February 26, 2021

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: ISO New England Inc., Docket No. ER21-___-000
Forward Capacity Auction Results Filing
April 12, 2021 COMMENT DATE REQUIRED BY REGULATION

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act ("FPA")[1] and Section III.13.8.2 of the ISO New England Transmission, Markets and Services Tariff (the "Tariff"),[2] ISO New England Inc. (the "ISO") submits this Forward Capacity Auction Results Filing ("FCA Results Filing") for the fifteenth Forward Capacity Auction ("FCA").[3] Section III.13.8.2 (a) of the Tariff requires the ISO to file the results of the FCA with the Federal Energy Regulatory Commission ("Commission" or "FERC") as soon as practicable after the FCA is complete. The fifteenth FCA was held on February 8, 2021 for the June 1, 2024 through May 31, 2025 Capacity Commitment Period. The ISO submits this filing in accordance with the Tariff.

Pursuant to Section III.13.8.2 (c) of the Tariff, any objection to the FCA results must be filed with the Commission within 45 days from the date of the FCA Results Filing. **Accordingly, any objections must be filed on or before April 12, 2021, and the ISO requests that the Commission issue a notice setting an April 12, 2021 comment date.** As discussed below, the ISO requests an effective date of June 26, 2021, which is 120 days from the date of this submission.

In accordance with Section III.13.8.2 of the Tariff, this submission contains the results of the fifteenth FCA, including the Capacity Zones in the auction; the Capacity Clearing Price in each of those Capacity Zones; a list of which resources received Capacity Supply Obligations in each Capacity Zone; and the amount of those Capacity Supply

[1] 16 U.S.C. § 824d.

[2] The rules governing the Forward Capacity Market ("FCM Rules") are primarily contained in Section III.13 of the Tariff, but also may include other provisions, including portions of Section III.12.

[3] Capitalized terms used but not defined in this filing are intended to have the meaning given to such terms in the Tariff.

Obligations.[4] Pursuant to Section III.12.4 of the Tariff, the Capacity Zones for the fifteenth FCA were the Southeast New England Capacity Zone ("SENE"), the Northern New England Capacity Zone ("NNE"), the Maine Capacity Zone ("Maine") and the Rest-of-Pool ("ROP") Capacity Zone. The SENE Capacity Zone included the Southeastern Massachusetts, Rhode Island and Northeastern Massachusetts/Boston energy load zones. The SENE Capacity Zone was modeled as an import-constrained Capacity Zone. The NNE Capacity Zone included the New Hampshire, Vermont, and Maine Load Zones. NNE was modeled as an export-constrained Capacity Zone. The Maine Load Zone was modeled as a separate nested export-constrained Capacity Zone within NNE. The ROP Capacity Zone included the Connecticut and Western/Central Massachusetts Load Zones.

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA. The documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1; and (ii) the FCA was conducted in accordance with the provisions of Section III.13. To meet the requirement of Section III.13.8.2 (b) of the Tariff, the ISO has included the Testimony of Robert G. Ethier, Vice President of System Planning at the ISO ("Ethier Testimony"); the Testimony of Alan McBride, Director of Transmission Services and Resource Qualification at the ISO ("McBride Testimony"); and the Testimony of Lawrence M. Ausubel, the auctioneer ("Ausubel Testimony").

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA, and the ISO requests that the Commission find that the ISO conducted the fifteenth FCA in accordance with its FERC-approved Tariff.

I. COMMUNICATIONS

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

[4] Section III.13.8.2 of the Tariff requires the ISO to include in the FCA Results Filing the substitution auction clearing prices and the total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices. However, as explained below and in the Ethier Testimony, the substitution auction was not conducted in the fifteenth FCA because there were no active demand bids. For that reason, this FCA Results Filing does not include substitution auction clearing prices or total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices.

Margoth Caley, Esq.
Senior Regulatory Counsel
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Tel: (413) 535-4045
Fax: (413) 535-4379
E-mail: mcaley@iso-ne.com

II. STANDARD OF REVIEW

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff and pursuant to Section 205 of the FPA.[5] The ISO respectfully requests that the Commission find that the fifteenth FCA Results Filing meets the standard of Section 205, in that the results are just and reasonable rates derived from the auction that was conducted in accordance with the ISO's FERC-approved Tariff.

III. REQUESTED EFFECTIVE DATE

The ISO respectfully requests that the Commission accept the fifteenth FCA Results Filing, confirming that the auction was conducted in conformance with the ISO's Commission-approved Tariff, to be effective June 26, 2021, which is 120 days after the date of submission. Under the Tariff, parties have 45 days to file with the Commission an objection to the FCA Results Filing.[6] An effective date of 120 days from the date of submission gives interested parties an opportunity to respond to any objections and provides the Commission time to review the FCA Results Filing and associated pleadings.

IV. SPECIFIC FCA RESULTS

A. Capacity Zones Resulting from the Auction

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the Capacity Zones resulting from the FCA. The Capacity Zones for the fifteenth FCA were SENE, NNE, Maine, and ROP. The Capacity Zones determined under Section III.13.2.3.4 of the Tariff are the same Capacity Zones that were modeled pursuant to Section III.12.4 of the Tariff.

---

[5] It should be noted that the Commission has consistently held that the matters that may properly be in dispute in the annual FCA results filing are the results of the FCA and not the underlying market design or rules. *See, e.g.*, *ISO New England Inc.,* 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the Forward Capacity Market ("FCM") market design are outside the scope of the proceeding evaluating the FCA results filing).

[6] Tariff Section III.13.8.2 (c).

B. Capacity Clearing Prices

The Tariff requires the ISO to provide the Capacity Clearing Price in each Capacity Zone (and, pursuant to Section III.13.2.3.3 (d), the Capacity Clearing Price associated with certain imports, if applicable).[7] For the fifteenth FCA, the descending clock auction starting price in each Capacity Zone was $13.932/kW-month. As explained in the Ethier Testimony, the auction resulted in the Capacity Clearing Price of $3.980/kW-month for the SENE Capacity Zone, $2.477/kW-month for NNE and Maine Capacity Zones, and $2.611/kW-month for the ROP Capacity Zone.[8]

Imports over the New York AC Ties external interface, totaling 684.059 MW, imports over the Hydro-Quebec Highgate external interface, totaling 60.000 MW, imports over the New Brunswick external interface, totaling 226.000 MW, and imports over the Phase I/II HQ Excess external interface, totaling 517.000 MW, will also receive a Capacity Clearing Price. The New York AC Ties and Phase I/II HQ Excess will receive $2.611/kW-month. Hydro-Quebec Highgate and New Brunswick will receive $2.477/kw-month.

C. Substitution Auction Clearing Prices and Total Amount of Payments Associated with any Demand Bids Cleared at a Substitution Auction Clearing Price Above Their Demand Bid Prices

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the clearing prices and total amount of payments associated with any demand bids cleared at the substitution auction clearing price above their demand bid prices. In the fifteenth FCA, there were no active demand bids for the substitution auction and, accordingly, the substitution auction was not conducted.

D. Capacity Supply Obligations

The Tariff requires the ISO to specify in the FCA Results Filing the resources that received Capacity Supply Obligations in each Capacity Zone.[9] This information is provided in Attachment A.

The Tariff also requires the ISO to list which resources cleared as Conditional Qualified New Generating Capacity Resources and to provide certain information relating to Long Lead Time Facilities.[10] No resources cleared as Conditional Qualified New Generating Capacity Resources in the fifteenth FCA. In addition, there were no Long Lead Time Facilities that secured a Queue

[7] Tariff Section III.13.8.2 (a).

[8] Ethier Testimony at 8-13.

[9] Tariff Section III.13.8.2 (a).

[10] *Id.*

Position to participate as a New Generating Capacity Resource in the fifteenth FCA; as such, there were no resources with a lower queue priority that were selected in the FCA subject to a Long Lead Time Facility with a higher queue priority.

E. De-List Bids Reviewed for Reliability Purposes

Prior to the fifteenth FCA, pursuant to Section III.13.2.5.2.5 of the Tariff, the ISO reviewed each submitted Retirement De-List Bid, Permanent De-List Bid, and Static De-List Bid[11] to determine if the capacity associated with each such bid was needed for reliability reasons. During the FCA, also pursuant to Section III.13.2.5.2.5, the ISO reviewed a sufficient quantity of Dynamic De-List Bids associated with reaching the Capacity Clearing Price to determine if the capacity associated with each such bid was needed for reliability reasons. The capacity is deemed to be needed for reliability reasons if a violation of any North American Electric Reliability Corporation, Northeast Power Coordinating Council, or ISO criteria would occur in the absence of the capacity. The ISO's review of de-list bids considered the availability of all existing supply resources in the FCM, including Demand Capacity Resources. The ISO's process for performing the reliability review of de-list bids pursuant to Section III.13.2.5.2.5 of the Tariff is described in that provision, and in Section 7 of ISO New England Planning Procedure No. 10 — Planning Procedure to Support the Forward Capacity Market.

Section III.13.8.2 (a) of the Tariff requires that, in the FCA Results Filing, the ISO enumerate de-list bids rejected for reliability reasons pursuant to Section III.13.2.5.2.5, and the reasons for those rejections. As explained in the McBride Testimony, in the fifteenth FCA, the ISO did not reject any bids for reliability reasons pursuant to Section III.13.2.5.2.5 of the Tariff.

V. DOCUMENTATION REQUIRED PURSUANT TO SECTION III.13.8.2 (b) OF THE TARIFF

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA, and states that the documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1 of the Tariff; and (ii) the FCA was conducted in accordance with the provisions of Section III.13 of the Tariff. In this regard, the ISO has included the Ethier Testimony, the McBride Testimony, and the Ausubel Testimony.

[11] No Export De-List Bids or Administrative Export De-List Bids were submitted for the fifteenth FCA.

In his testimony, Dr. Ethier certifies that all resources offering and bidding in the fifteenth FCA were qualified in accordance with Section III.13.1 of the Tariff.[12] Dr. Ethier also explains the prices resulting from the auction and how the prices were determined.[13]

In his testimony, Mr. McBride testifies that he oversaw the reliability review of de-list bids for the fifteenth FCA pursuant to Section III.13.2.5.2.5 of the Tariff.

