	GEN	Intermittent	855	ORANGE HYDRO 2	Rest-of-Pool	Z.WCMASS	0.073
292	GEN	Intermittent	908	OTIS MILL HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
293	GEN	Intermittent	844	OTTAUQUECHEE	Northern New England	Z.VERMONT	0.164
294	GEN	Intermittent	925	OTTER LANE HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.003
295	GEN	Intermittent	38973	Partners Healthcare Sandwich	Southeast New England	Z.SEMASS	0.301
296	GEN	Intermittent	820	PASSUMPSIC	Northern New England	Z.VERMONT	0.018

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
297	GEN	Intermittent	814	PATCH	Northern New England	Z.VERMONT	0.006
298	GEN	Intermittent	38888	Patterson Rd 1 Shirley PV	Rest-of-Pool	Z.WCMASS	0.432
299	GEN	Intermittent	38889	Patterson Rd 2 Shirley PV	Rest-of-Pool	Z.WCMASS	0.229
300	GEN	Intermittent	40616	Pawcatuck Solar Center	Rest-of-Pool	Z.CONNECTICUT	9.000
301	GEN	Intermittent	532	PEJEPSCOT	Maine	Z.MAINE	4.792
302	GEN	Intermittent	870	PEMBROKE	Northern New England	Z.NEWHAMPSHIRE	0.082
303	GEN	Intermittent	871	PENNACOOK FALLS LOWER	Northern New England	Z.NEWHAMPSHIRE	0.937
304	GEN	Intermittent	872	PENNACOOK FALLS UPPER	Northern New England	Z.NEWHAMPSHIRE	0.641
305	GEN	Intermittent	948	PEPPERELL HYDRO COMPANY LLC	Rest-of-Pool	Z.WCMASS	0.237
306	GEN	Intermittent	536	PERC-ORRINGTON 1	Maine	Z.MAINE	19.427
307	GEN	Intermittent	926	PETERBOROUGH LOWER HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.031
308	GEN	Intermittent	941	PETERBOROUGH UPPER HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.024
309	GEN	Intermittent	10402	PETTYBORO HYDRO U5	Northern New England	Z.NEWHAMPSHIRE	-
310	GEN	Intermittent	818	PIERCE MILLS	Northern New England	Z.VERMONT	0.067
311	GEN	Intermittent	38836	Pittsfield 44-M&W PV	Rest-of-Pool	Z.WCMASS	0.197
312	GEN	Intermittent	2290	PITTSFIELD HYDRO	Maine	Z.MAINE	0.128
313	GEN	Intermittent	2462	PLAINVILLE GEN QF U5	Southeast New England	Z.SEMASS	1.734
314	GEN	Intermittent	38374	Plymouth	Southeast New England	Z.SEMASS	1.900
315	GEN	Intermittent	40626	Plymouth Solar PV	Southeast New England	Z.SEMASS	0.229
316	GEN	Intermittent	539	PONTOOK HYDRO	Northern New England	Z.NEWHAMPSHIRE	4.030
317	GEN	Intermittent	969	POWDER MILL HYDRO	Rest-of-Pool	Z.WCMASS	-
318	GEN	Intermittent	14610	Princeton Wind Farm Project	Rest-of-Pool	Z.WCMASS	0.142
319	GEN	Intermittent	541	PROCTOR	Northern New England	Z.VERMONT	2.189
320	GEN	Intermittent	804	PUTNAM	Rest-of-Pool	Z.CONNECTICUT	0.060
321	GEN	Intermittent	873	PUTTS BRIDGE	Rest-of-Pool	Z.WCMASS	0.377
322	GEN	Intermittent	810	QUINEBAUG	Rest-of-Pool	Z.CONNECTICUT	0.173
323	GEN	Intermittent	16642	Railroad Street Revere PV	Southeast New England	Z.NEMASSBOST	0.245
324	GEN	Intermittent	38949	RE Growth PV196_339 Farnum Pike_Smithfield	Southeast New England	Z.RHODEISLAND	0.088
325	GEN	Intermittent	38950	RE Growth PV196_65 Putnam Pike_Glocester	Southeast New England	Z.RHODEISLAND	0.093
326	GEN	Intermittent	14665	Record Hill Wind	Maine	Z.MAINE	5.463
327	GEN	Intermittent	874	RED BRIDGE	Rest-of-Pool	Z.WCMASS	0.149
328	GEN	Intermittent	38579	Rehoboth	Southeast New England	Z.SEMASS	1.027
329	GEN	Intermittent	14599	Rhode Island LFG Genco, LLC - ST	Southeast New England	Z.RHODEISLAND	25.810
336	GEN	Intermittent	40632	RI_23_DGSC PV_200 Frenchtown Rd_North Kingstown	Southeast New England	Z.RHODEISLAND	0.342
337	GEN	Intermittent	40641	RI_25_RE Growth PV_50 Snell Rd_Little Compton	Southeast New England	Z.RHODEISLAND	0.099

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
338	GEN	Intermittent	40642	RI_26_RE Growth PV_451 Putnam Pike_Glocester	Southeast New England	Z.RHODEISLAND	0.064
339	GEN	Intermittent	40644	RI_27_RE Growth PV_304 Progress Rd_Tiverton	Southeast New England	Z.RHODEISLAND	0.059
340	GEN	Intermittent	40647	RI_28_RE Growth PV_401 Snake Hill Rd_Glocester	Southeast New England	Z.RHODEISLAND	0.045
341	GEN	Intermittent	40654	RI_29_RE Growth PV_44 Bank St_Hopkinton	Southeast New England	Z.RHODEISLAND	0.140
342	GEN	Intermittent	40718	RI_30_RE Growth PV_1378 Snake Hill Rd_Glocester	Southeast New England	Z.RHODEISLAND	0.047
343	GEN	Intermittent	40695	RI_31_RE Growth PV_1275 Seven Mile Rd_Cranston	Southeast New England	Z.RHODEISLAND	0.048
344	GEN	Intermittent	40696	RI_32_RE Growth PV_1275 Seven Mile Rd_Cranston	Southeast New England	Z.RHODEISLAND	0.047
345	GEN	Intermittent	40655	RI_33_RE Growth PV_200 Frenchtown Rd_North Kingstown	Southeast New England	Z.RHODEISLAND	0.264
346	GEN	Intermittent	40656	RI_34_RE Growth PV_0 Danielson Pike_Providence	Southeast New England	Z.RHODEISLAND	0.702
347	GEN	Intermittent	40659	RI_36_RE Growth PV_540 Nooseneck Hill Rd_Exeter	Southeast New England	Z.RHODEISLAND	0.377
348	GEN	Intermittent	40667	RI_42_RE Growth PV_320 Compass Circle_North Kingstown	Southeast New England	Z.RHODEISLAND	0.464
349	GEN	Intermittent	40744	RI_43_RE Growth PV_582 Great Rd_North Smithfield	Southeast New England	Z.RHODEISLAND	0.177
350	GEN	Intermittent	40675	RI_50_RE Growth PV_722 Main St_Hopkinton	Southeast New England	Z.RHODEISLAND	0.100
351	GEN	Intermittent	40676	RI_52_RE Growth PV_139 Heaton Orchard Rd_Richmond	Southeast New England	Z.RHODEISLAND	0.100
330	GEN	Intermittent	38704	Richardson Ave Attleboro PV 2	Southeast New England	Z.SEMASS	0.418
331	GEN	Intermittent	875	RIVER BEND	Northern New England	Z.NEWHAMPSHIRE	0.644
332	GEN	Intermittent	795	RIVER MILL HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
333	GEN	Intermittent	947	RIVERDALE MILLS - QF	Southeast New England	Z.SEMASS	-
334	GEN	Intermittent	1034	RIVERSIDE 4-7	Rest-of-Pool	Z.WCMASS	1.868
335	GEN	Intermittent	1035	RIVERSIDE 8	Rest-of-Pool	Z.WCMASS	2.580
352	GEN	Intermittent	876	ROBERTSVILLE	Rest-of-Pool	Z.CONNECTICUT	-
353	GEN	Intermittent	1368	ROCKY GORGE CORPORATION	Maine	Z.MAINE	0.050
354	GEN	Intermittent	906	ROLLINSFORD HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.036
355	GEN	Intermittent	38574	Route 57	Rest-of-Pool	Z.WCMASS	0.726
356	GEN	Intermittent	16643	Rover Street Everett PV	Southeast New England	Z.NEMASSBOST	0.168

