



November 10, 2020

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

**Re: ISO New England Inc., Docket No. ER21-____-000
Informational Filing for Qualification in the Forward Capacity Market
COMMENT DUE DATE OF November 25, 2020 PURSUANT TO THE
TARIFF**

Dear Secretary Bose:

Pursuant to Section III.13.8.1 of the ISO New England Inc. Transmission, Markets and Services Tariff (the “Tariff”),¹ ISO New England Inc. (the “ISO”) hereby submits confidential and public (*i.e.*, redacted) versions of this informational filing (“Informational Filing”) for qualification in the Forward Capacity Market for the 2024-2025 Capacity Commitment Period. The Tariff allows parties to comment on or challenge determinations provided in the Informational Filing. Pursuant to Section III.13.8.1 (d) of the Tariff, any comments or challenges to the ISO’s determinations must be filed with the Federal Energy Regulatory Commission (“FERC” or “Commission”) no later than 15 days from the date of this Informational Filing. **Accordingly, the ISO requests that the Commission issue a notice requiring that any comments or protests be filed on or before November 25, 2020.**

In accordance with Section III.13.8.1 (d) of the Tariff, if the Commission does not issue an Order **within 75 days** after the date of this filing directing otherwise, the determinations described in the Informational Filing and any elections made pursuant to Section III.13.1.2.3.2.1.1 of the Tariff shall be used in conducting the fifteenth Forward Capacity Auction (“FCA”), which is associated with the 2024-2025 Capacity Commitment Period. The fifteenth FCA will be held beginning on February 8, 2021 to procure the needed capacity for the six state New England Control Area.² This Informational Filing

¹ Capitalized terms used but not otherwise defined in this filing have the meanings ascribed to them in the Tariff.

² The FCA includes the primary auction and a substitution auction (SA). The SA is conducted for state-sponsored policy resources. This filing includes information related to the primary auction and the SA as required under Section III.13.8.1 (c) of the Tariff.

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details the ISO's determinations with respect to the fifteenth FCA and provides supporting documentation for such determinations. In addition, as fully described in Section IV.B.2.a of this filing letter, the ISO requests that, in its order on this Informational Filing, the Commission direct it to modify incorrect Qualified Capacity values.

I. COMMUNICATIONS

The ISO is the private, non-profit entity that serves as the regional transmission organization for New England. The ISO operates and plans the New England bulk power system and administers New England's organized wholesale electricity market pursuant to the Tariff and the Transmission Operating Agreement with the New England Participating Transmission Owners.

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

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II. BACKGROUND AND OVERVIEW

The Tariff requires the ISO to make a filing setting forth specific information related to the FCA.³ This filing is the ISO's fulfillment of these requirements. The Tariff requires the Informational Filing to include the locational capacity requirements of the fifteenth FCA based upon the topology of the transmission system, and specifically which Capacity Zones are to be modeled in the auction.⁴ The Tariff requires the Informational Filing to include the transmission interface limits used in the process of selecting which Capacity Zones will be modeled in the fifteenth FCA; which existing and proposed transmission lines the ISO determines will be in service by the start of the 2024-2025 Capacity Commitment Period; the expected amount of installed capacity in each modeled Capacity Zone during the 2024-2025 Capacity Commitment Period; the Local Sourcing Requirement for each modeled import-constrained Capacity Zone; and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.⁵

In accordance with Section III.12.4 of the Tariff, the ISO determined that it will model four Capacity Zones in the fifteenth FCA: the Southeast New England Capacity Zone ("SENE"), the Northern New England Capacity Zone ("NNE"), the Maine Capacity Zone ("Maine") and the Rest-of-Pool Capacity Zone. The SENE Capacity Zone includes the Southeastern Massachusetts, Rhode Island and Northeastern Massachusetts/Boston Load Zones. The SENE Capacity Zone will be modeled as an import-constrained Capacity Zone. The NNE Capacity Zone includes the New Hampshire, Vermont and Maine Load Zones. In addition, the Maine Load Zone will be modeled as a Capacity Zone within NNE. Both NNE and Maine will be modeled as export-constrained Capacity Zones. The Rest-of-Pool Capacity Zone includes the Connecticut and Western/Central Massachusetts Load Zones.

The ISO has reviewed all resources requesting to participate in the fifteenth FCA. These include Existing and New Generating Capacity Resources, Import Capacity Resources, Import Capacity Resources coupled with an Elective Transmission Upgrade, and Demand Capacity Resources.⁶ The Tariff requires the Informational Filing to include

³ Section III.13.8.1 (c) of the Tariff. The values in this Informational Filing are as of October 27, 2020 and may change due to other Tariff deadlines (*e.g.*, financial assurance deposit is due by November 2, 2020).

⁴ Section III.13.8.1 (c) of the Tariff.

⁵ *See* Section III.13.8.1 (c) of the Tariff.

⁶ Demand Capacity Resource sub-types include: On-Peak Demand Capacity Resources ("On-Peak"), Seasonal Peak Demand Capacity Resources ("Seasonal Peak"), and Active Demand Capacity Resources ("ADCR" formerly known as Demand Response Capacity Resources or "DRCR"). Unless otherwise noted, values in this filing are represented in FCA Qualified Capacity MW.

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which resources were qualified to participate.⁷ Pursuant to the Tariff,⁸ the Informational Filing must include the results of the Internal Market Monitor’s (“IMM”) review of certain offers and bids: Existing Capacity Resources that seek to statically de-list above the Dynamic De-List Bid Threshold, and new resources that have requested to submit offers below the relevant Offer Review Trigger Price.

Specific details related to the fifteenth FCA are as follows:⁹

- Contemporaneously with this filing, the ISO is submitting to the Commission its filing of the Installed Capacity Requirement (“ICR”), Local Sourcing Requirement for the SENE Capacity Zone, Maximum Capacity Limits for the NNE and Maine Capacity Zones, Hydro Quebec Interconnection Capability Credits (“HQICCs”) and Marginal Reliability Impact (“MRI”) Demand Curves (collectively referred to as the “ICR-Related Values”) to be used in the fifteenth FCA.¹⁰ The ICR for the fifteenth FCA is 34,153 MW. After accounting for 883 MW of HQICCs, the net ICR value is 33,270 MW.
- Qualified Existing Capacity Resources for the fifteenth FCA consist of 29,800 MW¹¹ from Existing Generating Capacity Resources (intermittent and non-

⁷ Resources less than 100 kW will not participate in the FCA in accordance with Section III.13.1 of the Tariff. However, these resources may participate in reconfiguration auctions and bilateral periods associated with the Capacity Commitment Period in which they were qualified. Small existing resources (*i.e.*, existing resources less than 100 kW) are included in the list of existing resources shown in Attachment C – “Existing Generating, Import, and Demand Capacity Resources.” In addition, small new resources (*i.e.*, new resources less than 100 kW) are included in the table of new resources shown in Attachment D – “New Generating, Import, and Demand Capacity Resources.” However, small new resources that have been rejected are not described in the Attachment D narrative, which briefly discusses each new resource that has been rejected. Attachment I includes the qualification determination notifications (“ s”) for new resources that were not qualified to participate in the FCA. However, QDNs for small new resources that were not qualified are not included. Finally, this Informational Filing includes various tables showing the total number of resources that are qualified to participate in the fifteenth FCA and their aggregated capacity. Generally, these tables include new small resources that will not participate in the FCA.

⁸ Section III.13.8.1 (c) (vii) of the Tariff.

⁹ Values in this transmittal letter are rounded to eliminate decimals. Values in the attachments are rounded to three decimal places.

¹⁰ *ISO New England Inc.*, Filing of ICR-Related Values for the 2024-2025 Capacity Commitment Period, filed on November 10, 2020 (“2024-2025 ICR Filing”).

¹¹ Consistent with how resources are treated within the FCA, this value, and all other existing generating capacity values shown within this filing, include adjustments for significant increases in capacity qualified pursuant to Section III.13.1.2.2.5 of the Tariff. Significant increases can be found in Attachment F.

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intermittent), 82 MW from Existing Import Capacity Resources,¹² and 3,780 MW from Existing Demand Capacity Resources,¹³ totaling 33,662 MW of Existing Capacity.¹⁴

- A total of 813 MW of Static De-List Bids were submitted. Attachment E of this Informational Filing provides details regarding post QDN reductions or withdrawals.
- The ISO qualified 219 new capacity resources, totaling 7,030 MW.
- To participate in the SA, the ISO qualified 13 demand bids, totaling 196 MW, and 116 supply offers, totaling 463 MW.¹⁵

III. FILING CONTENTS AND REQUEST FOR CONFIDENTIAL TREATMENT

This Informational Filing includes the following materials:

- This transmittal letter – PUBLIC
- Attachment A: Existing Transmission Lines – PUBLIC
- Attachment B: Proposed Transmission Lines – PUBLIC

¹² Section IV.B.1 of this transmittal letter.

¹³ *Id.*

¹⁴ The existing Qualified Capacity includes Retirement and Permanent De-List Bids. Existing non-commercial resources may be subject to termination in accordance with Section III.13.3.4.A of the Tariff.

¹⁵ In this filing, SA demand bids and supply offers are shown in final FCA Qualified Capacity. As such, the values in this filing may be lower than the values shown in the FCM section of the ISO website (the values shown on the ISO website are the initial values that were submitted for qualification).

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- Attachment C: Existing Generating, Import, and Demand Capacity Resource Capacity – PUBLIC
- Attachment D: New Generating, Import, and Demand Capacity Resource Capacity – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment E: Summary of All De-List Bids Submitted – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE¹⁶
- Attachment F: Significant Increases – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment G: Major Elements in The Determination of Expected Net Revenues – Generation – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment H: Major Elements in The Determination of Expected Net Revenues - Demand Capacity Resources – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE
- Attachment I: Notifications sent to resources that were not qualified to participate in the FCA and Notifications from IMM regarding rejected/modified De-List Bids and Requests to Submit Offers below ORTP – CONTAINS CONFIDENTIAL INFORMATION – DO NOT RELEASE

The ISO requests confidential treatment under Section 388.112 (b) of the Commission's regulations for Attachments D-I. Section III.13.8.1 (c) of the Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. These determinations are provided in Attachments D-H. Additionally, Attachment I includes

¹⁶ Retirement and Permanent De-List Bids were submitted earlier in the qualification process, specifically by March 13, 2020, pursuant to Section III.13.1.2.3.1. These bids were subsequently reviewed by the IMM. The IMM filed its determinations filing on July 2, 2020 pursuant to Section III.13.8.1 (a) of the Tariff. The Commission accepted this filing on August 19, 2020. *ISO New England Inc.*, Docket No. ER20-2317-000 (FERC delegated letter order 2020).

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QDNs sent to Project Sponsors for resources that were not qualified to participate in the FCA. The QDNs were sent only to each of those Project Sponsors and included detailed explanations of the ISO's determinations not to qualify particular resources. As such, these QDNs contain confidential information.¹⁷ To the extent necessary, the ISO requests a waiver of the requirement to include a form of protective order under Section 388.112 (b) (2) (1) of the Commission's regulations. Good cause exists to grant such a waiver given the highly commercially sensitive nature contained in the information filed confidentially. Recognizing this in prior proceedings, the Commission has granted a waiver of Section 388.112 for the same categories of FCM-related information included in prior FCM informational filings.¹⁸ Further, as discussed above, the Tariff requires the ISO to file the determinations in Sections III.13.8.1(c) (vi-viii) as confidential. Finally, pursuant to Section III.13.8.1(c) of the Tariff, the ISO will publish the confidential information in Attachments D-H no later than 15 days after the FCA.¹⁹

The confidential Attachments have been marked: **"CONTAINS CONFIDENTIAL INFORMATION - DO NOT RELEASE."** The ISO is submitting one version of the Informational Filing that includes the confidential information, which should not be released to the public. The ISO is also submitting a public, redacted version of this Informational Filing, which does not include the confidential attachments.

IV. INFORMATIONAL FILING

A. Inputs Used to Model the FCA

Tariff Section III.13.8.1 (c) (i-iv) requires the ISO to address in the Informational Filing the following inputs used to model the FCA: the Capacity Zones modeled in the FCA, the transmission interface limits used to model the Capacity Zones in the FCA, the existing and proposed transmission lines that will be in service by the start of the Capacity Commitment Period; the expected amount of installed capacity in each modeled Capacity

¹⁷ Because the information is commercially sensitive, the Commission has granted the ISO's requests to treat this information as confidential in informational filings for previous FCAs. *See Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012).

¹⁸ *Order Accepting Informational Filing*, 138 FERC ¶ 61,196 (2012). *See also Orders Accepting Filing and Granting Waiver*, 169 FERC ¶ 61,015 (2019) and 161 FERC ¶ 61,061 (2017).

¹⁹ The information included in confidential attachments that, pursuant to Section III.13.8.1 of the Tariff is published no later than 15 days after the FCA, will not be updated to reflect modifications to resources' FCA participation status between the time of submission of this Informational Filing and the completion of the FCA.

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Zone; the Local Sourcing Requirement for each modeled import-constrained Capacity Zone; and the Maximum Capacity Limit for each modeled export-constrained Capacity Zone.

As described above, contemporaneously with this filing, the ISO is submitting to the Commission its annual filing of the ICR-Related Values.²⁰ Given that the filing of the ICR-Related Values provides a comprehensive explanation of those values, the ISO does not repeat in detail those determinations here. As already mentioned, the ISO is proposing an ICR (net of HQICCs) of 33,270 MW. The ISO used that value to develop MRI Demand Curves to procure capacity in the fifteenth FCA.

1. Existing and Proposed Transmission Lines and Transmission Interface Limits

Pursuant to Section III.13.8.1(c) (iii) of the Tariff, the ISO is required to provide the existing and proposed transmission lines that the ISO determines will be in service by the start of the 2024-2025 Capacity Commitment Period. Section III.12.6.2 of the Tariff establishes the initial threshold for transmission projects to be considered in-service. Under this threshold, transmission projects submit critical path schedules, and must demonstrate that they are meeting certain milestones in their critical path schedules. Section III.12.6.2 of the Tariff also requires a statement from a company officer of the relevant Transmission Owner verifying that the critical path schedule submitted to the ISO is achievable.

For transmission projects that satisfy the threshold specified under Section III.12.6.2 of the Tariff, the ISO considers additional factors set forth in Section III.12.6.3 to determine if the project can be included in the network model for the relevant Capacity Commitment Period. The ISO has determined that the existing and proposed transmission lines listed in Attachments A and B will be in service by the start of the Capacity Commitment Period associated with the fifteenth FCA.

The Informational Filing also identifies the transmission interface limits used in the process of determining the Local Sourcing Requirements and the Maximum Capacity Limits used in determining the Capacity Zones modeled in the FCA.²¹ Pursuant to Section III.12.5 of the Tariff, the ISO determines the transmission interface limits using network models that include existing and proposed transmission lines that the ISO concludes will be in service no later than the first day of the relevant Capacity Commitment Period. The ISO has calculated the transmission interface limits using a model that takes into account the existing and proposed transmission lines included in Attachments A and B. In calculating

²⁰ See footnote 10 *supra*.

²¹ Section III.13.8.1 (c) (ii) of the Tariff.

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the SENE Capacity Zone Local Sourcing Requirement, the ISO used a transmission interface limit of 5,150 MW for the Southeast New England import area. In calculating the NNE Capacity Zone Maximum Capacity Limit, the ISO used a North-South transmission interface limit of 2,725 MW. In calculating the Maine Capacity Zone Maximum Capacity Limit, the ISO used a Maine to New Hampshire transmission interface limit of 1,900 MW.

2. Capacity Zones

In accordance with Tariff Section III.12.4, the ISO will model four Capacity Zones in the fifteenth FCA: SENE, NNE, Maine and Rest-of-Pool. SENE will be modeled as an import-constrained Capacity Zone. NNE and Maine will be modeled as export-constrained Capacity Zones. These four Capacity Zones will also be modeled in subsequent reconfiguration auctions associated with the 2024-2025 Capacity Commitment Period.

3. Local Sourcing Requirements and Maximum Capacity Limits

Section III.13.8.1(c) of the Tariff requires that the Informational Filing include the Local Sourcing Requirement for each modeled import-constrained Capacity Zone and the Maximum Capacity Limit for each export-constrained Capacity Zone. For the SENE import-constrained Capacity Zone, the Local Sourcing Requirement is 10,305 MW. For the NNE export-constrained Capacity Zone, the Maximum Capacity Limit is 8,680 MW. For the Maine export-constrained Capacity Zone, the Maximum Capacity Limit is 4,145 MW.

4. The External Interface Limits

External interface limits are determined by accounting for tie benefits with the remaining electrical capability of the lines available for the delivery of imported capacity, the latter being the amount of total capacity that can be imported to New England from neighboring Control Areas in the FCA.

The ISO has calculated the following external interface capabilities to be used for the purpose of calculating tie benefits and in the conduct of the fifteenth FCA (these values are the same as those used in the calculation of the tie reliability benefits used in the development of the ICR):

- For Hydro-Quebec to New England interfaces, the Highgate import capability is 200 MW and the HQ Phase II import capability is 1,400 MW;
- For the New Brunswick to New England interface, the import capability is 700 MW; and
- For the New York to New England AC interface, the import capability is 1,400 MW, and the direct current Cross Sound Cable import capability is 0 MW.

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The following tie reliability benefits were accounted for in determining the maximum amount of import resources that can be purchased over each interface without exceeding the interface limit:

- 140 MW from Quebec over Highgate;
- 883 MW from Quebec over the HQ Phase II interface;
- 454 MW from New Brunswick over the New Brunswick to New England interface; and
- 258 MW from New York over the New York to New England AC interfaces.

Based on these tie reliability benefit values, the maximum amount of import capacity resources that can be purchased over each interface is as follows:

- 60 MW for the Highgate interface;
- 517 MW for the HQ Phase II interface;
- 246 MW for the New Brunswick to New England interface;
- 1,142 MW for the New York to New England AC interfaces, and
- 0 MW for the Cross Sound Cable.

For the fifteenth FCA, no Export De-List Bids were submitted, and therefore were not modeled when calculating tie benefits.

B. List of Resources Accepted and Rejected

Section III.13.8.1 (c) (vi) of the Tariff requires that the Informational Filing list the new resources that are accepted and rejected in the qualification process to participate in the FCA. Further, Section III.13.8.1 (c) (vii) requires the ISO to provide the IMM's determinations regarding requests from new capacity resources to submit prices in the primary auction below the relevant Offer Review Trigger Price, including information regarding elements considered in the IMM's determination (other than revenues from ISO-administered markets), and whether that element was included or excluded in the determination of whether the offer is consistent with the resource's long run average costs net of expected revenues, other than capacity revenues. Additionally, Section III.13.8.1 (c) (viii) requires the IMM to provide an explanation of reasons for rejecting Static De-List Bids, Export De-List Bids, and Administrative De-List Bids.²² Finally, Section III.13.8.1(c) provides that the determinations in Sections III.13.8.1 (c) (vi-viii) be filed as confidential with the Commission.

²² Pursuant to Section III.13.2.5.2.5 of the Tariff, all de-list bids are also subject to reliability review.

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Lead Market Participants for existing resources were notified of each of their resources' initial Qualified Capacity on February 21, 2020. Each Project Sponsor or Lead Market Participant of a potential new capacity resource was provided its QDN on October 2, 2020. Copies of the QDNs for resources that were not qualified to participate in the FCA and for resources with rejected IMM de-list bids and offers below the relevant Offer Review Trigger Price are attached as confidential Attachment I. Because the notifications contain commercially sensitive information, the ISO has requested that the Commission treat the information in Attachment I as confidential. A summary of the rejections is provided in confidential Attachments D, G, and H.

1. Existing Capacity Resources

Existing Capacity Resources include Existing Generating Capacity Resources, Existing Import Capacity Resources, and Existing Demand Capacity Resources. Attachment C shows the Existing Capacity Resources qualified for the fifteenth FCA.

In total, 33,662 MW of Existing Capacity Resources qualified for the fifteenth FCA. Values for each subcategory are as follows:

- 29,800 MW of Existing Generating Capacity Resources;
- 82 MW of Existing Import Capacity Resources; and
- 3,780 MW of Existing Demand Capacity Resources.

a. Existing Capacity Resources That Submitted De-List Bids

Existing Capacity Resources may opt out of the capacity market by submitting a de-list bid. This Informational Filing addresses Static De-List Bids, Export Bids and Administrative Export De-List Bids. Retirement De-List Bids and Permanent De-List Bids were addressed in detail in another filing submitted by the IMM and accepted by the Commission.²³ For the fifteenth FCA, a total of 813 MW of pre-auction Static De-List Bids, Export De-List Bids, Administrative De-List Bids; 199 MW of Retirement De-List Bids, and 43 MW of Permanent De-List Bids were submitted.²⁴ Pursuant to Section III.13.1.2.3.2 of the Tariff, the IMM must review Export Bids and Static De-List Bids submitted by Market Participants above the Dynamic De-List Bid Threshold of

²³ See Docket No. ER20-2317-000 (describing the Permanent De-List Bids, Retirement De-List Bids, and substitution auction test prices ("Test Prices") for the fifteenth FCA.

²⁴ Demand Capacity Resource De-List Bids are submitted as Demand Reduction Values. Attachment E contains the corresponding summer qualified capacity values.

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\$4.300/kW-month, at the Existing Capacity Qualification Deadline.²⁵ For each resource, the IMM must determine if the de-list bid submitted by the participant is consistent with the four cost components comprising a de-list bid: (1) the participant's net going forward costs for the resource; (2) the participant's reasonable expectations of the resource's Capacity Performance Payments; (3) the participant's reasonable risk premium; and (4) opportunity costs.

The IMM reviewed each de-list bid and the supporting cost information. If the IMM determined that the bid was consistent with the resource's net going forward costs, reasonable expectations of the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs, then the IMM did not modify the participant-submitted de-list bid, and the de-list bid will be entered into the FCA as described in Section III.13.2.3.2 (b) of the Tariff. If the IMM determined that the participant's de-list bid was inconsistent with a reasonable estimate of any of those four elements, then the IMM provided its estimate of the resource's de-list bid for potential use in the auction.

A resource with an IMM-determined Static De-List Bid price has six options to exercise during the finalization window. First, the Market Participant can choose to take no further action on the bid. In that case, if the participant is not pivotal, then the participant-submitted price will be entered into the auction. If the participant is pivotal, then the IMM-determined de-list bid price will be entered into the auction. Second, the participant can elect to lower the de-list bid to a price that is not below the IMM-determined de-list bid price. In that case, if the participant is not pivotal, then the participant-lowered price will be entered into the auction, and, otherwise, the IMM-determined de-list bid price will be entered into the auction. Third, a participant can decide to lower its de-list bid price below the IMM-determined de-list bid price. In that case, the participant-lowered price will be used in the FCA.

Fourth, the participant can withdraw the resource's de-list bid and decide whether to dynamically de-list within the auction in the event that the auction reaches a round that contains an end-of-round price below the Dynamic De-List Bid threshold. A resource making an election to reduce its de-list bid to less than or equal to the IMM-determined de-list price or to withdraw the de-list bid altogether is prohibited from challenging the IMM-determined de-list bid. Fifth, a participant can decide to accept the IMM-determined de-list bid price. In that case, this price will be used in the FCA. Sixth, the resource may challenge the IMM's determination in response to this Informational Filing and propose a different de-list bid detailing the bid and its justification based on the resource's net going forward costs, reasonable expectations about the resource's Capacity Performance Payments, reasonable risk premium assumptions, and reasonable opportunity costs

²⁵ See Sections III.13.1.2.3.2.1.1 and III.13.1.4.1.1 of the Tariff.

