



memo

**To:** Participants Committee

**From:** Jay Dwyer, Acting Secretary, Reliability Committee

**Date:** May 19, 2020

**Subject:** Actions of the Reliability Committee from the April 22, 2020 Meeting

This memo is to notify the Participants Committee (“PC”) of the actions taken by the Reliability Committee (“RC”) at its May 19, 2020 meeting. All Sectors had a quorum.

**(Agenda Item 1.1) (66.67% Vote) Meeting Minutes**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:  
*Resolved*, the Reliability Committee approves the minutes of the following RC meetings as distributed to the committee for the May 19, 2020 meeting:

April 22, 2020

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 3.1) (66.67% Vote) NEP Western Massachusetts Cluster Group 2**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:  
*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the Western Massachusetts Cluster Group 2 projects described in Proposed Plan Application (“PPA”) NEP-20-G03 and associated transmission PPAs NEP-14-T07 Rev2, NEP-20-T09 - NEP-20-T24, NEP-20-T26, and NEP-20-T27 from National Grid as detailed in their May 11, 2020 transmittal to ISO New England and distributed to the committee for the May 19, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 3.2) (66.67% Vote) NEP Rhode Island Area Cluster**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the Rhode Island Area Cluster projects described in Proposed Plan Application (“PPA”) NEP-20-G04 and associated transmission PPAs NEP-20-T25 and NEP-20-T31 from National Grid as detailed in their April 24, 2019 transmittal to ISO New England and distributed to the committee for the May 19, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with two opposed in the Publicly Owned Sector and no abstentions.

**(Agenda Item 3.3) (66.67% Vote) Eversource Industrial Park Substation Area Cluster**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the Industrial Park Substation Area Cluster projects described in Proposed Plan Applications (“PPAs”) ES-20-G137, ES-20-G138, and ES-20-G143 from Eversource as detailed in their May 5, 2020 transmittals to ISO New England and distributed to the committee for the May 19, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 3.4) (66.67% Vote) Eversource Mattapoisett / Acushnet Area Cluster**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the Mattapoisett / Acushnet Area Cluster projects described in Proposed Plan Applications (“PPAs”) ES-20-G139, ES-20-G140, ES-20-G141, ES-20-G142, ES-20-G149, ES-20-G150, ES-20-G151, ES-20-G152, ES-20-G153 from Eversource as detailed in their May 5-6, 2020 transmittals to ISO New England and distributed to the committee for the May 19, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 3.5) (66.67% Vote) Brookfield Renewable Great Lakes Hydro America Electric Storage Project**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the Great Lakes Hydro America Electric Storage Project described in Proposed Plan Application BRP-20-G01 from Brookfield Renewable Trading and Marketing as detailed in their April 10, 2020 transmittal to ISO New England and distributed to the committee for the May 19, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**Agenda Item 3.7) (66.67% Vote) DWW RevI Revolution I Project**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England Inc. determine that the implementation of the DWW RevI Revolution I Project described in Proposed Plan Application (“PPA”) ES-20-G124 and ES-20-T20 through ES-20-T26 from Eversource and NEP-20-T06 through NEP-20-T09 and NEP-20-T32 as detailed in Eversource’s May 8, 2020 transmittal to ISO New England and distributed to the committee for the May 19, 2020 meeting will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner, or the system of a Market Participant.

The motion was voted and passed, based on a voice vote with two opposed in the Publicly Owned Sector and no abstentions.

**(Agenda Item 4.1) (66.67% Vote) PTF Cost Allocation — TCA Application VELCO-20-TCA-01**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee has reviewed the requested \$37.159M (2019-2025 Estimated Costs) of Transmission Upgrade costs for work associated with the Line 340 Structure Replacement Project as described in TCA Application VELCO-20-TCA-01 submitted to ISO New England on May 11, 2020 by Vermont Electric Power Company, Inc.; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$37.159M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 4.2) (66.67% Vote) PTF Cost Allocation—TCA Application VELCO-20-TCA-02**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee has reviewed the requested \$9.268M (2020 Estimated Costs) of Transmission Upgrade costs for work associated with the Line K41 Structure Replacement Project as described in TCA Application VELCO-20-TCA-02 submitted to ISO New England on May 11, 2020 by Vermont Electric Power Company,