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
357	GEN	Intermittent	10959	RRIG EXPANSION PHASE 2	Southeast New England	Z.RHODEISLAND	-
358	GEN	Intermittent	11424	RUMFORD FALLS	Maine	Z.MAINE	25.359
359	GEN	Intermittent	2433	RYEGATE 1-NEW	Northern New England	Z.VERMONT	19.000
360	GEN	Intermittent	38173	Saddleback Ridge Wind	Maine	Z.MAINE	3.750
361	GEN	Intermittent	928	SALMON BROOK STATION 3	Northern New England	Z.NEWHAMPSHIRE	-
362	GEN	Intermittent	883	SALMON FALLS HYDRO	Maine	Z.MAINE	-
363	GEN	Intermittent	808	SANDY HOOK HYDRO	Rest-of-Pool	Z.CONNECTICUT	-
364	GEN	Intermittent	40620	Savoy Solar PV	Rest-of-Pool	Z.WCMASS	0.359
365	GEN	Intermittent	877	SCOTLAND	Rest-of-Pool	Z.CONNECTICUT	-
366	GEN	Intermittent	35442	Seaman Energy	Rest-of-Pool	Z.WCMASS	0.151
367	GEN	Intermittent	827	SEARSBURG WIND	Rest-of-Pool	Z.WCMASS	0.125
368	GEN	Intermittent	562	SECREC-PRESTON	Rest-of-Pool	Z.CONNECTICUT	15.970
369	GEN	Intermittent	563	SEMASS 1	Southeast New England	Z.SEMASS	46.955
370	GEN	Intermittent	564	SEMASS 2	Southeast New England	Z.SEMASS	22.500
371	GEN	Intermittent	767	SES CONCORD	Northern New England	Z.NEWHAMPSHIRE	11.927
372	GEN	Intermittent	761	SHAWMUT	Maine	Z.MAINE	4.618
373	GEN	Intermittent	12530	Sheffield Wind Farm	Northern New England	Z.VERMONT	3.279
374	GEN	Intermittent	565	SHELDON SPRINGS	Northern New England	Z.VERMONT	2.423
375	GEN	Intermittent	38249	Silver lake Photovoltaic Facility	Rest-of-Pool	Z.WCMASS	0.375
376	GEN	Intermittent	737	SIMPSON G LOAD REDUCER	Northern New England	Z.VERMONT	2.157
377	GEN	Intermittent	878	SKINNER	Rest-of-Pool	Z.WCMASS	0.100
378	GEN	Intermittent	845	SLACK DAM	Northern New England	Z.VERMONT	0.085
379	GEN	Intermittent	570	SMITH	Northern New England	Z.NEWHAMPSHIRE	8.612
380	GEN	Intermittent	822	SMITH (CVPS)	Northern New England	Z.VERMONT	0.255
381	GEN	Intermittent	580	SO. MEADOW 5	Rest-of-Pool	Z.CONNECTICUT	18.761
382	GEN	Intermittent	581	SO. MEADOW 6	Rest-of-Pool	Z.CONNECTICUT	18.994
383	GEN	Intermittent	1107	SOMERSET	Maine	Z.MAINE	-
384	GEN	Intermittent	852	SOUTH BARRE HYDRO	Rest-of-Pool	Z.WCMASS	0.010
385	GEN	Intermittent	40619	Southampton Solar PV	Rest-of-Pool	Z.WCMASS	0.347
386	GEN	Intermittent	40595	Southwick	Rest-of-Pool	Z.WCMASS	1.605
387	GEN	Intermittent	40631	Southwick Solar PV	Rest-of-Pool	Z.WCMASS	0.823
388	GEN	Intermittent	35594	Spaulding Pond Hydro	Northern New England	Z.NEWHAMPSHIRE	0.007
389	GEN	Intermittent	2425	SPRINGFIELD REFUSE-NEW	Rest-of-Pool	Z.WCMASS	5.055
390	GEN	Intermittent	40622	Springfield Solar PV	Rest-of-Pool	Z.WCMASS	0.712
391	GEN	Intermittent	35693	Spruce Mountain Wind	Maine	Z.MAINE	2.551
392	GEN	Intermittent	38700	Stafford St Leicester PV 2	Rest-of-Pool	Z.WCMASS	0.228
393	GEN	Intermittent	909	STEELS POND HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.054
394	GEN	Intermittent	16523	Stillwater	Maine	Z.MAINE	1.324

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
395	GEN	Intermittent	17359	Sugar River 2	Northern New England	Z.NEWHAMPSHIRE	0.014
396	GEN	Intermittent	898	SUGAR RIVER HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.012
397	GEN	Intermittent	889	SUNAPEE HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.091
398	GEN	Intermittent	40617	Sunderland PV Solar	Rest-of-Pool	Z.WCMASS	0.175
399	GEN	Intermittent	935	SUNNYBROOK HYDRO 2	Northern New England	Z.NEWHAMPSHIRE	0.010
400	GEN	Intermittent	884	SWANS FALLS	Northern New England	Z.NEWHAMPSHIRE	0.188
401	GEN	Intermittent	10409	SWEETWATER HYDRO U5	Northern New England	Z.NEWHAMPSHIRE	0.102
402	GEN	Intermittent	40736	Syncarpha Billerica	Rest-of-Pool	Z.WCMASS	1.600
403	GEN	Intermittent	40700	Syncarpha Bondsville	Rest-of-Pool	Z.WCMASS	1.360
404	GEN	Intermittent	38841	Syncarpha Freetown	Southeast New England	Z.SEMASS	1.500
405	GEN	Intermittent	40746	Syncarpha Hancock I	Rest-of-Pool	Z.WCMASS	0.800
406	GEN	Intermittent	40749	Syncarpha Hancock II	Rest-of-Pool	Z.WCMASS	0.800
407	GEN	Intermittent	40751	Syncarpha Hancock III	Rest-of-Pool	Z.WCMASS	0.400
408	GEN	Intermittent	38863	Syncarpha Lexington	Southeast New England	Z.NEMASSBOST	0.710
409	GEN	Intermittent	40664	Syncarpha Massachusetts	Rest-of-Pool	Z.WCMASS	0.670
410	GEN	Intermittent	40698	Syncarpha North Adams	Rest-of-Pool	Z.WCMASS	1.000
411	GEN	Intermittent	1270	SYSKO STONY BROOK	Maine	Z.MAINE	0.011
412	GEN	Intermittent	1271	SYSKO WIGHT BROOK	Maine	Z.MAINE	-
413	GEN	Intermittent	817	TAFTSVILLE VT	Northern New England	Z.VERMONT	0.032
414	GEN	Intermittent	879	TAFTVILLE CT	Rest-of-Pool	Z.CONNECTICUT	0.153
415	GEN	Intermittent	14652	Templeton Wind Turbine	Rest-of-Pool	Z.WCMASS	0.043
416	GEN	Intermittent	40732	Three Corners Solar	Maine	Z.MAINE	85.200
417	GEN	Intermittent	37120	Thundermist Hydropower	Southeast New England	Z.RHODEISLAND	-
418	GEN	Intermittent	803	TOUTANT	Rest-of-Pool	Z.CONNECTICUT	0.028
419	GEN	Intermittent	38380	Treasure Valley - SE	Rest-of-Pool	Z.WCMASS	2.070
420	GEN	Intermittent	38561	True North	Southeast New England	Z.NEMASSBOST	2.042
421	GEN	Intermittent	813	TUNNEL	Rest-of-Pool	Z.CONNECTICUT	0.127
422	GEN	Intermittent	253	TURNKEY LANDFILL	Northern New England	Z.NEWHAMPSHIRE	0.698
423	GEN	Intermittent	38581	Tyngsborough	Rest-of-Pool	Z.WCMASS	1.283
424	GEN	Intermittent	38375	Uxbridge	Southeast New England	Z.SEMASS	1.230
426	GEN	Intermittent	949	VALLEY HYDRO - QF	Southeast New England	Z.RHODEISLAND	-
425	GEN	Intermittent	14623	Valley Hydro (Station No. 5)	Rest-of-Pool	Z.WCMASS	0.246
427	GEN	Intermittent	2435	VERGENNES HYDRO-NEW	Northern New England	Z.VERMONT	0.767
428	GEN	Intermittent	16631	Victory Road Dorchester PV	Southeast New England	Z.NEMASSBOST	0.316
429	GEN	Intermittent	40658	Vineyard Wind	Southeast New England	Z.SEMASS	53.805
430	GEN	Intermittent	1048	WARE HYDRO	Rest-of-Pool	Z.WCMASS	0.061
431	GEN	Intermittent	40629	Wareham Solar PV	Southeast New England	Z.SEMASS	0.553
432	GEN	Intermittent	614	WATERBURY 22	Northern New England	Z.VERMONT	0.034