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pursuant to Section III.13.8.1 (d) of the Tariff. Attachment E indicates whether a de-list bid has been withdrawn or lowered during the finalization window.

i. Accepted De-List Bids

Section III.13.8.1(c) of the Tariff requires the ISO to file the IMM's determinations regarding accepted de-list bids as confidential. Accordingly, a summary of the IMM-accepted Static, Export, and Administrative Export De-List Bids is included in confidential Attachment E.

ii. Rejected De-List Bids

Section III.13.8.1(c) of the Tariff requires the ISO to file the IMM's determinations regarding rejected de-list bids as confidential. Accordingly, a summary of the IMM-rejected Static, Export, and Administrative Export De-List Bids is included in confidential Attachment E. In addition, copies of the rejected de-list bid determination notifications are included in Attachment I

2. New Capacity Resources

A New Capacity Resource may be a New Generating Capacity Resource, a New Import Capacity Resource, a New Import Capacity Resource coupled with an Elective Transmission Upgrade, or a New Demand Capacity Resource. In order to be eligible to participate in the FCA, all Project Sponsors of New Capacity Resources must have complied with the requirements to submit a New Capacity Show of Interest Form and, at a later date, a New Capacity Qualification Package. A New Capacity Resource is required to demonstrate in the New Capacity Show of Interest Form and the New Capacity Qualification Package that it can produce or curtail a specific MW value of capacity in the relevant Capacity Commitment Period.

a. Accepted New Capacity Resources

Attachment D, which pursuant to Section III.13.8.1(c) of the Tariff is filed as confidential, lists the New Generating Capacity Resources, New Import Capacity Resources, and New Demand Capacity Resources qualified to participate in the fifteenth FCA. New Capacity Resources that were qualified, but withdrew by the relevant deadline, are excluded.²⁶ In addition, for those resources that have been qualified as incremental new capacity, only the incremental MW amount is shown.

²⁶ Section III.13.1.1.2 of the Tariff.

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The FCA Qualified Capacity value for each accepted New Capacity Resource is listed in a table in confidential Attachment D and reflects the FCA Qualified Capacity value that the ISO has provided to the Project Sponsor for each resource. After the ISO provided the FCA Qualified Capacity values to all Project Sponsors on October 26, 2020, it became aware that, due to administrative errors, the FCA Qualified Capacity values for two New Generating Capacity Resources were incorrectly calculated. In both cases, the difference between the incorrect FCA Qualified Capacity value and the correct FCA Qualified Capacity value is *de minimis*.²⁷ The remainder of this subsection explains the discrepancies and requests that the Commission direct the ISO to modify the FCA Qualified Capacity values of all affected resources.

In the first case, on October 2, 2020, the ISO issued a QDN to the Project Sponsor for the resource that listed an incorrect summer Qualified Capacity value. Specifically, due to an administrative error,²⁸ the ISO miscalculated the summer Qualified Capacity value for the resource, and then used the incorrect (*i.e.*, slightly higher) summer Qualified Capacity value to calculate the resource's FCA Qualified Capacity value pursuant to Section III.13.1.1.2.5.3 of the Tariff. This resource did not make the Renewable Technology Resource ("RTR") election. The incorrect (*i.e.*, slightly higher) FCA Qualified Capacity value provided to the Project Sponsor on October 26, 2020 is the value shown in the table in confidential Attachment D. The correct value is described in the narrative in confidential Attachment D.

In the second case, on October 2, 2020, the ISO issued a QDN to the Project Sponsor for the resource that, due to an administrative error,²⁹ listed an incorrect winter Qualified Capacity value (*i.e.*, the incorrect winter Qualified Capacity value was slightly higher than the correct value), which translated into an incorrect (*i.e.*, slightly higher) FCA Qualified Capacity value.³⁰ Subsequently, the Project Sponsor for the resource made the

²⁷ The specific FCA Qualified Capacity values and the differences between the incorrect FCA Qualified Capacity values and the correct FCA Qualified Capacity values for the two resources are detailed in the narrative contained in confidential Attachment D.

²⁸ The administrative error that led to the incorrect calculation of the resource's summer Qualified Capacity value is described in the narrative contained in confidential Attachment D.

²⁹ The administrative error that led to the incorrect calculation of the resource's winter Qualified Capacity value is described in the narrative contained in confidential Attachment D.

³⁰ The pre-RTR proration FCA Qualified Capacity value for the resource was the same as the incorrect winter Qualified Capacity value because, pursuant to Section III.13.1.1.2.5.1 of the Tariff, the FCA Qualified Capacity value was the lower of the summer Qualified Capacity value and the winter Qualified Capacity value, and the summer Qualified Capacity value and the incorrect winter Qualified Capacity value were the same. Correcting the winter Qualified Capacity value will result in reducing the FCA Qualified Capacity value to match the corrected winter Qualified Capacity value because the corrected winter Qualified Capacity value will become the lower of the summer Qualified Capacity value and the winter Qualified Capacity value.

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RTR election pursuant to Section III.13.1.1.2.9 of the Tariff. This year, the FCA Qualified Capacity values of RTRs were prorated³¹ and, as such, the ISO provided a post-RTR proration FCA Qualified Capacity value to the Project Sponsor for the resource on October 26, 2020.

Given that the pre-RTR proration FCA Qualified Capacity value for the resource was incorrect, the post-RTR proration FCA Qualified Capacity value for the resource was also incorrect. Specifically, if the correct pre-RTR proration FCA Qualified Capacity value for the resource had been used in the calculation of the RTR prorating factor, then the RTR prorating factor would have been slightly higher, and applying that slightly higher prorating RTR factor to the correct (*i.e.*, slightly lower) pre-RTR proration FCA Qualified Capacity value for the resource would have resulted in a slightly lower post-RTR proration FCA Qualified Capacity value for the resource. The table in confidential Attachment D includes the incorrect post-RTR proration FCA Qualified Capacity value for the resource. The correct value is described in the narrative in confidential Attachment D.

In addition, the slightly higher RTR prorating factor would have resulted in each of the other resources that made the RTR election receiving a post- RTR proration FCA Qualified Capacity value that is slightly higher than the value that the ISO provided on October 26, 2020 to the Project Sponsor for each resource that made the RTR election.³²

As explained above, and as detailed in the narrative in confidential Attachment D, the differences between the incorrect FCA Qualified Capacity values and the correct FCA Qualified Capacity values are *de minimis*. The ISO, however, cannot modify the FCA Qualified Capacity values without a FERC directive. For that reason, the ISO hereby respectfully requests that, pursuant to Section III.13.8.1 (d) of the Tariff,³³ in its order on this Informational Filing, FERC direct the ISO to modify the incorrect values for the two resources by replacing them with the correct values. For the first resource, the ISO will modify the FCA Qualified Capacity value and the underlying summer Qualified Capacity value. For the second resource, the ISO will modify the post-RTR proration FCA

³¹ A Project Sponsor may elect to have the FCA Qualified Capacity value of its resource participate in the primary auction as an RTR. A designated amount of megawatts from RTRs are exempt from the minimum offer floor price requirement in each Capacity Commitment Period. As described in Section III.13.1.1.2.10 of the Tariff, RTR elections are subject to proration by the ratio of the RTR cap divided by the total capacity electing RTR treatment. The fifteenth FCA is the last auction that will include an RTR election and the RTR cap in the fifteenth FCA is 18.869 MW. The RTR election window opened on October 2, 2020 and closed at 23:59 on October 6, 2020.

³² The narrative in confidential Attachment D includes a list of all affected resources and values.

³³ Under Section III.13.8.1 (d) of the Tariff, FERC can issue an order modifying one or more of the ISO's determinations submitted in the informational filing.

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Qualified Capacity value, as well as the underlying winter Qualified Capacity value and pre-RTR proration FCA Qualified Capacity value.³⁴ This will require re-running the RTR proration and, as such, the ISO will modify the post-RTR proration FCA Qualified Capacity values for all resources with the RTR election.³⁵ As shown in the narrative in confidential Attachment D, all modifications will be *de minimis*.

The modified FCA Qualified Capacity values will also require the ISO to adjust the financial assurance amounts for all affected resources (any differences in financial assurance amounts will be minimal). If FERC directs the ISO to modify the FCA Qualified Capacity values as requested herein, then the ISO will promptly notify all affected Project Sponsors of their resources' modified FCA Qualified Capacity values and adjusted financial assurance amounts.

b. Rejected New Capacity Resources

The ISO undertook a detailed analysis of each proposed project to ascertain whether it met all of the qualification criteria for the fifteenth FCA. This analysis involved a careful review of the interconnection of the resource and associated transmission upgrades that would be necessary to qualify each proposed Generating Capacity Resource, as well as a careful review of the project description, Measurement and Verification Plan, customer acquisition plan, and funding plan for each proposed Demand Capacity Resource. The ISO provided guidance to Market Participants and publicly posted all deadlines in advance of the New Capacity Qualification Deadline. In accordance with Section III.13.1.1.2.3 of the Tariff, the ISO consulted with the applicable Transmission Owner to reach each determination involving that Transmission Owner's assets. Similarly, the ISO consulted with Demand Capacity Resource Market Participants and sought to ascertain clarity on project submittals where needed.

Section III.13.8.1 (c) of the Tariff requires the ISO to file as confidential resources rejected in the qualification process, with the exception of New Capacity Resources rejected due to the overlapping interconnection impact analysis. Accordingly, projects that sought to qualify as New Capacity Resources but were rejected in the qualification process are provided in confidential Attachment D. Projects rejected due to the overlapping interconnection impact analysis are described below. Projects that are not qualified to

³⁴ The post-RTR proration FCA Qualified Capacity value is the resource's value for participation in the primary auction. The resource also elected to participate in the SA. Pursuant to Section III.13.2.8.2.1 (b) of the Tariff, when a resource makes an election to participate in the SA, the resource's total amount of FCA Qualified Capacity is obligated to participate in the SA, including any capacity of an RTR that was not qualified due to proration.

³⁵ A total of 49 resources corresponding to ten Project Sponsors are affected. On this date, the ISO will be notifying the ten affected Project Sponsors of what their resources' estimated FCA Qualified Capacity values would be if it re-runs the RTR proration pursuant to a FERC directive.

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participate in the FCM may nonetheless be built and operated in the energy and ancillary services markets.

New Projects in Maine North of the Orrington South Interface

The following new projects in Maine were not qualified because the overlapping interconnection impact analysis determined that the addition of the projects would overload the Orrington South interface. In each case, due to the complexity of the transmission planning analyses necessary to fully identify the upgrades and the amount of additional transfer capability necessary to allow new projects to qualify north of the Orrington South interface, the ISO determined that the upgrades were not expected to be in place prior to the start of the 2024-2025 Capacity Commitment Period.

Black Bear Hydro Partners, LLC

The following three projects requested to be qualified in the Maine Capacity Zone:

- Stillwater - B Hydro (summer Qualified Capacity 1.296 MW)
- Orono - B Hydro (summer Qualified Capacity 2.978 MW)
- Orono - A Hydro (summer Qualified Capacity 0.686 MW)

In accordance with Section 5.8 of ISO New England Planning Procedure No. 10 (“PP10”), an overlapping interconnection impact analysis was conducted for the three projects listed above. The overlapping interconnection impact analysis determined that the Orrington South interface transfer capability could not accommodate the addition of the aforementioned projects. The Orrington South Transmission Interface needs to be upgraded for the aforementioned projects to meet the requirements of the Capacity Capability Interconnection Standard. In addition to the need to upgrade the Orrington South interface, other local system issues may exist after the addition of the aforementioned projects. Therefore, given the amount of permitting and engineering work required, the ISO has determined that this violation cannot be reasonably expected to be resolved by the start of the 2024-2025 Capacity Commitment Period.

EDF Energy Services, LLC

The following project requested to be qualified in the Maine Capacity Zone:

- Passadumkeag Wind Park (summer Qualified Capacity 11.561 MW)

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In accordance with Section 5.8 of PP10, an overlapping interconnection impact analysis was conducted for the project described above. The overlapping interconnection impact analysis determined that the Orrington South interface transfer capability could not accommodate the addition of the aforementioned project. The Orrington South Transmission Interface needs to be upgraded for the aforementioned project to meet the requirements of the Capacity Capability Interconnection Standard. In addition to the need to upgrade the Orrington South interface, other local system issues may exist after the addition of the aforementioned project. Therefore, given the amount of permitting and engineering work required, the ISO has determined that this violation cannot be reasonably expected to be resolved by the start of the 2024-2025 Capacity Commitment Period.

c. Requested Prices below the relevant Offer Review Trigger Price

Pursuant to Section III.A.21.2 of the Tariff, the IMM reviews requests by a participant to submit an offer for a New Capacity Resource below the Offer Review Trigger Price for the applicable resource type. If the IMM determines that the requested offer price is inconsistent with the IMM's estimate, then the resource's New Resource Offer Floor Price will be set to a level that is consistent with the capacity price estimate as determined by the IMM.³⁶ The IMM's capacity price estimate is derived by entering all relevant resource costs and non-capacity revenue data, as well as assumptions regarding depreciation, taxes, and discount rate into the capital budgeting model used to develop the relevant Offer Review Trigger Price and calculating the break-even contribution required from the FCM to yield a discounted cash flow with a net present value of zero for the project.

Section III.13.8.1(c) (vii) of the Tariff requires the ISO to provide the IMM's determinations regarding requested offer prices below the relevant Offer Review Trigger Price, including information regarding the elements considered in the IMM's determination (other than revenues from ISO-administered markets) and whether that element was included or excluded in the determination of whether the offer is consistent with the resource's long run average costs net of expected revenues other than capacity revenues (the IMM's capacity price estimate) for the resource. Pursuant to Section III.13.8.1(c) of the Tariff, the IMM determinations regarding requested offers below the relevant Offer Review Trigger Price and the information regarding each of the revenue elements considered in the IMM's determination (other than revenues from ISO-administered markets) are filed as confidential in Attachments D, G, H and I. Section III.13.8.1(c) of the

³⁶ Section III.13.A.21.2 (b) (iv) of the Tariff.

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Tariff also requires the ISO to file the Generating Capacity Resource supply offers³⁷ and New Demand Capacity Resource offers evaluated by the IMM as confidential. Accordingly, the IMM evaluated Generating Capacity Resources supply offers³⁸ and New Demand Capacity Resource offers are included in confidential Attachments G and H.

V. SERVICE

The ISO has served via electronic mail the foregoing document and attachments upon the Governance Participants posted on the ISO's website at <https://www.iso-ne.com/participate/participant-assetlistings/directory?id=1&type=committee>.

VI. CONCLUSION

In this Informational Filing, the ISO has presented all of the information required by Section III.13.8.1 of the Tariff. The ISO has reviewed and set forth the characteristics of the transmission system and Capacity Zones that will be modeled for the fifteenth FCA. The ISO has also calculated and presented a multiplier for Demand Capacity Resources as required by the Tariff. The ISO and the IMM, as appropriate, have reviewed a large number of offers and bids and determined which should qualify for the fifteenth FCA pursuant to the Tariff, and have provided their determinations herein as required by the Tariff. The ISO respectfully requests that, in its order on this Informational Filing, the Commission issue the directives described in Section IV.B.2.a of this filing letter.

Respectfully submitted,

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³⁷ The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

³⁸ The MW values presented in this table are offered MW and may differ from the FCA Qualified Capacity MW found in Attachment D.

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Attachments

Attachment A: Existing Transmission Lines

Attachment A Existing Transmission Lines

See "ISO-New England Pool Transmission Facilities (2020) Final" available at:
<https://www.iso-ne.com/static-assets/documents/2020/04/2020-final-ptf-catalog.pdf>

Attachment B: Proposed Transmission Lines

Attachment B Proposed Transmission Lines

See “2024-2025 CCP Forward Capacity Market New Transmission Project Tracker” available at:
<https://www.iso-ne.com/static-assets/documents/2020/01/fcm-certified-transmission-projects-jan-2020.xlsx>

Attachment C: Existing Generating, Import, and Demand Capacity Resources

Attachment C

Existing Generating, Import, and Demand Capacity Resources

Summary of Existing Resources			
Type	Sub-type	Count	FCA Qualified Capacity (MW)
DCR	On-Peak	105	2,486.039
	ADCR	78	729.362
	Seasonal Peak	7	564.112
	DCR Totals	190	3,779.513
Gen	Intermittent	713	1,120.629
	Non-Intermittent	265	28,479.264
	Significant Increase	9	200.237
	Gen Totals	987	29,800.130
Import	Pool Backed	0	-
	Resource Backed	2	82.000
	Import Totals	2	82.000
TOTALS		1,179	33,661.643

Summary of Mutually Exclusive Resources		
	Total Count	Final Qualified Capacity (MW)
New Resources	3	1,042.362
Existing Resources	3	885.234

Mutually Exclusive Resources are resources that will clear as either new or existing, but not both.

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	GEN	Intermittent	38544	17 Kelly Rd Sturbridge PV	Rest-of-Pool	Z.WCMASS	0.310
2	GEN	Intermittent	38494	24 Boutillier Rd Leicester PV	Rest-of-Pool	Z.WCMASS	0.248
3	GEN	Intermittent	38528	29 Oxford Rd Charlton PV	Rest-of-Pool	Z.WCMASS	0.266
4	GEN	Intermittent	38539	40 Auburn Rd Millbury PV	Rest-of-Pool	Z.WCMASS	0.171
5	GEN	Intermittent	38545	90 River Rd Sturbridge PV	Rest-of-Pool	Z.WCMASS	0.360
6	GEN	Intermittent	38583	Agawam II	Rest-of-Pool	Z.WCMASS	0.804
7	GEN	Intermittent	38575	Agawam Solar	Rest-of-Pool	Z.WCMASS	0.691
8	GEN	Intermittent	38580	Amesbury	Southeast New England	Z.NEMASSBOST	2.312
9	GEN	Intermittent	327	AMOSKEAG	Northern New England	Z.NEWHAMPSHIRE	3.442
10	GEN	Intermittent	38553	Antrim Wind Resource	Northern New England	Z.NEWHAMPSHIRE	5.000
11	GEN	Intermittent	38962	Ashby 1 Solar	Rest-of-Pool	Z.WCMASS	0.374
12	GEN	Intermittent	38963	Ashby 2 Solar	Rest-of-Pool	Z.WCMASS	0.422
13	GEN	Intermittent	905	ASHUELOT HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.210
14	GEN	Intermittent	1273	AUTOMATIC HYDRO	Maine	Z.MAINE	-
15	GEN	Intermittent	931	AVERY DAM	Northern New England	Z.NEWHAMPSHIRE	0.162
16	GEN	Intermittent	951	BALTIC MILLS - QF	Northern New England	Z.NEWHAMPSHIRE	0.004
17	GEN	Intermittent	811	BANTAM	Rest-of-Pool	Z.CONNECTICUT	-
18	GEN	Intermittent	754	BAR MILLS	Maine	Z.MAINE	-
19	GEN	Intermittent	2278	BARKER LOWER HYDRO	Maine	Z.MAINE	-
20	GEN	Intermittent	2279	BARKER UPPER HYDRO	Maine	Z.MAINE	0.013
21	GEN	Intermittent	38944	Barre I	Rest-of-Pool	Z.WCMASS	0.723
22	GEN	Intermittent	38970	Barre II	Rest-of-Pool	Z.WCMASS	0.715
23	GEN	Intermittent	38655	Barrett Distribution - Franklin Solar	Southeast New England	Z.SEMASS	0.230
24	GEN	Intermittent	824	BATH ELECTRIC HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.145
25	GEN	Intermittent	37072	Beaver Ridge Wind	Maine	Z.MAINE	0.474
26	GEN	Intermittent	38381	Belchertown SED	Rest-of-Pool	Z.WCMASS	0.530
27	GEN	Intermittent	41020	Bemis Road Solar	Rest-of-Pool	Z.WCMASS	1.112
28	GEN	Intermittent	2280	BENTON FALLS HYDRO	Maine	Z.MAINE	0.295
29	GEN	Intermittent	12180	BERKSHIRE COW POWER	Northern New England	Z.VERMONT	0.268
30	GEN	Intermittent	14661	Berkshire Wind Power Project	Rest-of-Pool	Z.WCMASS	1.537
31	GEN	Intermittent	38533	Berlin 1	Rest-of-Pool	Z.WCMASS	0.338
32	GEN	Intermittent	38555	Berlin 2	Rest-of-Pool	Z.WCMASS	0.325
33	GEN	Intermittent	38556	Berlin 3	Rest-of-Pool	Z.WCMASS	0.323
34	GEN	Intermittent	38559	Berlin 4	Rest-of-Pool	Z.WCMASS	0.347
35	GEN	Intermittent	1258	BHE SMALL HYDRO COMPOSITE	Maine	Z.MAINE	0.284
36	GEN	Intermittent	40947	BigelowRd Solar	Rest-of-Pool	Z.WCMASS	0.400
37	GEN	Intermittent	38567	BillERICA	Rest-of-Pool	Z.WCMASS	1.916
38	GEN	Intermittent	1054	BLACKSTONE HYDRO ASSOC	Southeast New England	Z.RHODEISLAND	-

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Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
39	GEN	Intermittent	1057	BLACKSTONE HYDRO LOAD REDUCER	Southeast New England	.Z.RHODEISLAND	0.175
40	GEN	Intermittent	38696	Blossom Rd 1 Fall River PV	Southeast New England	.Z.SEMASS	0.414
41	GEN	Intermittent	38698	Blossom Rd 2 Fall River PV	Southeast New England	.Z.SEMASS	0.417
42	GEN	Intermittent	37105	Blue Sky West	Maine	.Z.MAINE	19.776
43	GEN	Intermittent	10615	BLUE SPRUCE FARM U5	Northern New England	.Z.VERMONT	0.275
44	GEN	Intermittent	859	BOATLOCK	Rest-of-Pool	.Z.WCMASS	1.405
45	GEN	Intermittent	346	BOLTON FALLS	Northern New England	.Z.VERMONT	1.010
46	GEN	Intermittent	755	BONNY EAGLE W. BUXTON	Maine	.Z.MAINE	2.630
47	GEN	Intermittent	348	BOOT MILLS	Rest-of-Pool	.Z.WCMASS	5.012
48	GEN	Intermittent	41065	Borr - Blodgett Road PV	Rest-of-Pool	.Z.WCMASS	0.485
49	GEN	Intermittent	41012	Borr - Brookwood Dr PV	Southeast New England	.Z.SEMASS	0.885
50	GEN	Intermittent	860	BRIAR HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.258
51	GEN	Intermittent	38584	Bridgewater	Southeast New England	.Z.SEMASS	0.462
52	GEN	Intermittent	356	BRISTOL REFUSE	Rest-of-Pool	.Z.CONNECTICUT	12.764
53	GEN	Intermittent	11925	BROCKTON BRIGHTFIELDS	Southeast New England	.Z.SEMASS	0.105
54	GEN	Intermittent	2281	BROWNS MILL HYDRO	Maine	.Z.MAINE	0.054
55	GEN	Intermittent	358	BRUNSWICK	Maine	.Z.MAINE	5.354
56	GEN	Intermittent	362	BULLS BRIDGE	Rest-of-Pool	.Z.CONNECTICUT	1.287
57	GEN	Intermittent	40896	BWC French River Solar, LLC	Rest-of-Pool	.Z.WCMASS	2.682
58	GEN	Intermittent	40786	Cambridge Park Solar	Southeast New England	.Z.NEMASSBOST	0.186
59	GEN	Intermittent	910	CAMPTON DAM	Northern New England	.Z.NEWHAMPSHIRE	0.019
60	GEN	Intermittent	861	CANAAN	Northern New England	.Z.NEWHAMPSHIRE	0.550
61	GEN	Intermittent	38738	Canton Mountain Wind Project	Maine	.Z.MAINE	2.210
62	GEN	Intermittent	38543	Carpenter Hill Rd Chartlon PV	Rest-of-Pool	.Z.WCMASS	0.253
63	GEN	Intermittent	1122	CASCADE-DIAMOND-QF	Rest-of-Pool	.Z.WCMASS	0.006
64	GEN	Intermittent	789	CEC 002 PAWTUCKET U5	Southeast New England	.Z.RHODEISLAND	0.168
65	GEN	Intermittent	797	CEC 003 WYRE WYND U5	Rest-of-Pool	.Z.CONNECTICUT	0.234
66	GEN	Intermittent	807	CEC 004 DAYVILLE POND U5	Rest-of-Pool	.Z.CONNECTICUT	-
67	GEN	Intermittent	10401	CELLEY MILL U5	Northern New England	.Z.NEWHAMPSHIRE	0.007
68	GEN	Intermittent	792	CENTENNIAL HYDRO	Rest-of-Pool	.Z.WCMASS	0.238
69	GEN	Intermittent	914	CHAMBERLAIN FALLS	Northern New England	.Z.NEWHAMPSHIRE	-
70	GEN	Intermittent	40796	Charles Moore Arena	Southeast New England	.Z.SEMASS	0.116
71	GEN	Intermittent	40999	Charlton PV	Rest-of-Pool	.Z.WCMASS	0.587
72	GEN	Intermittent	862	CHEMICAL	Rest-of-Pool	.Z.WCMASS	0.344
73	GEN	Intermittent	1050	CHICOPEE HYDRO	Rest-of-Pool	.Z.WCMASS	0.303
74	GEN	Intermittent	887	CHINA MILLS DAM	Northern New England	.Z.NEWHAMPSHIRE	-
75	GEN	Intermittent	40716	Chinook Solar Resource	Northern New England	.Z.NEWHAMPSHIRE	9.181
76	GEN	Intermittent	38510	City of Gardner - Mill St. Solar	Rest-of-Pool	.Z.WCMASS	0.384