Dr. Ausubel, the auctioneer, and chairman and founder of Power Auctions LLC, the company that helped implement and administer the FCA, certifies that the auction was conducted in accordance with Section III.13.2 of the Tariff.[14] Dr. Ausubel's certification is based on his vast experience in conducting energy auctions.

VI. ADDITIONAL SUPPORTING INFORMATION

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA.[15] Section 35.13 of the Commission's regulations generally requires public utilities to file certain cost and other information related to an examination of cost-of-service rates.[16] However, the results of the FCA are not traditional "rates" and the ISO is not a traditional investor-owned utility. Therefore, to the extent necessary, the ISO requests waiver of Section 35.13 of the Commission's regulations. Notwithstanding its request for waiver, the ISO submits the following additional information in compliance with the identified filing regulations of the Commission applicable to Section 205.

35.13(b)(1) - Materials included herewith are as follows:

- This transmittal letter;
- Attachment A: List of Capacity Supply Obligations;
- Attachment B: Testimony of Robert G. Ethier;

[12] Ethier Testimony at 2.

[13] *Id.* at 8-13.

[14] Ausubel Testimony at 4.

[15] As noted above, the Commission has consistently held that the scope of the proceeding evaluating the annual FCA results filing is limited to the results of the FCA. *See e.g., ISO New England Inc.,* 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the FCM market design are outside the scope of the proceeding evaluating the FCA results filing).

[16] 18 C.F.R. § 35.13 (2020).

- Attachment C: Testimony of Alan McBride;

- Attachment D: Testimony of Lawrence M. Ausubel; and

- Attachment E: List of governors and utility regulatory agencies in Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont to which a copy of this filing has been mailed.

35.13(b)(2) - The ISO respectfully requests that the Commission accept this filing to become effective on June 26, 2021, which is 120 days after the submission of this FCA Results Filing.

35.13(b)(3) - Pursuant to Section 17.11 (e) of the Participants Agreement, Governance Participants are being served electronically rather than by paper copy. The names and addresses of the Governance Participants are posted on the ISO's website at https://www.iso-ne.com/participate/participant-asset-listings/directory?id=1&type=committee. An electronic copy of this transmittal letter and the accompanying materials have also been emailed to the governors and electric utility regulatory agencies for the six New England states which comprise the New England Control Area, and to the New England Conference of Public Utility Commissioners, Inc. The names and addresses of these governors and regulatory agencies are shown in Attachment E.

35.13(b)(4) - A description of the materials submitted pursuant to this filing is contained in the transmittal letter;

35.13(b)(5) - The reasons for this filing are discussed in this transmittal letter; and

35.13 (b)(7) - The ISO has no knowledge of any relevant expenses or cost of service that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

VII. CONCLUSION

In this FCA Results Filing, the ISO has presented all of the information required by the Tariff. The ISO has demonstrated that the fifteenth FCA was conducted in accordance with the Tariff, as found just and reasonable by the Commission. The ISO has specified the Capacity Zones that were used in the auction. The ISO has also provided the Capacity Clearing Price for each of the Capacity Zones and external interfaces, and it has provided a list of resources that received Capacity Supply Obligations. Finally, the ISO has provided documentation, in the form of testimony, regarding the outcome of the fifteenth FCA. Accordingly, the ISO requests that the Commission accept the results of the fifteenth FCA within 120 days of this filing.

Respectfully submitted,

By: */s/ Margoth Caley*
Margoth Caley, Esq.
Senior Regulatory Counsel
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Tel: (413) 535-4177
Fax: (413) 535-4345
E-mail: mcaley@iso-ne.com

cc: Governance Participants (electronically) and entities listed in Attachment E.

Attachment A

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
253	TURNKEY L	Generator	8505	Northern N	NH	NH	Existing	0.688	0.688	0.688	0.688	0.698	0.698	0.698	0.698	0.698	0.698	0.698	0.698
321	MANCHEST	Generator	8506	Southeast I	RI	RI	Existing	157	157	157	157	157	157	157	157	157	157	157	157
322	MANCHEST	Generator	8506	Southeast I	RI	RI	Existing	157	157	157	157	157	157	157	157	157	157	157	157
323	MANCHEST	Generator	8506	Southeast I	RI	RI	Existing	154	154	154	154	154	154	154	154	154	154	154	154
326	ALTRESCO	Generator	8500	Rest-of-Po	MA	WCMA	Existing	149.115	149.115	149.115	149.115	149.115	149.115	149.115	149.115	149.115	149.115	149.115	149.115
327	AMOSKEAG	Generator	8505	Northern N	NH	NH	Existing	3.442	3.442	3.442	3.442	13.239	13.239	13.239	13.239	13.239	13.239	13.239	13.239
328	GULF ISLAN	Generator	8503	Maine	ME	ME	Existing	33.44	33.44	33.44	33.44	33.44	33.44	33.44	33.44	33.44	33.44	33.44	33.44
329	ASCUTNEY	Generator	8505	Northern N	VT	VT	Existing	8.322	8.322	8.322	8.322	8.322	8.322	8.322	8.322	8.322	8.322	8.322	8.322
330	AYERS ISLA	Generator	8505	Northern N	NH	NH	Existing	8.29	8.29	8.29	8.29	8.29	8.29	8.29	8.29	8.29	8.29	8.29	8.29
331	AZISCOHOS	Generator	8503	Maine	ME	ME	Existing	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645	6.645
335	BELLOWS F	Generator	8505	Northern N	NH	NH	Existing	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216	47.216
336	BERLIN 1 G	Generator	8505	Northern N	VT	VT	Existing	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956	40.956
337	BETHLEHEM	Generator	8505	Northern N	NH	NH	Existing	15.264	15.264	15.264	15.264	15.264	15.264	15.264	15.264	15.264	15.264	15.264	15.264
346	BOLTON FA	Generator	8505	Northern N	VT	VT	Existing	1.01	1.01	1.01	1.01	2.791	2.791	2.791	2.791	2.791	2.791	2.791	2.791
348	BOOT MILL	Generator	8500	Rest-of-Po	MA	WCMA	Existing	5.012	5.012	5.012	5.012	11.262	11.262	11.262	11.262	11.262	11.262	11.262	11.262
349	WHEELABR	Generator	8500	Rest-of-Po	CT	CT	Existing	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488	58.488
355	BRANFORD	Generator	8500	Rest-of-Po	CT	CT	Existing	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84	15.84
356	BRISTOL RE	Generator	8500	Rest-of-Po	CT	CT	Existing	12.764	12.764	12.764	12.764	12.834	12.834	12.834	12.834	12.834	12.834	12.834	12.834
357	BRIDGEWA	Generator	8505	Northern N	NH	NH	Existing	14.155	14.155	14.155	14.155	14.155	14.155	14.155	14.155	14.155	14.155	14.155	14.155
358	BRUNSWIC	Generator	8503	Maine	ME	ME	Existing	5.354	5.354	5.354	5.354	12.965	12.965	12.965	12.965	12.965	12.965	12.965	12.965
359	J. COCKWE	Generator	8500	Rest-of-Po	MA	WCMA	Existing	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5
360	J. COCKWE	Generator	8500	Rest-of-Po	MA	WCMA	Existing	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5	331.5
362	BULLS BRI	Generator	8500	Rest-of-Po	CT	CT	Existing	1.287	1.287	1.287	1.287	4.394	4.394	4.394	4.394	4.394	4.394	4.394	4.394
363	BURLINGT	Generator	8505	Northern N	VT	VT	Existing	18.007	18.007	18.007	18.007	18.007	18.007	18.481	18.481	18.481	18.481	18.007	18.007
365	CANAL 1	Generator	8506	Southeast I	MA	SEMA	Existing	565.08	565.08	565.08	565.08	565.08	565.08	565.08	565.08	565.08	565.08	565.08	565.08
366	CANAL 2	Generator	8506	Southeast I	MA	SEMA	Existing	558.75	558.75	558.75	558.75	558.75	558.75	558.75	558.75	558.75	558.75	558.75	558.75
367	CAPE GT 4	Generator	8503	Maine	ME	ME	Existing	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75	13.75
368	CAPE GT 5	Generator	8503	Maine	ME	ME	Existing	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822	15.822
369	CATARACT	Generator	8503	Maine	ME	ME	Existing	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373	7.373
370	COS COB 1(	Generator	8500	Rest-of-Po	CT	CT	Existing	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932	18.932
371	COS COB 1	Generator	8500	Rest-of-Po	CT	CT	Existing	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724	18.724
372	COS COB 1	Generator	8500	Rest-of-Po	CT	CT	Existing	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66	18.66
375	CLEARY 9 9	Generator	8506	Southeast I	MA	SEMA	Existing	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931	104.931
379	COBBLE M(	Generator	8500	Rest-of-Po	MA	WCMA	Existing	26.52	26.52	26.52	26.52	26.52	26.52	26.52	26.52	26.52	26.52	26.52	26.52
380	COMERFOF	Generator	8505	Northern N	NH	NH	Existing	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135	166.135
382	MERRIMAC	Generator	8505	Northern N	NH	NH	Existing	16.826	16.826	16.826	16.826	16.826	16.826	16.826	16.826	16.826	16.826	16.826	16.826
383	MERRIMAC	Generator	8505	Northern N	NH	NH	Existing	16.804	16.804	16.804	16.804	16.804	16.804	16.804	16.804	16.804	16.804	16.804	16.804
388	DARTMOU	Generator	8506	Southeast I	MA	SEMA	Existing	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45	61.45
389	DERBY DAN	Generator	8500	Rest-of-Po	CT	CT	Existing	0.716	0.716	0.716	0.716	5.477	5.477	5.477	5.477	5.477	5.477	5.477	5.477
392	DEXTER	Generator	8500	Rest-of-Po	CT	CT	Existing	44.502	44.502	44.502	44.502	44.502	44.502	44.502	44.502	44.502	44.502	44.502	44.502
393	DEERFIELD	Generator	8500	Rest-of-Po	MA	WCMA	Existing	13.965	13.965	13.965	13.965	13.99	13.99	13.99	13.99	13.99	13.99	13.99	13.99
395	DOREEN	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0	0	0	0	0	0	2	2	2	2	0	0
396	DEVON 10	Generator	8500	Rest-of-Po	CT	CT	Existing	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407	14.407
397	DEVON 11	Generator	8500	Rest-of-Po	CT	CT	Existing	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299	29.299
398	DEVON 12	Generator	8500	Rest-of-Po	CT	CT	Existing	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227	29.227
399	DEVON 13	Generator	8500	Rest-of-Po	CT	CT	Existing	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967	29.967
400	DEVON 14	Generator	8500	Rest-of-Po	CT	CT	Existing	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704	29.704
401	EASTMAN I	Generator	8505	Northern N	NH	NH	Existing	1.531	1.531	1.531	1.531	3.596	3.596	3.596	3.596	3.596	3.596	3.596	3.596
405	ELLSWORT	Generator	8503	Maine	ME	ME	Existing	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711	8.711
410	ESSEX 19 H	Generator	8505	Northern N	VT	VT	Existing	2.559	2.559	2.559	2.559	4.77	4.77	4.77	4.77	4.77	4.77	4.77	4.77
412	FALLS VILL	Generator	8500	Rest-of-Po	CT	CT	Existing	0.507	0.507	0.507	0.507	5.11	5.11	5.11	5.11	5.11	5.11	5.11	5.11
413	FIFE BROO	Generator	8500	Rest-of-Po	MA	WCMA	Existing	2.282	2.282	2.282	2.282	5.499	5.499	5.499	5.499	5.499	5.499	5.499	5.499
417	FRAMINGH	Generator	8506	Southeast I	MA	NEMA	Existing	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145	10.145
418	FRAMINGH	Generator	8506	Southeast I	MA	NEMA	Existing	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189	10.189