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
433	GEN	Intermittent	901	WATERLOOM FALLS	Northern New England	Z.NEWHAMPSHIRE	-
434	GEN	Intermittent	932	WATSON DAM	Northern New England	Z.NEWHAMPSHIRE	0.013
435	GEN	Intermittent	2291	WAVERLY AVENUE HYDRO	Maine	Z.MAINE	-
436	GEN	Intermittent	853	WEBSTER HYDRO	Rest-of-Pool	Z.WCMASS	-
437	GEN	Intermittent	781	WEST DANVILLE 1	Northern New England	Z.VERMONT	-
438	GEN	Intermittent	616	WEST ENFIELD	Maine	Z.MAINE	7.429
439	GEN	Intermittent	893	WEST HOPKINTON HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.054
440	GEN	Intermittent	10770	WEST SPRINGFIELD HYDRO U5	Rest-of-Pool	Z.WCMASS	0.309
441	GEN	Intermittent	38181	Westford Solar	Rest-of-Pool	Z.WCMASS	1.800
442	GEN	Intermittent	617	WESTON	Maine	Z.MAINE	7.810
443	GEN	Intermittent	933	WESTON DAM	Northern New England	Z.NEWHAMPSHIRE	0.182
444	GEN	Intermittent	38576	Whately	Rest-of-Pool	Z.WCMASS	0.617
445	GEN	Intermittent	801	WILLIMANTIC 1	Rest-of-Pool	Z.CONNECTICUT	-
446	GEN	Intermittent	802	WILLIMANTIC 2	Rest-of-Pool	Z.CONNECTICUT	-
447	GEN	Intermittent	622	WINOOSKI 1	Northern New England	Z.VERMONT	1.594
448	GEN	Intermittent	846	WINOOSKI 8	Northern New England	Z.VERMONT	0.095
449	GEN	Intermittent	38287	WMA Chester Solar 1	Rest-of-Pool	Z.WCMASS	1.904
450	GEN	Intermittent	37077	Woronoco Hydro LLC	Rest-of-Pool	Z.WCMASS	0.263
451	GEN	Intermittent	487	Worumbo Hydro	Maine	Z.MAINE	6.075
452	GEN	Intermittent	903	WYANDOTTE HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
453	GEN	Intermittent	2292	YORK HYDRO	Maine	Z.MAINE	0.013
454	GEN	Non Intermittent	463	AEI LIVERMORE	Maine	Z.MAINE	35.300
455	GEN	Non Intermittent	326	ALTRESCO	Rest-of-Pool	Z.WCMASS	145.457
456	GEN	Non Intermittent	14271	Ameresco Northampton	Rest-of-Pool	Z.WCMASS	0.745
457	GEN	Non Intermittent	1412	ANP-BELLINGHAM 1	Southeast New England	Z.SEMASS	254.704
458	GEN	Non Intermittent	1415	ANP-BELLINGHAM 2	Southeast New England	Z.SEMASS	247.295
459	GEN	Non Intermittent	1287	ANP-BLACKSTONE ENERGY 2	Southeast New England	Z.SEMASS	250.791
460	GEN	Non Intermittent	1286	ANP-BLACKSTONE ENERGY CO. #1	Southeast New England	Z.SEMASS	239.174
461	GEN	Non Intermittent	329	ASCUTNEY GT	Northern New England	Z.VERMONT	-
462	GEN	Non Intermittent	38943	Athens Energy LLC_1	Maine	Z.MAINE	7.000
463	GEN	Non Intermittent	330	AYERS ISLAND	Northern New England	Z.NEWHAMPSHIRE	8.290
464	GEN	Non Intermittent	331	AZISCOHOS HYDRO	Maine	Z.MAINE	6.645
465	GEN	Non Intermittent	335	BELLOWS FALLS	Northern New England	Z.NEWHAMPSHIRE	47.216
466	GEN	Non Intermittent	1086	BERKSHIRE POWER	Rest-of-Pool	Z.WCMASS	229.279
467	GEN	Non Intermittent	336	BERLIN 1 GT	Northern New England	Z.VERMONT	40.260
468	GEN	Non Intermittent	16653	Berlin Biopower	Northern New England	Z.NEWHAMPSHIRE	65.380
469	GEN	Non Intermittent	337	BETHLEHEM	Northern New England	Z.NEWHAMPSHIRE	-
470	GEN	Non Intermittent	16738	BFCP Fuel Cell	Rest-of-Pool	Z.CONNECTICUT	12.805

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
471	GEN	Non Intermittent	1005	BG DIGHTON POWER LLC	Southeast New England	Z.SEMASS	164.039
472	GEN	Non Intermittent	590	BORALEX STRATTON ENERGY	Maine	Z.MAINE	44.363
473	GEN	Non Intermittent	355	BRANFORD 10	Rest-of-Pool	Z.CONNECTICUT	15.840
474	GEN	Non Intermittent	1113	BRASSUA HYDRO	Maine	Z.MAINE	4.203
475	GEN	Non Intermittent	1032	BRIDGEPORT ENERGY 1	Rest-of-Pool	Z.CONNECTICUT	471.755
476	GEN	Non Intermittent	341	BRIDGEPORT HARBOR 4	Rest-of-Pool	Z.CONNECTICUT	17.024
477	GEN	Non Intermittent	38206	Bridgeport Harbor 5	Rest-of-Pool	Z.CONNECTICUT	484.300
478	GEN	Non Intermittent	357	BRIDGEWATER	Northern New England	Z.NEWHAMPSHIRE	14.170
479	GEN	Non Intermittent	1288	BUCKSPORT ENERGY 4	Maine	Z.MAINE	160.300
480	GEN	Non Intermittent	363	BURLINGTON GT	Northern New England	Z.VERMONT	18.383
481	GEN	Non Intermittent	766	CABOT TURNERS FALLS	Rest-of-Pool	Z.WCMASS	68.200
482	GEN	Non Intermittent	365	CANAL 1	Southeast New England	Z.SEMASS	562.305
483	GEN	Non Intermittent	366	CANAL 2	Southeast New England	Z.SEMASS	558.750
484	GEN	Non Intermittent	38310	Canal 3	Southeast New England	Z.SEMASS	333.000
485	GEN	Non Intermittent	367	CAPE GT 4	Maine	Z.MAINE	13.750
486	GEN	Non Intermittent	368	CAPE GT 5	Maine	Z.MAINE	15.822
487	GEN	Non Intermittent	369	CATARACT EAST	Maine	Z.MAINE	7.373
488	GEN	Non Intermittent	324	CDECCA	Rest-of-Pool	Z.CONNECTICUT	51.454
489	GEN	Non Intermittent	2468	CHERRY 10	Rest-of-Pool	Z.WCMASS	1.900
490	GEN	Non Intermittent	2469	CHERRY 11	Rest-of-Pool	Z.WCMASS	1.900
491	GEN	Non Intermittent	2470	CHERRY 12	Rest-of-Pool	Z.WCMASS	4.999
492	GEN	Non Intermittent	2466	CHERRY 7	Rest-of-Pool	Z.WCMASS	2.700
493	GEN	Non Intermittent	2467	CHERRY 8	Rest-of-Pool	Z.WCMASS	3.400
494	GEN	Non Intermittent	376	CLEARY 8	Southeast New England	Z.SEMASS	22.253
495	GEN	Non Intermittent	375	CLEARY 9 9A CC	Southeast New England	Z.SEMASS	104.931
496	GEN	Non Intermittent	379	COBBLE MOUNTAIN	Rest-of-Pool	Z.WCMASS	26.966
497	GEN	Non Intermittent	380	COMERFORD	Northern New England	Z.NEWHAMPSHIRE	166.135
498	GEN	Non Intermittent	370	COS COB 10	Rest-of-Pool	Z.CONNECTICUT	18.932
499	GEN	Non Intermittent	371	COS COB 11	Rest-of-Pool	Z.CONNECTICUT	18.724
500	GEN	Non Intermittent	372	COS COB 12	Rest-of-Pool	Z.CONNECTICUT	18.660
501	GEN	Non Intermittent	12524	Cos Cob 13&14	Rest-of-Pool	Z.CONNECTICUT	36.000
502	GEN	Non Intermittent	446	COVANTA JONESBORO	Maine	Z.MAINE	20.226
503	GEN	Non Intermittent	445	COVANTA WEST ENFIELD	Maine	Z.MAINE	20.461
504	GEN	Non Intermittent	38297	CPV Towantic	Rest-of-Pool	Z.CONNECTICUT	750.500
505	GEN	Non Intermittent	388	DARTMOUTH POWER	Southeast New England	Z.SEMASS	61.320
506	GEN	Non Intermittent	15415	Dartmouth Power Expansion	Southeast New England	Z.SEMASS	19.578
507	GEN	Non Intermittent	465	DEERFIELD 2 LWR DRFIELD	Rest-of-Pool	Z.WCMASS	18.580
508	GEN	Non Intermittent	393	DEERFIELD 5	Rest-of-Pool	Z.WCMASS	13.965