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
77	GEN	Intermittent	863	CLEMENT DAM	Northern New England	.Z.NEWHAMPSHIRE	0.483
78	GEN	Intermittent	886	COCHECO FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.018
79	GEN	Intermittent	798	COLEBROOK	Rest-of-Pool	.Z.CONNNECTICUT	0.457
80	GEN	Intermittent	1049	COLLINS HYDRO	Rest-of-Pool	.Z.WCMASS	0.231
81	GEN	Intermittent	38848	Constitution Solar	Rest-of-Pool	.Z.CONNNECTICUT	5.157
82	GEN	Intermittent	38823	Coolidge Solar	Northern New England	.Z.VERMONT	6.850
83	GEN	Intermittent	13975	Corriveau Hydroelectric LLC	Maine	.Z.MAINE	-
84	GEN	Intermittent	38440	Cottage St PV	Rest-of-Pool	.Z.WCMASS	1.501
85	GEN	Intermittent	10801	COVENTRY CLEAN ENERGY	Northern New England	.Z.VERMONT	3.688
86	GEN	Intermittent	12323	COVENTRY CLEAN ENERGY #4	Northern New England	.Z.VERMONT	2.795
87	GEN	Intermittent	40747	Cranston Solar Project	Southeast New England	.Z.RHODEISLAND	3.011
88	GEN	Intermittent	849	CRESCENT DAM	Rest-of-Pool	.Z.WCMASS	0.203
89	GEN	Intermittent	1209	CRRA HARTFORD LANDFILL	Rest-of-Pool	.Z.CONNNECTICUT	0.589
90	GEN	Intermittent	40766	CVEC BARNSTABLE FIRE 2423	Southeast New England	.Z.SEMASS	0.155
91	GEN	Intermittent	40776	CVEC BREWSTER 1912	Southeast New England	.Z.SEMASS	0.422
92	GEN	Intermittent	40775	CVEC CHATHAM 1911	Southeast New England	.Z.SEMASS	0.669
93	GEN	Intermittent	40767	CVEC DY HIGH SCHOOL 2175 2173	Southeast New England	.Z.SEMASS	0.391
94	GEN	Intermittent	40768	CVEC EASTHAM 1915	Southeast New England	.Z.SEMASS	0.180
95	GEN	Intermittent	40765	CVEC EDGARTOWN - 1886	Southeast New England	.Z.SEMASS	0.423
96	GEN	Intermittent	40778	CVEC EDGARTOWN - 1887	Southeast New England	.Z.SEMASS	0.418
97	GEN	Intermittent	40777	CVEC HARWICH - 1913	Southeast New England	.Z.SEMASS	1.732
98	GEN	Intermittent	40774	CVEC HYANNIS 2181	Southeast New England	.Z.SEMASS	2.294
99	GEN	Intermittent	40769	CVEC MARGUERITE SMALL SCHOOL 2168	Southeast New England	.Z.SEMASS	0.295
100	GEN	Intermittent	40770	CVEC MARSTON MILLS 1964 1965	Southeast New England	.Z.SEMASS	1.415
101	GEN	Intermittent	40773	CVEC ORLEANS 2217	Southeast New England	.Z.SEMASS	0.140
102	GEN	Intermittent	40772	CVEC VINEYARD HAVEN 1923	Southeast New England	.Z.SEMASS	0.312
103	GEN	Intermittent	40771	CVEC WEST TISBURY 2189	Southeast New England	.Z.SEMASS	0.165
104	GEN	Intermittent	41051	Dalton PV	Rest-of-Pool	.Z.WCMASS	1.467
105	GEN	Intermittent	2282	DAMARISCOTTA HYDRO	Maine	.Z.MAINE	-
106	GEN	Intermittent	38372	Dartmouth Solar	Southeast New England	.Z.SEMASS	1.430
107	GEN	Intermittent	38495	Deepwater Wind Block Island	Southeast New England	.Z.RHODEISLAND	5.774
108	GEN	Intermittent	38438	Deerfield Wind Project	Northern New England	.Z.VERMONT	8.100
109	GEN	Intermittent	389	DERBY DAM	Rest-of-Pool	.Z.CONNNECTICUT	0.716
110	GEN	Intermittent	38885	DGSC PV1000 90 Tift Rd North Smithfield	Southeast New England	.Z.RHODEISLAND	0.436
111	GEN	Intermittent	38883	DGSC PV1170 23 Theodore Foster Rd Foster	Southeast New England	.Z.RHODEISLAND	0.471
112	GEN	Intermittent	38858	DGSC PV1225 100 Dupont Dr Providence	Southeast New England	.Z.RHODEISLAND	0.555
113	GEN	Intermittent	38868	DGSC PV1375 101 Peck Hill Rd Johnston	Southeast New England	.Z.RHODEISLAND	0.455

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
114	GEN	Intermittent	38834	DGSC PV1666_179 Plain Meeting House Rd West Greenwich	Southeast New England	Z.RHODEISLAND	0.873
115	GEN	Intermittent	38843	DGSC PV2000_338 Compass Circle_North Kingstown	Southeast New England	Z.RHODEISLAND	0.892
116	GEN	Intermittent	38861	DGSC PV225_225 Dupont Dr Providence	Southeast New England	Z.RHODEISLAND	0.122
117	GEN	Intermittent	38864	DGSC PV250_65 All American Way_North Kingstown	Southeast New England	Z.RHODEISLAND	0.126
119	GEN	Intermittent	38867	DGSC PV300_45 Sharp Dr Cranston	Southeast New England	Z.RHODEISLAND	0.085
118	GEN	Intermittent	38842	DGSC PV3000_Forbes St Landfill_East Providence	Southeast New England	Z.RHODEISLAND	1.359
120	GEN	Intermittent	38853	DGSC PV400_1 Ralco Way Cumberland	Southeast New England	Z.RHODEISLAND	0.211
121	GEN	Intermittent	38833	DGSC PV405_28 Jacome Way Middletown	Southeast New England	Z.RHODEISLAND	0.137
122	GEN	Intermittent	38860	DGSC PV450_0 Martin St Cumberland	Southeast New England	Z.RHODEISLAND	0.197
123	GEN	Intermittent	38862	DGSC PV450_35 Martin St Cumberland	Southeast New England	Z.RHODEISLAND	0.198
124	GEN	Intermittent	38881	DGSC PV495_1720 Davisville Rd_North Kingstown	Southeast New England	Z.RHODEISLAND	0.200
125	GEN	Intermittent	38869	DGSC PV499_76 Silson Rd Richmond	Southeast New England	Z.RHODEISLAND	0.202
126	GEN	Intermittent	38855	DGSC PV500_1060 West Main Rd_Portsmouth	Southeast New England	Z.RHODEISLAND	0.162
127	GEN	Intermittent	38865	DGSC PV850_582 Great Rd North Smithfield	Southeast New England	Z.RHODEISLAND	0.433
128	GEN	Intermittent	38884	DGSC PV912_260 South County Trail Exeter	Southeast New England	Z.RHODEISLAND	0.434
129	GEN	Intermittent	2431	DODGE FALLS-NEW	Northern New England	Z.VERMONT	2.006
130	GEN	Intermittent	41025	Douglas PV	Southeast New England	Z.SEMASS	1.320
131	GEN	Intermittent	970	DUDLEY HYDRO	Rest-of-Pool	Z.WCMASS	-
132	GEN	Intermittent	40599	Duxbury Chandler	Southeast New England	Z.SEMASS	0.090
133	GEN	Intermittent	864	DWIGHT	Rest-of-Pool	Z.WCMASS	0.245
134	GEN	Intermittent	41194	DWW Solar II	Rest-of-Pool	Z.CONNECTICUT	6.118
135	GEN	Intermittent	38114	East Bridgewater Solar Energy Project	Southeast New England	Z.SEMASS	0.713
136	GEN	Intermittent	40623	East Longmeadow Solar PV	Rest-of-Pool	Z.WCMASS	0.842
137	GEN	Intermittent	40624	East Springfield Solar PV	Rest-of-Pool	Z.WCMASS	0.261
138	GEN	Intermittent	10403	EASTMAN BROOK U5	Northern New England	Z.NEWHAMPSHIRE	0.003
139	GEN	Intermittent	401	EASTMAN FALLS	Northern New England	Z.NEWHAMPSHIRE	1.531
140	GEN	Intermittent	542	ECO MAINE	Maine	Z.MAINE	10.658
141	GEN	Intermittent	40925	ENA Grove St PV	Rest-of-Pool	Z.WCMASS	0.555
142	GEN	Intermittent	40926	ENA Hunt Road PV	Rest-of-Pool	Z.WCMASS	0.200
143	GEN	Intermittent	40927	ENA Lake St PV	Southeast New England	Z.SEMASS	0.555
144	GEN	Intermittent	40931	ENA Valley Road PV	Southeast New England	Z.SEMASS	0.555
145	GEN	Intermittent	40932	ENA Wood St PV	Southeast New England	Z.SEMASS	0.885

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
146	GEN	Intermittent	865	ERROL	Northern New England	Z.NEWHAMPSHIRE	1.646
147	GEN	Intermittent	410	ESSEX 19 HYDRO	Northern New England	Z.VERMONT	2.559
148	GEN	Intermittent	2283	EUSTIS HYDRO	Maine	Z.MAINE	0.054
149	GEN	Intermittent	1047	FAIRFAX	Northern New England	Z.VERMONT	1.033
150	GEN	Intermittent	38548	Fall River- Commerce	Southeast New England	Z.SEMASS	0.509
151	GEN	Intermittent	38558	Fall River- Uxbridge	Southeast New England	Z.SEMASS	1.428
152	GEN	Intermittent	412	FALLS VILLAGE	Rest-of-Pool	Z.CONNECTICUT	0.507
153	GEN	Intermittent	38838	Farmington Solar	Maine	Z.MAINE	21.359
154	GEN	Intermittent	38551	Fasll River - Innovation	Southeast New England	Z.SEMASS	1.502
155	GEN	Intermittent	413	FIFE BROOK	Rest-of-Pool	Z.WCMASS	2.282
156	GEN	Intermittent	38302	Fisher Road Solar I	Southeast New England	Z.SEMASS	1.920
157	GEN	Intermittent	35593	Fiske Hydro	Northern New England	Z.NEWHAMPSHIRE	0.077
158	GEN	Intermittent	40960	Fitchburg Solar	Rest-of-Pool	Z.WCMASS	1.387
159	GEN	Intermittent	38961	Fitchburg Solar, LLC	Rest-of-Pool	Z.WCMASS	0.234
160	GEN	Intermittent	943	FOUR HILLS LANDFILL	Northern New England	Z.NEWHAMPSHIRE	0.932
161	GEN	Intermittent	16675	Fox Island Wind	Maine	Z.MAINE	-
162	GEN	Intermittent	38709	Frank Mossberg Dr Attleboro PV	Southeast New England	Z.SEMASS	0.214
163	GEN	Intermittent	38562	Franklin 1	Southeast New England	Z.SEMASS	1.305
164	GEN	Intermittent	38565	Franklin 2	Southeast New England	Z.SEMASS	1.904
165	GEN	Intermittent	882	FRANKLIN FALLS	Northern New England	Z.NEWHAMPSHIRE	0.329
166	GEN	Intermittent	40613	Fusion Solar Center LLC	Rest-of-Pool	Z.CONNECTICUT	7.440
167	GEN	Intermittent	38669	Future Gen Wind	Southeast New England	Z.SEMASS	1.385
168	GEN	Intermittent	2284	GARDINER HYDRO	Maine	Z.MAINE	-
169	GEN	Intermittent	851	GARDNER FALLS	Rest-of-Pool	Z.WCMASS	0.106
170	GEN	Intermittent	768	GARVINS HOOKSETT	Northern New England	Z.NEWHAMPSHIRE	2.330
171	GEN	Intermittent	38945	Gill	Rest-of-Pool	Z.WCMASS	1.147
172	GEN	Intermittent	850	GLENDALE HYDRO	Rest-of-Pool	Z.WCMASS	0.235
173	GEN	Intermittent	35555	GMCW	Northern New England	Z.VERMONT	0.785
174	GEN	Intermittent	913	GOODRICH FALLS	Northern New England	Z.NEWHAMPSHIRE	0.058
175	GEN	Intermittent	427	GORHAM	Northern New England	Z.NEWHAMPSHIRE	0.701
176	GEN	Intermittent	38560	Grafton	Rest-of-Pool	Z.WCMASS	0.848
177	GEN	Intermittent	38527	Grafton WD	Rest-of-Pool	Z.WCMASS	0.669
178	GEN	Intermittent	1572	GRANBY SANITARY LANDFILL QF U5	Rest-of-Pool	Z.WCMASS	1.135
179	GEN	Intermittent	40970	Granby Solar	Rest-of-Pool	Z.WCMASS	1.245
180	GEN	Intermittent	14595	Granite Reliable Power	Northern New England	Z.NEWHAMPSHIRE	12.826
181	GEN	Intermittent	900	GREAT FALLS LOWER	Northern New England	Z.NEWHAMPSHIRE	0.029
182	GEN	Intermittent	10424	Great Lakes - Berlin Incremental	Northern New England	Z.NEWHAMPSHIRE	4.109
183	GEN	Intermittent	1117	GREAT WORKS COMPOSITE	Maine	Z.MAINE	-

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
184	GEN	Intermittent	12274	GREEN MOUNTAIN DAIRY	Northern New England	Z.VERMONT	0.206
185	GEN	Intermittent	40618	Greenfield Solar PV	Rest-of-Pool	Z.WCMASS	0.376
186	GEN	Intermittent	2285	GREENVILLE HYDRO	Maine	Z.MAINE	0.026
187	GEN	Intermittent	866	GREGGS	Northern New England	Z.NEWHAMPSHIRE	0.221
188	GEN	Intermittent	38538	Groton Road Shirley PV	Rest-of-Pool	Z.WCMASS	0.298
189	GEN	Intermittent	38708	Groton School Rd Ayer PV 2	Rest-of-Pool	Z.WCMASS	0.359
190	GEN	Intermittent	37050	Groton Wind Project	Northern New England	Z.NEWHAMPSHIRE	5.431
191	GEN	Intermittent	38699	Groveland St Abington PV	Southeast New England	Z.SEMASS	0.390
192	GEN	Intermittent	11052	GRTR NEW BEDFORD LFG UTIL PROJ	Southeast New England	Z.SEMASS	2.081
193	GEN	Intermittent	2286	HACKETT MILLS HYDRO	Maine	Z.MAINE	-
194	GEN	Intermittent	38795	Hadley 2	Rest-of-Pool	Z.WCMASS	0.820
195	GEN	Intermittent	769	HADLEY FALLS 1&2	Rest-of-Pool	Z.WCMASS	5.271
196	GEN	Intermittent	40950	Hadley North Solar	Rest-of-Pool	Z.WCMASS	0.534
197	GEN	Intermittent	40951	Hadley South Solar	Rest-of-Pool	Z.WCMASS	0.711
198	GEN	Intermittent	40621	Hampden Solar PV	Rest-of-Pool	Z.WCMASS	0.590
199	GEN	Intermittent	41312	Happy Hollow Road Solar 1 (PV)	Rest-of-Pool	Z.WCMASS	0.778
200	GEN	Intermittent	38115	Harrington Street PV Project	Rest-of-Pool	Z.WCMASS	4.767
201	GEN	Intermittent	40615	Hatfield Solar PV	Rest-of-Pool	Z.WCMASS	0.630
202	GEN	Intermittent	40800	Hayden Rowe Solar Farm	Southeast New England	Z.SEMASS	0.098
203	GEN	Intermittent	38657	Heliovaas - Acton Solar	Southeast New England	Z.NEMASSBOST	0.545
204	GEN	Intermittent	38661	Heliovaas - Sudbury Solar	Southeast New England	Z.NEMASSBOST	0.562
205	GEN	Intermittent	957	HG&E HYDRO CABOT 1-4	Rest-of-Pool	Z.WCMASS	0.661
206	GEN	Intermittent	16640	Hilldale Ave Haverhill PV	Southeast New England	Z.NEMASSBOST	0.270
207	GEN	Intermittent	891	HILLSBORO MILLS	Northern New England	Z.NEWHAMPSHIRE	0.009
208	GEN	Intermittent	40630	Hinsdale Solar PV	Rest-of-Pool	Z.WCMASS	0.365
209	GEN	Intermittent	38577	Holiday Hill Community Wind	Rest-of-Pool	Z.WCMASS	0.784
210	GEN	Intermittent	38373	Holliston	Southeast New England	Z.SEMASS	1.367
211	GEN	Intermittent	40797	Holliston Field 2	Southeast New England	Z.SEMASS	0.120
212	GEN	Intermittent	38475	Hoosac Wind Project	Rest-of-Pool	Z.WCMASS	3.942
213	GEN	Intermittent	919	HOPKINTON HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.070
214	GEN	Intermittent	902	HOSIERY MILL DAM	Northern New England	Z.NEWHAMPSHIRE	0.144
215	GEN	Intermittent	38815	Hubbardston PV	Rest-of-Pool	Z.WCMASS	0.960
216	GEN	Intermittent	38480	Hubbardston SE	Rest-of-Pool	Z.WCMASS	1.295
217	GEN	Intermittent	11408	HULL WIND TURBINE II	Southeast New England	Z.SEMASS	0.051
218	GEN	Intermittent	1656	HULL WIND TURBINE U5	Southeast New England	Z.SEMASS	0.033
220	GEN	Intermittent	2432	HUNTINGTON FALLS-NEW	Northern New England	Z.VERMONT	0.818
219	GEN	Intermittent	856	HUNT'S POND	Rest-of-Pool	Z.WCMASS	0.009
221	GEN	Intermittent	2426	Hydro Kennebec	Maine	Z.MAINE	4.751

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
222	GEN	Intermittent	867	INDIAN ORCHARD	Rest-of-Pool	Z.WCMASS	-
223	GEN	Intermittent	38250	Indian Orchard Photovoltaic Facility	Rest-of-Pool	Z.WCMASS	0.680
224	GEN	Intermittent	38252	Indian River Power Supply# LLC	Rest-of-Pool	Z.WCMASS	0.099
225	GEN	Intermittent	16659	Ipswich Wind Farm I	Southeast New England	Z.NEMASSBOST	0.166
226	GEN	Intermittent	38437	Ipswich Wind II	Southeast New England	Z.NEMASSBOST	0.022
227	GEN	Intermittent	38421	Jericho Power	Northern New England	Z.NEWHAMPSHIRE	1.008
228	GEN	Intermittent	41314	Kear - S Martin PV	Southeast New England	Z.NEMASSBOST	0.569
229	GEN	Intermittent	911	KELLEYS FALLS	Northern New England	Z.NEWHAMPSHIRE	-
230	GEN	Intermittent	1119	KENNEBAGO HYDRO	Maine	Z.MAINE	0.121
231	GEN	Intermittent	786	KEZAR LEDGEMERE COMPOSITE	Maine	Z.MAINE	0.090
232	GEN	Intermittent	12551	Kibby Wind Power	Maine	Z.MAINE	17.525
233	GEN	Intermittent	35979	Kingdom Community Wind	Northern New England	Z.VERMONT	9.173
234	GEN	Intermittent	800	KINNEYTOWN B	Rest-of-Pool	Z.CONNECTICUT	0.053
235	GEN	Intermittent	892	LAKEPORT DAM	Northern New England	Z.NEWHAMPSHIRE	0.170
236	GEN	Intermittent	38376	Landcraft	Southeast New England	Z.SEMASS	1.339
237	GEN	Intermittent	457	LAWRENCE HYDRO	Rest-of-Pool	Z.WCMASS	4.449
238	GEN	Intermittent	38835	Lee Site 31-Conti PV	Rest-of-Pool	Z.WCMASS	0.375
239	GEN	Intermittent	14660	Lempster Wind	Northern New England	Z.NEWHAMPSHIRE	2.676
240	GEN	Intermittent	38532	Leominster- South St.	Southeast New England	Z.NEMASSBOST	1.324
241	GEN	Intermittent	894	LISBON HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.171
242	GEN	Intermittent	462	LISBON RESOURCE RECOVERY	Rest-of-Pool	Z.CONNECTICUT	13.127
243	GEN	Intermittent	904	LOCHMERE DAM	Northern New England	Z.NEWHAMPSHIRE	0.258
244	GEN	Intermittent	460	LOCKWOOD	Maine	Z.MAINE	2.947
245	GEN	Intermittent	895	LOWER ROBERTSON DAM	Northern New England	Z.NEWHAMPSHIRE	0.199
246	GEN	Intermittent	10406	LOWER VALLEY HYDRO U5	Northern New England	Z.NEWHAMPSHIRE	0.033
247	GEN	Intermittent	950	LP ATHOL - QF	Rest-of-Pool	Z.WCMASS	-
248	GEN	Intermittent	38378	LSRHS	Southeast New England	Z.NEMASSBOST	0.420
249	GEN	Intermittent	41029	Ludlow PV	Rest-of-Pool	Z.WCMASS	1.014
250	GEN	Intermittent	40625	Ludlow Site 72 - Conti	Rest-of-Pool	Z.WCMASS	0.264
260	GEN	Intermittent	41142	MA_100_0.5 PV_55 DUDLEY OXFORD RD DUDLEY	Rest-of-Pool	Z.WCMASS	0.097
261	GEN	Intermittent	41146	MA_101_0.5 PV_55 DUDLEY OXFORD RD DUDLEY	Rest-of-Pool	Z.WCMASS	0.086
262	GEN	Intermittent	41260	MA_102_0.4929 PV_0 WEST ST_W BRIDGEWATER	Southeast New England	Z.SEMASS	0.118
263	GEN	Intermittent	41132	MA_103_0.494 PV_95 OLD-RIVER RD ANDOVER	Rest-of-Pool	Z.WCMASS	0.109

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
264	GEN	Intermittent	41112	MA_108_0.48 PV_51 ELLIS RD WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.112
265	GEN	Intermittent	41121	MA_109_0.48 PV_771 S BARRE RD BARRE	Rest-of-Pool	.Z.WCMASS	0.118
266	GEN	Intermittent	41120	MA_110_0.48 PV_107 NEW-BRAINTREE RD N BROOKFIELD	Rest-of-Pool	.Z.WCMASS	0.121
267	GEN	Intermittent	41149	MA_113_0.476 PV_1788 G-A-R HW SWANSEA	Southeast New England	.Z.SEMASS	0.106
268	GEN	Intermittent	41434	MA_116_0.45 PV_891 MONAHAN DR UXBRIDGE	Southeast New England	.Z.SEMASS	0.093
269	GEN	Intermittent	41085	MA_118_0.4 PV_55 DUDLEY OXFORD RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.100
271	GEN	Intermittent	40996	MA_12_2 PV_183 PROVIDENCE ST UXBRIDGE	Southeast New England	.Z.SEMASS	0.483
270	GEN	Intermittent	41082	MA_122_0.419 PV_600 LONGWATER DR NORWELL	Southeast New England	.Z.SEMASS	0.120
276	GEN	Intermittent	41002	MA_13_2 PV_18 SAMPSON RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.407
272	GEN	Intermittent	41123	MA_131_0.3663 PV_47 SUMNER ST MILFORD	Southeast New England	.Z.SEMASS	0.050
273	GEN	Intermittent	41060	MA_133_0.354 PV_694 MAIN ST WEST NEWBURY	Southeast New England	.Z.NEMASSBOST	0.089
274	GEN	Intermittent	41153	MA_134_0.311 PV_1006 TEMPLETON RD ATHOL	Rest-of-Pool	.Z.WCMASS	0.063
275	GEN	Intermittent	41032	MA_139_0.2997 PV_1-3 WALKER DR UPTON	Southeast New England	.Z.SEMASS	0.063
278	GEN	Intermittent	41117	MA_14_2 PV_81 N LIBERTY ST BELCHERTOWN	Rest-of-Pool	.Z.WCMASS	0.447
277	GEN	Intermittent	41134	MA_143_0.27 PV_58 NORFOLK AV SOUTH EASTON	Southeast New England	.Z.SEMASS	0.048
279	GEN	Intermittent	41125	MA_15_2 PV_270 FRANKLIN ST BELCHERTOWN	Rest-of-Pool	.Z.WCMASS	0.416
280	GEN	Intermittent	41003	MA_16_2 PV_109 E HILL RD MONSON	Rest-of-Pool	.Z.WCMASS	0.476
281	GEN	Intermittent	41256	MA_17_3.96 PV_466 STAFFORD ST LEICESTER	Rest-of-Pool	.Z.WCMASS	0.455
282	GEN	Intermittent	41037	MA_18_2 PV_0 GRIFFIN RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.435
283	GEN	Intermittent	41040	MA_19_1.95 PV_0 OAKHURST RD SUTTON	Southeast New England	.Z.SEMASS	0.444

