SR_RTLOCSUMSUB – Real Time Energy Market Locational Subaccount Summary Report – Rev 1 SR_RTLOCSUMSUB_<customer id>_<settlement date>_<version>_<subaccount id>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Participants and Transmission Customers with Real Time Locational Settlements with subaccounts enabled.	
REPORT COLUMN	DESCRIPTION
Subaccount Section	
Subaccount ID	The alpha numeric identifier for the subaccount.
Subaccount Name	The name of the subaccount.
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)
Location ID	The location identification number.
Location Name	The location name.
Location Type	• LOAD ZONE • NETWORK NODE • HUB • DRR AGGREGATION ZONE • SATOA NODE
Revenue Metered Generation	The sum of the subaccount's subhourly Revenue Metered Generation values in the hour, divided by 12.
Scheduled Imports	The sum of the subaccount's subhourly Scheduled Imports values in the hour, divided by 12.
Real Time Generation Obligation	The subaccount's Revenue Metered Generation plus Scheduled Imports at the location.
Revenue Metered Load	The sum of the subaccount's subhourly Revenue Metered Load values in the hour, divided by 12.
Scheduled Exports	The subaccount's Scheduled Exports at the location.
Internal Bilateral For Load	The sum of the subaccount's subhourly IBL net MW values in the hour, divided by 12.
Real Time Load Obligation	The subaccount's sum of Revenue Metered Load, Exports, and Internal Bilateral for Load at the specified location.
Real Time Internal Bilateral For Market Purchases	The sum of the subaccount's subhourly RT IBM purchases in the hour, divided by 12.
Real Time Internal Bilateral For Market Sales	The sum of the subaccount's subhourly RT IBM sales in the hour, divided by 12.
Real Time Adjusted Load Obligation	The subaccount's sum of RT Load Obligation, RT IBM Purchases, RT IBM Sales, DA IBM purchases, and DA IBM sales at the specified location.
Real Time Adjusted Net Interchange	Real Time Generation Obligation + Real Time Adjusted Load Obligation + Real Time SATOA Obligation
Adjusted Net Interchange Deviation	The subaccount's difference in MW between the (1) Real Time Adjusted Net Interchange and (2) the difference between the Day Ahead Adjusted Net Interchange and the Day Ahead Demand Reduction Obligation at the specified location.
Real Time Energy Component	The energy component of the LMP at the specified location.
Real Time Congestion Component	The congestion component of the LMP at the specified location.

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Availability: Participants and Transmission Customers with Real Time Locational Settlements with subaccounts enabled.

REPORT COLUMN	DESCRIPTION
Real Time Marginal Loss Component	The loss component of the LMP at the specified location.
Real Time Energy Charge / Credit	As of March 1, 2017, the subaccount's share of the sum of the subhourly Real Time Energy Charge/Credit values for the Trading Interval. Prior to March 1, 2017, the subaccount's Locational Real Time Adjusted Net Interchange Deviation multiplied by Real Time Energy Component.
Real Time Congestion Charge / Credit	As of March 1, 2017, the subaccount's share of the sum of the subhourly Real Time Congestion Charge/Credit values for the Trading Interval. Prior to March 1, 2017, the subaccount's Real Time Adjusted Net Interchange Deviation multiplied by Real Time Congestion Component.
Real Time Loss Charge / Credit	As of March 1, 2017, the sum of the subaccount's share of the subhourly Real Time Loss Charge/Credit values for the Trading Interval. Prior to March 1, 2017, the subaccount's Locational Real Time Adjusted Net Interchange Deviation multiplied by Real Time Loss Component.
Real Time Internal Bilateral For Market Purchases Impacting MLRLO	The subaccount's MW amount of IBM purchases impacting MLRLO at the specified location.
Real Time Internal Bilateral For Market Sales Impacting MLRLO	The subaccount's MW amount of IBM sales impacting MLRLO at the specified location.
Marginal Loss Revenue Load Obligation (MLRLO)	The subaccount's sum of Real Time Load Obligation for Charge Allocation, Real Time Internal Bilateral For Market Purchases Impacting MLRLO, Real Time Internal Bilateral For Market Sales Impacting MLRLO, Day-Ahead IBM purchases impacting MLRLO, and Day-Ahead IBM sales impacting MLRLO at the specified location.
Real Time Generation Obligation for Charge Allocation	The subaccount's Real Time Generation Obligation excluding obligation from Coordinated External Transactions, at the specified location.
Real Time Load Obligation for Charge Allocation	The subaccount's Real Time Load Obligation excluding obligation from Coordinated External Transactions, at the specified location.
Real Time Adjusted Net Interchange for Charge Allocation	The subaccount's Real Time Adjusted Net Interchange excluding obligation from Coordinated External Transactions, at the specified location.
Real Time Demand Reduction Obligation	The sum of the subaccount's subhourly Demand Reduction Obligation at the specified location.
Real Time Load Obligation for Demand Reduction Allocation	The sum of the subaccount's subhourly Real Time Load Obligation, excluding Real Time Load Obligation incurred at all External Nodes, and excluding Real Time Load Obligation incurred by DARD pumps at the specified location.

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REPORT COLUMN	DESCRIPTION
Demand Reduction Obligation Deviation	The sum of the subaccount's subhourly Demand Reduction Obligation Deviation at the specified location.
Real Time Demand Reduction Credit	The sum of the subaccount's subhourly Real Time Demand Reduction Credit at the specified location.
Real Time Demand Reduction Charge	The pool total of the Real Time Demand Reduction Credits for the hour multiplied by the subaccount's prorata share of the Pool Real Time Load Obligation for Demand Reduction Allocation for the hour at the specified location.
Real Time SATOA Obligation	Effective March 1, 2027: Sum of metered quantity for SATOAs Prior to March 1, 2027: No value is reported in this column

SR_RTLOCSUMSUB Change Summary	**Effective Date**
Modified. Added new column "Real Time SATOA Obligation" and added "SATOA NODE" to "Location Type" description.	11.01.2026
New.	04.01.2020