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
509	GEN	Non Intermittent	396	DEVON 10	Rest-of-Pool	Z.CONNNECTICUT	14.407
510	GEN	Non Intermittent	397	DEVON 11	Rest-of-Pool	Z.CONNNECTICUT	29.299
511	GEN	Non Intermittent	398	DEVON 12	Rest-of-Pool	Z.CONNNECTICUT	29.227
512	GEN	Non Intermittent	399	DEVON 13	Rest-of-Pool	Z.CONNNECTICUT	29.967
513	GEN	Non Intermittent	400	DEVON 14	Rest-of-Pool	Z.CONNNECTICUT	29.704
514	GEN	Non Intermittent	12504	Devon 15-18	Rest-of-Pool	Z.CONNNECTICUT	187.589
515	GEN	Non Intermittent	392	DEXTER	Rest-of-Pool	Z.CONNNECTICUT	44.502
516	GEN	Non Intermittent	16737	DFC-ERG Hybrid Fuel Cell (3)	Rest-of-Pool	Z.CONNNECTICUT	2.500
517	GEN	Non Intermittent	395	DOREEN	Rest-of-Pool	Z.WCMASS	16.600
518	GEN	Non Intermittent	407	EASTPORT DIESELS 1-3	Maine	Z.MAINE	1.800
519	GEN	Non Intermittent	405	ELLSWORTH HYDRO	Maine	Z.MAINE	9.044
520	GEN	Non Intermittent	1649	EP Newington Energy, LLC	Northern New England	Z.NEWHAMPSHIRE	559.500
521	GEN	Non Intermittent	1221	ESSEX DIESELS	Northern New England	Z.VERMONT	7.215
522	GEN	Non Intermittent	12108	FIEC DIESEL	Maine	Z.MAINE	1.540
523	GEN	Non Intermittent	35485	Fitchburg-FCA-5	Rest-of-Pool	Z.WCMASS	3.316
524	GEN	Non Intermittent	38089	Footprint Combined Cycle	Southeast New England	Z.NEMASSBOST	674.000
525	GEN	Non Intermittent	1691	FORE RIVER-1	Southeast New England	Z.SEMASS	708.000
526	GEN	Non Intermittent	417	FRAMINGHAM JET 1	Southeast New England	Z.NEMASSBOST	10.145
527	GEN	Non Intermittent	418	FRAMINGHAM JET 2	Southeast New England	Z.NEMASSBOST	10.129
528	GEN	Non Intermittent	419	FRAMINGHAM JET 3	Southeast New England	Z.NEMASSBOST	11.024
529	GEN	Non Intermittent	420	FRANKLIN DRIVE 10	Rest-of-Pool	Z.CONNNECTICUT	15.417
530	GEN	Non Intermittent	421	FRONT STREET DIESELS 1-3	Rest-of-Pool	Z.WCMASS	7.700
531	GEN	Non Intermittent	10880	GE LYNN EXCESS REPLACEMENT	Southeast New England	Z.NEMASSBOST	-
532	GEN	Non Intermittent	796	GOODWIN DAM	Rest-of-Pool	Z.CONNNECTICUT	3.000
533	GEN	Non Intermittent	426	GORGE 1 DIESEL	Northern New England	Z.VERMONT	7.749
534	GEN	Non Intermittent	1625	GRANITE RIDGE ENERGY	Northern New England	Z.NEWHAMPSHIRE	665.417
535	GEN	Non Intermittent	424	GREAT LAKES - MILLINOCKET	Maine	Z.MAINE	86.507
536	GEN	Non Intermittent	1432	GRS-FALL RIVER	Southeast New England	Z.SEMASS	2.150
537	GEN	Non Intermittent	328	GULF ISLAND COMPOSITE Incremental	Maine	Z.MAINE	29.284
538	GEN	Non Intermittent	435	HARRIMAN	Rest-of-Pool	Z.WCMASS	38.765
539	GEN	Non Intermittent	432	HARRIS 1	Maine	Z.MAINE	16.776
540	GEN	Non Intermittent	433	HARRIS 2	Maine	Z.MAINE	34.500
541	GEN	Non Intermittent	434	HARRIS 3	Maine	Z.MAINE	33.905
542	GEN	Non Intermittent	757	HARRIS 4	Maine	Z.MAINE	1.249
543	GEN	Non Intermittent	440	HIRAM	Maine	Z.MAINE	10.067
544	GEN	Non Intermittent	1631	Indeck-Energy Alexandria, LLC	Northern New England	Z.NEWHAMPSHIRE	-
545	GEN	Non Intermittent	448	IPSWICH DIESELS	Southeast New England	Z.NEMASSBOST	9.307
546	GEN	Non Intermittent	474	J C MCNEIL	Northern New England	Z.VERMONT	52.000

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
547	GEN	Non Intermittent	359	J. COCKWELL 1	Rest-of-Pool	Z.WCMASS	331.500
548	GEN	Non Intermittent	360	J. COCKWELL 2	Rest-of-Pool	Z.WCMASS	331.500
549	GEN	Non Intermittent	449	JACKMAN	Northern New England	Z.NEWHAMPSHIRE	3.541
550	GEN	Non Intermittent	1672	KENDALL CT	Southeast New England	Z.NEMASSBOST	170.000
551	GEN	Non Intermittent	452	KENDALL JET 1	Southeast New England	Z.NEMASSBOST	18.000
552	GEN	Non Intermittent	37040	KENDALL STEAM	Southeast New England	Z.NEMASSBOST	20.141
553	GEN	Non Intermittent	38663	Killingly Energy Center	Rest-of-Pool	Z.CONNECTICUT	631.955
554	GEN	Non Intermittent	14706	Kimberly-Clark Corp Energy Independence Project	Rest-of-Pool	Z.CONNECTICUT	13.063
555	GEN	Non Intermittent	14614	Kleen Energy	Rest-of-Pool	Z.CONNECTICUT	620.000
556	GEN	Non Intermittent	1342	LAKE ROAD 1	Rest-of-Pool	Z.CONNECTICUT	269.792
557	GEN	Non Intermittent	1343	LAKE ROAD 2	Rest-of-Pool	Z.CONNECTICUT	264.138
558	GEN	Non Intermittent	1344	LAKE ROAD 3	Rest-of-Pool	Z.CONNECTICUT	279.000
559	GEN	Non Intermittent	464	LOST NATION	Northern New England	Z.NEWHAMPSHIRE	13.850
560	GEN	Non Intermittent	12521	Lowell Power Reactivation	Rest-of-Pool	Z.WCMASS	74.000
561	GEN	Non Intermittent	774	LOWER LAMOILLE COMPOSITE	Northern New England	Z.VERMONT	15.800
562	GEN	Non Intermittent	472	M STREET JET	Southeast New England	Z.NEMASSBOST	47.000
563	GEN	Non Intermittent	40653	Madison BESS	Maine	Z.MAINE	4.990
564	GEN	Non Intermittent	1216	MAINE INDEPENDENCE STATION	Maine	Z.MAINE	492.658
565	GEN	Non Intermittent	321	MANCHESTER 10 10A CC	Southeast New England	Z.RHODEISLAND	157.000
566	GEN	Non Intermittent	322	MANCHESTER 11 11A CC	Southeast New England	Z.RHODEISLAND	157.000
567	GEN	Non Intermittent	323	MANCHESTER 9 9A CC	Southeast New England	Z.RHODEISLAND	154.000
568	GEN	Non Intermittent	467	MARBLEHEAD DIESELS	Southeast New England	Z.NEMASSBOST	5.000
569	GEN	Non Intermittent	468	MARSHFIELD 6 HYDRO	Northern New England	Z.VERMONT	4.405
570	GEN	Non Intermittent	497	MASS POWER	Rest-of-Pool	Z.WCMASS	245.259
571	GEN	Non Intermittent	14087	MAT3	Southeast New England	Z.NEMASSBOST	16.860
572	GEN	Non Intermittent	13675	MATEP (COMBINED CYCLE)	Southeast New England	Z.NEMASSBOST	42.515
573	GEN	Non Intermittent	13673	MATEP (DIESEL)	Southeast New England	Z.NEMASSBOST	17.120
574	GEN	Non Intermittent	473	MCINDOES	Northern New England	Z.NEWHAMPSHIRE	10.170
575	GEN	Non Intermittent	38289	Medway Peaker - SEMARI	Southeast New England	Z.SEMASS	194.800
576	GEN	Non Intermittent	489	MERRIMACK 1	Northern New England	Z.NEWHAMPSHIRE	108.000
577	GEN	Non Intermittent	490	MERRIMACK 2	Northern New England	Z.NEWHAMPSHIRE	330.000
578	GEN	Non Intermittent	382	MERRIMACK CT1	Northern New England	Z.NEWHAMPSHIRE	16.826
579	GEN	Non Intermittent	383	MERRIMACK CT2	Northern New England	Z.NEWHAMPSHIRE	16.804
580	GEN	Non Intermittent	478	MIDDLETOWN 10	Rest-of-Pool	Z.CONNECTICUT	15.515
581	GEN	Non Intermittent	12505	Middletown 12-15	Rest-of-Pool	Z.CONNECTICUT	187.600
582	GEN	Non Intermittent	480	MIDDLETOWN 2	Rest-of-Pool	Z.CONNECTICUT	346.910
583	GEN	Non Intermittent	482	MIDDLETOWN 4	Rest-of-Pool	Z.CONNECTICUT	399.923