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
313	GEN	Intermittent	41438	MA_2_4.968 PV_0 WILLOW AV HAVERHILL	Southeast New England	Z.NEMASSBOST	0.951
287	GEN	Intermittent	41045	MA_20_1.86 PV_161 HARTFORD AV MENDON	Southeast New England	Z.SEMASS	0.384
284	GEN	Intermittent	41264	MA_200_4.016 PV_33 GILBERTVILLE RD WARE	Rest-of-Pool	Z.WCMASS	1.036
285	GEN	Intermittent	41113	MA_201_1.656 PV_788 WOOD ST SWANSEA	Southeast New England	Z.SEMASS	0.353
286	GEN	Intermittent	41159	MA_202_0.48 PV_719 GUELPHWOOD RD SOUTHBRIDGE	Rest-of-Pool	Z.WCMASS	0.112
289	GEN	Intermittent	41104	MA_21_1.725 PV_139 SHUMAN AV STOUGHTON	Southeast New England	Z.SEMASS	0.436
288	GEN	Intermittent	41361	MA_213_0.995 PV_6 MCNEIL HW LEICESTER	Rest-of-Pool	Z.WCMASS	0.195
293	GEN	Intermittent	41083	MA_22_1.67 PV_60 MARTIN ST REHOBOTH	Southeast New England	Z.SEMASS	0.412
290	GEN	Intermittent	41364	MA_222_0.48 PV_26 THEODORE DR WESTMINSTER	Rest-of-Pool	Z.WCMASS	0.120
291	GEN	Intermittent	41135	MA_225_1.123 PV_0 ADIRONDACK LN WESTPORT	Southeast New England	Z.SEMASS	0.322
292	GEN	Intermittent	41136	MA_226_1.5 PV_0 ADIRONDACK LN WESTPORT	Southeast New England	Z.SEMASS	0.436
294	GEN	Intermittent	41048	MA_25_1.5 PV_675 SIMONDS RD WILLIAMSTOWN	Rest-of-Pool	Z.WCMASS	0.255
295	GEN	Intermittent	41266	MA_280_6.5 PV_20 NIPPENAPP TR WORCESTER	Rest-of-Pool	Z.WCMASS	0.355
296	GEN	Intermittent	41395	MA_281_4.883 PV_370 Auburn St LEICESTER	Rest-of-Pool	Z.WCMASS	1.007
297	GEN	Intermittent	41427	MA_282_0.499 PV_1A BOUTILIER RD LEICESTER	Rest-of-Pool	Z.WCMASS	0.122
298	GEN	Intermittent	41035	MA_285_1 PV_48 PAXTON RD SPENCER	Rest-of-Pool	Z.WCMASS	0.240
299	GEN	Intermittent	41366	MA_286_1 PV_19 WOODCHUCK LN SPENCER	Rest-of-Pool	Z.WCMASS	0.232
300	GEN	Intermittent	41195	MA_287_0.499 PV_0 WESTBOROUGH ST MILLBURY	Rest-of-Pool	Z.WCMASS	0.099
301	GEN	Intermittent	41139	MA_288_4.68 PV_67 PLEASANTDALE RD RUTLAND	Rest-of-Pool	Z.WCMASS	0.950

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
302	GEN	Intermittent	41269	MA_289_0.99 PV_3 KENWOOD CT RUTLAND	Rest-of-Pool	.Z.WCMASS	0.148
303	GEN	Intermittent	41140	MA_290_1 PV_394 PLEASANTDALE RD RUTLAND	Rest-of-Pool	.Z.WCMASS	0.218
304	GEN	Intermittent	41272	MA_291_0.26 PV_297 AYER RD_HARVARD	Rest-of-Pool	.Z.WCMASS	0.084
305	GEN	Intermittent	41197	MA_292_0.236 PV_0 SCULLEY RD AYER	Rest-of-Pool	.Z.WCMASS	0.060
306	GEN	Intermittent	41274	MA_293_2 PV_56 WALKER RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.294
307	GEN	Intermittent	41277	MA_294_1.08 PV_111 ADAMS RD CLINTON	Rest-of-Pool	.Z.WCMASS	0.250
308	GEN	Intermittent	41368	MA_295_2.196 PV_100 ADAMS RD CLINTON	Rest-of-Pool	.Z.WCMASS	0.501
309	GEN	Intermittent	41160	MA_296_3 PV_267 BROCKELMAN RD LANCASTER	Rest-of-Pool	.Z.WCMASS	0.616
310	GEN	Intermittent	41356	MA_297_4.95 PV_125 STILL-RIVER RD BOLTON	Rest-of-Pool	.Z.WCMASS	1.061
311	GEN	Intermittent	41199	MA_298_0.9976 PV_0 LAWTON RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.198
312	GEN	Intermittent	41038	MA_299_0.5 PV_0 LUNENBURG RD LANCASTER	Rest-of-Pool	.Z.WCMASS	0.075
412	GEN	Intermittent	41105	MA_3_4.89 PV_14 BELCHER ST PLAINVILLE	Southeast New England	.Z.SEMASS	0.849
322	GEN	Intermittent	41126	MA_30_1 PV_225 OLD-SPRINGFIELD RD BELCHERTOWN	Rest-of-Pool	.Z.WCMASS	0.213
314	GEN	Intermittent	41359	MA_300_2.5 PV_0 SHIRLEY RD LANCASTER	Rest-of-Pool	.Z.WCMASS	0.484
315	GEN	Intermittent	41347	MA_301_2 PV_0 SHIRLEY RD_LANCASTER	Rest-of-Pool	.Z.WCMASS	0.387
316	GEN	Intermittent	41348	MA_302_1.5 PV_169 LEOMINSTER RD_SHIRLEY	Rest-of-Pool	.Z.WCMASS	0.225
317	GEN	Intermittent	41201	MA_303_2.7 PV_43 ESTABROOK ST_GRAFTON	Rest-of-Pool	.Z.WCMASS	0.642
318	GEN	Intermittent	41360	MA_304_2.75 PV_51 FEDERAL-HILL RD OXFORD	Rest-of-Pool	.Z.WCMASS	0.626
319	GEN	Intermittent	41141	MA_305_0.95 PV_0 BAY-PATH RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.160
320	GEN	Intermittent	41143	MA_306_0.95 PV_0 BAY-PATH RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.145

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
321	GEN	Intermittent	41164	MA_308_2 PV_496 STAFFORD ST LEICESTER	Rest-of-Pool	.Z.WCMASS	0.184
333	GEN	Intermittent	41128	MA_31_1 PV_36 MILFORD ST MENDON	Southeast New England	.Z.SEMASS	0.185
323	GEN	Intermittent	41144	MA_310_1 PV_0 FARLEY RD DUDLEY	Rest-of-Pool	.Z.WCMASS	0.199
324	GEN	Intermittent	41363	MA_311_1.38 PV_23 CUDWORTH RD WEBSTER	Rest-of-Pool	.Z.WCMASS	0.293
325	GEN	Intermittent	41173	MA_312_0.48 PV_720 GUELPHWOOD RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.120
326	GEN	Intermittent	41174	MA_313_0.48 PV_721 GUELPHWOOD RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.118
327	GEN	Intermittent	41175	MA_314_0.48 PV_722 GUELPHWOOD RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.116
328	GEN	Intermittent	41181	MA_315_0.48 PV_725 GUELPHWOOD RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.103
329	GEN	Intermittent	41254	MA_316_0.984 PV_726 GUELPHWOOD RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.233
330	GEN	Intermittent	41203	MA_317_2.5 PV_294 SOUTHBRIDGE RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.479
331	GEN	Intermittent	41209	MA_318_1.5 PV_247 BLACKMERE RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.257
332	GEN	Intermittent	41214	MA_319_1.5 PV_247 BLACKMERE RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.305
344	GEN	Intermittent	41228	MA_32_1 PV_300 S MAIN ST HOPEDALE	Southeast New England	.Z.SEMASS	0.221
334	GEN	Intermittent	41041	MA_320_1 PV_307 DUDLEY-RIVER RD SOUTHBRIDGE	Rest-of-Pool	.Z.WCMASS	0.267
335	GEN	Intermittent	41280	MA_321_1 PV_1 HARE RD STURBRIDGE	Rest-of-Pool	.Z.WCMASS	0.185
336	GEN	Intermittent	41349	MA_322_1 PV_1 HARE RD STURBRIDGE	Rest-of-Pool	.Z.WCMASS	0.173
337	GEN	Intermittent	41044	MA_323_2 PV_19 CARPENTER-HILL RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.318
338	GEN	Intermittent	41047	MA_324_1 PV_10 H PUTNAM-ROAD EX CHARLTON	Rest-of-Pool	.Z.WCMASS	0.262
339	GEN	Intermittent	41050	MA_325_2 PV_91 CARPENTER-HILL RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.299
340	GEN	Intermittent	41281	MA_326_0.499 PV_154 CENTER-DEPOT RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.109
341	GEN	Intermittent	41282	MA_327_0.499 PV_142 BROOKFIELD RD CHARLTON	Rest-of-Pool	.Z.WCMASS	0.112

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
342	GEN	Intermittent	41283	MA_328_0.499 PV_111 BROOKFIELD RD CHARLTON	Rest-of-Pool	Z.WCMass	0.107
343	GEN	Intermittent	41053	MA_329_1.98 PV_53 CITY-DEPOT RD CHARLTON	Rest-of-Pool	Z.WCMass	0.493
355	GEN	Intermittent	41129	MA_33_1 PV_223 S ASHBURNHAM RD WESTMINSTER	Rest-of-Pool	Z.WCMass	0.277
345	GEN	Intermittent	41351	MA_330_1.4 PV_175-185 E MAIN RD_W BROOKFIELD	Rest-of-Pool	Z.WCMass	0.267
346	GEN	Intermittent	41353	MA_331_0.8 PV_94 JOHN-GILBERT RD_W BROOKFIELD	Rest-of-Pool	Z.WCMass	0.173
347	GEN	Intermittent	41036	MA_332_0.333 PV_0 QUABOAG ST BROOKFIELD	Rest-of-Pool	Z.WCMass	0.071
348	GEN	Intermittent	41354	MA_333_3 PV_38 MADBROOK RD_N BROOKFIELD	Rest-of-Pool	Z.WCMass	0.610
349	GEN	Intermittent	41217	MA_334_1 PV_12A ORCHARD RD_N BROOKFIELD	Rest-of-Pool	Z.WCMass	0.237
350	GEN	Intermittent	41043	MA_335_1 PV_12 ORCHARD RD_N BROOKFIELD	Rest-of-Pool	Z.WCMass	0.240
351	GEN	Intermittent	41086	MA_336_1.98 PV_28 CURTIS-HILL RD CHARLTON	Rest-of-Pool	Z.WCMass	0.486
352	GEN	Intermittent	41145	MA_337_1.9 PV_800 SPRING ST WINCHENDON	Rest-of-Pool	Z.WCMass	0.388
353	GEN	Intermittent	41182	MA_338_2 PV_808 WEST ST GARDNER	Rest-of-Pool	Z.WCMass	0.464
354	GEN	Intermittent	41147	MA_339_1 PV_0 HILL ST NORTON	Southeast New England	Z.SEMass	0.226
356	GEN	Intermittent	41352	MA_340_3.334 PV_280 SUMMER ST REHOBOTH	Southeast New England	Z.SEMass	0.733
357	GEN	Intermittent	41087	MA_341_0.495 PV_20 CLAPP ST NORTON	Southeast New England	Z.SEMass	0.094
358	GEN	Intermittent	41088	MA_342_0.495 PV_36 CLAPP ST NORTON	Southeast New England	Z.SEMass	0.109
359	GEN	Intermittent	41370	MA_343_0.5 PV_247 BAKER RD_SWANSEA	Southeast New England	Z.SEMass	0.088
360	GEN	Intermittent	41371	MA_344_3.13 PV_2729 ELM ST DIGHTON	Southeast New England	Z.SEMass	0.707
361	GEN	Intermittent	41372	MA_346_0.65 PV_0 SCHOOL ST SOUTHBOROUGH	Rest-of-Pool	Z.WCMass	0.136
362	GEN	Intermittent	41089	MA_347_0.48 PV_51 SEARS RD SOUTHBOROUGH	Rest-of-Pool	Z.WCMass	0.066
363	GEN	Intermittent	41367	MA_348_1.82 PV_120 South Street WESTBOROUGH	Rest-of-Pool	Z.WCMass	0.354

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
364	GEN	Intermittent	41148	MA_349_0.741 PV_53 OTIS ST WESTBOROUGH	Rest-of-Pool	Z.WCMASS	0.152
365	GEN	Intermittent	41374	MA_350_1.91 PV_116 Milford Road_South Grafton	Southeast New England	Z.SEMASS	0.499
366	GEN	Intermittent	41376	MA_351_3 PV_436 NE MAIN ST_DOUGLAS	Southeast New England	Z.SEMASS	0.670
367	GEN	Intermittent	41202	MA_352_0.728 PV_62 COMMERCE DR UXBRIDGE	Southeast New England	Z.SEMASS	0.164
368	GEN	Intermittent	41090	MA_353_1 PV_197 PROVIDENCE ST UXBRIDGE	Southeast New England	Z.SEMASS	0.223
369	GEN	Intermittent	41150	MA_354_0.49 PV_142 WEST ST_HOPEDALE	Southeast New England	Z.SEMASS	0.078
370	GEN	Intermittent	41151	MA_355_0.266 PV_1 KENWOOD CI FRANKLIN	Southeast New England	Z.SEMASS	0.055
371	GEN	Intermittent	41316	MA_356_0.495 PV_370 PATRIOT PL FOXBORO	Southeast New England	Z.SEMASS	0.080
372	GEN	Intermittent	41198	MA_357_2 PV_65 ELM ST FOXBORO	Southeast New England	Z.SEMASS	0.466
373	GEN	Intermittent	41204	MA_358_1.2 PV_40 E BELCHER RD FOXBORO	Southeast New England	Z.SEMASS	0.255
374	GEN	Intermittent	41317	MA_359_2.34 PV_234 THATCHER ST_E BRIDGEWATER	Southeast New England	Z.SEMASS	0.418
383	GEN	Intermittent	41054	MA_36_1 PV_307 DUDLEY-RIVER RD SOUTHBRIDGE	Rest-of-Pool	Z.WCMASS	0.234
375	GEN	Intermittent	41318	MA_360_0.75 PV_0 FAIRLEE LN_NORTON	Southeast New England	Z.SEMASS	0.134
376	GEN	Intermittent	41091	MA_361_0.75 PV_0 FAIRLEE LN_NORTON	Southeast New England	Z.SEMASS	0.153
377	GEN	Intermittent	41092	MA_362_0.75 PV_0 FAIRLEE LN_NORTON	Southeast New England	Z.SEMASS	0.157
378	GEN	Intermittent	41184	MA_363_1.5 PV_114 PROSPECT ST_SOUTH EASTON	Southeast New England	Z.SEMASS	0.264
379	GEN	Intermittent	41207	MA_364_0.420147 PV_100 LOTHROP ST NORTH EASTON	Southeast New England	Z.SEMASS	0.083
380	GEN	Intermittent	41319	MA_365_2 PV_880 BEECH ST_ROCKLAND	Southeast New England	Z.SEMASS	0.350
381	GEN	Intermittent	41429	MA_366_0.332 PV_146 CAMPANELLI PK STOUGHTON	Southeast New England	Z.SEMASS	0.055

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
382	GEN	Intermittent	41211	MA_368_0.42 PV_81 CEDAR ST_COHASSET	Southeast New England	Z.SEMASS	0.094
391	GEN	Intermittent	41056	MA_37_1 PV_307 DUDLEY-RIVER RD SOUTHBRIDGE	Rest-of-Pool	Z.WCMASS	0.247
384	GEN	Intermittent	41435	MA_371_2.4 PV_174 HOBOMOCK ST PEMBROKE	Southeast New England	Z.SEMASS	0.576
385	GEN	Intermittent	41436	MA_372_2.492 PV_0 MONPONSETT ST HALIFAX	Southeast New England	Z.SEMASS	0.583
386	GEN	Intermittent	41328	MA_375_0.3 PV_454 S MAIN ST_W BRIDGEWATER	Southeast New England	Z.SEMASS	0.060
387	GEN	Intermittent	41378	MA_376_1.5 PV_280 DRIFTWAY SCITUATE	Southeast New England	Z.SEMASS	0.095
388	GEN	Intermittent	41380	MA_377_1.5 PV_280 DRIFTWAY SCITUATE	Southeast New England	Z.SEMASS	0.153
389	GEN	Intermittent	41152	MA_378_2 PV_0 BRODIE-MOUNTAIN RD HANCOCK	Rest-of-Pool	Z.WCMASS	0.449
390	GEN	Intermittent	41332	MA_379_0.936 PV_33 GILBERTVILLE RD WARE	Rest-of-Pool	Z.WCMASS	0.238
392	GEN	Intermittent	41413	MA_380_1.89 PV_262 LOWER RD GILBERTVILLE	Rest-of-Pool	Z.WCMASS	0.355
393	GEN	Intermittent	41417	MA_381_1 PV_262 LOWER RD GILBERTVILLE	Rest-of-Pool	Z.WCMASS	0.191
394	GEN	Intermittent	41299	MA_382_0.48 PV_2553 BARRE RD HARDWICK	Rest-of-Pool	Z.WCMASS	0.112
395	GEN	Intermittent	41300	MA_383_0.48 PV_0 CLEVELAND RD HARDWICK	Rest-of-Pool	Z.WCMASS	0.108
396	GEN	Intermittent	41334	MA_384_3.8 PV_2189 BAPTIST-HILL RD PALMER	Rest-of-Pool	Z.WCMASS	0.715
397	GEN	Intermittent	41154	MA_385_2.55 PV_0 PETERSON ST PALMER	Rest-of-Pool	Z.WCMASS	0.542
398	GEN	Intermittent	41336	MA_386_0.496 PV_0 TINKHAM RD WILBRAHAM	Rest-of-Pool	Z.WCMASS	0.095
399	GEN	Intermittent	41430	MA_387_1 PV_547 LITTLE-REST RD WARREN	Rest-of-Pool	Z.WCMASS	0.232
400	GEN	Intermittent	41409	MA_388_1 PV_547-B LITTLE-REST RD WARREN	Rest-of-Pool	Z.WCMASS	0.249
401	GEN	Intermittent	41420	MA_389_1 PV_547-A LITTLE-REST RD WARREN	Rest-of-Pool	Z.WCMASS	0.241

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
402	GEN	Intermittent	41213	MA_390_0.952 PV_87 SPRING ST_WEST WARREN	Rest-of-Pool	Z.WCMASS	0.220
403	GEN	Intermittent	41337	MA_391_0.96 PV_70 WARE RD_WEST WARREN	Rest-of-Pool	Z.WCMASS	0.219
404	GEN	Intermittent	41301	MA_392_0.99 PV_581 SOUTH ST_WARREN	Rest-of-Pool	Z.WCMASS	0.248
405	GEN	Intermittent	41340	MA_393_1 PV_414 LITTLE-REST RD_WARREN	Rest-of-Pool	Z.WCMASS	0.247
406	GEN	Intermittent	41476	MA_394_2 PV_205 STURBRIDGE RD BRIMFIELD	Rest-of-Pool	Z.WCMASS	0.272
407	GEN	Intermittent	41237	MA_395_2 PV_201 Sturbridge Road Brimfield	Rest-of-Pool	Z.WCMASS	0.756
408	GEN	Intermittent	41383	MA_396_1 PV_203 STATE ST PALMER	Rest-of-Pool	Z.WCMASS	0.232
409	GEN	Intermittent	41384	MA_397_1 PV_203 STATE ST PALMER	Rest-of-Pool	Z.WCMASS	0.241
410	GEN	Intermittent	41385	MA_398_1 PV_203 STATE ST PALMER	Rest-of-Pool	Z.WCMASS	0.237
411	GEN	Intermittent	41320	MA_399_2 PV_105 NORTH ST PALMER	Rest-of-Pool	Z.WCMASS	0.436
456	GEN	Intermittent	41309	MA_4_4.995 PV_311 EMERY ST PALMER	Rest-of-Pool	Z.WCMASS	1.107
420	GEN	Intermittent	41059	MA_40_1 PV_52 W BROOKFIELD RD_N BROOKFIELD	Rest-of-Pool	Z.WCMASS	0.243
413	GEN	Intermittent	41216	MA_400_0.452 PV_914 WEST ST LUDLOW	Rest-of-Pool	Z.WCMASS	0.076
414	GEN	Intermittent	41321	MA_401_0.8 PV_750 S BARRE RD BARRE	Rest-of-Pool	Z.WCMASS	0.144
415	GEN	Intermittent	41186	MA_402_0.48 PV_250 SPRING-HILL RD BARRE	Rest-of-Pool	Z.WCMASS	0.081
416	GEN	Intermittent	41188	MA_403_0.48 PV_252 SPRING-HILL RD BARRE	Rest-of-Pool	Z.WCMASS	0.063
417	GEN	Intermittent	41190	MA_404_0.48 PV_253 SPRING-HILL RD BARRE	Rest-of-Pool	Z.WCMASS	0.052
418	GEN	Intermittent	41322	MA_405_1 PV_702 S MAIN ST ORANGE	Rest-of-Pool	Z.WCMASS	0.377
419	GEN	Intermittent	41324	MA_406_2 PV_702 S MAIN ST ORANGE	Rest-of-Pool	Z.WCMASS	0.220
431	GEN	Intermittent	41061	MA_41_1 PV_62 W BROOKFIELD RD_N BROOKFIELD	Rest-of-Pool	Z.WCMASS	0.215
421	GEN	Intermittent	41218	MA_410_2.355 PV_170 GLENDALE RD_NORTHAMPTON	Rest-of-Pool	Z.WCMASS	0.577
422	GEN	Intermittent	41326	MA_411_0.4995 PV_650 W CROSS RD CLARKSBURG	Rest-of-Pool	Z.WCMASS	0.099
423	GEN	Intermittent	41302	MA_412_0.996 PV_700 W SHAFT RD NORTH ADAMS	Rest-of-Pool	Z.WCMASS	0.233
424	GEN	Intermittent	41329	MA_413_0.499 PV_926 N STATE RD CHESHIRE	Rest-of-Pool	Z.WCMASS	0.116

