

To: Participants Committee
From: Marc Lyons, Secretary, Reliability Committee
Date: December 15, 2020
Subject: Actions of the Reliability Committee from the December 15, 2020 Meeting

This memo is to notify the Participants Committee (“PC”) of the actions taken by the Reliability Committee (“RC”) at its December 15, 2020 meeting of the Reliability Committees. All Sectors had a quorum.

Item 2.0 – (66.67% Vote) Confirmation of Vice-Chair Election

ACTION: APPROVED

The Reliability Committee confirmed that Mr. Robert Stein will retain the posting as Vice-Chair of the NEPOOL Reliability Committee.

The following motion was moved and seconded by the Reliability Committee:

Resolved, that the Reliability Committee confirms the election result of Mr. Robert Stein as Vice Chair of the Reliability Committee for the new term commencing January 1, 2021.

The motion was then voted. Based on a show of hands, the motion passed with none opposed and no abstentions.

(Agenda Item 4.2) (66.67% Vote) Vineyard Wind Offshore Generation and Transmission Project - Proposed Plan Applications (PPAs) VW-20-G01, VW-20-T01 through VW-20-T05 and ES-20-T47 through ES-20-T51

ACTION: APPROVED

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Vineyard Wind Offshore Generation and Transmission Project described in

Proposed Plan Applications (“PPAs”) VW-20-G01, VW-20-T01 thru VW-20-T05 and ES-20-T47 thru ES-20-T51 from Vineyard Wind (VW) and Eversource Energy (ES), as detailed in their November 3, 2020 transmittal to ISO New England and distributed to the committee for the December 15, 2020 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

(Agenda Item 4.3) (66.67% Vote) Augusta Area Solar and Battery Generation Cluster Project - Proposed Plan Applications (PPAs) CMP-20-G100 thru CMP-20-G117

ACTION: APPROVED

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Augusta Area Solar and Battery Generation Cluster Project described in Proposed Plan Applications (“PPAs”) CMP-20-G100 thru CMP-20-G117 from Central Maine Power Company (CMP), as detailed in their November 3, 2020 transmittal to ISO New England and distributed to the committee for the December 15, 2020 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

(Agenda Item 4.4) (66.67% Vote) Renewable Energy International Meadowbrook Road West Amesbury Solar and Battery Project - Proposed Plan Application (PPA) NEP-20-G08

ACTION: APPROVED

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Renewable Energy International Meadowbrook Road West Amesbury Solar and Battery Project described in Proposed Plan Application (“PPA”) NEP-20-G08 from New England Power Company (NEP) on behalf of Renewable Energy International, as detailed in their November 30, 2020 transmittal to ISO New England and distributed to the committee for the December 15, 2020 meeting, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

(Agenda Item 5.1) (66.67% Vote) PTF Cost Allocation - PTF Cost Allocation - TCA Application VELCO-20-TCA-04

ACTION: APPROVED

Resolved, the Reliability Committee has reviewed the requested \$10.643M (Estimated Costs 2019-2020) of Transmission Upgrade costs for work to address asset condition issues at the Sandbar Substation by replacing protection and controls, breakers, circuit switchers, oil containment, station fencing and other associated equipment as described in TCA Application VELCO-20-TCA-04 submitted to ISO New England on November 23, 2020 by Vermont Electric Power Company (VELCO); and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$10.643M as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

(Agenda Item 6.3) (66.67% Vote) ISO New England Operating Procedure No. 12A and OP 12

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 12A – Voltage/Reactive Documents in ISO New England ODMS and Operating Procedure No. 12, as distributed to the committee for the December 15, 2020 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

(Agenda Item 7.1) (66.67% Vote) ISO New England Planning Procedure 5-5, PP 5-1 and PP 5-0.

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Planning Procedure 5-5 – Special Protection Systems Application Guidelines, PP 5-1, and PP 5-0 as distributed to the committee for the December 15, 2020 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and two abstentions (2 Supplier Sector).