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
584	GEN	Non Intermittent	486	MILFORD POWER	Southeast New England	Z.SEMASS	202.000
585	GEN	Non Intermittent	1385	Milford Power 1 Incremental	Rest-of-Pool	Z.CONNNECTICUT	267.700
586	GEN	Non Intermittent	1386	MILFORD POWER 2	Rest-of-Pool	Z.CONNNECTICUT	267.700
587	GEN	Non Intermittent	1210	MILLENNIUM	Rest-of-Pool	Z.WCMASS	331.000
588	GEN	Non Intermittent	484	MILLSTONE POINT 2	Rest-of-Pool	Z.CONNNECTICUT	859.038
589	GEN	Non Intermittent	485	MILLSTONE POINT 3	Rest-of-Pool	Z.CONNNECTICUT	1,225.000
590	GEN	Non Intermittent	38692	MMWEC Simple Cycle Gas Turbine	Southeast New England	Z.NEMASSBOST	57.967
591	GEN	Non Intermittent	14134	MONTAGNE FARM	Northern New England	Z.VERMONT	0.064
592	GEN	Non Intermittent	492	MONTVILLE 10 and 11	Rest-of-Pool	Z.CONNNECTICUT	5.296
593	GEN	Non Intermittent	493	MONTVILLE 5	Rest-of-Pool	Z.CONNNECTICUT	81.000
594	GEN	Non Intermittent	494	MONTVILLE 6	Rest-of-Pool	Z.CONNNECTICUT	399.302
595	GEN	Non Intermittent	495	MONTY	Maine	Z.MAINE	26.960
596	GEN	Non Intermittent	496	MOORE	Northern New England	Z.NEWHAMPSHIRE	193.632
597	GEN	Non Intermittent	35728	Moretown LG	Northern New England	Z.VERMONT	1.514
598	GEN	Non Intermittent	1478	MYSTIC 8	Southeast New England	Z.NEMASSBOST	703.324
599	GEN	Non Intermittent	1616	MYSTIC 9	Southeast New England	Z.NEMASSBOST	709.676
600	GEN	Non Intermittent	507	NEA BELLINGHAM	Southeast New England	Z.SEMASS	282.865
601	GEN	Non Intermittent	513	NEW HAVEN HARBOR	Rest-of-Pool	Z.CONNNECTICUT	447.118
602	GEN	Non Intermittent	15477	New Haven Harbor Units 2, 3, & 4	Rest-of-Pool	Z.CONNNECTICUT	128.955
603	GEN	Non Intermittent	508	NEWINGTON 1	Northern New England	Z.NEWHAMPSHIRE	400.200
604	GEN	Non Intermittent	16688	Nor1	Rest-of-Pool	Z.CONNNECTICUT	1.760
605	GEN	Non Intermittent	16750	Norden #2	Rest-of-Pool	Z.CONNNECTICUT	1.765
606	GEN	Non Intermittent	16752	Norden #3	Rest-of-Pool	Z.CONNNECTICUT	1.753
607	GEN	Non Intermittent	14217	NORTHFIELD MOUNTAIN 1	Rest-of-Pool	Z.WCMASS	292.000
608	GEN	Non Intermittent	14218	NORTHFIELD MOUNTAIN 2	Rest-of-Pool	Z.WCMASS	292.000
609	GEN	Non Intermittent	14219	NORTHFIELD MOUNTAIN 3	Rest-of-Pool	Z.WCMASS	292.000
610	GEN	Non Intermittent	14220	NORTHFIELD MOUNTAIN 4	Rest-of-Pool	Z.WCMASS	292.000
611	GEN	Non Intermittent	515	NORWICH JET	Rest-of-Pool	Z.CONNNECTICUT	15.255
612	GEN	Non Intermittent	38760	Norwich WWT	Rest-of-Pool	Z.CONNNECTICUT	2.000
613	GEN	Non Intermittent	1030	OAK BLUFFS	Southeast New England	Z.SEMASS	7.471
614	GEN	Non Intermittent	528	OCEAN ST PWR GT1 GT2 ST1	Southeast New England	Z.RHODEISLAND	270.901
615	GEN	Non Intermittent	529	OCEAN ST PWR GT3 GT4 ST2	Southeast New England	Z.RHODEISLAND	270.180
616	GEN	Non Intermittent	12526	Pierce	Rest-of-Pool	Z.CONNNECTICUT	74.085
617	GEN	Non Intermittent	538	PINETREE POWER	Rest-of-Pool	Z.WCMASS	16.919
618	GEN	Non Intermittent	15509	Plainfield Renewable Energy	Rest-of-Pool	Z.CONNNECTICUT	37.500
619	GEN	Non Intermittent	540	POTTER 2 CC	Southeast New England	Z.SEMASS	71.998
620	GEN	Non Intermittent	1376	PPL WALLINGFORD UNIT 1	Rest-of-Pool	Z.CONNNECTICUT	47.286
621	GEN	Non Intermittent	1377	PPL WALLINGFORD UNIT 2	Rest-of-Pool	Z.CONNNECTICUT	47.286

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
622	GEN	Non Intermittent	1378	PPL WALLINGFORD UNIT 3	Rest-of-Pool	Z.CONNECTICUT	47.286
623	GEN	Non Intermittent	1379	PPL WALLINGFORD UNIT 4	Rest-of-Pool	Z.CONNECTICUT	47.286
624	GEN	Non Intermittent	1380	PPL WALLINGFORD UNIT 5	Rest-of-Pool	Z.CONNECTICUT	47.286
625	GEN	Non Intermittent	35658	Rainbow_1	Rest-of-Pool	Z.CONNECTICUT	4.100
626	GEN	Non Intermittent	35656	Rainbow_2	Rest-of-Pool	Z.CONNECTICUT	4.100
627	GEN	Non Intermittent	546	RESCO SAUGUS	Southeast New England	Z.NEMASSBOST	30.114
628	GEN	Non Intermittent	1630	RISEP	Southeast New England	Z.RHODEISLAND	551.668
629	GEN	Non Intermittent	715	ROCHESTER LANDFILL	Northern New England	Z.NEWHAMPSHIRE	2.055
630	GEN	Non Intermittent	739	ROCKY RIVER	Rest-of-Pool	Z.CONNECTICUT	28.127
631	GEN	Non Intermittent	1255	RUMFORD POWER	Maine	Z.MAINE	244.281
632	GEN	Non Intermittent	549	RUTLAND 5 GT	Northern New England	Z.VERMONT	7.919
633	GEN	Non Intermittent	591	SAPPI NORTH AMERICA, INC	Maine	Z.MAINE	42.590
634	GEN	Non Intermittent	556	SCHILLER 4	Northern New England	Z.NEWHAMPSHIRE	47.500
635	GEN	Non Intermittent	557	SCHILLER 5	Northern New England	Z.NEWHAMPSHIRE	42.594
636	GEN	Non Intermittent	558	SCHILLER 6	Northern New England	Z.NEWHAMPSHIRE	47.820
637	GEN	Non Intermittent	559	SCHILLER CT 1	Northern New England	Z.NEWHAMPSHIRE	17.621
638	GEN	Non Intermittent	555	SEABROOK	Northern New England	Z.NEWHAMPSHIRE	1,249.075
639	GEN	Non Intermittent	561	SEARSBURG	Rest-of-Pool	Z.WCMASS	4.451
640	GEN	Non Intermittent	566	SHEPAUG	Rest-of-Pool	Z.CONNECTICUT	41.511
641	GEN	Non Intermittent	567	SHERMAN	Rest-of-Pool	Z.WCMASS	6.154
642	GEN	Non Intermittent	35657	Shrewsbury Diesels	Rest-of-Pool	Z.WCMASS	13.650
643	GEN	Non Intermittent	569	SKELTON	Maine	Z.MAINE	21.600
644	GEN	Non Intermittent	572	SO. MEADOW 11	Rest-of-Pool	Z.CONNECTICUT	35.781
645	GEN	Non Intermittent	573	SO. MEADOW 12	Rest-of-Pool	Z.CONNECTICUT	37.649
646	GEN	Non Intermittent	574	SO. MEADOW 13	Rest-of-Pool	Z.CONNECTICUT	37.838
647	GEN	Non Intermittent	575	SO. MEADOW 14	Rest-of-Pool	Z.CONNECTICUT	36.746
648	GEN	Non Intermittent	38178	Southbridge Landfill Gas to Energy 17-18	Rest-of-Pool	Z.WCMASS	1.400
649	GEN	Non Intermittent	587	STEVENSON	Rest-of-Pool	Z.CONNECTICUT	28.311
650	GEN	Non Intermittent	583	STONY BROOK 2A	Rest-of-Pool	Z.WCMASS	67.000
651	GEN	Non Intermittent	584	STONY BROOK 2B	Rest-of-Pool	Z.WCMASS	65.000
652	GEN	Non Intermittent	1185	STONY BROOK GT1A	Rest-of-Pool	Z.WCMASS	103.167
653	GEN	Non Intermittent	1186	STONY BROOK GT1B	Rest-of-Pool	Z.WCMASS	99.932
654	GEN	Non Intermittent	1187	STONY BROOK GT1C	Rest-of-Pool	Z.WCMASS	103.167
655	GEN	Non Intermittent	12510	Swanton Gas Turbine 1	Northern New England	Z.VERMONT	19.304
656	GEN	Non Intermittent	12511	Swanton Gas Turbine 2	Northern New England	Z.VERMONT	19.349
657	GEN	Non Intermittent	592	TAMWORTH	Northern New England	Z.NEWHAMPSHIRE	19.541
658	GEN	Non Intermittent	12500	Thomas A. Watson	Southeast New England	Z.SEMASS	105.200
659	GEN	Non Intermittent	1226	TIVERTON POWER	Southeast New England	Z.RHODEISLAND	265.377