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
425	GEN	Intermittent	41330	MA_414_1 PV_300 EAST RD ADAMS	Rest-of-Pool	Z.WCMASS	0.170
426	GEN	Intermittent	41333	MA_415_0.999 PV_76 E STAHL RD_ASHLEY FALLS	Rest-of-Pool	Z.WCMASS	0.241
427	GEN	Intermittent	41422	MA_416_1.988 PV_67 VAN-DEUSENVILLE RD HOUSATONIC	Rest-of-Pool	Z.WCMASS	0.470
428	GEN	Intermittent	41219	MA_417_0.499 PV_659 S MAIN ST_GT BARRINGTON	Rest-of-Pool	Z.WCMASS	0.111
429	GEN	Intermittent	41335	MA_418_0.499 PV_49 LIME-KILN RD_SHEFFIELD	Rest-of-Pool	Z.WCMASS	0.116
430	GEN	Intermittent	41423	MA_419_0.25 PV_1399 N MAIN ST_SHEFFIELD	Rest-of-Pool	Z.WCMASS	0.057
432	GEN	Intermittent	41338	MA_420_2.5 PV_293 PARK ST HOUSATONIC	Rest-of-Pool	Z.WCMASS	0.593
433	GEN	Intermittent	41419	MA_421_3.5 PV_229 SOMERS RD HAMPDEN	Rest-of-Pool	Z.WCMASS	0.771
434	GEN	Intermittent	41341	MA_422_0.6 PV_100 SIMPLEX DR WESTMINSTER	Rest-of-Pool	Z.WCMASS	0.113
435	GEN	Intermittent	41220	MA_423_1.296 PV_515 MAIN ST SAUGUS	Southeast New England	Z.NEMASSBOST	0.307
436	GEN	Intermittent	41421	MA_424_2 PV_3 CAILIN RD BEVERLY	Southeast New England	Z.NEMASSBOST	0.189
437	GEN	Intermittent	41221	MA_425_0.84 PV_39 TOZER RD BEVERLY	Southeast New England	Z.NEMASSBOST	0.108
438	GEN	Intermittent	41387	MA_427_1.31101 PV_1020 WESTFORD ST LOWELL	Rest-of-Pool	Z.WCMASS	0.153
448	GEN	Intermittent	41257	MA_43_1 PV_72 W DUDLEY RD DUDLEY	Rest-of-Pool	Z.WCMASS	0.197
439	GEN	Intermittent	41424	MA_430_0.308 PV_500 PRINCETON WA WESTFORD	Rest-of-Pool	Z.WCMASS	0.055
440	GEN	Intermittent	41222	MA_431_0.5 PV_105 RABBIT RD SALISBURY	Southeast New England	Z.NEMASSBOST	0.118
441	GEN	Intermittent	41298	MA_432_0.75 PV_7A SPOFFORD RD BOXFORD	Southeast New England	Z.NEMASSBOST	0.162
442	GEN	Intermittent	41345	MA_433_3 PV_1050 HILLDALE AV HAVERHILL	Southeast New England	Z.NEMASSBOST	0.753
443	GEN	Intermittent	41192	MA_434_1.992 PV_4 MIDDLE RD NEWBURY	Southeast New England	Z.NEMASSBOST	0.443
444	GEN	Intermittent	41389	MA_435_1.8 PV_100 DANTON DR METHUEN	Southeast New England	Z.NEMASSBOST	0.321
445	GEN	Intermittent	41295	MA_436_1 PV_0 KENSINGTON AV METHUEN	Southeast New England	Z.NEMASSBOST	0.171
446	GEN	Intermittent	41297	MA_437_0.48 PV_251 Spring Hill Road Barre	Rest-of-Pool	Z.WCMASS	0.089

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
447	GEN	Intermittent	41425	MA_439_2.85 PV_200 IRON-HORSE PA BILLERICA	Rest-of-Pool	Z.WCMASS	0.648
453	GEN	Intermittent	41258	MA_44_1 PV_72 W DUDLEY RD_DUDLEY	Rest-of-Pool	Z.WCMASS	0.189
449	GEN	Intermittent	41238	MA_440_2 PV_48 Ayers Village Rd METHUEN	Southeast New England	Z.NEMASSBOST	0.431
450	GEN	Intermittent	41393	MA_441_0.26 PV_360 LYNN-FELLS PK MELROSE	Southeast New England	Z.NEMASSBOST	0.049
451	GEN	Intermittent	41093	MA_442_0.5 PV_0 FAIRLEE LN_NORTON	Southeast New England	Z.SEMASS	0.088
452	GEN	Intermittent	41346	MA_443_1 PV_72 W DUDLEY RD_DUDLEY	Rest-of-Pool	Z.WCMASS	0.191
454	GEN	Intermittent	41241	MA_47_0.996 PV_1291 BROADWAY HAVERHILL	Southeast New England	Z.NEMASSBOST	0.225
455	GEN	Intermittent	41242	MA_48_0.996 PV_150 OAK ST SWANSEA	Southeast New England	Z.SEMASS	0.267
457	GEN	Intermittent	41259	MA_50_0.984 PV_173 NASHUA RD PEPPERELL	Rest-of-Pool	Z.WCMASS	0.222
458	GEN	Intermittent	41261	MA_51_0.99 PV_127 GOSHEN RD WILLIAMSBURG	Rest-of-Pool	Z.WCMASS	0.225
459	GEN	Intermittent	41339	MA_52_0.99 PV_189 MENDON ST UXBRIDGE	Southeast New England	Z.SEMASS	0.197
460	GEN	Intermittent	41244	MA_53_0.99 PV_190 BALDWINVILLE RD PHILLIPSTON	Rest-of-Pool	Z.WCMASS	0.210
461	GEN	Intermittent	41262	MA_54_0.99 PV_1006 RIVER RD CLARKSBURG	Rest-of-Pool	Z.WCMASS	0.224
462	GEN	Intermittent	41263	MA_55_0.99 PV_251 RESERVOIR RD NORTH ADAMS	Rest-of-Pool	Z.WCMASS	0.222
463	GEN	Intermittent	41265	MA_56_0.99 PV_251 RESERVOIR RD NORTH ADAMS	Rest-of-Pool	Z.WCMASS	0.152
464	GEN	Intermittent	41267	MA_57_0.96 PV_80 WORCESTER- PROVIDENCE TP SUTTON	Rest-of-Pool	Z.WCMASS	0.148
465	GEN	Intermittent	41268	MA_58_0.99 PV_207 PROVIDENCE RD GRAFTON	Rest-of-Pool	Z.WCMASS	0.240
466	GEN	Intermittent	41062	MA_59_0.984 PV_982 PLEASANT ST LEOMINSTER	Rest-of-Pool	Z.WCMASS	0.216
467	GEN	Intermittent	41107	MA_61_0.972 PV_0 STATE RD PHILLIPSTON	Rest-of-Pool	Z.WCMASS	0.246
468	GEN	Intermittent	41245	MA_62_0.96 PV_232 GARDNER RD HUBBARDSTON	Rest-of-Pool	Z.WCMASS	0.156

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
469	GEN	Intermittent	41246	MA_63_0.96 PV_240 GARDNER RD_HUBBARDSTON	Rest-of-Pool	Z.WCMASS	0.148
470	GEN	Intermittent	41270	MA_65_0.95 PV_890 MONAHAN DR_UXBRIDGE	Southeast New England	Z.SEMASS	0.149
471	GEN	Intermittent	41248	MA_66_0.85 PV_56 WALKER RD_SHIRLEY	Rest-of-Pool	Z.WCMASS	0.141
472	GEN	Intermittent	41249	MA_67_0.92 PV_7 NEW-ATHOL RD_ORANGE	Rest-of-Pool	Z.WCMASS	0.166
473	GEN	Intermittent	41311	MA_68_0.9 PV_500 DUNSTABLE RD_TYNGSBORO	Rest-of-Pool	Z.WCMASS	0.189
474	GEN	Intermittent	41063	MA_69_0.866 PV_57 BRIGHAM ST_WESTBOROUGH	Rest-of-Pool	Z.WCMASS	0.164
481	GEN	Intermittent	41231	MA_7_3.78 PV_2 JOHNSON DR_RANDOLPH	Southeast New England	Z.SEMASS	0.825
475	GEN	Intermittent	41313	MA_70_0.99 PV_194 BERKSHIRE TR E_GOSHEN	Rest-of-Pool	Z.WCMASS	0.193
476	GEN	Intermittent	41271	MA_72_0.644 PV_128 BAY-STATE RD_REHOBOTH	Southeast New England	Z.SEMASS	0.110
477	GEN	Intermittent	41273	MA_74_0.75 PV_2720 BOSTON RD_WILBRAHAM	Rest-of-Pool	Z.WCMASS	0.173
478	GEN	Intermittent	41064	MA_75_0.743 PV_38 CAPE RD_MENDON	Southeast New England	Z.SEMASS	0.164
479	GEN	Intermittent	41078	MA_77_0.455 PV_5567R S_ATHOL RD_ATHOL	Rest-of-Pool	Z.WCMASS	0.115
480	GEN	Intermittent	41080	MA_78_0.576 PV_0 PETERSHAM RD_NEW SALEM	Rest-of-Pool	Z.WCMASS	0.096
491	GEN	Intermittent	41350	MA_8_3.72 PV_0 THATCHER ST_BROCKTON	Southeast New England	Z.SEMASS	0.525
482	GEN	Intermittent	41081	MA_80_0.5 PV_36 STOCKBRIDGE RD_W STOCKBRIDGE	Rest-of-Pool	Z.WCMASS	0.102
483	GEN	Intermittent	41250	MA_82_0.499 PV_39 STONY-HILL RD_HAMPDEN	Rest-of-Pool	Z.WCMASS	0.078
484	GEN	Intermittent	41355	MA_83_0.499 PV_1401 WILLIAMS ST_DIGHTON	Southeast New England	Z.SEMASS	0.109
485	GEN	Intermittent	41275	MA_84_0.452 PV_188 EAST ST_GRANBY	Rest-of-Pool	Z.WCMASS	0.116
486	GEN	Intermittent	41276	MA_85_0.452 PV_190 EAST ST_GRANBY	Rest-of-Pool	Z.WCMASS	0.104
487	GEN	Intermittent	41278	MA_86_0.452 PV_229R EAST ST_GRANBY	Rest-of-Pool	Z.WCMASS	0.103
488	GEN	Intermittent	41279	MA_87_0.452 PV_220R EAST ST_GRANBY	Rest-of-Pool	Z.WCMASS	0.108
489	GEN	Intermittent	41108	MA_88_0.499 PV_100 WARE ST_PALMER	Rest-of-Pool	Z.WCMASS	0.095

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
490	GEN	Intermittent	41130	MA_89_0.499 PV_61 STONY-HILL RD_HAMPDEN	Rest-of-Pool	.Z.WCMASS	0.056
501	GEN	Intermittent	41234	MA_9_3.084 PV_35 UNITED DR_W BRIDGEWATER	Southeast New England	.Z.SEMASS	0.221
492	GEN	Intermittent	41084	MA_90_0.499 PV_1940 BARRE RD_NEW BRAINTREE	Rest-of-Pool	.Z.WCMASS	0.124
493	GEN	Intermittent	41131	MA_91_0.499 PV_223 S ASHBURNHAM RD_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.125
494	GEN	Intermittent	41251	MA_92_0.499 PV_0 S STATE ST_NORTH ADAMS	Rest-of-Pool	.Z.WCMASS	0.096
495	GEN	Intermittent	41110	MA_94_0.499 PV_22 SUNSET LN_SPENCER	Rest-of-Pool	.Z.WCMASS	0.121
496	GEN	Intermittent	41111	MA_95_0.499 PV_22 SUNSET LN_SPENCER	Rest-of-Pool	.Z.WCMASS	0.114
497	GEN	Intermittent	41342	MA_96_0.499 PV_0 THEODORE DR_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.116
498	GEN	Intermittent	41343	MA_97_0.499 PV_0 THEODORE DR_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.111
499	GEN	Intermittent	41357	MA_98_0.499 PV_0 THEODORE DR_WESTMINSTER	Rest-of-Pool	.Z.WCMASS	0.111
500	GEN	Intermittent	41358	MA_99_0.5 PV_55 W DUDLEY RD_DUDLEY	Rest-of-Pool	.Z.WCMASS	0.108
251	GEN	Intermittent	1114	MADISON COMPOSITE	Maine	.Z.MAINE	10.177
252	GEN	Intermittent	38707	Main St Dighton PV	Southeast New England	.Z.SEMASS	0.266
253	GEN	Intermittent	16644	Main Street Whitinsville PV	Southeast New England	.Z.SEMASS	0.280
254	GEN	Intermittent	13669	Manchester Methane LLC East Windsor Facility	Rest-of-Pool	.Z.CONNECTICUT	0.127
255	GEN	Intermittent	1061	MASCOMA HYDRO	Northern New England	.Z.NEWHAMPSHIRE	-
256	GEN	Intermittent	38500	Mass Mid-State Solar	Rest-of-Pool	.Z.WCMASS	6.916
257	GEN	Intermittent	38531	Mattapoissett 1	Southeast New England	.Z.SEMASS	0.316
258	GEN	Intermittent	38530	Mattapoissett 2	Southeast New England	.Z.SEMASS	0.307
259	GEN	Intermittent	40789	Maxwell Green Solar	Southeast New England	.Z.NEMASSBOST	0.104
502	GEN	Intermittent	2287	MECHANIC FALLS HYDRO	Maine	.Z.MAINE	-
503	GEN	Intermittent	806	MECHANICSVILLE	Rest-of-Pool	.Z.CONNECTICUT	0.053
504	GEN	Intermittent	16525	Medway	Maine	.Z.MAINE	3.427
505	GEN	Intermittent	759	MESSALONSKEE COMPOSITE	Maine	.Z.MAINE	-
506	GEN	Intermittent	793	METHUEN HYDRO	Southeast New England	.Z.NEMASSBOST	0.002
507	GEN	Intermittent	40886	Methuen PV	Southeast New England	.Z.NEMASSBOST	0.622

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
508	GEN	Intermittent	16296	Milford Hydro	Maine	Z.MAINE	3.754
509	GEN	Intermittent	38534	Millbury Solar	Rest-of-Pool	Z.WCMASS	1.165
510	GEN	Intermittent	868	MILTON MILLS HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.141
511	GEN	Intermittent	869	MINE FALLS	Northern New England	Z.NEWHAMPSHIRE	0.356
512	GEN	Intermittent	794	MINIWAWA	Northern New England	Z.NEWHAMPSHIRE	0.145
513	GEN	Intermittent	1109	MMWAC	Maine	Z.MAINE	1.762
514	GEN	Intermittent	915	MONADNOCK PAPER MILLS	Northern New England	Z.NEWHAMPSHIRE	-
515	GEN	Intermittent	40952	Montague Road Solar	Rest-of-Pool	Z.WCMASS	1.263
516	GEN	Intermittent	38831	Montague Site 36-Grosolar PV	Rest-of-Pool	Z.WCMASS	1.280
517	GEN	Intermittent	841	MORETOWN 8	Northern New England	Z.VERMONT	0.083
518	GEN	Intermittent	1062	MWRA COSGROVE	Rest-of-Pool	Z.WCMASS	0.743
519	GEN	Intermittent	842	NANTANA MILL	Northern New England	Z.VERMONT	0.019
520	GEN	Intermittent	890	NASHUA HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.079
521	GEN	Intermittent	40627	New Bedford Solar PV	Southeast New England	Z.SEMASS	0.169
522	GEN	Intermittent	978	NEW MILFORD	Rest-of-Pool	Z.CONNECTICUT	0.867
523	GEN	Intermittent	888	NEWFOUND HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.109
524	GEN	Intermittent	772	NEWPORT HYDRO	Northern New England	Z.VERMONT	0.617
525	GEN	Intermittent	38078	NFM Solar Power, LLC	Rest-of-Pool	Z.WCMASS	0.507
526	GEN	Intermittent	760	NORTH GORHAM	Maine	Z.MAINE	0.979
527	GEN	Intermittent	11126	NORTH HARTLAND HYDRO	Northern New England	Z.VERMONT	0.613
528	GEN	Intermittent	38582	Norton MA	Southeast New England	Z.SEMASS	0.675
529	GEN	Intermittent	2288	NORWAY HYDRO	Maine	Z.MAINE	-
530	GEN	Intermittent	41407	Nugen PV - East Greenwich, RI 1	Southeast New England	Z.RHODEISLAND	0.854
531	GEN	Intermittent	38824	Nutmeg Solar	Rest-of-Pool	Z.WCMASS	5.647
532	GEN	Intermittent	857	OAKDALE HYDRO	Rest-of-Pool	Z.WCMASS	2.437
533	GEN	Intermittent	40946	Oakham Solar	Rest-of-Pool	Z.WCMASS	0.840
534	GEN	Intermittent	41021	Oakhurst Road PV	Southeast New England	Z.SEMASS	0.338
535	GEN	Intermittent	527	OGDEN-MARTIN 1	Southeast New England	Z.NEMASSBOST	39.123
536	GEN	Intermittent	897	OLD NASH DAM	Northern New England	Z.NEWHAMPSHIRE	0.009
537	GEN	Intermittent	38706	Old Upton Rd Grafton PV 2	Rest-of-Pool	Z.WCMASS	0.228
538	GEN	Intermittent	38701	Onset East	Southeast New England	Z.SEMASS	0.494
539	GEN	Intermittent	38702	Onset West	Southeast New England	Z.SEMASS	0.486
540	GEN	Intermittent	854	ORANGE HYDRO 1	Rest-of-Pool	Z.WCMASS	0.016
541	GEN	Intermittent	855	ORANGE HYDRO 2	Rest-of-Pool	Z.WCMASS	0.070
542	GEN	Intermittent	908	OTIS MILL HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
543	GEN	Intermittent	925	OTTER LANE HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
544	GEN	Intermittent	40964	Palmer Solar	Rest-of-Pool	Z.WCMASS	1.770
545	GEN	Intermittent	38973	Partners Healthcare Sandwich	Southeast New England	Z.SEMASS	0.356

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
546	GEN	Intermittent	38888	Patterson Rd 1 Shirley PV	Rest-of-Pool	Z.WCMASS	0.432
547	GEN	Intermittent	38889	Patterson Rd 2 Shirley PV	Rest-of-Pool	Z.WCMASS	0.229
548	GEN	Intermittent	40616	Pawcatuck Solar Center	Rest-of-Pool	Z.CONNECTICUT	9.000
549	GEN	Intermittent	532	PEJEPSCOT	Maine	Z.MAINE	3.931
550	GEN	Intermittent	870	PEMBROKE	Northern New England	Z.NEWHAMPSHIRE	-
551	GEN	Intermittent	871	PENNACOOK FALLS LOWER	Northern New England	Z.NEWHAMPSHIRE	0.661
552	GEN	Intermittent	872	PENNACOOK FALLS UPPER	Northern New England	Z.NEWHAMPSHIRE	0.394
553	GEN	Intermittent	948	PEPPERELL HYDRO COMPANY LLC	Rest-of-Pool	Z.WCMASS	0.215
554	GEN	Intermittent	536	PERC-ORRINGTON 1	Maine	Z.MAINE	16.819
555	GEN	Intermittent	926	PETERBOROUGH LOWER HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.026
556	GEN	Intermittent	941	PETERBOROUGH UPPER HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.024
557	GEN	Intermittent	38836	Pittsfield 44-M&W PV	Rest-of-Pool	Z.WCMASS	0.197
558	GEN	Intermittent	2290	PITTSFIELD HYDRO	Maine	Z.MAINE	0.041
559	GEN	Intermittent	40948	Plainfield Solar	Rest-of-Pool	Z.WCMASS	0.354
560	GEN	Intermittent	2462	PLAINVILLE GEN QF U5	Southeast New England	Z.SEMASS	1.562
561	GEN	Intermittent	38374	Plymouth	Southeast New England	Z.SEMASS	1.900
562	GEN	Intermittent	40626	Plymouth Solar PV	Southeast New England	Z.SEMASS	0.229
563	GEN	Intermittent	539	PONTOOK HYDRO	Northern New England	Z.NEWHAMPSHIRE	3.694
564	GEN	Intermittent	969	POWDER MILL HYDRO	Rest-of-Pool	Z.WCMASS	-
565	GEN	Intermittent	14610	Princeton Wind Farm Project	Rest-of-Pool	Z.WCMASS	0.122
566	GEN	Intermittent	541	PROCTOR	Northern New England	Z.VERMONT	2.189
567	GEN	Intermittent	804	PUTNAM	Rest-of-Pool	Z.CONNECTICUT	0.084
568	GEN	Intermittent	873	PUTTS BRIDGE	Rest-of-Pool	Z.WCMASS	0.460
569	GEN	Intermittent	810	QUINEBAUG	Rest-of-Pool	Z.CONNECTICUT	0.205
570	GEN	Intermittent	38826	Quinebaug Solar	Rest-of-Pool	Z.CONNECTICUT	11.071
571	GEN	Intermittent	16642	Railroad Street Revere PV	Southeast New England	Z.NEMASSBOST	0.245
572	GEN	Intermittent	38949	RE Growth PV196_339 Farnum Pike_Smithfield	Southeast New England	Z.RHODEISLAND	0.095
573	GEN	Intermittent	38950	RE Growth PV196_65 Putnam Pike_Glocester	Southeast New England	Z.RHODEISLAND	0.099
574	GEN	Intermittent	41406	Rear Somers PV	Rest-of-Pool	Z.WCMASS	1.712
575	GEN	Intermittent	14665	Record Hill Wind	Maine	Z.MAINE	5.732
576	GEN	Intermittent	874	RED BRIDGE	Rest-of-Pool	Z.WCMASS	0.149
577	GEN	Intermittent	38579	Rehoboth	Southeast New England	Z.SEMASS	1.043
578	GEN	Intermittent	41030	Rehoboth PV	Southeast New England	Z.SEMASS	1.094
579	GEN	Intermittent	14599	Rhode Island LFG Genco, LLC - ST	Southeast New England	Z.RHODEISLAND	25.819
586	GEN	Intermittent	40632	RI_23_DGSC PV_200 Frenchtown Rd_North Kingstown	Southeast New England	Z.RHODEISLAND	0.413

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
587	GEN	Intermittent	40641	RI_25_RE Growth PV_50 Snell Rd_Little Compton	Southeast New England	Z.RHODEISLAND	0.121
588	GEN	Intermittent	40642	RI_26_RE Growth PV_451 Putnam Pike Gloucester	Southeast New England	Z.RHODEISLAND	0.086
589	GEN	Intermittent	40644	RI_27_RE Growth PV_304 Progress Rd Tiverton	Southeast New England	Z.RHODEISLAND	0.083
590	GEN	Intermittent	40647	RI_28_RE Growth PV_401 Snake Hill Rd Gloucester	Southeast New England	Z.RHODEISLAND	0.084
591	GEN	Intermittent	40654	RI_29_RE Growth PV_44 Bank St Hopkinton	Southeast New England	Z.RHODEISLAND	0.176
592	GEN	Intermittent	40718	RI_30_RE Growth PV_1378 Snake Hill Rd Gloucester	Southeast New England	Z.RHODEISLAND	0.082
593	GEN	Intermittent	40695	RI_31_RE Growth PV_1275 Seven Mile Rd Cranston	Southeast New England	Z.RHODEISLAND	0.082
594	GEN	Intermittent	40696	RI_32_RE Growth PV_1275 Seven Mile Rd Cranston	Southeast New England	Z.RHODEISLAND	0.082
595	GEN	Intermittent	40655	RI_33_RE Growth PV_200 Frenchtown Rd North Kingstown	Southeast New England	Z.RHODEISLAND	0.288
596	GEN	Intermittent	40656	RI_34_RE Growth PV_0 Danielson Pike Providence	Southeast New England	Z.RHODEISLAND	0.941
597	GEN	Intermittent	40659	RI_36_RE Growth PV_540 Nooseneck Hill Rd Exeter	Southeast New England	Z.RHODEISLAND	0.375
598	GEN	Intermittent	40667	RI_42_RE Growth PV_320 Compass Circle North Kingstown	Southeast New England	Z.RHODEISLAND	0.464
599	GEN	Intermittent	40744	RI_43_RE Growth PV_582 Great Rd_North Smithfield	Southeast New England	Z.RHODEISLAND	0.298
600	GEN	Intermittent	40675	RI_50_RE Growth PV_722 Main St_Hopkinton	Southeast New England	Z.RHODEISLAND	0.100
601	GEN	Intermittent	40676	RI_52_RE Growth PV_139 Heaton Orchard Rd Richmond	Southeast New England	Z.RHODEISLAND	0.100
580	GEN	Intermittent	38704	Richardson Ave Attleboro PV 2	Southeast New England	Z.SEMASS	0.418
581	GEN	Intermittent	875	RIVER BEND	Northern New England	Z.NEWHAMPSHIRE	0.508
582	GEN	Intermittent	795	RIVER MILL HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
583	GEN	Intermittent	947	RIVERDALE MILLS - QF	Southeast New England	Z.SEMASS	-
584	GEN	Intermittent	1034	RIVERSIDE 4-7	Rest-of-Pool	Z.WCMASS	1.750
585	GEN	Intermittent	1035	RIVERSIDE 8	Rest-of-Pool	Z.WCMASS	2.622
602	GEN	Intermittent	876	ROBERTSVILLE	Rest-of-Pool	Z.CONNECTICUT	-
603	GEN	Intermittent	1368	ROCKY GORGE CORPORATION	Maine	Z.MAINE	0.050
604	GEN	Intermittent	906	ROLLINSFORD HYDRO	Northern New England	Z.NEWHAMPSHIRE	0.022