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
419	FRAMINGH	Generator	8506	Southeast I	MA	NEMA	Existing	11.045	11.045	11.045	11.045	11.045	11.045	11.045	11.045	11.045	11.045	11.045	11.045
420	FRANKLIN	Generator	8500	Rest-of-Poo	CT	CT	Existing	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417	15.417
421	FRONT STR	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
424	GREAT LAK	Generator	8503	Maine	ME	ME	Existing	106	106	106	106	106	106	106	106	106	106	106	106
426	GORGE 1 D	Generator	8505	Northern N	VT	VT	Existing	8.012	8.012	8.012	8.012	8.012	8.012	8.012	8.012	8.012	8.012	8.012	8.012
427	GORHAM	Generator	8505	Northern N	NH	NH	Existing	0.701	0.701	0.701	0.701	1.56	1.56	1.56	1.56	1.56	1.56	1.56	1.56
432	HARRIS 1	Generator	8503	Maine	ME	ME	Existing	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776	16.776
433	HARRIS 2	Generator	8503	Maine	ME	ME	Existing	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5	34.5
434	HARRIS 3	Generator	8503	Maine	ME	ME	Existing	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905	33.905
435	HARRIMAN	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	38.765	38.765	38.765	38.765	38.471	38.471	38.471	38.471	38.471	38.471	38.471	38.471
436	HEMPHILL	Generator	8505	Northern N	NH	NH	Existing	16.873	16.873	16.873	16.873	16.873	16.873	16.873	16.873	16.873	16.873	16.873	16.873
440	HIRAM	Generator	8503	Maine	ME	ME	Existing	10.067	10.067	10.067	10.067	10.067	10.067	10.067	10.067	10.067	10.067	10.067	10.067
445	COVANTA	Generator	8503	Maine	ME	ME	Existing	20.461	20.461	20.461	20.461	20.461	20.461	20.461	20.461	20.461	20.461	20.461	20.461
446	COVANTA	Generator	8503	Maine	ME	ME	Existing	20.226	20.226	20.226	20.226	20.226	20.226	20.226	20.226	20.226	20.226	20.226	20.226
449	JACKMAN	Generator	8505	Northern N	NH	NH	Existing	3.459	3.459	3.459	3.459	3.459	3.459	3.459	3.459	3.459	3.459	3.459	3.459
452	KENDALL J	Generator	8506	Southeast I	MA	NEMA	Existing	18	18	18	18	18	18	18	18	18	18	18	18
457	LAWRENCE	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	4.449	4.449	4.449	4.449	10.492	10.492	10.492	10.492	10.492	10.492	10.492	10.492
460	LOCKWOO	Generator	8503	Maine	ME	ME	Existing	2.947	2.947	2.947	2.947	3.981	3.981	3.981	3.981	3.981	3.981	3.981	3.981
462	LISBON RES	Generator	8500	Rest-of-Poo	CT	CT	Existing	13.127	13.127	13.127	13.127	13.099	13.099	13.099	13.099	13.099	13.099	13.099	13.099
463	AEI LIVERM	Generator	8503	Maine	ME	ME	Existing	35.3	35.3	35.3	35.3	35.3	35.3	35.3	35.3	35.3	35.3	35.3	35.3
464	LOST NATI	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	0
465	DEERFIELD	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	18.58	18.58	18.58	18.58	18.667	18.667	18.667	18.667	18.667	18.667	18.667	18.667
467	MARBLEHE	Generator	8506	Southeast I	MA	NEMA	Existing	5	5	5	5	5	5	5	5	5	5	5	5
468	MARSHFIE	Generator	8505	Northern N	VT	VT	Existing	4.405	4.405	4.405	4.405	4.405	4.405	4.405	4.405	4.405	4.405	4.405	4.405
472	M STREET J	Generator	8506	Southeast I	MA	NEMA	Existing	47	47	47	47	47	47	47	47	47	47	47	47
473	MCINDOES	Generator	8505	Northern N	NH	NH	Existing	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17	10.17
474	J C MCNEIL	Generator	8505	Northern N	VT	VT	Existing	52	52	52	52	52	52	52	52	52	52	52	52
478	MIDDLETO	Generator	8500	Rest-of-Poo	CT	CT	Existing	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515	15.515
480	MIDDLETO	Generator	8500	Rest-of-Poo	CT	CT	Existing	344.153	344.153	344.153	344.153	344.153	344.153	344.153	344.153	344.153	344.153	344.153	344.153
482	MIDDLETO	Generator	8500	Rest-of-Poo	CT	CT	Existing	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923	399.923
484	MILLSTONE	Generator	8500	Rest-of-Poo	CT	CT	Existing	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515
485	MILLSTONE	Generator	8500	Rest-of-Poo	CT	CT	Existing	1220.424	1220.424	1220.424	1220.424	1220.424	1220.424	1220.424	1220.424	1220.424	1220.424	1220.424	1220.424
486	MILFORD P	Generator	8506	Southeast I	MA	SEMA	Existing	202	202	202	202	202	202	202	202	202	202	202	202
487	Worumbo	Generator	8503	Maine	ME	ME	Existing	5.072	5.072	5.072	5.072	11.764	11.764	11.764	11.764	11.764	11.764	11.764	11.764
489	MERRIMAC	Generator	8505	Northern N	NH	NH	Existing	108	108	108	108	108	108	108	108	108	108	108	108
490	MERRIMAC	Generator	8505	Northern N	NH	NH	Existing	330	330	330	330	330	330	330	330	330	330	330	330
492	MONTVILL	Generator	8500	Rest-of-Poo	CT	CT	Existing	5.296	5.296	5.296	5.296	5.296	5.296	5.296	5.296	5.296	5.296	5.296	5.296
493	MONTVILL	Generator	8500	Rest-of-Poo	CT	CT	Existing	81	81	81	81	81	81	81	81	81	81	81	81
494	MONTVILL	Generator	8500	Rest-of-Poo	CT	CT	Existing	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401
495	MONTY	Generator	8503	Maine	ME	ME	Existing	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96
496	MOORE	Generator	8505	Northern N	NH	NH	Existing	193.632	193.632	193.632	193.632	193.632	193.632	193.632	193.632	193.632	193.632	193.632	193.632
497	MASS POW	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	110	110	110	110	110	110	110	110	110	110	110	110
507	NEA BELLIN	Generator	8506	Southeast I	MA	SEMA	Existing	282.865	282.865	282.865	282.865	282.865	282.865	282.865	282.865	282.865	282.865	282.865	282.865
508	NEWINGTO	Generator	8505	Northern N	NH	NH	Existing	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2
513	NEW HAVE	Generator	8500	Rest-of-Poo	CT	CT	Existing	447.894	447.894	447.894	447.894	439.585	439.585	439.585	439.585	439.585	439.585	439.585	439.585
515	NORWICH	Generator	8500	Rest-of-Poo	CT	CT	Existing	15.255	15.255	15.255	15.255	15.255	15.255	15.255	15.255	15.255	15.255	15.255	15.255
527	OGDEN-MA	Generator	8506	Southeast I	MA	NEMA	Existing	39.123	39.123	39.123	39.123	42.638	42.638	42.638	42.638	42.638	42.638	42.638	42.638
528	OCEAN ST	Generator	8506	Southeast I	RI	RI	Existing	270.901	270.901	270.901	270.901	270.901	270.901	270.901	270.901	270.901	270.901	270.901	270.901
529	OCEAN ST	Generator	8506	Southeast I	RI	RI	Existing	0	0	0	0	0	0	0	0	0	0	0	0
532	PEJEPSCOT	Generator	8503	Maine	ME	ME	Existing	3.931	3.931	3.931	3.931	7.469	7.469	7.469	7.469	7.469	7.469	7.469	7.469
536	PERC-ORRI	Generator	8503	Maine	ME	ME	Existing	16.819	16.819	16.819	16.819	18.207	18.207	18.207	18.207	18.207	18.207	18.207	18.207
539	PONTOOK	Generator	8505	Northern N	NH	NH	Existing	3.694	3.694	3.694	3.694	7.02	7.02	7.02	7.02	7.02	7.02	7.02	7.02
540	POTTER 2	Generator	8506	Southeast I	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
541	PROCTOR	Generator	8505	Northern N	VT	VT	Existing	2.189	2.189	2.189	2.189	5.02	5.02	5.02	5.02	5.02	5.02	5.02	5.02

