

Additional Data for New Generating Stand-Alone or Co-Located Storage Facilities

This form is applicable for use in an interim reconfiguration auction qualification process resulting from a delay to Forward Capacity Auction (FCA) 19.

Pursuant to Section III.13.1.1.2.5.1 of the Tariff, ISO New England is requesting additional data to support the claimed summer and winter capacity of new generating resources that include stand-alone or co-located storage and are seeking to qualify for the Forward Capacity Market. A co-located resource is a resource made up of a storage device and a device of a different technology type connected at the same Point of Interconnection.

Data provided should be aggregated by technology type. For example, if a resource contains four battery modules with a Max AC Discharge rating of 1 MW each, the aggregated Max AC Discharge rating for the storage resource is 4 MW.

Where a resource ID already exists, save this form with the Resource ID in the file name. Upload the form to the Forward Capacity Tracking System in the "Energy Storage Data" upload field in Step 5 of the Show of Interest submission process.

For more information on how values in this form are used in qualified capacity calculations, please consult the Market Participation Options for Combined Intermittent/Electric Storage Facilities training.

Lead Market Participant Name:

Lead Market Participant ID:

Resource ID *(if previously established):*

* Hovering over an entry field will display additional information to help you complete the field.

ISO Storage Asset Name	
ISO Storage Asset ID (if registered)	
Requested Summer Capacity (ESS Only)	MW
Requested Winter Capacity (ESS Only)	MW
Storage Type (Technology/Chemistry)	
Nominal DC Energy *	MWh
Useable AC Energy *	MWh
Useable state of charge – Minimum %	%
Useable state of charge – Maximum %	%
Maximum AC charge rate *	MW
Maximum AC discharge rate (Max Generation) *	MW
Charging efficiency	%
Discharging efficiency	%
Daily Cycle Limit (# of cycles)	
Annual Cycle Limit (# of cycles)	

1. Is this a co-located facility?

If yes, select all of the technology types that will be co-located with the storage device.

Photovoltaic (Solar) Wind Turbine Hydro Other

If other, please explain:

2. Will this facility be represented by a single FCM resource or multiple FCM resources?

2a. If a single FCM resource, will the resource be registered as intermittent or non-intermittent?

2b. If multiple FCM resources, list all resource IDs associated with this proposal along with the asset technology and intermittent status for each. If resource IDs are not available yet, please provide the Project Name.

Resource ID or Project Name	Asset Technology	Intermittent Status

2c. If multiple FCM resources, how should the Qualified Capacity be allocated between the resources?

Resource ID or Project Name	Summer QC Allocation %	Winter QC Allocation %
	%	%
	%	%
	%	%
	%	%
Total:	%	%

Totals must equal 100%

3. Are the technologies at this facility AC or DC coupled?

4. What is the overall facility limitation? This value must consider items that include interconnection limits, inverter limitations, relay limitations and other equipment limitations (e.g., transformers). The facility cannot be qualified for an amount greater than this value.

Overall Facility Limitation (MW):

5. Please explain the reason behind the facility limitation.