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
605	GEN	Intermittent	38574	Route 57	Rest-of-Pool	Z.WCMASS	0.736
606	GEN	Intermittent	16643	Rover Street Everett PV	Southeast New England	Z.NEMASSBOST	0.168
607	GEN	Intermittent	40889	RoxWind	Maine	Z.MAINE	1.556
608	GEN	Intermittent	10959	RRIG EXPANSION PHASE 2	Southeast New England	Z.RHODEISLAND	-
609	GEN	Intermittent	11424	RUMFORD FALLS	Maine	Z.MAINE	22.742
610	GEN	Intermittent	2433	RYEGATE 1-NEW	Northern New England	Z.VERMONT	19.000
611	GEN	Intermittent	38173	Saddleback Ridge Wind	Maine	Z.MAINE	3.750
612	GEN	Intermittent	928	SALMON BROOK STATION 3	Northern New England	Z.NEWHAMPSHIRE	-
613	GEN	Intermittent	883	SALMON FALLS HYDRO	Maine	Z.MAINE	-
614	GEN	Intermittent	808	SANDY HOOK HYDRO	Rest-of-Pool	Z.CONNECTICUT	-
615	GEN	Intermittent	38825	Sanford Airport Solar	Maine	Z.MAINE	13.516
616	GEN	Intermittent	40620	Savoy Solar PV	Rest-of-Pool	Z.WCMASS	0.359
617	GEN	Intermittent	877	SCOTLAND	Rest-of-Pool	Z.CONNECTICUT	-
618	GEN	Intermittent	35442	Seaman Energy	Rest-of-Pool	Z.WCMASS	0.117
619	GEN	Intermittent	827	SEARSBURG WIND	Rest-of-Pool	Z.WCMASS	0.147
620	GEN	Intermittent	562	SECREC-PRESTON	Rest-of-Pool	Z.CONNECTICUT	15.983
621	GEN	Intermittent	563	SEMASS 1	Southeast New England	Z.SEMASS	46.102
622	GEN	Intermittent	564	SEMASS 2	Southeast New England	Z.SEMASS	22.500
623	GEN	Intermittent	767	SES CONCORD	Northern New England	Z.NEWHAMPSHIRE	11.988
624	GEN	Intermittent	761	SHAWMUT	Maine	Z.MAINE	3.864
625	GEN	Intermittent	12530	Sheffield Wind Farm	Northern New England	Z.VERMONT	3.175
626	GEN	Intermittent	565	SHELDON SPRINGS	Northern New England	Z.VERMONT	2.145
627	GEN	Intermittent	38249	Silver lake Photovoltaic Facility	Rest-of-Pool	Z.WCMASS	0.496
628	GEN	Intermittent	737	SIMPSON G LOAD REDUCER	Northern New England	Z.VERMONT	2.054
629	GEN	Intermittent	878	SKINNER	Rest-of-Pool	Z.WCMASS	0.100
630	GEN	Intermittent	845	SLACK DAM	Northern New England	Z.VERMONT	0.047
631	GEN	Intermittent	570	SMITH	Northern New England	Z.NEWHAMPSHIRE	8.350
632	GEN	Intermittent	580	SO. MEADOW 5	Rest-of-Pool	Z.CONNECTICUT	13.534
633	GEN	Intermittent	581	SO. MEADOW 6	Rest-of-Pool	Z.CONNECTICUT	21.206
634	GEN	Intermittent	1107	SOMERSET	Maine	Z.MAINE	-
635	GEN	Intermittent	852	SOUTH BARRE HYDRO	Rest-of-Pool	Z.WCMASS	0.010
636	GEN	Intermittent	40619	Southampton Solar PV	Rest-of-Pool	Z.WCMASS	0.347
637	GEN	Intermittent	40595	Southwick	Rest-of-Pool	Z.WCMASS	1.826
638	GEN	Intermittent	40631	Southwick Solar PV	Rest-of-Pool	Z.WCMASS	0.823
639	GEN	Intermittent	35594	Spaulding Pond Hydro	Northern New England	Z.NEWHAMPSHIRE	-
640	GEN	Intermittent	41001	Spring Street Renewables	Southeast New England	Z.SEMASS	1.894
641	GEN	Intermittent	2425	SPRINGFIELD REFUSE-NEW	Rest-of-Pool	Z.WCMASS	4.490
642	GEN	Intermittent	40622	Springfield Solar PV	Rest-of-Pool	Z.WCMASS	0.712

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643	GEN	Intermittent	35693	Spruce Mountain Wind	Maine	.Z.MAINE	2.495
644	GEN	Intermittent	38700	Stafford St Leicester PV 2	Rest-of-Pool	.Z.WCMASS	0.228
645	GEN	Intermittent	909	STEELS POND HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.054
646	GEN	Intermittent	16523	Stillwater	Maine	.Z.MAINE	1.313
647	GEN	Intermittent	17359	Sugar River 2	Northern New England	.Z.NEWHAMPSHIRE	-
648	GEN	Intermittent	898	SUGAR RIVER HYDRO	Northern New England	.Z.NEWHAMPSHIRE	-
649	GEN	Intermittent	889	SUNAPEE HYDRO	Northern New England	.Z.NEWHAMPSHIRE	0.055
650	GEN	Intermittent	40617	Sunderland PV Solar	Rest-of-Pool	.Z.WCMASS	0.175
651	GEN	Intermittent	935	SUNNYBROOK HYDRO 2	Northern New England	.Z.NEWHAMPSHIRE	0.010
652	GEN	Intermittent	884	SWANS FALLS	Northern New England	.Z.NEWHAMPSHIRE	0.182
653	GEN	Intermittent	10409	SWEETWATER HYDRO U5	Northern New England	.Z.NEWHAMPSHIRE	0.058
654	GEN	Intermittent	40736	Syncarpha Billerica	Rest-of-Pool	.Z.WCMASS	1.600
655	GEN	Intermittent	40700	Syncarpha Bondsville	Rest-of-Pool	.Z.WCMASS	1.360
656	GEN	Intermittent	38841	Syncarpha Freetown	Southeast New England	.Z.SEMASS	1.500
657	GEN	Intermittent	40746	Syncarpha Hancock I	Rest-of-Pool	.Z.WCMASS	0.800
658	GEN	Intermittent	40749	Syncarpha Hancock II	Rest-of-Pool	.Z.WCMASS	0.800
659	GEN	Intermittent	40751	Syncarpha Hancock III	Rest-of-Pool	.Z.WCMASS	0.400
660	GEN	Intermittent	38863	Syncarpha Lexington	Southeast New England	.Z.NEMASSBOST	0.710
661	GEN	Intermittent	40664	Syncarpha Massachusetts	Rest-of-Pool	.Z.WCMASS	0.670
662	GEN	Intermittent	41097	Syncarpha Millbury - Solar	Rest-of-Pool	.Z.WCMASS	0.436
663	GEN	Intermittent	40698	Syncarpha North Adams	Rest-of-Pool	.Z.WCMASS	1.000
664	GEN	Intermittent	41162	Syncarpha Northampton - Solar	Rest-of-Pool	.Z.WCMASS	0.619
665	GEN	Intermittent	41177	Syncarpha Northbridge 1 - Solar	Southeast New England	.Z.SEMASS	0.436
666	GEN	Intermittent	41183	Syncarpha Northbridge 2 - Solar	Southeast New England	.Z.SEMASS	0.879
667	GEN	Intermittent	41187	Syncarpha Puddon 1 - Solar	Southeast New England	.Z.SEMASS	0.436
668	GEN	Intermittent	41191	Syncarpha Puddon 2 - Solar	Southeast New England	.Z.SEMASS	0.436
669	GEN	Intermittent	41196	Syncarpha Tewksbury - Solar	Southeast New England	.Z.NEMASSBOST	0.542
670	GEN	Intermittent	41006	Syncarpha Westminster - Solar	Rest-of-Pool	.Z.WCMASS	0.695
671	GEN	Intermittent	1270	SYSKO STONY BROOK	Maine	.Z.MAINE	0.010
672	GEN	Intermittent	879	TAFTVILLE CT	Rest-of-Pool	.Z.CONNECTICUT	0.153
673	GEN	Intermittent	14652	Templeton Wind Turbine	Rest-of-Pool	.Z.WCMASS	0.031
674	GEN	Intermittent	40732	Three Corners Solar	Maine	.Z.MAINE	77.100
675	GEN	Intermittent	37120	Thundermist Hydropower	Southeast New England	.Z.RHODEISLAND	-
676	GEN	Intermittent	41225	TJA Shoemaker Lane PV	Rest-of-Pool	.Z.WCMASS	0.885
677	GEN	Intermittent	803	TOUTANT	Rest-of-Pool	.Z.CONNECTICUT	0.028
678	GEN	Intermittent	38380	Treasure Valley- SE	Rest-of-Pool	.Z.WCMASS	2.070
679	GEN	Intermittent	38561	True North	Southeast New England	.Z.NEMASSBOST	1.958
680	GEN	Intermittent	813	TUNNEL	Rest-of-Pool	.Z.CONNECTICUT	0.127

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
681	GEN	Intermittent	253	TURNKEY LANDFILL	Northern New England	Z.NEWHAMPSHIRE	0.688
682	GEN	Intermittent	38581	Tyngsborough	Rest-of-Pool	Z.WCMASS	1.042
683	GEN	Intermittent	38375	Uxbridge	Southeast New England	Z.SEMASS	1.230
684	GEN	Intermittent	14623	Valley Hydro (Station No. 5)	Rest-of-Pool	Z.WCMASS	0.246
685	GEN	Intermittent	16631	Victory Road Dorchester PV	Southeast New England	Z.NEMASSBOST	0.316
686	GEN	Intermittent	40658	Vineyard Wind	Southeast New England	Z.SEMASS	155.618
687	GEN	Intermittent	40949	Wales Solar	Rest-of-Pool	Z.WCMASS	0.827
688	GEN	Intermittent	1048	WARE HYDRO	Rest-of-Pool	Z.WCMASS	0.075
689	GEN	Intermittent	40629	Wareham Solar PV	Southeast New England	Z.SEMASS	0.553
690	GEN	Intermittent	614	WATERBURY 22	Northern New England	Z.VERMONT	0.214
691	GEN	Intermittent	901	WATERLOOM FALLS	Northern New England	Z.NEWHAMPSHIRE	-
692	GEN	Intermittent	932	WATSON DAM	Northern New England	Z.NEWHAMPSHIRE	0.012
693	GEN	Intermittent	40953	Webster Renewables	Rest-of-Pool	Z.WCMASS	0.360
694	GEN	Intermittent	781	WEST DANVILLE 1	Northern New England	Z.VERMONT	-
695	GEN	Intermittent	616	WEST ENFIELD	Maine	Z.MAINE	7.454
696	GEN	Intermittent	893	WEST HOPKINTON HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
697	GEN	Intermittent	10770	WEST SPRINGFIELD HYDRO U5	Rest-of-Pool	Z.WCMASS	0.215
698	GEN	Intermittent	38181	Westford Solar	Rest-of-Pool	Z.WCMASS	1.800
699	GEN	Intermittent	617	WESTON	Maine	Z.MAINE	7.148
700	GEN	Intermittent	933	WESTON DAM	Northern New England	Z.NEWHAMPSHIRE	0.165
701	GEN	Intermittent	38576	Whately	Rest-of-Pool	Z.WCMASS	0.617
702	GEN	Intermittent	41133	WhatelyPV	Rest-of-Pool	Z.WCMASS	0.205
703	GEN	Intermittent	801	WILLIMANTIC 1	Rest-of-Pool	Z.CONNECTICUT	-
704	GEN	Intermittent	802	WILLIMANTIC 2	Rest-of-Pool	Z.CONNECTICUT	-
705	GEN	Intermittent	40954	WinchendonWest 1 Solar	Rest-of-Pool	Z.WCMASS	0.387
706	GEN	Intermittent	40957	WinchendonWest 2 Solar	Rest-of-Pool	Z.WCMASS	0.378
707	GEN	Intermittent	622	WINOOSKI 1	Northern New England	Z.VERMONT	1.585
708	GEN	Intermittent	846	WINOOSKI 8	Northern New England	Z.VERMONT	0.062
709	GEN	Intermittent	38287	WMA Chester Solar 1	Rest-of-Pool	Z.WCMASS	1.904
710	GEN	Intermittent	37077	Woronoco Hydro LLC	Rest-of-Pool	Z.WCMASS	0.269
711	GEN	Intermittent	487	Worumbo Hydro	Maine	Z.MAINE	5.072
712	GEN	Intermittent	903	WYANDOTTE HYDRO	Northern New England	Z.NEWHAMPSHIRE	-
713	GEN	Intermittent	2292	YORK HYDRO	Maine	Z.MAINE	-
714	GEN	Non-Intermittent	463	AEI LIVERMORE	Maine	Z.MAINE	35.300
715	GEN	Non-Intermittent	326	ALTRESCO	Rest-of-Pool	Z.WCMASS	149.115
716	GEN	Non-Intermittent	14271	Ameresco Northampton	Rest-of-Pool	Z.WCMASS	0.669
717	GEN	Non-Intermittent	1412	ANP-BELLINGHAM 1	Southeast New England	Z.SEMASS	263.456
718	GEN	Non-Intermittent	1415	ANP-BELLINGHAM 2	Southeast New England	Z.SEMASS	259.165

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
719	GEN	Non-Intermittent	1287	ANP-BLACKSTONE ENERGY 2	Southeast New England	Z.SEMASS	248.712
720	GEN	Non-Intermittent	1286	ANP-BLACKSTONE ENERGY CO. #1	Southeast New England	Z.SEMASS	247.846
721	GEN	Non-Intermittent	329	ASCUTNEY GT	Northern New England	Z.VERMONT	8.322
722	GEN	Non-Intermittent	38943	Athens Energy LLC 1	Maine	Z.MAINE	7.000
723	GEN	Non-Intermittent	330	AYERS ISLAND	Northern New England	Z.NEWHAMPSHIRE	8.290
724	GEN	Non-Intermittent	331	AZISCOHOS HYDRO	Maine	Z.MAINE	6.645
725	GEN	Non-Intermittent	335	BELLOWS FALLS	Northern New England	Z.NEWHAMPSHIRE	47.216
726	GEN	Non-Intermittent	1086	BERKSHIRE POWER	Rest-of-Pool	Z.WCMASS	229.279
727	GEN	Non-Intermittent	336	BERLIN 1 GT	Northern New England	Z.VERMONT	40.956
728	GEN	Non-Intermittent	16653	Berlin Biopower	Northern New England	Z.NEWHAMPSHIRE	65.380
729	GEN	Non-Intermittent	337	BETHLEHEM	Northern New England	Z.NEWHAMPSHIRE	15.264
730	GEN	Non-Intermittent	16738	BFCP Fuel Cell	Rest-of-Pool	Z.CONNECTICUT	12.635
731	GEN	Non-Intermittent	1005	BG DIGHTON POWER LLC	Southeast New England	Z.SEMASS	164.052
732	GEN	Non-Intermittent	590	BORALEX STRATTON ENERGY	Maine	Z.MAINE	46.152
733	GEN	Non-Intermittent	41067	Borr - Blodgett Road Storage	Rest-of-Pool	Z.WCMASS	1.708
734	GEN	Non-Intermittent	41013	Borr - Brookwood Dr Storage	Southeast New England	Z.SEMASS	1.334
735	GEN	Non-Intermittent	41015	Borr - Pleasant St Storage	Rest-of-Pool	Z.WCMASS	1.971
736	GEN	Non-Intermittent	355	BRANFORD 10	Rest-of-Pool	Z.CONNECTICUT	15.840
737	GEN	Non-Intermittent	1113	BRASSUA HYDRO	Maine	Z.MAINE	4.203
738	GEN	Non-Intermittent	1032	BRIDGEPORT ENERGY 1	Rest-of-Pool	Z.CONNECTICUT	482.483
739	GEN	Non-Intermittent	341	BRIDGEPORT HARBOR 4	Rest-of-Pool	Z.CONNECTICUT	17.024
740	GEN	Non-Intermittent	38206	Bridgeport Harbor 5	Rest-of-Pool	Z.CONNECTICUT	484.300
741	GEN	Non-Intermittent	357	BRIDGEWATER	Northern New England	Z.NEWHAMPSHIRE	14.155
742	GEN	Non-Intermittent	1288	BUCKSPORT ENERGY 4	Maine	Z.MAINE	160.300
743	GEN	Non-Intermittent	363	BURLINGTON GT	Northern New England	Z.VERMONT	18.007
744	GEN	Non-Intermittent	766	CABOT TURNERS FALLS	Rest-of-Pool	Z.WCMASS	68.200
745	GEN	Non-Intermittent	365	CANAL 1	Southeast New England	Z.SEMASS	565.080
746	GEN	Non-Intermittent	366	CANAL 2	Southeast New England	Z.SEMASS	558.750
747	GEN	Non-Intermittent	38310	Canal 3	Southeast New England	Z.SEMASS	333.000
748	GEN	Non-Intermittent	367	CAPE GT 4	Maine	Z.MAINE	13.750
749	GEN	Non-Intermittent	368	CAPE GT 5	Maine	Z.MAINE	15.822
750	GEN	Non-Intermittent	369	CATARACT EAST	Maine	Z.MAINE	7.373
751	GEN	Non-Intermittent	324	CDECCA	Rest-of-Pool	Z.CONNECTICUT	51.685
752	GEN	Non-Intermittent	2468	CHERRY 10	Rest-of-Pool	Z.WCMASS	1.900
753	GEN	Non-Intermittent	2469	CHERRY 11	Rest-of-Pool	Z.WCMASS	1.900
754	GEN	Non-Intermittent	2470	CHERRY 12	Rest-of-Pool	Z.WCMASS	4.999
755	GEN	Non-Intermittent	2466	CHERRY 7	Rest-of-Pool	Z.WCMASS	2.600
756	GEN	Non-Intermittent	2467	CHERRY 8	Rest-of-Pool	Z.WCMASS	3.400

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757	GEN	Non-Intermittent	376	CLEARY 8	Southeast New England	Z.SEMASS	22.253
758	GEN	Non-Intermittent	375	CLEARY 9 9A CC	Southeast New England	Z.SEMASS	104.931
759	GEN	Non-Intermittent	379	COBBLE MOUNTAIN	Rest-of-Pool	Z.WCMASS	26.520
760	GEN	Non-Intermittent	380	COMERFORD	Northern New England	Z.NEWHAMPSHIRE	166.135
761	GEN	Non-Intermittent	370	COS COB 10	Rest-of-Pool	Z.CONNECTICUT	18.932
762	GEN	Non-Intermittent	371	COS COB 11	Rest-of-Pool	Z.CONNECTICUT	18.724
763	GEN	Non-Intermittent	372	COS COB 12	Rest-of-Pool	Z.CONNECTICUT	18.660
764	GEN	Non-Intermittent	12524	Cos Cob 13&14	Rest-of-Pool	Z.CONNECTICUT	36.000
765	GEN	Non-Intermittent	446	COVANTA JONESBORO	Maine	Z.MAINE	20.226
766	GEN	Non-Intermittent	445	COVANTA WEST ENFIELD	Maine	Z.MAINE	20.461
767	GEN	Non-Intermittent	38297	CPV Towantic	Rest-of-Pool	Z.CONNECTICUT	725.000
768	GEN	Non-Intermittent	388	DARTMOUTH POWER	Southeast New England	Z.SEMASS	61.450
769	GEN	Non-Intermittent	15415	Dartmouth Power Expansion	Southeast New England	Z.SEMASS	19.578
770	GEN	Non-Intermittent	465	DEERFIELD 2 LWR DRFIELD	Rest-of-Pool	Z.WCMASS	18.580
771	GEN	Non-Intermittent	393	DEERFIELD 5	Rest-of-Pool	Z.WCMASS	13.965
772	GEN	Non-Intermittent	396	DEVON 10	Rest-of-Pool	Z.CONNECTICUT	14.407
773	GEN	Non-Intermittent	397	DEVON 11	Rest-of-Pool	Z.CONNECTICUT	29.299
774	GEN	Non-Intermittent	398	DEVON 12	Rest-of-Pool	Z.CONNECTICUT	29.227
775	GEN	Non-Intermittent	399	DEVON 13	Rest-of-Pool	Z.CONNECTICUT	29.967
776	GEN	Non-Intermittent	400	DEVON 14	Rest-of-Pool	Z.CONNECTICUT	29.704
777	GEN	Non-Intermittent	12504	Devon 15-18	Rest-of-Pool	Z.CONNECTICUT	187.589
778	GEN	Non-Intermittent	392	DEXTER	Rest-of-Pool	Z.CONNECTICUT	44.502
779	GEN	Non-Intermittent	16737	DFC-ERG Hybrid Fuel Cell (3)	Rest-of-Pool	Z.CONNECTICUT	2.500
780	GEN	Non-Intermittent	618	DG WHITEFIELD, LLC	Northern New England	Z.NEWHAMPSHIRE	13.074
781	GEN	Non-Intermittent	395	DOREEN	Rest-of-Pool	Z.WCMASS	16.600
782	GEN	Non-Intermittent	405	ELLSWORTH HYDRO	Maine	Z.MAINE	8.711
783	GEN	Non-Intermittent	40936	ENA Grove Street Storage	Rest-of-Pool	Z.WCMASS	1.642
784	GEN	Non-Intermittent	40937	ENA Hunt Road Storage	Rest-of-Pool	Z.WCMASS	0.767
785	GEN	Non-Intermittent	40938	ENA Lake Street Storage	Southeast New England	Z.SEMASS	1.642
786	GEN	Non-Intermittent	40941	ENA Valley Road Storage	Southeast New England	Z.SEMASS	1.642
787	GEN	Non-Intermittent	40942	ENA Wood Street Storage	Southeast New England	Z.SEMASS	1.314
788	GEN	Non-Intermittent	1649	EP Newington Energy, LLC	Northern New England	Z.NEWHAMPSHIRE	559.500
789	GEN	Non-Intermittent	1221	ESSEX DIESELS	Northern New England	Z.VERMONT	7.215
790	GEN	Non-Intermittent	12108	FIEC DIESEL	Maine	Z.MAINE	1.540
791	GEN	Non-Intermittent	35485	Fitchburg-FCA-5	Rest-of-Pool	Z.WCMASS	4.127
792	GEN	Non-Intermittent	38089	Footprint Combined Cycle	Southeast New England	Z.NEMASSBOST	674.000
793	GEN	Non-Intermittent	1691	FORE RIVER-1	Southeast New England	Z.SEMASS	708.000
794	GEN	Non-Intermittent	417	FRAMINGHAM JET 1	Southeast New England	Z.NEMASSBOST	10.145