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
542	ECO MAINE	Generator	8503	Maine	ME	ME	Existing	10.658	10.658	10.658	10.658	10.356	10.356	10.356	10.356	10.356	10.356	10.356	10.356
546	RESCO SAU	Generator	8506	Southeast I	MA	NEMA	Existing	30.114	30.114	30.114	30.114	30.114	30.114	30.114	30.114	30.114	30.114	30.114	30.114
547	WHEELABR	Generator	8506	Southeast I	MA	NEMA	Existing	29.664	29.664	29.664	29.664	29.664	29.664	29.664	29.664	29.664	29.664	29.664	29.664
549	RUTLAND 5	Generator	8505	Northern N	VT	VT	Existing	7.919	7.919	7.919	7.919	7.919	7.919	7.919	7.919	7.919	7.919	7.919	7.919
555	SEABROOK	Generator	8505	Northern N	NH	NH	Existing	1249.075	1249.075	1249.075	1249.075	1249.075	1249.075	1249.075	1249.075	1249.075	1249.075	1249.075	1249.075
556	SCHILLER 4	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	0
557	SCHILLER 5	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	0
558	SCHILLER 6	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	0
559	SCHILLER C	Generator	8505	Northern N	NH	NH	Existing	17.621	17.621	17.621	17.621	17.621	17.621	17.621	17.621	17.621	17.621	17.621	17.621
561	SEARSBUR(	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	4.451	4.451	4.451	4.451	4.567	4.567	4.567	4.567	4.567	4.567	4.567	4.567
562	SECREC-PR	Generator	8500	Rest-of-Poo	CT	CT	Existing	15.983	15.983	15.983	15.983	16.027	16.027	16.027	16.027	16.027	16.027	16.027	16.027
563	SEMASS 1	Generator	8506	Southeast I	MA	SEMA	Existing	46.102	46.102	46.102	46.102	48.446	48.446	48.446	48.446	48.446	48.446	48.446	48.446
564	SEMASS 2	Generator	8506	Southeast I	MA	SEMA	Existing	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5
565	SHELDON S	Generator	8505	Northern N	VT	VT	Existing	2.145	2.145	2.145	2.145	7.813	7.813	7.813	7.813	7.813	7.813	7.813	7.813
566	SHEPAUG	Generator	8500	Rest-of-Poo	CT	CT	Existing	41.511	41.511	41.511	41.511	41.511	41.511	41.511	41.511	41.511	41.511	41.511	41.511
567	SHERMAN	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	6.154	6.154	6.154	6.154	6.22	6.22	6.22	6.22	6.22	6.22	6.22	6.22
569	SKELTON	Generator	8503	Maine	ME	ME	Existing	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6	21.6
570	SMITH	Generator	8505	Northern N	NH	NH	Existing	8.35	8.35	8.35	8.35	15.258	15.258	15.258	15.258	15.258	15.258	15.258	15.258
580	SO. MEADC	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
581	SO. MEADC	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
583	STONY BRC	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	66.993	66.993	66.993	66.993	66.993	66.993	77.392	77.392	77.392	77.392	66.993	66.993
584	STONY BRC	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	64.994	64.994	64.994	64.994	64.994	64.994	75.393	75.393	75.393	75.393	64.994	64.994
587	STEVENSOI	Generator	8500	Rest-of-Poo	CT	CT	Existing	28.311	28.311	28.311	28.311	28.311	28.311	28.311	28.311	28.311	28.311	28.311	28.311
590	BORALEX S	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	0
592	TAMWORT	Generator	8505	Northern N	NH	NH	Existing	19.541	19.541	19.541	19.541	19.541	19.541	19.541	19.541	19.541	19.541	19.541	19.541
595	TORRINGT(	Generator	8500	Rest-of-Poo	CT	CT	Existing	15.638	15.638	15.638	15.638	15.638	15.638	15.638	15.638	15.638	15.638	15.638	15.638
596	TUNNEL 10	Generator	8500	Rest-of-Poo	CT	CT	Existing	16.339	16.339	16.339	16.339	16.339	16.339	16.339	16.339	16.339	16.339	16.339	16.339
598	VERGENNE	Generator	8505	Northern N	VT	VT	Existing	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94	3.94
599	VERNON	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9
612	WATERS RI	Generator	8506	Southeast I	MA	NEMA	Existing	15.974	15.974	15.974	15.974	15.974	15.974	15.974	15.974	15.974	15.974	15.974	15.974
613	WATERS RI	Generator	8506	Southeast I	MA	NEMA	Existing	29.97	29.97	29.97	29.97	29.97	29.97	29.97	29.97	29.97	29.97	29.97	29.97
614	WATERBUF	Generator	8505	Northern N	VT	VT	Existing	0.214	0.214	0.214	0.214	2.048	2.048	2.048	2.048	2.048	2.048	2.048	2.048
616	WEST ENFI	Generator	8503	Maine	ME	ME	Existing	7.454	7.454	7.454	7.454	11.49	11.49	11.49	11.49	11.49	11.49	11.49	11.49
617	WESTON	Generator	8503	Maine	ME	ME	Existing	7.148	7.148	7.148	7.148	10.897	10.897	10.897	10.897	10.897	10.897	10.897	10.897
618	DG WHITEF	Generator	8505	Northern N	NH	NH	Existing	13.074	13.074	13.074	13.074	13.074	13.074	13.074	13.074	13.074	13.074	13.074	13.074
619	WHITE LAK	Generator	8505	Northern N	NH	NH	Existing	4	4	4	4	4	4	4	4	4	4	4	4
620	WILDER	Generator	8505	Northern N	NH	NH	Existing	40.674	40.674	40.674	40.674	40.674	40.674	40.674	40.674	40.674	40.674	40.674	40.674
621	WILLIAMS	Generator	8503	Maine	ME	ME	Existing	14.855	14.855	14.855	14.855	14.855	14.855	14.855	14.855	14.855	14.855	14.855	14.855
622	WINOOSKI	Generator	8505	Northern N	VT	VT	Existing	1.585	1.585	1.585	1.585	3.453	3.453	3.453	3.453	3.453	3.453	3.453	3.453
624	WMI MILLE	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	39.811	39.811	39.811	39.811	39.811	39.811	39.811	39.811	39.811	39.811	39.811	39.811
625	WEST MED	Generator	8506	Southeast I	MA	NEMA	Existing	42	42	42	42	42	42	42	42	42	42	42	42
626	WEST MED	Generator	8506	Southeast I	MA	NEMA	Existing	39.848	39.848	39.848	39.848	39.848	39.848	39.848	39.848	39.848	39.848	39.848	39.848
627	WEST MED	Generator	8506	Southeast I	MA	SEMA	Existing	42.001	42.001	42.001	42.001	42.001	42.001	42.001	42.001	42.001	42.001	42.001	42.001
628	WOODLAN	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	2	2	2	2	0	0
630	WEST SPRI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	3.174	3.174	3.174	3.174	0	0
633	WEST SPRI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
636	WYMAN H'	Generator	8503	Maine	ME	ME	Existing	29.014	29.014	29.014	29.014	29.014	29.014	29.014	29.014	29.014	29.014	29.014	29.014
637	WYMAN H'	Generator	8503	Maine	ME	ME	Existing	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9	29.9
638	WYMAN H'	Generator	8503	Maine	ME	ME	Existing	28.944	28.944	28.944	28.944	28.944	28.944	28.944	28.944	28.944	28.944	28.944	28.944
641	YARMOUTI	Generator	8503	Maine	ME	ME	Existing	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
642	YARMOUTI	Generator	8503	Maine	ME	ME	Existing	600.85	600.85	600.85	600.85	600.85	600.85	600.85	600.85	600.85	600.85	600.85	600.85
715	ROCHESTE	Generator	8505	Northern N	NH	NH	Existing	2.055	2.055	2.055	2.055	2.055	2.055	2.055	2.055	2.055	2.055	2.055	2.055
737	SIMPSON G	Generator	8505	Northern N	VT	VT	Existing	2.054	2.054	2.054	2.054	3.144	3.144	3.144	3.144	3.144	3.144	3.144	3.144
739	ROCKY RIV	Generator	8500	Rest-of-Poo	CT	CT	Existing	28.127	28.127	28.127	28.127	28.127	28.127	28.127	28.127	28.127	28.127	28.127	28.127