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
660	GEN	Non Intermittent	595	TORRINGTON TERMINAL 10	Rest-of-Pool	Z.CONNECTICUT	15.638
661	GEN	Non Intermittent	596	TUNNEL 10	Rest-of-Pool	Z.CONNECTICUT	16.339
662	GEN	Non Intermittent	38441	UI RCP BGPT FC	Rest-of-Pool	Z.CONNECTICUT	2.520
663	GEN	Non Intermittent	38442	UI RCP NH FC	Rest-of-Pool	Z.CONNECTICUT	2.520
664	GEN	Non Intermittent	12509	UNH Power Plant	Northern New England	Z.NEWHAMPSHIRE	2.000
665	GEN	Non Intermittent	598	VERGENNES 5 and 6 DIESELS	Northern New England	Z.VERMONT	3.940
666	GEN	Non Intermittent	599	VERNON	Rest-of-Pool	Z.WCMASS	34.900
667	GEN	Non Intermittent	13703	Verso VCG1	Maine	Z.MAINE	47.223
668	GEN	Non Intermittent	13704	Verso VCG2	Maine	Z.MAINE	44.314
669	GEN	Non Intermittent	13705	Verso VCG3	Maine	Z.MAINE	41.799
670	GEN	Non Intermittent	38278	Wallingford Unit 6 and Unit 7	Rest-of-Pool	Z.CONNECTICUT	94.539
671	GEN	Non Intermittent	12564	Waterbury Generation Facility	Rest-of-Pool	Z.CONNECTICUT	94.895
672	GEN	Non Intermittent	612	WATERS RIVER JET 1	Southeast New England	Z.NEMASSBOST	15.974
673	GEN	Non Intermittent	613	WATERS RIVER JET 2	Southeast New England	Z.NEMASSBOST	30.381
674	GEN	Non Intermittent	11842	WATERSIDE POWER	Rest-of-Pool	Z.CONNECTICUT	70.017
675	GEN	Non Intermittent	625	WEST MEDWAY JET 1	Southeast New England	Z.NEMASSBOST	42.000
676	GEN	Non Intermittent	626	WEST MEDWAY JET 2	Southeast New England	Z.NEMASSBOST	39.848
677	GEN	Non Intermittent	627	WEST MEDWAY JET 3	Southeast New England	Z.SEMASS	42.001
678	GEN	Non Intermittent	630	WEST SPRINGFIELD 10	Rest-of-Pool	Z.WCMASS	17.143
679	GEN	Non Intermittent	633	WEST SPRINGFIELD 3	Rest-of-Pool	Z.WCMASS	94.276
680	GEN	Non Intermittent	1693	WEST SPRINGFIELD GT-1	Rest-of-Pool	Z.WCMASS	38.646
681	GEN	Non Intermittent	1694	WEST SPRINGFIELD GT-2	Rest-of-Pool	Z.WCMASS	39.000
682	GEN	Non Intermittent	1031	WEST TISBURY	Southeast New England	Z.SEMASS	5.005
683	GEN	Non Intermittent	1345	WESTBROOK	Maine	Z.MAINE	530.000
684	GEN	Non Intermittent	349	WHEELABRATOR BRIDGEPORT, L.P.	Rest-of-Pool	Z.CONNECTICUT	58.545
685	GEN	Non Intermittent	547	WHEELABRATOR NORTH ANDOVER	Southeast New England	Z.NEMASSBOST	29.722
686	GEN	Non Intermittent	619	WHITE LAKE JET	Northern New England	Z.NEWHAMPSHIRE	17.447
687	GEN	Non Intermittent	620	WILDER	Northern New England	Z.NEWHAMPSHIRE	39.083
688	GEN	Non Intermittent	621	WILLIAMS	Maine	Z.MAINE	14.855
689	GEN	Non Intermittent	624	WMI MILLBURY 1	Rest-of-Pool	Z.WCMASS	39.811
690	GEN	Non Intermittent	14663	WMRE Crossroads	Maine	Z.MAINE	2.806
691	GEN	Non Intermittent	38757	WOODBIDGE FUEL CELL	Rest-of-Pool	Z.CONNECTICUT	2.100
692	GEN	Non Intermittent	628	WOODLAND ROAD	Rest-of-Pool	Z.WCMASS	15.962
693	GEN	Non Intermittent	636	WYMAN HYDRO 1	Maine	Z.MAINE	29.014
694	GEN	Non Intermittent	637	WYMAN HYDRO 2	Maine	Z.MAINE	29.900
695	GEN	Non Intermittent	638	WYMAN HYDRO 3	Maine	Z.MAINE	28.854
696	GEN	Non Intermittent	639	YARMOUTH 1	Maine	Z.MAINE	49.510
697	GEN	Non Intermittent	640	YARMOUTH 2	Maine	Z.MAINE	48.133

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
698	GEN	Non Intermittent	641	YARMOUTH 3	Maine	.Z.MAINE	110.310
699	GEN	Non Intermittent	642	YARMOUTH 4	Maine	.Z.MAINE	602.050
Count of Generation: 699							Total MW: 30,960.703

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	IMPORT	Resource Backed	12450	NYPA - CMR	Rest-of-Pool	Rest-of-Pool	68.800
2	IMPORT	Resource Backed	12451	NYPA - VT	Rest-of-Pool	Rest-of-Pool	14.000
Count of Imports: 2							Total MW: 82.800

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	DCR	ON_PEAK	12696	7.9 MW CHP Plant	Northern New England	.Z.NEWHAMPSHIRE	10.800
2	DCR	ON_PEAK	12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	Southeast New England	.Z.SEMASS	2.111
3	DCR	ON_PEAK	12590	Ameresco CT DSM	Rest-of-Pool	.Z.CONNECTICUT	3.089
4	DCR	ON_PEAK	38689	Bloom Energy CT SOFC	Rest-of-Pool	.Z.CONNECTICUT	9.180
5	DCR	ON_PEAK	38684	Bloom Energy SOFC	Southeast New England	.Z.NEMASSBOST	9.180
6	DCR	ON_PEAK	38447	Boston_PeakDR	Southeast New England	.Z.NEMASSBOST	15.660
7	DCR	ON_PEAK	12749	Bridgewater Correctional Complex Cogeneration	Southeast New England	.Z.SEMASS	1.412
8	DCR	ON_PEAK	12822	Burlington Electric Department - On-Peak Efficiency	Northern New England	.Z.VERMONT	5.913
9	DCR	ON_PEAK	12597	Cambridge Energy Alliance-1	Southeast New England	.Z.NEMASSBOST	0.653
10	DCR	ON_PEAK	12598	Cambridge Energy Alliance-2	Southeast New England	.Z.NEMASSBOST	4.736
11	DCR	ON_PEAK	12705	Cape Light Compact Energy Efficiency Portfolio	Southeast New England	.Z.SEMASS	49.372
12	DCR	ON_PEAK	9100	CL&P Connecticut Portfolio	Rest-of-Pool	.Z.CONNECTICUT	3.905
13	DCR	ON_PEAK	9127	CL&P CT Portfolio - 2007	Rest-of-Pool	.Z.CONNECTICUT	-
14	DCR	ON_PEAK	9115	CL&P Dist Gen 2007	Rest-of-Pool	.Z.CONNECTICUT	0.293
15	DCR	ON_PEAK	12583	CL&P Distributed Generation FCM 2010	Rest-of-Pool	.Z.CONNECTICUT	34.232
16	DCR	ON_PEAK	9109	Commercial Energy Efficiency	Northern New England	.Z.VERMONT	-
17	DCR	ON_PEAK	38905	Connecticut DG	Rest-of-Pool	.Z.CONNECTICUT	3.402
18	DCR	ON_PEAK	12584	Conservation and Load Management Program	Rest-of-Pool	.Z.CONNECTICUT	0.172
19	DCR	ON_PEAK	12779	CPLN CT On-Peak	Rest-of-Pool	.Z.CONNECTICUT	17.750
20	DCR	ON_PEAK	12832	CPLN MA NEMA OP	Southeast New England	.Z.NEMASSBOST	8.721
21	DCR	ON_PEAK	38972	CPLN MA NEMA Solar OP	Southeast New England	.Z.NEMASSBOST	-
22	DCR	ON_PEAK	12835	CPLN MA SEMA OP	Southeast New England	.Z.SEMASS	3.848
23	DCR	ON_PEAK	12838	CPLN MA WC OP	Rest-of-Pool	.Z.WCMASS	8.139
24	DCR	ON_PEAK	40596	CPLN MA WC Solar OP	Rest-of-Pool	.Z.WCMASS	-
25	DCR	ON_PEAK	12841	CPLN ME OP	Maine	.Z.MAINE	0.038
26	DCR	ON_PEAK	38969	CPLN ME Solar OP	Maine	.Z.MAINE	-
27	DCR	ON_PEAK	12843	CPLN RI OP	Southeast New England	.Z.RHODEISLAND	2.440
28	DCR	ON_PEAK	38974	CPLN RI Solar OP	Southeast New England	.Z.RHODEISLAND	-
29	DCR	ON_PEAK	12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	Southeast New England	.Z.NEMASSBOST	12.318
30	DCR	ON_PEAK	38387	CSG Aggregation of DG and 24 hr lighting EE - NEMA1_2	Southeast New England	.Z.NEMASSBOST	16.592

