



memo

To: Participants Committee
From: Jay Dwyer, Acting Secretary, Reliability Committee
Date: April 22, 2020
Subject: Actions of the Reliability Committee from the April 22, 2020 Meeting

This memo is to notify the Participants Committee (“PC”) of the actions taken by the Reliability Committee (“RC”) at its April 22, 2020 meeting. All Sectors had a quorum.

(Agenda Item 1.1) (66.67% Vote) Meeting Minutes

ACTION: APPROVED

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee approves the minutes of the following RC meetings as distributed to the committee for the April 22, 2020 meeting:

March 17, 2020

The motion was voted and, based on a voice vote with none opposed and no abstentions, passed.

(Agenda Item 3.1) (66.67% Vote) Bloom Energy Fuel Cell Old Amiston Road Colchester Project (OP912) (ES-20-G122)

ACTION: APPROVED

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the Bloom Energy Fuel Cell Old Amiston Road Colchester Project described in Proposed Plan Application (“PPA”) ES-20-GT122 from Eversource as detailed in their April 1, 2020 transmittal to ISO New England and distributed to the committee for the April 22, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

(Agenda Item 3.3) (66.67% Vote) Key Brook York County Solar Project (OP 786) (NEM ACTION: APPROVED)

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the Key Brook York County Solar Project described in Proposed Plan Application (“PPA”) NEM-20-G04 from NextEra as detailed in their April 6, 2020 transmittal to ISO New England and distributed to the committee for the April 22, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

(Agenda Item 4.1) (66.67% Vote) PTF Cost Allocation – TCA Application ES-19-TCA-55 ACTION: APPROVED

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee has reviewed the requested \$18.545M (2019 Estimated Costs) of Transmission Upgrade costs for work associated with the replacement of wooden structures on the 1655 115 kV line with steel poles as described in TCA Applications: ES-19-TCA-55 submitted to ISO-NE on August 13, 2019 by Eversource Energy; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$18.545M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

(Agenda Item 4.2) (66.67% Vote) TCA Application ES-20-TCA-13 ACTION: APPROVED

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee has reviewed the requested \$16.597M (2020 Estimated Costs) of Transmission Upgrade costs for work associated with the replacement of the High Creep Insulator System at the Millstone 15G Substation Project as described in TCA Application ES-20-TCA-13 submitted to ISO New England on March 24, 2020 by Eversource Energy; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$16.597M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

(Agenda Item 4.3) (66.67% Vote) PTF Cost Allocation – NEP-20-TCA-02

ACTION: APPROVED

The following motion was moved and seconded by the Reliability Committee:

Resolved, the Reliability Committee has reviewed the requested \$212.06M (2020 Estimated Costs) of Transmission Upgrade costs for work associated with the 345 kV, 327 and 315 lines, Asset Condition Refurbishment Project as described in TCA Application NEP-20-TCA-02 submitted to ISO New England on March 18, 2020 by New England Power; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$212.06M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

(Agenda Item 6.4) (66.67% Vote) OP-14 Technical Requirements for Generators, Demand Response Resources, Asset Related Demands, and Alternative Technology Regulation Resources

ACTION: APPROVED

The following motion was moved and seconded by the Reliability Committee:

Resolved, that the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 14 as distributed to the committee for the April 22, 2020 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.