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
795	GEN	Non-Intermittent	418	FRAMINGHAM JET 2	Southeast New England	Z.NEMASSBOST	10.189
796	GEN	Non-Intermittent	419	FRAMINGHAM JET 3	Southeast New England	Z.NEMASSBOST	11.045
797	GEN	Non-Intermittent	420	FRANKLIN DRIVE 10	Rest-of-Pool	Z.CONNECTICUT	15.417
798	GEN	Non-Intermittent	421	FRONT STREET DIESELS 1-3	Rest-of-Pool	Z.WCMASS	7.700
799	GEN	Non-Intermittent	10880	GE LYNN EXCESS REPLACEMENT	Southeast New England	Z.NEMASSBOST	-
800	GEN	Non-Intermittent	796	GOODWIN DAM	Rest-of-Pool	Z.CONNECTICUT	3.000
801	GEN	Non-Intermittent	426	GORGE 1 DIESEL	Northern New England	Z.VERMONT	8.012
802	GEN	Non-Intermittent	1625	GRANITE RIDGE ENERGY	Northern New England	Z.NEWHAMPSHIRE	665.888
803	GEN	Non-Intermittent	424	GREAT LAKES - MILLINOCKET	Maine	Z.MAINE	100.108
804	GEN	Non-Intermittent	1432	GRS-FALL RIVER	Southeast New England	Z.SEMASS	2.150
805	GEN	Non-Intermittent	328	GULF ISLAND COMPOSITE Incremental	Maine	Z.MAINE	29.474
806	GEN	Non-Intermittent	41306	Happy Hollow Road Solar 1 (ESS)	Rest-of-Pool	Z.WCMASS	1.423
807	GEN	Non-Intermittent	435	HARRIMAN	Rest-of-Pool	Z.WCMASS	38.765
808	GEN	Non-Intermittent	432	HARRIS 1	Maine	Z.MAINE	16.776
809	GEN	Non-Intermittent	433	HARRIS 2	Maine	Z.MAINE	34.500
810	GEN	Non-Intermittent	434	HARRIS 3	Maine	Z.MAINE	33.905
811	GEN	Non-Intermittent	757	HARRIS 4	Maine	Z.MAINE	1.249
812	GEN	Non-Intermittent	436	HEMPHILL 1	Northern New England	Z.NEWHAMPSHIRE	16.873
813	GEN	Non-Intermittent	440	HIRAM	Maine	Z.MAINE	10.067
814	GEN	Non-Intermittent	40933	Huxley Battery	Rest-of-Pool	Z.WCMASS	1.754
815	GEN	Non-Intermittent	1631	Indeck-Energy Alexandria, LLC	Northern New England	Z.NEWHAMPSHIRE	-
816	GEN	Non-Intermittent	474	J C MCNEIL	Northern New England	Z.VERMONT	52.000
817	GEN	Non-Intermittent	359	J. COCKWELL 1	Rest-of-Pool	Z.WCMASS	331.500
818	GEN	Non-Intermittent	360	J. COCKWELL 2	Rest-of-Pool	Z.WCMASS	331.500
819	GEN	Non-Intermittent	449	JACKMAN	Northern New England	Z.NEWHAMPSHIRE	3.459
820	GEN	Non-Intermittent	41315	Kear - S Martin Rd Storage	Southeast New England	Z.NEMASSBOST	0.667
821	GEN	Non-Intermittent	1672	KENDALL CT	Southeast New England	Z.NEMASSBOST	170.000
822	GEN	Non-Intermittent	452	KENDALL JET 1	Southeast New England	Z.NEMASSBOST	18.000
823	GEN	Non-Intermittent	37040	KENDALL STEAM	Southeast New England	Z.NEMASSBOST	21.967
824	GEN	Non-Intermittent	38663	Killingly Energy Center	Rest-of-Pool	Z.CONNECTICUT	631.955
825	GEN	Non-Intermittent	14706	Kimberly-Clark Corp Energy Independence Project	Rest-of-Pool	Z.CONNECTICUT	13.063
826	GEN	Non-Intermittent	14614	Kleen Energy	Rest-of-Pool	Z.CONNECTICUT	620.000
827	GEN	Non-Intermittent	1342	LAKE ROAD 1	Rest-of-Pool	Z.CONNECTICUT	265.526
828	GEN	Non-Intermittent	1343	LAKE ROAD 2	Rest-of-Pool	Z.CONNECTICUT	273.984
829	GEN	Non-Intermittent	1344	LAKE ROAD 3	Rest-of-Pool	Z.CONNECTICUT	278.822
830	GEN	Non-Intermittent	41327	Ldstr - Pulpit Hill Storage	Rest-of-Pool	Z.WCMASS	0.889
831	GEN	Non-Intermittent	464	LOST NATION	Northern New England	Z.NEWHAMPSHIRE	13.168

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
832	GEN	Non-Intermittent	12521	Lowell Power Reactivation	Rest-of-Pool	Z.WCMASS	74.000
833	GEN	Non-Intermittent	774	LOWER LAMOILLE COMPOSITE	Northern New England	Z.VERMONT	15.800
834	GEN	Non-Intermittent	472	M STREET JET	Southeast New England	Z.NEMASSBOST	47.000
835	GEN	Non-Intermittent	40653	Madison BESS	Maine	Z.MAINE	4.990
836	GEN	Non-Intermittent	1216	MAINE INDEPENDENCE STATION	Maine	Z.MAINE	492.658
837	GEN	Non-Intermittent	321	MANCHESTER 10 10A CC	Southeast New England	Z.RHODEISLAND	157.000
838	GEN	Non-Intermittent	322	MANCHESTER 11 11A CC	Southeast New England	Z.RHODEISLAND	157.000
839	GEN	Non-Intermittent	323	MANCHESTER 9 9A CC	Southeast New England	Z.RHODEISLAND	154.000
840	GEN	Non-Intermittent	467	MARBLEHEAD DIESELS	Southeast New England	Z.NEMASSBOST	5.000
841	GEN	Non-Intermittent	468	MARSHFIELD 6 HYDRO	Northern New England	Z.VERMONT	4.405
842	GEN	Non-Intermittent	497	MASS POWER	Rest-of-Pool	Z.WCMASS	245.300
843	GEN	Non-Intermittent	14087	MAT3	Southeast New England	Z.NEMASSBOST	16.860
844	GEN	Non-Intermittent	13675	MATEP (COMBINED CYCLE)	Southeast New England	Z.NEMASSBOST	46.785
845	GEN	Non-Intermittent	13673	MATEP (DIESEL)	Southeast New England	Z.NEMASSBOST	11.080
846	GEN	Non-Intermittent	473	MCINDOES	Northern New England	Z.NEWHAMPSHIRE	10.170
847	GEN	Non-Intermittent	38289	Medway Peaker - SEMARI	Southeast New England	Z.SEMASS	194.800
848	GEN	Non-Intermittent	489	MERRIMACK 1	Northern New England	Z.NEWHAMPSHIRE	108.000
849	GEN	Non-Intermittent	490	MERRIMACK 2	Northern New England	Z.NEWHAMPSHIRE	330.000
850	GEN	Non-Intermittent	382	MERRIMACK CT1	Northern New England	Z.NEWHAMPSHIRE	16.826
851	GEN	Non-Intermittent	383	MERRIMACK CT2	Northern New England	Z.NEWHAMPSHIRE	16.804
852	GEN	Non-Intermittent	478	MIDDLETOWN 10	Rest-of-Pool	Z.CONNECTICUT	15.515
853	GEN	Non-Intermittent	12505	Middletown 12-15	Rest-of-Pool	Z.CONNECTICUT	187.600
854	GEN	Non-Intermittent	480	MIDDLETOWN 2	Rest-of-Pool	Z.CONNECTICUT	344.153
855	GEN	Non-Intermittent	482	MIDDLETOWN 4	Rest-of-Pool	Z.CONNECTICUT	399.923
856	GEN	Non-Intermittent	486	MILFORD POWER	Southeast New England	Z.SEMASS	202.000
857	GEN	Non-Intermittent	1385	Milford Power 1 Incremental	Rest-of-Pool	Z.CONNECTICUT	267.700
858	GEN	Non-Intermittent	1386	MILFORD POWER 2	Rest-of-Pool	Z.CONNECTICUT	266.670
859	GEN	Non-Intermittent	1210	MILLENNIUM	Rest-of-Pool	Z.WCMASS	331.000
860	GEN	Non-Intermittent	484	MILLSTONE POINT 2	Rest-of-Pool	Z.CONNECTICUT	856.515
861	GEN	Non-Intermittent	485	MILLSTONE POINT 3	Rest-of-Pool	Z.CONNECTICUT	1,220.424
862	GEN	Non-Intermittent	38692	MMWEC Simple Cycle Gas Turbine	Southeast New England	Z.NEMASSBOST	57.967
863	GEN	Non-Intermittent	14134	MONTAGNE FARM	Northern New England	Z.VERMONT	0.064
864	GEN	Non-Intermittent	492	MONTVILLE 10 and 11	Rest-of-Pool	Z.CONNECTICUT	5.296
865	GEN	Non-Intermittent	493	MONTVILLE 5	Rest-of-Pool	Z.CONNECTICUT	81.000
866	GEN	Non-Intermittent	494	MONTVILLE 6	Rest-of-Pool	Z.CONNECTICUT	400.401
867	GEN	Non-Intermittent	495	MONTY	Maine	Z.MAINE	26.960
868	GEN	Non-Intermittent	496	MOORE	Northern New England	Z.NEWHAMPSHIRE	193.632
869	GEN	Non-Intermittent	35728	Moretown LG	Northern New England	Z.VERMONT	1.447

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
870	GEN	Non-Intermittent	507	NEA BELLINGHAM	Southeast New England	.Z.SEMASS	282.865
871	GEN	Non-Intermittent	513	NEW HAVEN HARBOR	Rest-of-Pool	.Z.CONNNECTICUT	447.894
872	GEN	Non-Intermittent	15477	New Haven Harbor Units 2, 3, & 4	Rest-of-Pool	.Z.CONNNECTICUT	128.838
873	GEN	Non-Intermittent	508	NEWINGTON 1	Northern New England	.Z.NEWHAMPSHIRE	400.200
874	GEN	Non-Intermittent	16688	Nor1	Rest-of-Pool	.Z.CONNNECTICUT	1.760
875	GEN	Non-Intermittent	16750	Norden #2	Rest-of-Pool	.Z.CONNNECTICUT	1.765
876	GEN	Non-Intermittent	16752	Norden #3	Rest-of-Pool	.Z.CONNNECTICUT	1.753
877	GEN	Non-Intermittent	14217	NORTHFIELD MOUNTAIN 1	Rest-of-Pool	.Z.WCMASS	292.000
878	GEN	Non-Intermittent	14218	NORTHFIELD MOUNTAIN 2	Rest-of-Pool	.Z.WCMASS	292.000
879	GEN	Non-Intermittent	14219	NORTHFIELD MOUNTAIN 3	Rest-of-Pool	.Z.WCMASS	292.000
880	GEN	Non-Intermittent	14220	NORTHFIELD MOUNTAIN 4	Rest-of-Pool	.Z.WCMASS	292.000
881	GEN	Non-Intermittent	515	NORWICH JET	Rest-of-Pool	.Z.CONNNECTICUT	15.255
882	GEN	Non-Intermittent	38760	Norwich WWT	Rest-of-Pool	.Z.CONNNECTICUT	2.000
883	GEN	Non-Intermittent	1030	OAK BLUFFS	Southeast New England	.Z.SEMASS	7.471
884	GEN	Non-Intermittent	528	OCEAN ST PWR GT1 GT2 ST1	Southeast New England	.Z.RHODEISLAND	270.901
885	GEN	Non-Intermittent	529	OCEAN ST PWR GT3 GT4 ST2	Southeast New England	.Z.RHODEISLAND	270.180
886	GEN	Non-Intermittent	12526	Pierce	Rest-of-Pool	.Z.CONNNECTICUT	74.085
887	GEN	Non-Intermittent	15509	Plainfield Renewable Energy	Rest-of-Pool	.Z.CONNNECTICUT	37.500
888	GEN	Non-Intermittent	41155	Plainfield Storage	Rest-of-Pool	.Z.WCMASS	0.401
889	GEN	Non-Intermittent	540	POTTER 2 CC	Southeast New England	.Z.SEMASS	71.998
890	GEN	Non-Intermittent	1376	PPL WALLINGFORD UNIT 1	Rest-of-Pool	.Z.CONNNECTICUT	47.286
891	GEN	Non-Intermittent	1377	PPL WALLINGFORD UNIT 2	Rest-of-Pool	.Z.CONNNECTICUT	47.286
892	GEN	Non-Intermittent	1378	PPL WALLINGFORD UNIT 3	Rest-of-Pool	.Z.CONNNECTICUT	47.286
893	GEN	Non-Intermittent	1379	PPL WALLINGFORD UNIT 4	Rest-of-Pool	.Z.CONNNECTICUT	47.286
894	GEN	Non-Intermittent	1380	PPL WALLINGFORD UNIT 5	Rest-of-Pool	.Z.CONNNECTICUT	47.286
895	GEN	Non-Intermittent	35658	Rainbow 1	Rest-of-Pool	.Z.CONNNECTICUT	4.100
896	GEN	Non-Intermittent	35656	Rainbow 2	Rest-of-Pool	.Z.CONNNECTICUT	4.100
897	GEN	Non-Intermittent	546	RESCO SAUGUS	Southeast New England	.Z.NEMASSBOST	30.114
898	GEN	Non-Intermittent	41072	Revere Battery	Rest-of-Pool	.Z.WCMASS	1.754
899	GEN	Non-Intermittent	1630	RISEP	Southeast New England	.Z.RHODEISLAND	551.668
900	GEN	Non-Intermittent	715	ROCHESTER LANDFILL	Northern New England	.Z.NEWHAMPSHIRE	2.055
901	GEN	Non-Intermittent	739	ROCKY RIVER	Rest-of-Pool	.Z.CONNNECTICUT	28.127
902	GEN	Non-Intermittent	1255	RUMFORD POWER	Maine	.Z.MAINE	244.281
903	GEN	Non-Intermittent	549	RUTLAND 5 GT	Northern New England	.Z.VERMONT	7.919
904	GEN	Non-Intermittent	591	SAPPI NORTH AMERICA, INC	Maine	.Z.MAINE	42.590
905	GEN	Non-Intermittent	556	SCHILLER 4	Northern New England	.Z.NEWHAMPSHIRE	47.500
906	GEN	Non-Intermittent	557	SCHILLER 5	Northern New England	.Z.NEWHAMPSHIRE	42.594
907	GEN	Non-Intermittent	558	SCHILLER 6	Northern New England	.Z.NEWHAMPSHIRE	47.820

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
908	GEN	Non-Intermittent	559	SCHILLER CT 1	Northern New England	Z.NEWHAMPSHIRE	17.621
909	GEN	Non-Intermittent	555	SEABROOK	Northern New England	Z.NEWHAMPSHIRE	1,249.075
910	GEN	Non-Intermittent	561	SEARSBURG	Rest-of-Pool	Z.WCMASS	4.451
911	GEN	Non-Intermittent	41291	Sheffield B Battery	Rest-of-Pool	Z.WCMASS	0.658
912	GEN	Non-Intermittent	566	SHEPAUG	Rest-of-Pool	Z.CONNECTICUT	41.511
913	GEN	Non-Intermittent	567	SHERMAN	Rest-of-Pool	Z.WCMASS	6.154
914	GEN	Non-Intermittent	35657	Shrewsbury Diesels	Rest-of-Pool	Z.WCMASS	13.650
915	GEN	Non-Intermittent	569	SKELTON	Maine	Z.MAINE	21.600
916	GEN	Non-Intermittent	38178	Southbridge Landfill Gas to Energy 17-18	Rest-of-Pool	Z.WCMASS	1.400
917	GEN	Non-Intermittent	587	STEVENSON	Rest-of-Pool	Z.CONNECTICUT	28.311
918	GEN	Non-Intermittent	583	STONY BROOK 2A	Rest-of-Pool	Z.WCMASS	67.000
919	GEN	Non-Intermittent	584	STONY BROOK 2B	Rest-of-Pool	Z.WCMASS	65.000
920	GEN	Non-Intermittent	1185	STONY BROOK GT1A	Rest-of-Pool	Z.WCMASS	103.167
921	GEN	Non-Intermittent	1186	STONY BROOK GT1B	Rest-of-Pool	Z.WCMASS	99.932
922	GEN	Non-Intermittent	1187	STONY BROOK GT1C	Rest-of-Pool	Z.WCMASS	103.167
923	GEN	Non-Intermittent	12510	Swanton Gas Turbine 1	Northern New England	Z.VERMONT	19.304
924	GEN	Non-Intermittent	12511	Swanton Gas Turbine 2	Northern New England	Z.VERMONT	19.349
925	GEN	Non-Intermittent	41009	Syncarpha Halifax - Battery	Southeast New England	Z.SEMASS	0.742
926	GEN	Non-Intermittent	41477	Syncarpha Leicester - Battery	Rest-of-Pool	Z.WCMASS	1.156
927	GEN	Non-Intermittent	41098	Syncarpha Millbury - Battery	Rest-of-Pool	Z.WCMASS	1.778
928	GEN	Non-Intermittent	41176	Syncarpha Northampton - Battery	Rest-of-Pool	Z.WCMASS	0.889
929	GEN	Non-Intermittent	41179	Syncarpha Northbridge 1 - Battery	Southeast New England	Z.SEMASS	1.778
930	GEN	Non-Intermittent	41185	Syncarpha Northbridge 2 - Battery	Southeast New England	Z.SEMASS	1.334
931	GEN	Non-Intermittent	41189	Syncarpha Puddon 1 - Battery	Southeast New England	Z.SEMASS	1.778
932	GEN	Non-Intermittent	41193	Syncarpha Puddon 2 - Battery	Southeast New England	Z.SEMASS	1.778
933	GEN	Non-Intermittent	41200	Syncarpha Tewksbury - Storage	Southeast New England	Z.NEMASSBOST	0.889
934	GEN	Non-Intermittent	41007	Syncarpha Westminster - Battery	Rest-of-Pool	Z.WCMASS	1.334
935	GEN	Non-Intermittent	592	TAM WORTH	Northern New England	Z.NEWHAMPSHIRE	19.541
936	GEN	Non-Intermittent	12500	Thomas A. Watson	Southeast New England	Z.SEMASS	105.200
937	GEN	Non-Intermittent	1226	TIVERTON POWER	Southeast New England	Z.RHODEISLAND	265.377
938	GEN	Non-Intermittent	41226	TJA Shoemaker Lane Storage	Rest-of-Pool	Z.WCMASS	1.314
939	GEN	Non-Intermittent	595	TORRINGTON TERMINAL 10	Rest-of-Pool	Z.CONNECTICUT	15.638
940	GEN	Non-Intermittent	40750	TRS Fuel Cell, LLC	Rest-of-Pool	Z.CONNECTICUT	1.614
941	GEN	Non-Intermittent	596	TUNNEL 10	Rest-of-Pool	Z.CONNECTICUT	16.339
942	GEN	Non-Intermittent	38441	UI RCP BGPT FC	Rest-of-Pool	Z.CONNECTICUT	2.520
943	GEN	Non-Intermittent	38442	UI RCP NH FC	Rest-of-Pool	Z.CONNECTICUT	2.461
944	GEN	Non-Intermittent	12509	UNH Power Plant	Northern New England	Z.NEWHAMPSHIRE	2.000
945	GEN	Non-Intermittent	598	VERGENNES 5 and 6 DIESELS	Northern New England	Z.VERMONT	3.940

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
946	GEN	Non-Intermittent	599	VERNON	Rest-of-Pool	Z.WCMASS	34.900
947	GEN	Non-Intermittent	13703	Verso VCG1	Maine	Z.MAINE	47.223
948	GEN	Non-Intermittent	13704	Verso VCG2	Maine	Z.MAINE	43.475
949	GEN	Non-Intermittent	13705	Verso VCG3	Maine	Z.MAINE	41.752
950	GEN	Non-Intermittent	38278	Wallingford Unit 6 and Unit 7	Rest-of-Pool	Z.CONNECTICUT	94.072
951	GEN	Non-Intermittent	12564	Waterbury Generation Facility	Rest-of-Pool	Z.CONNECTICUT	93.079
952	GEN	Non-Intermittent	612	WATERS RIVER JET 1	Southeast New England	Z.NEMASSBOST	15.974
953	GEN	Non-Intermittent	613	WATERS RIVER JET 2	Southeast New England	Z.NEMASSBOST	29.970
954	GEN	Non-Intermittent	11842	WATERSIDE POWER	Rest-of-Pool	Z.CONNECTICUT	69.362
955	GEN	Non-Intermittent	625	WEST MEDWAY JET 1	Southeast New England	Z.NEMASSBOST	42.000
956	GEN	Non-Intermittent	626	WEST MEDWAY JET 2	Southeast New England	Z.NEMASSBOST	39.848
957	GEN	Non-Intermittent	627	WEST MEDWAY JET 3	Southeast New England	Z.SEMASS	42.001
958	GEN	Non-Intermittent	630	WEST SPRINGFIELD 10	Rest-of-Pool	Z.WCMASS	17.143
959	GEN	Non-Intermittent	633	WEST SPRINGFIELD 3	Rest-of-Pool	Z.WCMASS	94.276
960	GEN	Non-Intermittent	1693	WEST SPRINGFIELD GT-1	Rest-of-Pool	Z.WCMASS	38.602
961	GEN	Non-Intermittent	1694	WEST SPRINGFIELD GT-2	Rest-of-Pool	Z.WCMASS	39.000
962	GEN	Non-Intermittent	1031	WEST TISBURY	Southeast New England	Z.SEMASS	5.005
963	GEN	Non-Intermittent	1345	WESTBROOK	Maine	Z.MAINE	530.000
964	GEN	Non-Intermittent	41137	Whately Storage	Rest-of-Pool	Z.WCMASS	0.222
965	GEN	Non-Intermittent	349	WHEELABRATOR BRIDGEPORT, L.P.	Rest-of-Pool	Z.CONNECTICUT	58.488
966	GEN	Non-Intermittent	547	WHEELABRATOR NORTH ANDOVER	Southeast New England	Z.NEMASSBOST	29.664
967	GEN	Non-Intermittent	619	WHITE LAKE JET	Northern New England	Z.NEWHAMPSHIRE	17.447
968	GEN	Non-Intermittent	620	WILDER	Northern New England	Z.NEWHAMPSHIRE	40.674
969	GEN	Non-Intermittent	621	WILLIAMS	Maine	Z.MAINE	14.855
970	GEN	Non-Intermittent	624	WMI MILLBURY 1	Rest-of-Pool	Z.WCMASS	39.811
971	GEN	Non-Intermittent	14663	WMRE Crossroads	Maine	Z.MAINE	2.806
972	GEN	Non-Intermittent	38757	WOODBIDGE FUEL CELL	Rest-of-Pool	Z.CONNECTICUT	2.100
973	GEN	Non-Intermittent	628	WOODLAND ROAD	Rest-of-Pool	Z.WCMASS	15.962
974	GEN	Non-Intermittent	636	WYMAN HYDRO 1	Maine	Z.MAINE	29.014
975	GEN	Non-Intermittent	637	WYMAN HYDRO 2	Maine	Z.MAINE	29.900
976	GEN	Non-Intermittent	638	WYMAN HYDRO 3	Maine	Z.MAINE	28.944
977	GEN	Non-Intermittent	641	YARMOUTH 3	Maine	Z.MAINE	110.870
978	GEN	Non-Intermittent	642	YARMOUTH 4	Maine	Z.MAINE	600.850
Count of Generation: 978							Total MW: 29,599.893

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	IMPORT	Resource Backed	12450	NYPA - CMR	Rest-of-Pool	Rest-of-Pool	68.000
2	IMPORT	Resource Backed	12451	NYPA - VT	Rest-of-Pool	Rest-of-Pool	14.000
Count of Imports: 2							Total MW: 82.000