Inc.; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$9.268M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 4.3) (66.67% Vote) PTF Cost Allocation — ES-19-TCA-02 Rev 1**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee has reviewed the requested \$7.462M (2019 Estimated Costs) of Transmission Upgrade costs for work associated with the 371 345 kV Line Structure Replacement Projects described in TCA Application: ES-19-TCA-02 Rev 1 submitted to ISO-NE on January 16, 2020 by Eversource Energy; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$7.462M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 4.4) (66.67% Vote) PTF Cost Allocation — ES-19-TCA-06 Rev1**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee has reviewed the requested \$11.807M (2020 Actual Costs) of Transmission Upgrade costs for work associated with the 321 345 kV Line Structure Replacement Projects described in TCA Application: ES-19-TCA-06 Rev 1 submitted to ISO-NE on April 16, 2020 by Eversource Energy; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$11.807 as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 4.5) (66.67% Vote) PTF Cost Allocation — Eversource Aggregated TCAs in Connecticut, Massachusetts, and New Hampshire**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee has reviewed the requested \$375.368M (2019 Estimated Costs) of aggregated Transmission Upgrade costs for work associated with the 345 kV structure replacement projects located in Massachusetts, Connecticut and New Hampshire as described in TCA Applications: ES-19-TCA-66 (\$5.088), ES-19-TCA-71 (\$7.523), ES-19-TCA-68 (\$9.737), ES-19-TCA-65 (\$17.126), ES-19-TCA-69 (\$7.663), ES-19-TCA-78 (\$12.358), ES-19-TCA-84 (\$16.355), ES-19-TCA-72 (\$18.09), ES-19-TCA-82 (\$19.74), ES-19-TCA-83 (\$22.083), ES-19-TCA-74 (\$9.842), ES-19-TCA-80 (\$15.11), ES-19-TCA-90 (\$6.481), ES-19-TCA-91 (\$12.842), ES-19-TCA-79

(\$20.9), ES-19-TCA-67 (\$7.077), ES-19-TCA-92 (\$6.021), ES-19-TCA-87 (\$26.175), ES-19-TCA-85 (\$41.3), ES-19-TCA-103 (\$11.131), ES-19-TCA-100 (\$6.59), ES-19-TCA-98 (\$10.995), ES-19-TCA-101 (\$14.408), ES-19-TCA-102 (\$17.313), ES-19-TCA-99 (\$11.589), ES-19-TCA-97 (\$13.631), and ES-20-TCA-16(\$8.200) which were submitted to ISO-NE between August 30, 2019 and April 16, 2020 by Eversource Energy; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$375.368M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions.

**(Agenda Item 5.0) (66.67% Vote) QRR Request –NextEra Coolidge Solar**

**ACTION:**

**APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, the Reliability Committee recommends that ISO New England approve the following dynamic reactive resource meeting the CCCP eligibility requirements defined in the ISO-NE Tariff Schedule 2 and the Schedule 2 Business Procedure be designated as CCCP, with eligibility for Schedule 2 Capacity Cost Compensation associated with the QRR designation to be effective April 1, 2020 for, NextEra Coolidge Solar, Asset ID #:50815.

The motion was voted and passed, based on a voice vote with none opposed and one abstention in the AR Sector.

**(Agenda Item 6.2) (66.67% Vote) Planning Procedure 10**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, that the Reliability Committee recommends Participants Committee support for revision of ISO New England Planning Procedure No. 10 as distributed to the committee for the May 19, 2020 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion passed with a vote of 98.80% in favor. The individual Sector votes were Generation (16.77% in favor, 0.00% opposed, 0 abstentions), Transmission (16.77% in favor, 0.00% opposed, 0 abstentions), Supplier (15.58% in favor, 1.20% opposed, 0 abstentions), Publicly Owned Entity (16.77% in favor, 0.00% opposed, 0 abstentions), Alternative Resources (16.04% in favor, 0.00% opposed, 0 abstentions), and End User (16.77% in favor, 0.00% opposed, 0 abstentions). In addition, the votes from Provisional Members were (0.09% in favor, 0.00% opposed, 0 abstentions).

**(Agenda Item 7.1) (66.67% Vote) OP-12**

**ACTION: APPROVED**

The following motion was moved and seconded by the Reliability Committee:

*Resolved*, that the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 12 as distributed to the committee for the May 19, 2020 meeting, together with such other changes as

discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was voted and passed, based on a voice vote with none opposed and no abstentions