

Greater Boston Project Cost Update

ISO-NE Planning Advisory Committee
Meeting

September 24, 2020



Agenda

- Project History
- Status
- Summary of Cost Estimate Changes
- Alternatives Summary and Cost Comparison
- Conclusion



Background: Project History

- Needs Assessment PAC Presentation July 2013
- Needs Assessment Report Published January 2015
- Solution Study PAC Presentation February 2015
- Solution Study Report Published August 2015
- PPA (I.3.9) Study Presentation to RC June 2016
 - PPA revision for Sudbury to Hudson 115 kV Line presented to RC on September 23, 2020
- TCA Presentation to RC May 2017
 - RC voted to support regional cost allocation in June 2017
 - Eversource portion approx. \$611.7 M (33 components)
- Updated cost estimates provided to PAC in October 2019 and March 2020

Cost estimates are unchanged for 21 project components, while 12 components have variances



Majority of cost variances come from 3 complex

Status of Eversource project components:

- 25 in-service
- 7 under construction (Wakefield-Woburn cable, Mystic-Woburn cable, Mystic-Chelsea cable, Chelsea BPS Upgrade, Sharon Switching Station, Split 110-522/240-510 DCT, W. Walpole-Holbrook Line)
- 1 completing final siting/permitting (Sudbury-Hudson line)

			underground cable project of	components
			Wakefield-Woburn, Mystic-Woburn, and Su	dbury-Hudson UG lines
			Original TCA costs	\$205 M*
Eversource Greater Boston portfolio		\$147 M	Revised Total TCA costs	\$352 M
Original TCA costs \$	\$572 M*	4		
Revised Total TCA costs \$	763 M		Total estimate across remaining 30 project components remains within ~10% of original TCA Estimates for 23 components are unchanged	
Comparison +	+\$191 M	K		
(:	+33%)			
			All other components	
		\$44 M	Original TCA costs	\$367 M
			Revised Total TCA costs	\$411 M

^{* \$611.7} M revised to \$572 M reflects transfer of costs associated with National Grid portion of Wakefield-Woburn cable from RSP#1552 to RSP#1551

Primary drivers of changes are two UG project components with unanticipated obstructions, scope changes, and construction restrictions



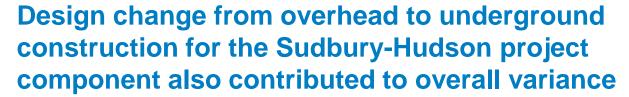
Project Component	Original	Revised	ISD
RSP#1552 - Wakefield to Woburn 345 kV cable	\$78.7 M*	\$121.8 M	May '22
RSP#1356 - Mystic to Woburn 115 kV cable	\$81.5 M	\$138.8 M	May '22

These two project components account for approx. 1/2 of overall variance

Primary reasons for cost changes:

- Additional restrictions imposed on design and construction
 - Shifts in alignment of underground construction within roadways to avoid interference with existing and/or uncharted utilities, or replacement of existing utilities
 - Restrictions on work hours & number of concurrent crews increased cost of construction bids
- Underground interferences and work hour restrictions are common on underground projects, but magnitude of challenges exceeded those encountered on prior projects in the Boston area
- High demand for construction labor in Boston area increased construction bids

^{*} Original TCA cost of \$117.1 M revised to \$78.7 M in 2017 reflects transfer of costs associated with National Grid portion of Wakefield-Woburn cable from RSP#1552 to RSP#1551





Project Component	Original	Revised	ISD
RSP#1335 - Build new Sudbury to Hudson 115 kV Line	\$45.3 M	\$91 M	Dec '23

This projects accounts for approx. ¼ of overall variance

- Primary reasons for cost change:
 - Change from overhead to underground design along ROW leased from MBTA
 - Eversource unable to secure lease for property rights to construct overhead design
- Updated alternatives analysis demonstrates underground cable along MBTA ROW was most costeffective and constructible alternative
 - Proposed project (\$91.0 M): 9.0 mile new 115-kV UG transmission line, primarily within an MBTA ROW
 - Noticed alternative (\$110.4 M): 10.3 mile new 115-kV UG transmission line, entirely in roadways
 - Project alternative (\$116.1 M): Multiple upgrades, including converting 14.5-mile 69 kV line to 115 kV, reconductoring 11.6 miles of other 115 kV lines, and upgrades at seven substations
 - See MA Energy Facilities Siting Board Docket No. 17-2 (D.P.U. 17-82/17-83) for more information
- Revised PPA presented to RC on September 23, 2020.



Smaller cost variances for other substation project components contributed to a portion of the remaining cost change...

Project component	Original	Revised	ISD	Cost variance drivers	
RSP#1336 – Replace Woburn 345/115 kV autotransformer and associated Substation equipment	\$49.1 M	\$57.5 M	In-service	 Below grade obstructions identified during construction resulted in scope and engineering changes Outage schedules delayed due to coordination with other projects 	
RSP#1352 – Second Mystic 345/115 kV autotransformer and bus reconfiguration	\$19.4 M	\$25.5 M	In-service		
RSP#1738 – Chelsea Station #488 BPS Upgrade	\$7.5 M	\$11.5 M	May '21	 Updated flood analysis required control house to be installed on a raised foundation Complex installation and outage sequencing 	
RSP#1516 – New Sharon Switching Station to segment three 115 kV circuits	\$18.1 M	\$20.3 M	Oct '20	 More elaborate ground grid required due to high soil resistivity Longer duct bank increased construction and environmental support costs Additional wetland matting required due to unusually wet weather 	
RSP#1357 – Open 115 kV 329-510/511 and 250-516/517 lines at Mystic and Chatham	\$0.3 M	\$1.4 M	In-service		
RSP#1645 – Add a new 115 kV 36.7 MVAR capacitor bank at Hartwell Station	\$1.3 M	\$2.3 M	In-service	Advances in design, refinement of scope	
RSP#1519 - Relocate Chelsea capacity 128-518 terminal position	\$1.3 M	\$1.5 M	In-service		



....as did a few other line project components

Project component	Original	Revised	ISD	Cost variance drivers
RSP#1355 – Split 110- 522/240-510 DCT including new 115 kV cable	\$38.0 M	\$45.7 M	Dec '20	 Additional restrictions imposed that were not encountered on prior underground projects Shifts in alignment of underground construction within roadways to avoid interference with existing utilities, or replacement of existing utilities Restrictions on work hours and number of concurrent crews increased cost of construction bids High demand for construction labor in Boston area increased construction bids
RSP#965 - Add third 115 kV line from W. Walpole to Holbrook	\$16.5 M	\$29.9 M	Oct '20	 Lengthy siting/permitting process resulted in additional environmental, siting, legal, and outreach costs New control houses required at West Walpole and Holbrook substations to accommodate new protection Additional wetland matting required and unanticipated rock encountered during structure installations



Questions?