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
1	DCR	On-Peak	12696	7.9 MW CHP Plant	Northern New England	.Z.NEWHAMPSHIRE	10.800
2	DCR	On-Peak	12694	Acushnet Company - Ball Plant II - Combined Heat and Power Project	Southeast New England	.Z.SEMASS	2.111
3	DCR	On-Peak	12590	Ameresco CT DSM	Rest-of-Pool	.Z.CONNECTICUT	1.605
4	DCR	On-Peak	38689	Bloom Energy CT SOFC	Rest-of-Pool	.Z.CONNECTICUT	9.180
5	DCR	On-Peak	38684	Bloom Energy SOFC	Southeast New England	.Z.NEMASSBOST	-
6	DCR	On-Peak	38447	Boston PeakDR	Southeast New England	.Z.NEMASSBOST	15.660
7	DCR	On-Peak	12749	Bridgewater Correctional Complex Cogeneration	Southeast New England	.Z.SEMASS	1.412
8	DCR	On-Peak	12822	Burlington Electric Department - On-Peak Efficiency	Northern New England	.Z.VERMONT	6.837
9	DCR	On-Peak	12597	Cambridge Energy Alliance-1	Southeast New England	.Z.NEMASSBOST	0.653
10	DCR	On-Peak	12598	Cambridge Energy Alliance-2	Southeast New England	.Z.NEMASSBOST	4.736
11	DCR	On-Peak	12705	Cape Light Compact Energy Efficiency Portfolio	Southeast New England	.Z.SEMASS	57.050
12	DCR	On-Peak	9100	CL&P Connecticut Portfolio	Rest-of-Pool	.Z.CONNECTICUT	3.320
13	DCR	On-Peak	9127	CL&P CT Portfolio - 2007	Rest-of-Pool	.Z.CONNECTICUT	-
14	DCR	On-Peak	9115	CL&P Dist Gen 2007	Rest-of-Pool	.Z.CONNECTICUT	0.293
15	DCR	On-Peak	12583	CL&P Distributed Generation FCM 2010	Rest-of-Pool	.Z.CONNECTICUT	34.232
16	DCR	On-Peak	9109	Commercial Energy Efficiency	Northern New England	.Z.VERMONT	-
17	DCR	On-Peak	38905	Connecticut DG	Rest-of-Pool	.Z.CONNECTICUT	3.402
18	DCR	On-Peak	12584	Conservation and Load Management Program	Rest-of-Pool	.Z.CONNECTICUT	-
19	DCR	On-Peak	12779	CPLN CT On-Peak	Rest-of-Pool	.Z.CONNECTICUT	4.989
20	DCR	On-Peak	12832	CPLN MA NEMA OP	Southeast New England	.Z.NEMASSBOST	9.266
21	DCR	On-Peak	38972	CPLN MA NEMA Solar OP	Southeast New England	.Z.NEMASSBOST	0.725
22	DCR	On-Peak	12835	CPLN MA SEMA OP	Southeast New England	.Z.SEMASS	4.983
23	DCR	On-Peak	12838	CPLN MA WC OP	Rest-of-Pool	.Z.WCMASS	10.299
24	DCR	On-Peak	40596	CPLN MA WC Solar OP	Rest-of-Pool	.Z.WCMASS	7.174
25	DCR	On-Peak	12841	CPLN ME OP	Maine	.Z.MAINE	0.038
26	DCR	On-Peak	38969	CPLN ME Solar OP	Maine	.Z.MAINE	-
27	DCR	On-Peak	12843	CPLN RI OP	Southeast New England	.Z.RHODEISLAND	2.440
28	DCR	On-Peak	38974	CPLN RI Solar OP	Southeast New England	.Z.RHODEISLAND	2.290
29	DCR	On-Peak	12786	CSG Aggregation of DG and 24 hr lighting EE - NEMA1	Southeast New England	.Z.NEMASSBOST	12.318
30	DCR	On-Peak	38387	CSG Aggregation of DG and 24 hr lighting EE - NEMA1 2	Southeast New England	.Z.NEMASSBOST	16.592
31	DCR	On-Peak	12791	CSG Aggregation of DG and 24 hr lighting EE - SEMA1	Southeast New England	.Z.SEMASS	1.517

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
32	DCR	On-Peak	38388	CSG Aggregation of DG and 24 hr lighting EE - SEMA1 2	Southeast New England	.Z.SEMASS	4.808
33	DCR	On-Peak	12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	Rest-of-Pool	.Z.WCMASS	2.106
34	DCR	On-Peak	38389	CSG Aggregation of DG and 24 hr lighting EE - WCMA1 2	Rest-of-Pool	.Z.WCMASS	6.841
35	DCR	On-Peak	12790	CSG Aggregation of DG and 24 hr lighting EE - RI	Southeast New England	.Z.RHODEISLAND	0.217
36	DCR	On-Peak	38787	CT On-Peak Solar	Rest-of-Pool	.Z.CONNECTICUT	33.059
37	DCR	On-Peak	40783	CT RESI On-Peak	Rest-of-Pool	.Z.CONNECTICUT	22.356
38	DCR	On-Peak	12586	Efficiency Maine Residential Efficient Products	Maine	.Z.MAINE	-
39	DCR	On-Peak	35453	Efficiency Maine Trust	Maine	.Z.MAINE	7.404
40	DCR	On-Peak	16651	Efficiency Maine Trust Efficient Products	Maine	.Z.MAINE	27.093
41	DCR	On-Peak	37112	Efficiency Maine Trust FCA6	Maine	.Z.MAINE	1.698
42	DCR	On-Peak	38057	Efficiency Maine Trust FCA6 B	Maine	.Z.MAINE	179.083
43	DCR	On-Peak	38390	Efficiency Maine Trust FCA9	Maine	.Z.MAINE	4.049
44	DCR	On-Peak	14579	FGE Energy Efficiency Portfolio 2011	Rest-of-Pool	.Z.WCMASS	-
45	DCR	On-Peak	15586	Gardner Wind Turbine	Rest-of-Pool	.Z.WCMASS	0.318
46	DCR	On-Peak	12753	MA SEMA state colleges	Southeast New England	.Z.SEMASS	0.147
47	DCR	On-Peak	41400	Maine EE OP	Maine	.Z.MAINE	-
48	DCR	On-Peak	38840	Maple EE CT 1718	Rest-of-Pool	.Z.CONNECTICUT	-
49	DCR	On-Peak	38927	MAPLE EE ME 1718	Maine	.Z.MAINE	-
50	DCR	On-Peak	38928	MAPLE EE NEMA 1718	Southeast New England	.Z.NEMASSBOST	-
51	DCR	On-Peak	38929	MAPLE EE NH 1718	Northern New England	.Z.NEWHAMPSHIRE	-
52	DCR	On-Peak	38931	MAPLE EE RI 1718	Southeast New England	.Z.RHODEISLAND	-
53	DCR	On-Peak	38934	MAPLE EE SEMA 1718	Southeast New England	.Z.SEMASS	-
54	DCR	On-Peak	38932	MAPLE EE VT 1718	Northern New England	.Z.VERMONT	-
55	DCR	On-Peak	38933	MAPLE EE WCMA 1718	Rest-of-Pool	.Z.WCMASS	-
56	DCR	On-Peak	38311	NEMA CHP	Southeast New England	.Z.NEMASSBOST	3.107
57	DCR	On-Peak	38904	NEMA DG	Southeast New England	.Z.NEMASSBOST	1.620
58	DCR	On-Peak	41398	NEMA Residential Solar OP	Southeast New England	.Z.NEMASSBOST	1.080
59	DCR	On-Peak	9122	ngrid nema odr eeproject 1	Southeast New England	.Z.NEMASSBOST	1.498
60	DCR	On-Peak	9114	ngrid nh odr eeproject 1	Northern New England	.Z.NEWHAMPSHIRE	0.629
61	DCR	On-Peak	9116	ngrid ri odr eeproject 1	Southeast New England	.Z.RHODEISLAND	0.991
62	DCR	On-Peak	9120	ngrid sema odr eeproject 1	Southeast New England	.Z.SEMASS	1.759
63	DCR	On-Peak	9121	ngrid wcma odr eeproject 1	Rest-of-Pool	.Z.WCMASS	1.119
64	DCR	On-Peak	12670	ngrid nema fcal ceodr	Southeast New England	.Z.NEMASSBOST	178.356
65	DCR	On-Peak	12671	ngrid nh fcal ceodr	Northern New England	.Z.NEWHAMPSHIRE	8.929

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
66	DCR	On-Peak	12672	ngrid ri fcal eodr	Southeast New England	.Z.RHODEISLAND	251.499
67	DCR	On-Peak	38483	Ngrid SEMA CHP	Southeast New England	.Z.SEMASS	1.692
68	DCR	On-Peak	12673	ngrid sema fcal eodr	Southeast New England	.Z.SEMASS	275.625
69	DCR	On-Peak	12674	ngrid wcma fcal eodr	Rest-of-Pool	.Z.WCMASS	327.302
70	DCR	On-Peak	9128	NHEC CORE EE Pgm Portfolio 1	Northern New England	.Z.NEWHAMPSHIRE	-
71	DCR	On-Peak	12757	NHEC Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	0.704
72	DCR	On-Peak	38468	Norfolk-Walpole Co-Gen	Southeast New England	.Z.SEMASS	1.296
73	DCR	On-Peak	12684	NSTAR EE NEMA	Southeast New England	.Z.NEMASSBOST	452.202
74	DCR	On-Peak	12685	NSTAR EE SEMA	Southeast New England	.Z.SEMASS	91.287
75	DCR	On-Peak	9126	NSTAR NEMA 07	Southeast New England	.Z.NEMASSBOST	-
76	DCR	On-Peak	9123	NSTAR SEMA	Southeast New England	.Z.SEMASS	0.202
77	DCR	On-Peak	9105	PSNH CORE EE Pgm Portfolio I	Northern New England	.Z.NEWHAMPSHIRE	0.206
78	DCR	On-Peak	12693	PSNH CORE Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	100.980
79	DCR	On-Peak	9108	Residential Energy Efficiency	Northern New England	.Z.VERMONT	-
80	DCR	On-Peak	38217	RI CHP	Southeast New England	.Z.RHODEISLAND	11.953
81	DCR	On-Peak	40598	S - NEMA Solar DG Aggregation	Southeast New England	.Z.NEMASSBOST	1.232
82	DCR	On-Peak	40600	S - SEMA Solar DG Aggregation	Southeast New England	.Z.SEMASS	0.600
83	DCR	On-Peak	40601	S - WCMA Solar DG Aggregation	Rest-of-Pool	.Z.WCMASS	0.168
84	DCR	On-Peak	41397	SEMA Residential Solar OP	Southeast New England	.Z.SEMASS	2.678
85	DCR	On-Peak	40594	SEMA Solar DG	Southeast New England	.Z.SEMASS	5.026
86	DCR	On-Peak	40815	SR Aggregation MA 11	Southeast New England	.Z.NEMASSBOST	8.500
87	DCR	On-Peak	40817	SR Aggregation MA 13	Southeast New England	.Z.SEMASS	5.500
88	DCR	On-Peak	40811	SR Aggregation NH 4	Northern New England	.Z.NEWHAMPSHIRE	1.500
89	DCR	On-Peak	40822	SR Aggregation RI 19	Southeast New England	.Z.RHODEISLAND	1.000
90	DCR	On-Peak	40809	SR Aggregation VT 2	Northern New England	.Z.VERMONT	3.500
91	DCR	On-Peak	12754	Tewksbury State Hospital Cogenerator	Rest-of-Pool	.Z.WCMASS	0.517
92	DCR	On-Peak	12801	UES CORE Energy Efficiency Programs	Northern New England	.Z.NEWHAMPSHIRE	7.748
93	DCR	On-Peak	9125	UES EE Project 2007	Northern New England	.Z.NEWHAMPSHIRE	-
94	DCR	On-Peak	14580	UES Energy Efficiency Portfolio 2011	Northern New England	.Z.NEWHAMPSHIRE	-
95	DCR	On-Peak	9129	UMass Amherst - 4 MW Steam Turbine	Rest-of-Pool	.Z.WCMASS	1.620
96	DCR	On-Peak	12657	Unitil CORE Energy Efficiency Programs-2	Rest-of-Pool	.Z.WCMASS	8.452
97	DCR	On-Peak	9118	Unitil EE Project -2007	Rest-of-Pool	.Z.WCMASS	-
98	DCR	On-Peak	12802	University of Massachusetts Central Heating Plant-3	Rest-of-Pool	.Z.WCMASS	10.260
99	DCR	On-Peak	12845	Vermont Efficiency Portfolio-1	Northern New England	.Z.VERMONT	99.960
100	DCR	On-Peak	40785	Vermont Solar On-Peak	Northern New England	.Z.VERMONT	1.188
101	DCR	On-Peak	38216	WCMA CHP	Rest-of-Pool	.Z.WCMASS	14.294
102	DCR	On-Peak	16790	WCMA Project E	Rest-of-Pool	.Z.WCMASS	0.400

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Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
103	DCR	On-Peak	41396	WCMA Residential Solar OP	Rest-of-Pool	Z.WCMASS	0.896
104	DCR	On-Peak	38219	WMECO EE WCMA	Rest-of-Pool	Z.WCMASS	83.863
105	DCR	On-Peak	9131	WMECO MA Portfolio 2006	Rest-of-Pool	Z.WCMASS	-
106	DCR	ADCR	40837	ADCR 113189 Boston (7507)	Southeast New England	Z.NEMASSBOST	18.713
107	DCR	ADCR	40838	ADCR 122708 Boston (7507)	Southeast New England	Z.NEMASSBOST	2.160
108	DCR	ADCR	40839	ADCR 122708 North Shore (7508)	Southeast New England	Z.NEMASSBOST	4.104
109	DCR	ADCR	40841	ADCR 122708 SEMA (7512)	Southeast New England	Z.SEMASS	2.160
110	DCR	ADCR	40842	ADCR 122708 Western MA (7517)	Rest-of-Pool	Z.WCMASS	1.080
111	DCR	ADCR	40843	ADCR 51405 Boston (7507)	Southeast New England	Z.NEMASSBOST	15.391
112	DCR	ADCR	40844	ADCR 51405 Western CT (7503)	Rest-of-Pool	Z.CONNECTICUT	2.160
113	DCR	ADCR	40845	ADCR 51405 Western MA (7517)	Rest-of-Pool	Z.WCMASS	1.296
114	DCR	ADCR	40846	ADCR 87147 Bangor Hydro (7504)	Maine	Z.MAINE	2.430
115	DCR	ADCR	40847	ADCR 87147 Boston (7507)	Southeast New England	Z.NEMASSBOST	20.590
116	DCR	ADCR	40848	ADCR 87147 Central MA (7515)	Rest-of-Pool	Z.WCMASS	17.828
117	DCR	ADCR	40849	ADCR 87147 Eastern CT (7500)	Rest-of-Pool	Z.CONNECTICUT	30.639
118	DCR	ADCR	40850	ADCR 87147 Lower SEMA (7511)	Southeast New England	Z.SEMASS	6.254
119	DCR	ADCR	40851	ADCR 87147 Maine (7505)	Maine	Z.MAINE	58.299
120	DCR	ADCR	40852	ADCR 87147 New Hampshire (7509)	Northern New England	Z.NEWHAMPSHIRE	15.877
121	DCR	ADCR	40853	ADCR 87147 North Shore (7508)	Southeast New England	Z.NEMASSBOST	3.219
122	DCR	ADCR	40854	ADCR 87147 Northern CT (7501)	Rest-of-Pool	Z.CONNECTICUT	39.550
123	DCR	ADCR	40855	ADCR 87147 Northwest Vermont (7513)	Northern New England	Z.VERMONT	24.622
124	DCR	ADCR	40856	ADCR 87147 Norwalk - Stamford (7502)	Rest-of-Pool	Z.CONNECTICUT	3.078
125	DCR	ADCR	40857	ADCR 87147 Portland Maine (7506)	Maine	Z.MAINE	2.110
126	DCR	ADCR	40858	ADCR 87147 Rhode Island (7518)	Southeast New England	Z.RHODEISLAND	16.991
127	DCR	ADCR	40860	ADCR 87147 Seacoast (7510)	Northern New England	Z.NEWHAMPSHIRE	7.991
128	DCR	ADCR	40859	ADCR 87147 SEMA (7512)	Southeast New England	Z.SEMASS	12.102
129	DCR	ADCR	40861	ADCR 87147 Springfield MA (7516)	Rest-of-Pool	Z.WCMASS	17.689
130	DCR	ADCR	40862	ADCR 87147 Vermont (7514)	Northern New England	Z.VERMONT	5.810
131	DCR	ADCR	40863	ADCR 87147 Western CT (7503)	Rest-of-Pool	Z.CONNECTICUT	39.433
132	DCR	ADCR	40864	ADCR 87147 Western MA (7517)	Rest-of-Pool	Z.WCMASS	19.166
133	DCR	ADCR	10361	BOC Kittery Load	Maine	Z.MAINE	9.396
134	DCR	ADCR	38956	CentralMA DR	Rest-of-Pool	Z.WCMASS	3.132
135	DCR	ADCR	10106	Citizens Group A	Northern New England	Z.VERMONT	5.076
136	DCR	ADCR	38879	CT - RW	Rest-of-Pool	Z.CONNECTICUT	11.880
137	DCR	ADCR	40865	CT East	Rest-of-Pool	Z.CONNECTICUT	1.350
138	DCR	ADCR	40866	CT North	Rest-of-Pool	Z.CONNECTICUT	2.700
139	DCR	ADCR	38758	CT Small Gen	Rest-of-Pool	Z.CONNECTICUT	1.944
140	DCR	ADCR	40867	CT West	Rest-of-Pool	Z.CONNECTICUT	14.220

PUBLIC VERSION
Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
151	DCR	ADCR	38968	DR WesternCT	Rest-of-Pool	.Z.CONNECTICUT	17.079
141	DCR	ADCR	38360	DRCR Boston 201403	Southeast New England	.Z.NEMASSBOST	15.600
142	DCR	ADCR	38322	DRCR Central MA 201403	Rest-of-Pool	.Z.WCMASS	14.599
143	DCR	ADCR	38324	DRCR Lower SEMA 201403	Southeast New England	.Z.SEMASS	6.818
144	DCR	ADCR	38813	DRCR New Hampshire 2016	Northern New England	.Z.NEWHAMPSHIRE	14.394
145	DCR	ADCR	40597	DRCR Northwest VT 2017	Northern New England	.Z.VERMONT	7.323
146	DCR	ADCR	38331	DRCR Rhode Island 201403	Southeast New England	.Z.RHODEISLAND	18.900
147	DCR	ADCR	38334	DRCR SEMA 201403	Southeast New England	.Z.SEMASS	20.934
148	DCR	ADCR	38803	DRCR Springfield MA 2016	Rest-of-Pool	.Z.WCMASS	7.805
149	DCR	ADCR	40602	DRCR Vermont	Northern New England	.Z.VERMONT	7.740
150	DCR	ADCR	38800	DRCR Western MA 2016	Rest-of-Pool	.Z.WCMASS	14.000
152	DCR	ADCR	37855	Hess DR Northwest VT 2015-16	Northern New England	.Z.VERMONT	0.440
153	DCR	ADCR	40868	NEMA Boston	Southeast New England	.Z.NEMASSBOST	9.683
154	DCR	ADCR	40869	NEMA NS	Southeast New England	.Z.NEMASSBOST	0.205
155	DCR	ADCR	40804	NH-LR	Northern New England	.Z.NEWHAMPSHIRE	1.080
156	DCR	ADCR	41377	Norfolk Walpole Cogeneration 1&2	Southeast New England	.Z.SEMASS	1.296
157	DCR	ADCR	38964	NorthernCT DRCR	Rest-of-Pool	.Z.CONNECTICUT	12.900
158	DCR	ADCR	40870	RI 1 ADCR	Southeast New England	.Z.RHODEISLAND	0.745
159	DCR	ADCR	38958	RI DR	Southeast New England	.Z.RHODEISLAND	-
160	DCR	ADCR	38210	RTDR 50689 North Shore 38210	Southeast New England	.Z.NEMASSBOST	9.454
161	DCR	ADCR	37929	RTDR 50786 Central MA (7515)	Rest-of-Pool	.Z.WCMASS	2.601
162	DCR	ADCR	37930	RTDR 50786 Eastern CT (7500)	Rest-of-Pool	.Z.CONNECTICUT	0.650
163	DCR	ADCR	37931	RTDR 50786 Lower SEMA (7511)	Southeast New England	.Z.SEMASS	2.239
164	DCR	ADCR	37933	RTDR 50786 New Hampshire (7509)	Northern New England	.Z.NEWHAMPSHIRE	3.150
165	DCR	ADCR	37934	RTDR 50786 North Shore (7508)	Southeast New England	.Z.NEMASSBOST	0.682
166	DCR	ADCR	37935	RTDR 50786 Northern CT (7501)	Rest-of-Pool	.Z.CONNECTICUT	3.450
167	DCR	ADCR	37936	RTDR 50786 Norwalk - Stamford (7502)	Rest-of-Pool	.Z.CONNECTICUT	1.014
168	DCR	ADCR	37937	RTDR 50786 Portland Maine (7506)	Maine	.Z.MAINE	0.998
169	DCR	ADCR	37938	RTDR 50786 Rhode Island (7518)	Southeast New England	.Z.RHODEISLAND	4.570
170	DCR	ADCR	37940	RTDR 50786 Seacoast (7510)	Northern New England	.Z.NEWHAMPSHIRE	0.336
171	DCR	ADCR	37939	RTDR 50786 SEMA (7512)	Southeast New England	.Z.SEMASS	1.318
172	DCR	ADCR	37941	RTDR 50786 Springfield MA (7516)	Rest-of-Pool	.Z.WCMASS	2.343
173	DCR	ADCR	37942	RTDR 50786 Vermont (7514)	Northern New England	.Z.VERMONT	0.893
174	DCR	ADCR	37943	RTDR 50786 Western CT (7503)	Rest-of-Pool	.Z.CONNECTICUT	9.520
175	DCR	ADCR	37944	RTDR 50786 Western MA (7517)	Rest-of-Pool	.Z.WCMASS	1.826
176	DCR	ADCR	38393	RTDR 51325 Maine (7505)	Maine	.Z.MAINE	59.400
177	DCR	ADCR	38694	RTDR Maine	Maine	.Z.MAINE	1.066
178	DCR	ADCR	38971	Seacoast 12	Northern New England	.Z.NEWHAMPSHIRE	4.860

PUBLIC VERSION
Attachment C: Existing Generating, Import, and Demand Capacity Resources

Item #	Resource Type	Resource Sub-type	Resource ID	Resource Name	Capacity Zone	Load Zone	FCA Qualified Capacity (MW)
179	DCR	ADCR	40871	SEMA 1 ADCR	Southeast New England	.Z.SEMASS	0.877
180	DCR	ADCR	38957	SEMA DR	Southeast New England	.Z.SEMASS	1.080
181	DCR	ADCR	40779	Springfield DR	Rest-of-Pool	.Z.WCMASS	1.080
182	DCR	ADCR	40872	WCMA Central Mass	Rest-of-Pool	.Z.WCMASS	0.734
183	DCR	ADCR	40901	Western MA	Rest-of-Pool	.Z.WCMASS	3.240
184	DCR	SEASONAL_PEAK	12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.CONNECTICUT	467.922
185	DCR	SEASONAL PEAK	9103	CLM C&I Energy Efficiency	Rest-of-Pool	.Z.CONNECTICUT	-
186	DCR	SEASONAL PEAK	9102	CLM Residential Energy Effic	Rest-of-Pool	.Z.CONNECTICUT	-
187	DCR	SEASONAL PEAK	9104	EI C&I Energy Efficiency	Rest-of-Pool	.Z.CONNECTICUT	-
188	DCR	SEASONAL PEAK	16547	UI C&LM Programs	Rest-of-Pool	.Z.CONNECTICUT	3.493
189	DCR	SEASONAL_PEAK	12600	UI Conservation and Load Management Programs	Rest-of-Pool	.Z.CONNECTICUT	89.081
190	DCR	SEASONAL_PEAK	12806	WMECO - Conservation & Load Management (CL&M) - Energy Efficiency Project	Rest-of-Pool	.Z.WCMASS	3.616
Count of DCRs: 190					Total MW: 3,779.513		

Attachment D: New Generating, Import and Demand Resource Capacity

REDACTED

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November 10, 2020

Informational Filing for Qualification in the Forward Capacity Market

**Attachment E: Summary of all
De-List Bids Submitted**

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Attachment F: Significant Increases

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**Attachment G: Major Elements In The Determination of
Expected Net Revenues – Generation**

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**Attachment H: Major Elements In The Determination of
Expected Net Revenues – Demand Capacity Resources**

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**Attachment I: Notifications Sent to Resources Not Qualified to Participate in the FCA
and Notifications from IMM Re: Rejected/Modified De-List Bids
and Requests to Submit Offers below ORTP**

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