| **SR_DALOCSUMSUB – Day Ahead Energy Market Locational Subaccount Settlement Report – Rev 1**<br>SR_DALOCSUMSUB_<customer id>_<settlement date>_<version>_<subaccount id>.CSV<br><Customer Name><br>Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT<br>Availability: Participants and Transmission Customers with Day Ahead Locational Settlements with subaccounts enabled | |
|---|---|
| REPORT COLUMN | DESCRIPTION |
| **Subaccount Section** | |
| Subaccount ID | The alpha numeric identifier for the subaccount. |
| Subaccount Name | The name of the subaccount. |
| Trading Interval | Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.) |
| Location ID | The location identification number. |
| Location Name | The location name. |
| Location Type | • 'LOAD ZONE'<br>• 'NETWORK NODE'<br>• 'HUB'<br>• 'DRR AGGREGATION ZONE' |
| Day Ahead Cleared Generation | The subaccount's MW quantity of cleared Supply Offers in the Day Ahead market at the specified location. Excludes cleared Settlement Only Distributed Energy Resource Aggregation (SODERA) generation. |
| Day Ahead Cleared Increments | The subaccount's MW quantity of cleared Increment Offers in the Day Ahead market at the specified location. |
| Day Ahead Cleared Imports | The subaccount's MW quantity cleared for Import at the specified location. |
| Day Ahead Generation Obligation | The subaccount's sum of Day Ahead Cleared Generation plus Day Ahead Cleared SODERA Generation plus Cleared Increments plus Cleared Imports. |
| Day Ahead Cleared Demand Bids | The subaccount's MW quantity of cleared Demand Bids in the Day Ahead market at the specified location. Excludes cleared SODERA Load. |
| Day Ahead Cleared Decrements | The subaccount's MW quantity of cleared Decrement Bids in the Day Ahead market at the specified location. |
| Day Ahead Cleared Exports | The subaccount's MW quantity cleared for Export at the specified location. |
| Day Ahead Load Obligation | The subaccount's sum of Day Ahead Cleared Demand Bids plus Day Ahead Cleared SODERA Load plus Cleared Decrements plus Cleared Exports. |
| Day Ahead Internal Bilateral For Purchases | The subaccount's MW quantity of IBM for Energy purchases settled at the specified location. |
| Day Ahead Internal Bilateral For Sales | The subaccount's MW quantity of IBM for Energy sales settled at the specified location. |
| Day Ahead Adjusted Load Obligation | The subaccount's Day Ahead Load Obligation plus the DA IBM purchases plus the DA IBM sales at the specified location. |

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|---|---|
| REPORT COLUMN | DESCRIPTION |
| Day Ahead Adjusted Net Interchange | The subaccount's sum of the Day Ahead Generation Obligation, Day Ahead Demand Reduction Obligation, and Day Ahead Adjusted Load Obligation at the specified location. A participant is selling to the spot market at a location if its Locational Adjusted Net Interchange is positive at that location. A participant is buying from the spot market at a location if its Locational Adjusted Net Interchange is negative at that location. |
| Day Ahead Energy Component | The energy component of the LMP at the specified location. |
| Day Ahead Congestion Component | The congestion component of the LMP at the specified location. |
| Day Ahead Marginal Loss Component | The loss component of the LMP at the specified location. |
| Day Ahead Energy Charge / Credit | The subaccount's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Energy Component at the specified location. |
| Day Ahead Congestion Charge / Credit | The subaccount's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Congestion Component at the specified location. |
| Day Ahead Loss Charge / Credit | The subaccount's Day Ahead Adjusted Net Interchange multiplied by Day Ahead Locational Marginal Price Loss Component at the specified location. |
| Day Ahead Cleared Asset Related Demand Bids | The subaccount's MW quantity of cleared Asset Related Demand at the specified location in the Day Ahead market. |
| Day Ahead Load Obligation for Charge Allocation | The subaccount's total Day Ahead Load Obligation excluding Coordinated External Transactions for the Trading Interval at the specified location. |
| Day Ahead Demand Reduction | The subaccount's MW quantity of cleared Demand Reduction Offers in the Day Ahead market at the specified location. |
| Day Ahead Demand Reduction Obligation | The subaccount's sum of Day Ahead Cleared Demand Reduction at the specified location increased by the average avoided peak distribution losses. |
| Day Ahead Cleared SODERA Load | The subaccount's MW quantity of cleared SODERA Demand Bids in the Day Ahead market at the specified location. |
| Day Ahead Cleared SODERA Generation | The subaccount's MW quantity of cleared SODERA Supply Offers in the Day Ahead market at the specified location. |

| **SR_DALOCSUMSUB Change Summary** | **Effective Date** |
|---|---|
| **Modified.** Added new columns "Day Ahead Cleared SODERA Load" and "Day Ahead SODERA Generation". Updated descriptions of "Day Ahead Cleared Generation" and "Day Ahead Cleared Demand Bids" to exclude new columns. Updated descriptions of "Day Ahead Generation Obligation" and "Day Ahead Load Obligation" to include new columns in the calculation. | 11.01.2026 |
| **New.** | 04.01.2020 |