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
755	BONNY EA	Generator	8503	Maine	ME	ME	Existing	2.63	2.63	2.63	2.63	9.229	9.229	9.229	9.229	9.229	9.229	9.229	9.229
757	HARRIS 4	Generator	8503	Maine	ME	ME	Existing	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249	1.249
759	MESSALON	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	4.44	4.44	4.44	4.44	4.44	4.44	4.44	4.44
760	NORTH GO	Generator	8503	Maine	ME	ME	Existing	0.979	0.979	0.979	0.979	1.283	1.283	1.283	1.283	1.283	1.283	1.283	1.283
761	SHAWMUT	Generator	8503	Maine	ME	ME	Existing	3.864	3.864	3.864	3.864	6.536	6.536	6.536	6.536	6.536	6.536	6.536	6.536
766	CABOT TUF	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	68.2	68.2	68.2	68.2	68.2	68.2	68.2	68.2	68.2	68.2	68.2	68.2
767	SES CONCC	Generator	8505	Northern N	NH	NH	Existing	11.988	11.988	11.988	11.988	12.217	12.217	12.217	12.217	12.217	12.217	12.217	12.217
768	GARVINS H	Generator	8505	Northern N	NH	NH	Existing	2.33	2.33	2.33	2.33	6.39	6.39	6.39	6.39	6.39	6.39	6.39	6.39
769	HADLEY FA	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	5.271	5.271	5.271	5.271	25.822	25.822	25.822	25.822	25.822	25.822	25.822	25.822
774	LOWER LAI	Generator	8505	Northern N	VT	VT	Existing	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8	15.8
781	WEST DAN	Generator	8505	Northern N	VT	VT	Existing	0	0	0	0	0.243	0.243	0.243	0.243	0.243	0.243	0.243	0.243
786	KEZAR LEC	Generator	8503	Maine	ME	ME	Existing	0.09	0.09	0.09	0.09	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91
789	CEC 002 PA	Generator	8506	Southeast I	RI	RI	Existing	0.168	0.168	0.168	0.168	0.675	0.675	0.675	0.675	0.675	0.675	0.675	0.675
792	CENTENNIA	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.238	0.238	0.238	0.238	0.596	0.596	0.596	0.596	0.596	0.596	0.596	0.596
793	METHUEN	Generator	8506	Southeast I	MA	NEMA	Existing	0.002	0.002	0.002	0.002	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173
794	MINIWAW	Generator	8505	Northern N	NH	NH	Existing	0.145	0.145	0.145	0.145	0.644	0.644	0.644	0.644	0.644	0.644	0.644	0.644
795	RIVER MILL	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079
796	GOODWIN	Generator	8500	Rest-of-Poo	CT	CT	Existing	3	3	3	3	3	3	3	3	3	3	3	3
797	CEC 003 W	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.234	0.234	0.234	0.234	1.633	1.633	1.633	1.633	1.633	1.633	1.633	1.633
798	COLEBROO	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.457	0.457	0.457	0.457	0.516	0.516	0.516	0.516	0.516	0.516	0.516	0.516
800	KINNEYTO	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.053	0.053	0.053	0.053	0.478	0.478	0.478	0.478	0.478	0.478	0.478	0.478
801	WILLIMAN	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0.128	0.128	0.128	0.128	0.128	0.128	0.128	0.128
802	WILLIMAN	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
803	TOUTANT	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.028	0.028	0.028	0.028	0.261	0.261	0.261	0.261	0.261	0.261	0.261	0.261
804	PUTNAM	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.084	0.084	0.084	0.084	0.431	0.431	0.431	0.431	0.431	0.431	0.431	0.431
806	MECHANIC	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.053	0.053	0.053	0.053	0.193	0.193	0.193	0.193	0.193	0.193	0.193	0.193
807	CEC 004 DA	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
808	SANDY HO	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0.039	0.039	0.039	0.039	0.039	0.039	0.039	0.039
810	QUINEBAU	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.205	0.205	0.205	0.205	0.966	0.966	0.966	0.966	0.966	0.966	0.966	0.966
811	BANTAM	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0.013	0.013	0.013	0.013	0.013	0.013	0.013	0.013
813	TUNNEL	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.127	0.127	0.127	0.127	1.466	1.466	1.466	1.466	1.466	1.466	1.466	1.466
824	BATH ELEC	Generator	8505	Northern N	NH	NH	Existing	0.145	0.145	0.145	0.145	0.204	0.204	0.204	0.204	0.204	0.204	0.204	0.204
827	SEARSBUR	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.147	0.147	0.147	0.147	1.142	1.142	1.142	1.142	1.142	1.142	1.142	1.142
841	MORETOW	Generator	8505	Northern N	VT	VT	Existing	0.083	0.083	0.083	0.083	0.234	0.234	0.234	0.234	0.234	0.234	0.234	0.234
849	CRESCENT	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.203	0.203	0.203	0.203	0.607	0.607	0.607	0.607	0.607	0.607	0.607	0.607
850	GLENDALE	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.235	0.235	0.235	0.235	0.635	0.635	0.635	0.635	0.635	0.635	0.635	0.635
851	GARDNER	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.106	0.106	0.106	0.106	0.588	0.588	0.588	0.588	0.588	0.588	0.588	0.588
852	SOUTH BAI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.01	0.01	0.01	0.01	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14
854	ORANGE H	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.016	0.016	0.016	0.016	0.107	0.107	0.107	0.107	0.107	0.107	0.107	0.107
855	ORANGE H	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.07	0.07	0.07	0.07	0.156	0.156	0.156	0.156	0.156	0.156	0.156	0.156
856	HUNT'S PO	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.009	0.009	0.009	0.009	0.052	0.052	0.052	0.052	0.052	0.052	0.052	0.052
857	OAKDALE H	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	2.437	2.437	2.437	2.437	0	0	0	0	0	0	0	0
859	BOATLOCK	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.405	1.405	1.405	1.405	2.088	2.088	2.088	2.088	2.088	2.088	2.088	2.088
860	BRIAR HYD	Generator	8505	Northern N	NH	NH	Existing	0.258	0.258	0.258	0.258	2.74	2.74	2.74	2.74	2.74	2.74	2.74	2.74
861	CANAAN	Generator	8505	Northern N	NH	NH	Existing	0.55	0.55	0.55	0.55	0.876	0.876	0.876	0.876	0.876	0.876	0.876	0.876
862	CHEMICAL	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.344	0.344	0.344	0.344	0.312	0.312	0.312	0.312	0.312	0.312	0.312	0.312
863	CLEMENT I	Generator	8505	Northern N	NH	NH	Existing	0.483	0.483	0.483	0.483	1.266	1.266	1.266	1.266	1.266	1.266	1.266	1.266
864	DWIGHT	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.245	0.245	0.245	0.245	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
865	ERROL	Generator	8505	Northern N	NH	NH	Existing	1.646	1.646	1.646	1.646	1.95	1.95	1.95	1.95	1.95	1.95	1.95	1.95
866	GREGGS	Generator	8505	Northern N	NH	NH	Existing	0.221	0.221	0.221	0.221	1.308	1.308	1.308	1.308	1.308	1.308	1.308	1.308
867	INDIAN OR	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0.905	0.905	0.905	0.905	0.905	0.905	0.905	0.905
868	MILTON M	Generator	8505	Northern N	NH	NH	Existing	0.141	0.141	0.141	0.141	1.083	1.083	1.083	1.083	1.083	1.083	1.083	1.083
869	MINE FALL	Generator	8505	Northern N	NH	NH	Existing	0.356	0.356	0.356	0.356	1.416	1.416	1.416	1.416	1.416	1.416	1.416	1.416
870	PEMBROKE	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	1.336	1.336	1.336	1.336	1.336	1.336	1.336	1.336

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
871	PENNACOC	Generator	8505	Northern N	NH	NH	Existing	0.661	0.661	0.661	0.661	3.001	3.001	3.001	3.001	3.001	3.001	3.001	3.001
872	PENNACOC	Generator	8505	Northern N	NH	NH	Existing	0.394	0.394	0.394	0.394	2.121	2.121	2.121	2.121	2.121	2.121	2.121	2.121
873	PUTTS BRI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.46	0.46	0.46	0.46	2.371	2.371	2.371	2.371	2.371	2.371	2.371	2.371
874	RED BRIDG	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.149	0.149	0.149	0.149	1.661	1.661	1.661	1.661	1.661	1.661	1.661	1.661
875	RIVER BEN	Generator	8505	Northern N	NH	NH	Existing	0.508	0.508	0.508	0.508	0.972	0.972	0.972	0.972	0.972	0.972	0.972	0.972
877	SCOTLAND	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0.404	0.404	0.404	0.404	0.404	0.404	0.404	0.404
878	SKINNER	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
879	TAFTVILLE	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.153	0.153	0.153	0.153	0.792	0.792	0.792	0.792	0.792	0.792	0.792	0.792
882	FRANKLIN	Generator	8505	Northern N	NH	NH	Existing	0.329	0.329	0.329	0.329	0.484	0.484	0.484	0.484	0.484	0.484	0.484	0.484
883	SALMON F/	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.497	0.497	0.497	0.497	0.497	0.497	0.497	0.497
884	SWANS FAI	Generator	8505	Northern N	NH	NH	Existing	0.182	0.182	0.182	0.182	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269
886	COCHECO F	Generator	8505	Northern N	NH	NH	Existing	0.018	0.018	0.018	0.018	0.251	0.251	0.251	0.251	0.251	0.251	0.251	0.251
887	CHINA MIL	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.377	0.377	0.377	0.377	0.377	0.377	0.377	0.377
888	NEWFOUN	Generator	8505	Northern N	NH	NH	Existing	0.109	0.109	0.109	0.109	0.726	0.726	0.726	0.726	0.726	0.726	0.726	0.726
889	SUNAPEE H	Generator	8505	Northern N	NH	NH	Existing	0.055	0.055	0.055	0.055	0.291	0.291	0.291	0.291	0.291	0.291	0.291	0.291
890	NASHUA H	Generator	8505	Northern N	NH	NH	Existing	0.079	0.079	0.079	0.079	0.655	0.655	0.655	0.655	0.655	0.655	0.655	0.655
891	HILLSBORO	Generator	8505	Northern N	NH	NH	Existing	0.009	0.009	0.009	0.009	0.15	0.15	0.15	0.15	0.15	0.15	0.15	0.15
892	LAKEPORT	Generator	8505	Northern N	NH	NH	Existing	0.17	0.17	0.17	0.17	0.286	0.286	0.286	0.286	0.286	0.286	0.286	0.286
893	WEST HOP	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.335	0.335	0.335	0.335	0.335	0.335	0.335	0.335
894	LISBON HY	Generator	8505	Northern N	NH	NH	Existing	0.171	0.171	0.171	0.171	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
895	LOWER RO	Generator	8505	Northern N	NH	NH	Existing	0.199	0.199	0.199	0.199	0.579	0.579	0.579	0.579	0.579	0.579	0.579	0.579
897	OLD NASH	Generator	8505	Northern N	NH	NH	Existing	0.009	0.009	0.009	0.009	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084
898	SUGAR RIV	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
900	GREAT FAL	Generator	8505	Northern N	NH	NH	Existing	0.029	0.029	0.029	0.029	0.527	0.527	0.527	0.527	0.527	0.527	0.527	0.527
902	HOSIERY M	Generator	8505	Northern N	NH	NH	Existing	0.144	0.144	0.144	0.144	0.488	0.488	0.488	0.488	0.488	0.488	0.488	0.488
903	WYANDOT	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.047	0.047	0.047	0.047	0.047	0.047	0.047	0.047
904	LOCHMERE	Generator	8505	Northern N	NH	NH	Existing	0.258	0.258	0.258	0.258	0.448	0.448	0.448	0.448	0.448	0.448	0.448	0.448
905	ASHUELOT	Generator	8505	Northern N	NH	NH	Existing	0.21	0.21	0.21	0.21	0.571	0.571	0.571	0.571	0.571	0.571	0.571	0.571
906	ROLLINSFO	Generator	8505	Northern N	NH	NH	Existing	0.022	0.022	0.022	0.022	0.849	0.849	0.849	0.849	0.849	0.849	0.849	0.849
908	OTIS MILL I	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
909	STEELS PO	Generator	8505	Northern N	NH	NH	Existing	0.054	0.054	0.054	0.054	0.361	0.361	0.361	0.361	0.361	0.361	0.361	0.361
910	CAMPTON	Generator	8505	Northern N	NH	NH	Existing	0.019	0.019	0.019	0.019	0.116	0.116	0.116	0.116	0.116	0.116	0.116	0.116
911	KELLEYS FA	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.292	0.292	0.292	0.292	0.292	0.292	0.292	0.292
913	GOODRICH	Generator	8505	Northern N	NH	NH	Existing	0.058	0.058	0.058	0.058	0.247	0.247	0.247	0.247	0.247	0.247	0.247	0.247
915	MONADNO	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.008	0.008	0.008	0.008	0.008	0.008	0.008	0.008
919	HOPKINTO	Generator	8505	Northern N	NH	NH	Existing	0.07	0.07	0.07	0.07	0.166	0.166	0.166	0.166	0.166	0.166	0.166	0.166
925	OTTER LAN	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.047	0.047	0.047	0.047	0.047	0.047	0.047	0.047
926	PETERBOR	Generator	8505	Northern N	NH	NH	Existing	0.026	0.026	0.026	0.026	0.16	0.16	0.16	0.16	0.16	0.16	0.16	0.16
928	SALMON B	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.14	0.14	0.14	0.14	0.14	0.14	0.14	0.14
931	AVERY DAI	Generator	8505	Northern N	NH	NH	Existing	0.162	0.162	0.162	0.162	0.202	0.202	0.202	0.202	0.202	0.202	0.202	0.202
932	WATSON D	Generator	8505	Northern N	NH	NH	Existing	0.012	0.012	0.012	0.012	0.165	0.165	0.165	0.165	0.165	0.165	0.165	0.165
933	WESTON D	Generator	8505	Northern N	NH	NH	Existing	0.165	0.165	0.165	0.165	0.306	0.306	0.306	0.306	0.306	0.306	0.306	0.306
935	SUNNYBRO	Generator	8505	Northern N	NH	NH	Existing	0.01	0.01	0.01	0.01	0.012	0.012	0.012	0.012	0.012	0.012	0.012	0.012
941	PETERBOR	Generator	8505	Northern N	NH	NH	Existing	0.024	0.024	0.024	0.024	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
943	FOUR HILL	Generator	8505	Northern N	NH	NH	Existing	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932
948	PEPPERELL	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.215	0.215	0.215	0.215	0.843	0.843	0.843	0.843	0.843	0.843	0.843	0.843
950	LP ATHOL -	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0.042	0.042	0.042	0.042	0.042	0.042	0.042	0.042
951	BALTIC MIL	Generator	8505	Northern N	NH	NH	Existing	0.004	0.004	0.004	0.004	0.026	0.026	0.026	0.026	0.026	0.026	0.026	0.026
957	HG&E HYD	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.661	0.661	0.661	0.661	0.605	0.605	0.605	0.605	0.605	0.605	0.605	0.605
969	POWDER M	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0.073	0.073	0.073	0.073	0.073	0.073	0.073	0.073
970	DUDLEY HY	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0.066	0.066	0.066	0.066	0.066	0.066	0.066	0.066
978	NEW MILF	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.867	0.867	0.867	0.867	0.948	0.948	0.948	0.948	0.948	0.948	0.948	0.948
1005	BG DIGHTC	Generator	8506	Southeast I	MA	SEMA	Existing	164.052	164.052	164.052	164.052	164.052	164.052	164.052	164.052	164.052	164.052	164.052	164.052
1030	OAK BLUFF	Generator	8506	Southeast I	MA	SEMA	Existing	7.471	7.471	7.471	7.471	7.471	7.471	7.471	7.471	7.471	7.471	7.471	7.471