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
31	DCR	ON_PEAK	12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	Southeast New England	.Z.SEMASS	1.517
32	DCR	ON_PEAK	38388	CSG Aggregation of DG and 24 hr lighting EE - SEMA1_2	Southeast New England	.Z.SEMASS	4.549
33	DCR	ON_PEAK	12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	Rest-of-Pool	.Z.WCMASS	2.106
34	DCR	ON_PEAK	38389	CSG Aggregation of DG and 24 hr lighting EE - WCMA1_2	Rest-of-Pool	.Z.WCMASS	6.669
35	DCR	ON_PEAK	12790	CSG Aggregation of DG and 24 hr lighting EE - RI	Southeast New England	.Z.RHODEISLAND	0.217
36	DCR	ON_PEAK	38787	CT On-Peak Solar	Rest-of-Pool	.Z.CONNECTICUT	10.249
37	DCR	ON_PEAK	40783	CT RESI On-Peak	Rest-of-Pool	.Z.CONNECTICUT	-
38	DCR	ON_PEAK	12586	Efficiency Maine Residential Efficient Products	Maine	.Z.MAINE	-
39	DCR	ON_PEAK	35453	Efficiency Maine Trust	Maine	.Z.MAINE	0.615
40	DCR	ON_PEAK	16651	Efficiency Maine Trust Efficient Products	Maine	.Z.MAINE	-
41	DCR	ON_PEAK	37112	Efficiency Maine Trust FCA6	Maine	.Z.MAINE	1.698
42	DCR	ON_PEAK	38057	Efficiency Maine Trust FCA6 B	Maine	.Z.MAINE	140.655
43	DCR	ON_PEAK	38390	Efficiency Maine Trust FCA9	Maine	.Z.MAINE	4.049
44	DCR	ON_PEAK	14579	FGE Energy Efficiency Portfolio 2011	Rest-of-Pool	.Z.WCMASS	0.076
45	DCR	ON_PEAK	15586	Gardner Wind Turbine	Rest-of-Pool	.Z.WCMASS	0.318
46	DCR	ON_PEAK	12753	MA SEMA state colleges	Southeast New England	.Z.SEMASS	0.147
47	DCR	ON_PEAK	38840	Maple EE CT 1718	Rest-of-Pool	.Z.CONNECTICUT	2.378
48	DCR	ON_PEAK	38927	MAPLE EE ME 1718	Maine	.Z.MAINE	0.532
49	DCR	ON_PEAK	38928	MAPLE EE NEMA 1718	Southeast New England	.Z.NEMASSBOST	1.683
50	DCR	ON_PEAK	38929	MAPLE EE NH 1718	Northern New England	.Z.NEWHAMPSHIRE	1.644
51	DCR	ON_PEAK	38931	MAPLE EE RI 1718	Southeast New England	.Z.RHODEISLAND	0.541
52	DCR	ON_PEAK	38934	MAPLE EE SEMA 1718	Southeast New England	.Z.SEMASS	1.172
53	DCR	ON_PEAK	38932	MAPLE EE VT 1718	Northern New England	.Z.VERMONT	0.232
54	DCR	ON_PEAK	38933	MAPLE EE WCMA 1718	Rest-of-Pool	.Z.WCMASS	1.180
55	DCR	ON_PEAK	38311	NEMA CHP	Southeast New England	.Z.NEMASSBOST	3.107
56	DCR	ON_PEAK	38904	NEMA DG	Southeast New England	.Z.NEMASSBOST	1.620
57	DCR	ON_PEAK	9122	ngrid nema odr eeoproject_1	Southeast New England	.Z.NEMASSBOST	1.528
58	DCR	ON_PEAK	9114	ngrid nh odr eeoproject_1	Northern New England	.Z.NEWHAMPSHIRE	0.629
59	DCR	ON_PEAK	9116	ngrid ri odr eeoproject_1	Southeast New England	.Z.RHODEISLAND	1.000
60	DCR	ON_PEAK	9120	ngrid sema odr eeoproject_1	Southeast New England	.Z.SEMASS	1.800
61	DCR	ON_PEAK	9121	ngrid wcma odr eeoproject_1	Rest-of-Pool	.Z.WCMASS	1.163
62	DCR	ON_PEAK	12670	ngrid_nema_fca1_eedr	Southeast New England	.Z.NEMASSBOST	162.919

PUBLIC VERSION
Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
63	DCR	ON_PEAK	12671	ngrid_nh_fca1_eodr	Northern New England	Z.NEWHAMPSHIRE	9.383
64	DCR	ON_PEAK	12672	ngrid_ri_fca1_eodr	Southeast New England	Z.RHODEISLAND	264.881
65	DCR	ON_PEAK	38483	Ngrid_SEMA_CHP	Southeast New England	Z.SEMASS	1.692
66	DCR	ON_PEAK	12673	ngrid_sema_fca1_eodr	Southeast New England	Z.SEMASS	249.286
67	DCR	ON_PEAK	12674	ngrid_wcma_fca1_eodr	Rest-of-Pool	Z.WCMASS	319.589
68	DCR	ON_PEAK	9128	NHEC CORE EE Pgm Portfolio 1	Northern New England	Z.NEWHAMPSHIRE	-
69	DCR	ON_PEAK	12757	NHEC Energy Efficiency Programs	Northern New England	Z.NEWHAMPSHIRE	1.534
70	DCR	ON_PEAK	38468	Norfolk-Walpole Co-Gen	Southeast New England	Z.SEMASS	1.296
71	DCR	ON_PEAK	12684	NSTAR EE NEMA	Southeast New England	Z.NEMASSBOST	496.392
72	DCR	ON_PEAK	12685	NSTAR EE SEMA	Southeast New England	Z.SEMASS	98.220
73	DCR	ON_PEAK	9126	NSTAR NEMA 07	Southeast New England	Z.NEMASSBOST	-
74	DCR	ON_PEAK	9123	NSTAR SEMA	Southeast New England	Z.SEMASS	0.570
75	DCR	ON_PEAK	9105	PSNH CORE EE Pgm Portfolio I	Northern New England	Z.NEWHAMPSHIRE	0.206
76	DCR	ON_PEAK	12693	PSNH CORE Energy Efficiency Programs	Northern New England	Z.NEWHAMPSHIRE	92.423
77	DCR	ON_PEAK	9108	Residential Energy Efficiency	Northern New England	Z.VERMONT	-
78	DCR	ON_PEAK	38217	RI CHP	Southeast New England	Z.RHODEISLAND	11.953
79	DCR	ON_PEAK	40594	SEMA Solar DG	Southeast New England	Z.SEMASS	-
80	DCR	ON_PEAK	40815	SR Aggregation MA 11	Southeast New England	Z.NEMASSBOST	8.500
81	DCR	ON_PEAK	40817	SR Aggregation MA 13	Southeast New England	Z.SEMASS	5.500
82	DCR	ON_PEAK	40811	SR Aggregation NH 4	Northern New England	Z.NEWHAMPSHIRE	1.500
83	DCR	ON_PEAK	40822	SR Aggregation RI 19	Southeast New England	Z.RHODEISLAND	1.000
84	DCR	ON_PEAK	40809	SR Aggregation VT 2	Northern New England	Z.VERMONT	3.500
85	DCR	ON_PEAK	12754	Tewksbury State Hospital Cogenerator	Rest-of-Pool	Z.WCMASS	0.517
86	DCR	ON_PEAK	12801	UES CORE Energy Efficiency Programs	Northern New England	Z.NEWHAMPSHIRE	7.844
87	DCR	ON_PEAK	9125	UES EE Project 2007	Northern New England	Z.NEWHAMPSHIRE	-
88	DCR	ON_PEAK	14580	UES Energy Efficiency Portfolio 2011	Northern New England	Z.NEWHAMPSHIRE	0.050
89	DCR	ON_PEAK	9129	UMass Amherst - 4 MW Steam Turbine	Rest-of-Pool	Z.WCMASS	1.620
90	DCR	ON_PEAK	12657	Unitil CORE Energy Efficiency Programs-2	Rest-of-Pool	Z.WCMASS	8.324
91	DCR	ON_PEAK	9118	Unitil EE Project -2007	Rest-of-Pool	Z.WCMASS	-
92	DCR	ON_PEAK	12802	University of Massachusetts Central Heating Plant-3	Rest-of-Pool	Z.WCMASS	10.260
93	DCR	ON_PEAK	12845	Vermont Efficiency Portfolio-1	Northern New England	Z.VERMONT	105.524
94	DCR	ON_PEAK	40785	Vermont Solar On-Peak	Northern New England	Z.VERMONT	-
95	DCR	ON_PEAK	38216	WCMA CHP	Rest-of-Pool	Z.WCMASS	14.294
96	DCR	ON_PEAK	16790	WCMA Project E	Rest-of-Pool	Z.WCMASS	0.400
97	DCR	ON_PEAK	38219	WMECO EE WCMA	Rest-of-Pool	Z.WCMASS	73.534
98	DCR	ON_PEAK	9131	WMECO MA Portfolio 2006	Rest-of-Pool	Z.WCMASS	-
99	DCR	REAL_TIME	40837	ADCR_113189_Boston (7507)	Southeast New England	Z.NEMASSBOST	19.923

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
100	DCR	REAL_TIME	40838	ADCR_122708_Boston (7507)	Southeast New England	Z.NEMASSBOST	2.160
101	DCR	REAL_TIME	40839	ADCR_122708_North Shore (7508)	Southeast New England	Z.NEMASSBOST	4.104
102	DCR	REAL_TIME	40841	ADCR_122708_SEMA (7512)	Southeast New England	Z.SEMASS	2.160
103	DCR	REAL_TIME	40842	ADCR_122708_Western MA (7517)	Rest-of-Pool	Z.WCMASS	1.080
104	DCR	REAL_TIME	40843	ADCR_51405_Boston (7507)	Southeast New England	Z.NEMASSBOST	11.891
105	DCR	REAL_TIME	40844	ADCR_51405_Western CT (7503)	Rest-of-Pool	Z.CONNECTICUT	2.160
106	DCR	REAL_TIME	40845	ADCR_51405_Western MA (7517)	Rest-of-Pool	Z.WCMASS	1.296
107	DCR	REAL_TIME	40846	ADCR_87147_Bangor Hydro (7504)	Maine	Z.MAINE	2.430
108	DCR	REAL_TIME	40847	ADCR_87147_Boston (7507)	Southeast New England	Z.NEMASSBOST	20.590
109	DCR	REAL_TIME	40848	ADCR_87147_Central MA (7515)	Rest-of-Pool	Z.WCMASS	17.828
110	DCR	REAL_TIME	40849	ADCR_87147_Eastern CT (7500)	Rest-of-Pool	Z.CONNECTICUT	30.639
111	DCR	REAL_TIME	40850	ADCR_87147_Lower SEMA (7511)	Southeast New England	Z.SEMASS	6.254
112	DCR	REAL_TIME	40851	ADCR_87147_Maine (7505)	Maine	Z.MAINE	58.299
113	DCR	REAL_TIME	40852	ADCR_87147_New Hampshire (7509)	Northern New England	Z.NEWHAMPSHIRE	15.877
114	DCR	REAL_TIME	40853	ADCR_87147_North Shore (7508)	Southeast New England	Z.NEMASSBOST	3.219
115	DCR	REAL_TIME	40854	ADCR_87147_Northern CT (7501)	Rest-of-Pool	Z.CONNECTICUT	39.550
116	DCR	REAL_TIME	40855	ADCR_87147_Northwest Vermont (7513)	Northern New England	Z.VERMONT	24.622
117	DCR	REAL_TIME	40856	ADCR_87147_Norwalk - Stamford (7502)	Rest-of-Pool	Z.CONNECTICUT	3.078
118	DCR	REAL_TIME	40857	ADCR_87147_Portland Maine (7506)	Maine	Z.MAINE	2.110
119	DCR	REAL_TIME	40858	ADCR_87147_Rhode Island (7518)	Southeast New England	Z.RHODEISLAND	16.991
120	DCR	REAL_TIME	40860	ADCR_87147_Seacoast (7510)	Northern New England	Z.NEWHAMPSHIRE	7.991
121	DCR	REAL_TIME	40859	ADCR_87147_SEMA (7512)	Southeast New England	Z.SEMASS	12.102
122	DCR	REAL_TIME	40861	ADCR_87147_Springfield MA (7516)	Rest-of-Pool	Z.WCMASS	17.689
123	DCR	REAL_TIME	40862	ADCR_87147_Vermont (7514)	Northern New England	Z.VERMONT	5.810
124	DCR	REAL_TIME	40863	ADCR_87147_Western CT (7503)	Rest-of-Pool	Z.CONNECTICUT	39.433
125	DCR	REAL_TIME	40864	ADCR_87147_Western MA (7517)	Rest-of-Pool	Z.WCMASS	19.166
126	DCR	REAL_TIME	10361	BOC Kittery Load	Maine	Z.MAINE	9.396
127	DCR	REAL_TIME	38956	CentralMA_DR	Rest-of-Pool	Z.WCMASS	3.132
128	DCR	REAL_TIME	10106	Citizens Group A	Northern New England	Z.VERMONT	5.076
129	DCR	REAL_TIME	38879	CT - RW	Rest-of-Pool	Z.CONNECTICUT	11.880
130	DCR	REAL_TIME	40865	CT East	Rest-of-Pool	Z.CONNECTICUT	1.350
131	DCR	REAL_TIME	40866	CT North	Rest-of-Pool	Z.CONNECTICUT	2.700
132	DCR	REAL_TIME	38758	CT Small Gen	Rest-of-Pool	Z.CONNECTICUT	1.944
133	DCR	REAL_TIME	40867	CT West	Rest-of-Pool	Z.CONNECTICUT	11.710
144	DCR	REAL_TIME	38968	DR_WesternCT	Rest-of-Pool	Z.CONNECTICUT	17.079
134	DCR	REAL_TIME	38360	DRCR_Boston_201403	Southeast New England	Z.NEMASSBOST	10.000
135	DCR	REAL_TIME	38322	DRCR_Central MA_201403	Rest-of-Pool	Z.WCMASS	10.000
136	DCR	REAL_TIME	38324	DRCR_Lower SEMA_201403	Southeast New England	Z.SEMASS	3.038

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
137	DCR	REAL_TIME	38813	DRCR_New Hampshire_2016	Northern New England	.Z.NEWHAMPSHIRE	14.394
138	DCR	REAL_TIME	40597	DRCR_Northwest VT_2017	Northern New England	.Z.VERMONT	7.323
139	DCR	REAL_TIME	38331	DRCR_Rhode Island_201403	Southeast New England	.Z.RHODEISLAND	18.900
140	DCR	REAL_TIME	38334	DRCR_SEMA_201403	Southeast New England	.Z.SEMASS	20.034
141	DCR	REAL_TIME	38803	DRCR_Springfield MA_2016	Rest-of-Pool	.Z.WCMASS	7.805
142	DCR	REAL_TIME	40602	DRCR_Vermont	Northern New England	.Z.VERMONT	7.740
143	DCR	REAL_TIME	38800	DRCR_Western MA_2016	Rest-of-Pool	.Z.WCMASS	14.000
145	DCR	REAL_TIME	37855	Hess DR Northwest VT 2015-16	Northern New England	.Z.VERMONT	1.200
146	DCR	REAL_TIME	40868	NEMA Boston	Southeast New England	.Z.NEMASSBOST	9.683
147	DCR	REAL_TIME	40869	NEMA NS	Southeast New England	.Z.NEMASSBOST	1.620
148	DCR	REAL_TIME	40804	NH-LR	Northern New England	.Z.NEWHAMPSHIRE	1.080
149	DCR	REAL_TIME	38964	NorthernCT_DRCR	Rest-of-Pool	.Z.CONNECTICUT	12.900
150	DCR	REAL_TIME	40870	RI 1 ADCR	Southeast New England	.Z.RHODEISLAND	1.080
151	DCR	REAL_TIME	38958	RI_DR	Southeast New England	.Z.RHODEISLAND	-
152	DCR	REAL_TIME	38210	RTDR_50786_North Shore_38210	Southeast New England	.Z.NEMASSBOST	9.743
153	DCR	REAL_TIME	37929	RTDR_50786_Central MA (7515)	Rest-of-Pool	.Z.WCMASS	2.601
154	DCR	REAL_TIME	37930	RTDR_50786_Eastern CT (7500)	Rest-of-Pool	.Z.CONNECTICUT	0.650
155	DCR	REAL_TIME	37931	RTDR_50786_Lower SEMA (7511)	Southeast New England	.Z.SEMASS	1.982
156	DCR	REAL_TIME	37933	RTDR_50786_New Hampshire (7509)	Northern New England	.Z.NEWHAMPSHIRE	3.150
157	DCR	REAL_TIME	37934	RTDR_50786_North Shore (7508)	Southeast New England	.Z.NEMASSBOST	1.488
158	DCR	REAL_TIME	37935	RTDR_50786_Northern CT (7501)	Rest-of-Pool	.Z.CONNECTICUT	3.450
159	DCR	REAL_TIME	37936	RTDR_50786_Norwalk - Stamford (7502)	Rest-of-Pool	.Z.CONNECTICUT	0.496
160	DCR	REAL_TIME	37937	RTDR_50786_Portland Maine (7506)	Maine	.Z.MAINE	0.998
161	DCR	REAL_TIME	37938	RTDR_50786_Rhode Island (7518)	Southeast New England	.Z.RHODEISLAND	6.000
162	DCR	REAL_TIME	37940	RTDR_50786_Seacoast (7510)	Northern New England	.Z.NEWHAMPSHIRE	0.408
163	DCR	REAL_TIME	37939	RTDR_50786_SEMA (7512)	Southeast New England	.Z.SEMASS	1.259
164	DCR	REAL_TIME	37941	RTDR_50786_Springfield MA (7516)	Rest-of-Pool	.Z.WCMASS	1.803
165	DCR	REAL_TIME	37942	RTDR_50786_Vermont (7514)	Northern New England	.Z.VERMONT	0.893
166	DCR	REAL_TIME	37943	RTDR_50786_Western CT (7503)	Rest-of-Pool	.Z.CONNECTICUT	8.980
167	DCR	REAL_TIME	37944	RTDR_50786_Western MA (7517)	Rest-of-Pool	.Z.WCMASS	2.966
168	DCR	REAL_TIME	38393	RTDR_51325_Maine (7505)	Maine	.Z.MAINE	59.400
169	DCR	REAL_TIME	38694	RTDR_Maine	Maine	.Z.MAINE	2.798
170	DCR	REAL_TIME	38971	Seacoast_12	Northern New England	.Z.NEWHAMPSHIRE	2.700
171	DCR	REAL_TIME	40871	SEMA 1 ADCR	Southeast New England	.Z.SEMASS	1.417
172	DCR	REAL_TIME	38957	SEMA_DR	Southeast New England	.Z.SEMASS	1.080
173	DCR	REAL_TIME	40779	Springfield_DR	Rest-of-Pool	.Z.WCMASS	1.080
174	DCR	REAL_TIME	40872	WCMA Central Mass	Rest-of-Pool	.Z.WCMASS	1.540

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
175	DCR	SEASONAL_PEAK	12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.CONNNECTICUT	491.320
176	DCR	SEASONAL_PEAK	9103	CLM C&I Energy Efficiency	Rest-of-Pool	.Z.CONNNECTICUT	-
177	DCR	SEASONAL_PEAK	9102	CLM Residential Energy Effic	Rest-of-Pool	.Z.CONNNECTICUT	-
178	DCR	SEASONAL_PEAK	9104	EI C&I Energy Efficiency	Rest-of-Pool	.Z.CONNNECTICUT	-
179	DCR	SEASONAL_PEAK	16547	UI C&LM Programs	Rest-of-Pool	.Z.CONNNECTICUT	3.505
180	DCR	SEASONAL_PEAK	12600	UI Conservation and Load Management Programs	Rest-of-Pool	.Z.CONNNECTICUT	79.812
181	DCR	SEASONAL_PEAK	12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.WCMASS	8.387
Count of DCRs: 181							Total MW: 3,663.163

Attachment D: New Generating, Import, and Demand Capacity Resources

REDACTED

CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE

Attachment E: Summary of All De-List Bids Submitted

REDACTED

CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE

Attachment F: Significant Increases

REDACTED

CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE

Attachment G: Major Elements in the Determination of Expected Net Revenues – Generation

REDACTED

CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE

**Attachment H: Major Elements in the Determination of Expected Net Revenues –
Demand Capacity Resources**

REDACTED

CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE

**Attachment I: Notifications Sent to Resource Not Qualified to Participate in the FCA
and Notifications from IMM Regarding Rejected/Modified De-List Bids and Requests
to Submit Offers Below ORTP**

REDACTED