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
1031	WEST TISB	Generator	8506	Southeast I	MA	SEMA	Existing	5.005	5.005	5.005	5.005	5.005	5.005	5.005	5.005	5.005	5.005	5.005	5.005
1032	BRIDGEPOI	Generator	8500	Rest-of-Poo	CT	CT	Existing	551	551	551	551	586.037	586.037	586.037	586.037	586.037	586.037	586.037	586.037
1034	RIVERSIDE	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.75	1.75	1.75	1.75	1.681	1.681	1.681	1.681	1.681	1.681	1.681	1.681
1035	RIVERSIDE	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	2.622	2.622	2.622	2.622	2.945	2.945	2.945	2.945	2.945	2.945	2.945	2.945
1047	FAIRFAX	Generator	8505	Northern N	VT	VT	Existing	1.033	1.033	1.033	1.033	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25
1048	WARE HYD	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.075	0.075	0.075	0.075	0.687	0.687	0.687	0.687	0.687	0.687	0.687	0.687
1049	COLLINS H	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.231	0.231	0.231	0.231	0.629	0.629	0.629	0.629	0.629	0.629	0.629	0.629
1050	CHICOPEE	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.303	0.303	0.303	0.303	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889
1054	BLACKSTO	Generator	8506	Southeast I	RI	RI	Existing	0	0	0	0	0.152	0.152	0.152	0.152	0.152	0.152	0.152	0.152
1057	BLACKSTO	Generator	8506	Southeast I	RI	RI	Existing	0.175	0.175	0.175	0.175	0.472	0.472	0.472	0.472	0.472	0.472	0.472	0.472
1061	MASCOMA	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.391	0.391	0.391	0.391	0.391	0.391	0.391	0.391
1062	MWRA COS	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.743	0.743	0.743	0.743	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269
1086	BERKSHIRE	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279
1109	MMWAC	Generator	8503	Maine	ME	ME	Existing	1.762	1.762	1.762	1.762	2.033	2.033	2.033	2.033	2.033	2.033	2.033	2.033
1113	BRASSUA H	Generator	8503	Maine	ME	ME	Existing	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203
1114	MADISON (	Generator	8503	Maine	ME	ME	Existing	10.177	10.177	10.177	10.177	19.119	19.119	19.119	19.119	19.119	19.119	19.119	19.119
1117	GREAT WO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.109	0.109	0.109	0.109	0.109	0.109	0.109	0.109
1119	KENNEBAG	Generator	8503	Maine	ME	ME	Existing	0.121	0.121	0.121	0.121	0.416	0.416	0.416	0.416	0.416	0.416	0.416	0.416
1122	CASCADE-I	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.006	0.006	0.006	0.006	0.208	0.208	0.208	0.208	0.208	0.208	0.208	0.208
1185	STONY BRO	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	100	100	100	100	100	100	103.95	103.95	103.95	103.95	100	100
1186	STONY BRO	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	97	97	97	97	97	97	104.272	104.272	104.272	104.272	97	97
1187	STONY BRO	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	100	100	100	100	100	100	105.312	105.312	105.312	105.312	100	100
1209	CRRA HART	Generator	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
1210	MILLENNIU	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
1216	MAINE IND	Generator	8503	Maine	ME	ME	Existing	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658
1221	ESSEX DIES	Generator	8505	Northern N	VT	VT	Existing	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215
1226	TIVERTON	Generator	8506	Southeast I	RI	RI	Existing	275	275	275	275	298.115	298.115	298.115	298.115	298.115	298.115	298.115	298.115
1255	RUMFORD	Generator	8503	Maine	ME	ME	Existing	257	257	257	257	257	257	257	257	257	257	257	257
1258	BHE SMALL	Generator	8503	Maine	ME	ME	Existing	0.284	0.284	0.284	0.284	1.442	1.442	1.442	1.442	1.442	1.442	1.442	1.442
1270	SYSKO STO	Generator	8503	Maine	ME	ME	Existing	0.01	0.01	0.01	0.01	0.011	0.011	0.011	0.011	0.011	0.011	0.011	0.011
1273	AUTOMATI	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.237	0.237	0.237	0.237	0.237	0.237	0.237	0.237
1286	ANP-BLACK	Generator	8506	Southeast I	MA	SEMA	Existing	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846
1287	ANP-BLACK	Generator	8506	Southeast I	MA	SEMA	Existing	248.712	248.712	248.712	248.712	248.712	248.712	272.199	272.199	272.199	272.199	248.712	248.712
1288	BUCKSPOR	Generator	8503	Maine	ME	ME	Existing	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3
1342	LAKE ROAD	Generator	8500	Rest-of-Poo	CT	CT	Existing	265.526	265.526	265.526	265.526	265.526	265.526	265.526	265.526	265.526	265.526	265.526	265.526
1343	LAKE ROAD	Generator	8500	Rest-of-Poo	CT	CT	Existing	273.984	273.984	273.984	273.984	273.984	273.984	273.984	273.984	273.984	273.984	273.984	273.984
1344	LAKE ROAD	Generator	8500	Rest-of-Poo	CT	CT	Existing	278.822	278.822	278.822	278.822	278.822	278.822	278.822	278.822	278.822	278.822	278.822	278.822
1345	WESTBROO	Generator	8503	Maine	ME	ME	Existing	530	530	530	530	530	530	530	530	530	530	530	530
1368	ROCKY GOI	Generator	8503	Maine	ME	ME	Existing	0.05	0.05	0.05	0.05	0.265	0.265	0.265	0.265	0.265	0.265	0.265	0.265
1376	PPL WALLI	Generator	8500	Rest-of-Poo	CT	CT	Existing	47.286	47.286	47.286	47.286	47.286	47.286	49.286	49.286	49.286	49.286	47.286	47.286
1377	PPL WALLI	Generator	8500	Rest-of-Poo	CT	CT	Existing	47.286	47.286	47.286	47.286	47.286	47.286	49.286	49.286	49.286	49.286	47.286	47.286
1378	PPL WALLI	Generator	8500	Rest-of-Poo	CT	CT	Existing	47.286	47.286	47.286	47.286	47.286	47.286	49.286	49.286	49.286	49.286	47.286	47.286
1379	PPL WALLI	Generator	8500	Rest-of-Poo	CT	CT	Existing	47.286	47.286	47.286	47.286	47.286	47.286	49.286	49.286	49.286	49.286	47.286	47.286
1380	PPL WALLI	Generator	8500	Rest-of-Poo	CT	CT	Existing	47.286	47.286	47.286	47.286	47.286	47.286	49.286	49.286	49.286	49.286	47.286	47.286
1385	Milford Po	Generator	8500	Rest-of-Poo	CT	CT	Existing	267.7	267.7	267.7	267.7	267.7	267.7	267.7	267.7	267.7	267.7	267.7	267.7
1386	MILFORD P	Generator	8500	Rest-of-Poo	CT	CT	Existing	266.67	266.67	266.67	266.67	266.67	266.67	266.67	266.67	266.67	266.67	266.67	266.67
1412	ANP-BELLI	Generator	8506	Southeast I	MA	SEMA	Existing	263.456	263.456	263.456	263.456	263.456	263.456	279.004	279.004	279.004	279.004	263.456	263.456
1415	ANP-BELLI	Generator	8506	Southeast I	MA	SEMA	Existing	259.165	259.165	259.165	259.165	259.165	259.165	259.165	259.165	259.165	259.165	259.165	259.165
1432	GRS-FALL R	Generator	8506	Southeast I	MA	SEMA	Existing	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15
1572	GRANBY SA	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.135	1.135	1.135	1.135	1.578	1.578	1.578	1.578	1.578	1.578	1.578	1.578
1625	GRANITE R	Generator	8505	Northern N	NH	NH	Existing	665.888	665.888	665.888	665.888	665.888	665.888	665.888	665.888	665.888	665.888	665.888	665.888
1630	RISEP	Generator	8506	Southeast I	RI	RI	Existing	551.668	551.668	551.668	551.668	571.105	571.105	573.395	573.395	573.395	573.395	571.105	571.105
1649	EP Newing	Generator	8505	Northern N	NH	NH	Existing	559.5	559.5	559.5	559.5	559.5	559.5	559.5	559.5	559.5	559.5	559.5	559.5
1656	HULL WIN	Generator	8506	Southeast I	MA	SEMA	Existing	0.033	0.033	0.033	0.033	0.095	0.095	0.095	0.095	0.095	0.095	0.095	0.095

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
1672	KENDALL C	Generator	8506	Southeast I	MA	NEMA	Existing	181.799	181.799	181.799	181.799	181.799	181.799	181.799	181.799	181.799	181.799	181.799	181.799
1691	FORE RIVEI	Generator	8506	Southeast I	MA	SEMA	Existing	708	708	708	708	741	741	806	806	806	806	741	741
1693	WEST SPRI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	5.763	5.763	7.983	7.983	7.983	7.983	5.763	5.763
1694	WEST SPRI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	6.104	6.104	8.558	8.558	8.558	8.558	6.104	6.104
2278	BARKER LO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.677	0.677	0.677	0.677	0.677	0.677	0.677	0.677
2279	BARKER UP	Generator	8503	Maine	ME	ME	Existing	0.013	0.013	0.013	0.013	0.648	0.648	0.648	0.648	0.648	0.648	0.648	0.648
2280	BENTON FA	Generator	8503	Maine	ME	ME	Existing	0.295	0.295	0.295	0.295	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642
2281	BROWNS N	Generator	8503	Maine	ME	ME	Existing	0.054	0.054	0.054	0.054	0.438	0.438	0.438	0.438	0.438	0.438	0.438	0.438
2282	DAMARISC	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.284	0.284	0.284	0.284	0.284	0.284	0.284	0.284
2283	EUSTIS HYI	Generator	8503	Maine	ME	ME	Existing	0.054	0.054	0.054	0.054	0.149	0.149	0.149	0.149	0.149	0.149	0.149	0.149
2284	GARDINER	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.929	0.929	0.929	0.929	0.929	0.929	0.929	0.929
2285	GREENVILL	Generator	8503	Maine	ME	ME	Existing	0.026	0.026	0.026	0.026	0.302	0.302	0.302	0.302	0.302	0.302	0.302	0.302
2286	HACKETT M	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.285	0.285	0.285	0.285	0.285	0.285	0.285	0.285
2287	MECHANIC	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.314	0.314	0.314	0.314	0.314	0.314	0.314	0.314
2288	NORWAY H	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.022	0.022	0.022	0.022	0.022	0.022	0.022	0.022
2290	PITTSFIELD	Generator	8503	Maine	ME	ME	Existing	0.041	0.041	0.041	0.041	0.661	0.661	0.661	0.661	0.661	0.661	0.661	0.661
2292	YORK HYDI	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.623	0.623	0.623	0.623	0.623	0.623	0.623	0.623
2425	SPRINGFIEI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
2426	Hydro Kenr	Generator	8503	Maine	ME	ME	Existing	4.751	4.751	4.751	4.751	9.225	9.225	9.225	9.225	9.225	9.225	9.225	9.225
2431	DODGE FAI	Generator	8505	Northern N	VT	VT	Existing	2.006	2.006	2.006	2.006	4.004	4.004	4.004	4.004	4.004	4.004	4.004	4.004
2432	HUNTINGT	Generator	8505	Northern N	VT	VT	Existing	0.818	0.818	0.818	0.818	2.37	2.37	2.37	2.37	2.37	2.37	2.37	2.37
2433	RYEGATE 1	Generator	8505	Northern N	VT	VT	Existing	19	19	19	19	19	19	19	19	19	19	19	19
2462	PLAINVILLE	Generator	8506	Southeast I	MA	SEMA	Existing	1.562	1.562	1.562	1.562	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.76
2466	CHERRY 7	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
2467	CHERRY 8	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4
2468	CHERRY 10	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
2469	CHERRY 11	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
2470	CHERRY 12	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999
9100	CL&P Conn	Demand	8500	Rest-of-Poo	CT	CT	Existing	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32	3.32
9105	PSNH CORE	Demand	8505	Northern N	NH	NH	Existing	0.206	0.206	0.206	0.206	0.206	0.206	0.206	0.206	0.206	0.206	0.206	0.206
9114	ngrid nh oc	Demand	8505	Northern N	NH	NH	Existing	0.629	0.629	0.629	0.629	0.629	0.629	0.629	0.629	0.629	0.629	0.629	0.629
9115	CL&P Dist (	Demand	8500	Rest-of-Poo	CT	CT	Existing	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293
9116	ngrid ri odr	Demand	8506	Southeast I	RI	RI	Existing	0.991	0.991	0.991	0.991	0.991	0.991	0.991	0.991	0.991	0.991	0.991	0.991
9120	ngrid sema	Demand	8506	Southeast I	MA	SEMA	Existing	1.759	1.759	1.759	1.759	1.759	1.759	1.759	1.759	1.759	1.759	1.759	1.759
9121	ngrid wcm	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	1.119	1.119	1.119	1.119	1.119	1.119	1.119	1.119	1.119	1.119	1.119	1.119
9122	ngrid nema	Demand	8506	Southeast I	MA	NEMA	Existing	1.498	1.498	1.498	1.498	1.498	1.498	1.498	1.498	1.498	1.498	1.498	1.498
9123	NSTAR SEM	Demand	8506	Southeast I	MA	SEMA	Existing	0.202	0.202	0.202	0.202	0.202	0.202	0.202	0.202	0.202	0.202	0.202	0.202
9129	UMass Am	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62
10106	Citizens Gr	Demand	8505	Northern N	VT	VT	Existing	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076	5.076
10361	BOC Kitter	Demand	8503	Maine	ME	ME	Existing	9.396	9.396	9.396	9.396	9.396	9.396	9.396	9.396	9.396	9.396	9.396	9.396
10401	CELLEY MII	Generator	8505	Northern N	NH	NH	Existing	0.007	0.007	0.007	0.007	0.052	0.052	0.052	0.052	0.052	0.052	0.052	0.052
10403	EASTMAN (	Generator	8505	Northern N	NH	NH	Existing	0.003	0.003	0.003	0.003	0.032	0.032	0.032	0.032	0.032	0.032	0.032	0.032
10406	LOWER VA	Generator	8505	Northern N	NH	NH	Existing	0.033	0.033	0.033	0.033	0.061	0.061	0.061	0.061	0.061	0.061	0.061	0.061
10409	SWEETWA	Generator	8505	Northern N	NH	NH	Existing	0.058	0.058	0.058	0.058	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181
10424	Great Lake	Generator	8505	Northern N	NH	NH	Existing	4.109	4.109	4.109	4.109	9.799	9.799	9.799	9.799	9.799	9.799	9.799	9.799
10770	WEST SPRI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.215	0.215	0.215	0.215	0.861	0.861	0.861	0.861	0.861	0.861	0.861	0.861
11052	GRTR NEW	Generator	8506	Southeast I	MA	SEMA	Existing	2.081	2.081	2.081	2.081	2.224	2.224	2.224	2.224	2.224	2.224	2.224	2.224
11126	NORTH HA	Generator	8505	Northern N	VT	VT	Existing	0.613	0.613	0.613	0.613	1.713	1.713	1.713	1.713	1.713	1.713	1.713	1.713
11408	HULL WINI	Generator	8506	Southeast I	MA	SEMA	Existing	0.051	0.051	0.051	0.051	0.241	0.241	0.241	0.241	0.241	0.241	0.241	0.241
11424	RUMFORD	Generator	8503	Maine	ME	ME	Existing	22.742	22.742	22.742	22.742	32.824	32.824	32.824	32.824	32.824	32.824	32.824	32.824
11842	WATERSID	Generator	8500	Rest-of-Poo	CT	CT	Existing	69.362	69.362	69.362	69.362	69.362	69.362	69.362	69.362	69.362	69.362	69.362	69.362
11925	BROCKTON	Generator	8506	Southeast I	MA	SEMA	Existing	0.105	0.105	0.105	0.105	0	0	0	0	0	0	0	0
12108	FIEC DIESE	Generator	8503	Maine	ME	ME	Existing	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54
12450	NYPA - CM	Import	8500	Rest-of-Pool			Existing	68	68	68	68	68	68	68	68	68	68	68	68

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
12451	NYPA - VT	Import	8500	Rest-of-Pool			Existing	14	14	14	14	14	14	14	14	14	14	14	14
12500	Thomas A.	Generator	8506	Southeast I	MA	SEMA	Existing	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2
12504	Devon 15-1	Generator	8500	Rest-of-Poo	CT	CT	Existing	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589	187.589
12505	Middletow	Generator	8500	Rest-of-Poo	CT	CT	Existing	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6
12509	UNH Powe	Generator	8505	Northern N	NH	NH	Existing	2	2	2	2	2	2	2	2	2	2	2	2
12510	Swanton G	Generator	8505	Northern N	VT	VT	Existing	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304	19.304
12511	Swanton G	Generator	8505	Northern N	VT	VT	Existing	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349	19.349
12521	Lowell Pow	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	74	74	74	74	74	74	74	74	74	74	74	74
12524	Cos Cob 13	Generator	8500	Rest-of-Poo	CT	CT	Existing	36	36	36	36	36	36	36	36	36	36	36	36
12526	Pierce	Generator	8500	Rest-of-Poo	CT	CT	Existing	74.085	74.085	74.085	74.085	74.085	74.085	76.085	76.085	76.085	76.085	74.085	74.085
12530	Sheffield W	Generator	8505	Northern N	VT	VT	Existing	3.175	3.175	3.175	3.175	10.062	10.062	10.062	10.062	10.062	10.062	10.062	10.062
12551	Kibby Wind	Generator	8503	Maine	ME	ME	Existing	14.5	14.5	14.5	14.5	27.568	27.568	27.568	27.568	27.568	27.568	27.568	27.568
12564	Waterbury	Generator	8500	Rest-of-Poo	CT	CT	Existing	93.079	93.079	93.079	93.079	93.079	93.079	93.079	93.079	93.079	93.079	93.079	93.079
12581	CL&P - Con	Demand	8500	Rest-of-Poo	CT	CT	Existing	467.922	467.922	467.922	467.922	467.922	467.922	471.542	471.542	471.542	471.542	467.922	467.922
12583	CL&P Distri	Demand	8500	Rest-of-Poo	CT	CT	Existing	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232	34.232
12590	Ameresco (	Demand	8500	Rest-of-Poo	CT	CT	Existing	1.605	1.605	1.605	1.605	1.605	1.605	1.605	1.605	1.605	1.605	1.605	1.605
12597	Cambridge	Demand	8506	Southeast I	MA	NEMA	Existing	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653
12598	Cambridge	Demand	8506	Southeast I	MA	NEMA	Existing	4.736	4.736	4.736	4.736	4.736	4.736	4.736	4.736	4.736	4.736	4.736	4.736
12600	UI Conserv	Demand	8500	Rest-of-Poo	CT	CT	Existing	89.081	89.081	89.081	89.081	89.081	89.081	89.081	89.081	89.081	89.081	89.081	89.081
12657	Unitil CORE	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	8.452	8.452	8.452	8.452	8.452	8.452	8.452	8.452	8.452	8.452	8.452	8.452
12670	ngrid_nem	Demand	8506	Southeast I	MA	NEMA	Existing	178.356	178.356	178.356	178.356	178.356	178.356	178.356	178.356	178.356	178.356	178.356	178.356
12671	ngrid_nh_f	Demand	8505	Northern N	NH	NH	Existing	8.929	8.929	8.929	8.929	8.929	8.929	8.929	8.929	8.929	8.929	8.929	8.929
12672	ngrid_ri_fc	Demand	8506	Southeast I	RI	RI	Existing	251.499	251.499	251.499	251.499	251.499	251.499	251.499	251.499	251.499	251.499	251.499	251.499
12673	ngrid_sem	Demand	8506	Southeast I	MA	SEMA	Existing	275.625	275.625	275.625	275.625	275.625	275.625	275.625	275.625	275.625	275.625	275.625	275.625
12674	ngrid_wcm	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	327.302	327.302	327.302	327.302	327.302	327.302	327.302	327.302	327.302	327.302	327.302	327.302
12684	NSTAR EE N	Demand	8506	Southeast I	MA	NEMA	Existing	452.202	452.202	452.202	452.202	452.202	452.202	452.202	452.202	452.202	452.202	452.202	452.202
12685	NSTAR EE S	Demand	8506	Southeast I	MA	SEMA	Existing	91.287	91.287	91.287	91.287	91.287	91.287	91.287	91.287	91.287	91.287	91.287	91.287
12693	PSNH CORE	Demand	8505	Northern N	NH	NH	Existing	100.98	100.98	100.98	100.98	100.98	100.98	100.98	100.98	100.98	100.98	100.98	100.98
12694	Acushnet C	Demand	8506	Southeast I	MA	SEMA	Existing	2.111	2.111	2.111	2.111	2.111	2.111	2.111	2.111	2.111	2.111	2.111	2.111
12696	7.9 MW CH	Demand	8505	Northern N	NH	NH	Existing	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8
12705	Cape Light	Demand	8506	Southeast I	MA	SEMA	Existing	57.05	57.05	57.05	57.05	57.05	57.05	57.05	57.05	57.05	57.05	57.05	57.05
12749	Bridgewate	Demand	8506	Southeast I	MA	SEMA	Existing	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412	1.412
12753	MA SEMA S	Demand	8506	Southeast I	MA	SEMA	Existing	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147	0.147
12754	Tewksbury	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	0.517	0.517	0.517	0.517	0.517	0.517	0.517	0.517	0.517	0.517	0.517	0.517
12757	NHEC Ener	Demand	8505	Northern N	NH	NH	Existing	0.704	0.704	0.704	0.704	0.704	0.704	0.704	0.704	0.704	0.704	0.704	0.704
12779	CPLN CT Or	Demand	8500	Rest-of-Poo	CT	CT	Existing	4.989	4.989	4.989	4.989	4.989	4.989	4.989	4.989	4.989	4.989	4.989	4.989
12786	CSG Aggreg	Demand	8506	Southeast I	MA	NEMA	Existing	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318	12.318
12790	CSG Aggreg	Demand	8506	Southeast I	RI	RI	Existing	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217	0.217
12791	CSG Aggreg	Demand	8506	Southeast I	MA	SEMA	Existing	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517	1.517
12799	CSG Aggreg	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106
12801	UES CORE I	Demand	8505	Northern N	NH	NH	Existing	7.748	7.748	7.748	7.748	7.748	7.748	7.748	7.748	7.748	7.748	7.748	7.748
12802	University (	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26
12806	WMECO - (	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	3.616	3.616	3.616	3.616	3.616	3.616	3.616	3.616	3.616	3.616	3.616	3.616
12822	Burlington	Demand	8505	Northern N	VT	VT	Existing	6.837	6.837	6.837	6.837	6.837	6.837	6.363	6.363	6.363	6.363	6.837	6.837
12832	CPLN MA N	Demand	8506	Southeast I	MA	NEMA	Existing	9.266	9.266	9.266	9.266	9.266	9.266	8.721	8.721	8.721	8.721	9.266	9.266
12835	CPLN MA S	Demand	8506	Southeast I	MA	SEMA	Existing	4.983	4.983	4.983	4.983	4.983	4.983	3.848	3.848	3.848	3.848	4.983	4.983
12838	CPLN MA V	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299
12843	CPLN RI OP	Demand	8506	Southeast I	RI	RI	Existing	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44
12845	Vermont E	Demand	8505	Northern N	VT	VT	Existing	99.96	99.96	99.96	99.96	99.96	99.96	99.96	99.96	99.96	99.96	99.96	99.96
13669	Manchester	Generator	8500	Rest-of-Poo	CT	CT	Existing	0.127	0.127	0.127	0.127	0	0	0	0	0	0	0	0
13673	MATEP (DI	Generator	8506	Southeast I	MA	NEMA	Existing	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08	11.08
13675	MATEP (CC	Generator	8506	Southeast I	MA	NEMA	Existing	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785
13703	Verso VCG	Generator	8503	Maine	ME	ME	Existing	47.223	47.223	47.223	47.223	47.223	47.223	55.461	55.461	55.461	55.461	47.223	47.223
13704	Verso VCG	Generator	8503	Maine	ME	ME	Existing	43.475	43.475	43.475	43.475	43.475	43.475	56.321	56.321	56.321	56.321	43.475	43.475

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
13705	Verso VCG	Generator	8503	Maine	ME	ME	Existing	41.752	41.752	41.752	41.752	41.752	41.752	54.668	54.668	54.668	54.668	41.752	41.752
13975	Corriveau H	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
14087	MAT3	Generator	8506	Southeast I	MA	NEMA	Existing	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86
14217	NORTHFIEL	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14218	NORTHFIEL	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14219	NORTHFIEL	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14220	NORTHFIEL	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	292
14271	Ameresco I	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
14595	Granite Rel	Generator	8505	Northern N	NH	NH	Existing	12.826	12.826	12.826	12.826	27.641	27.641	27.641	27.641	27.641	27.641	27.641	27.641
14599	Rhode Islar	Generator	8506	Southeast I	RI	RI	Existing	25.819	25.819	25.819	25.819	25.269	25.269	25.269	25.269	25.269	25.269	25.269	25.269
14610	Princeton V	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.122	0.122	0.122	0.122	0.392	0.392	0.392	0.392	0.392	0.392	0.392	0.392
14614	Kleen Ener	Generator	8500	Rest-of-Poo	CT	CT	Existing	620	620	620	620	620	620	620	620	620	620	620	620
14623	Valley Hydr	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.246	0.246	0.246	0.246	0.136	0.136	0.136	0.136	0.136	0.136	0.136	0.136
14660	Lempster V	Generator	8505	Northern N	NH	NH	Existing	2.676	2.676	2.676	2.676	8.079	8.079	8.079	8.079	8.079	8.079	8.079	8.079
14661	Berkshire V	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.537	1.537	1.537	1.537	6.207	6.207	6.207	6.207	6.207	6.207	6.207	6.207
14663	WMRE Cro	Generator	8503	Maine	ME	ME	Existing	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806
14665	Record Hill	Generator	8503	Maine	ME	ME	Existing	5.732	5.732	5.732	5.732	12.08	12.08	12.08	12.08	12.08	12.08	12.08	12.08
14706	Kimberly-C	Generator	8500	Rest-of-Poo	CT	CT	Existing	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063
15415	Dartmouth	Generator	8506	Southeast I	MA	SEMA	Existing	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578
15477	New Haver	Generator	8500	Rest-of-Poo	CT	CT	Existing	128.838	128.838	128.838	128.838	128.838	128.838	128.838	128.838	128.838	128.838	128.838	128.838
15509	Plainfield R	Generator	8500	Rest-of-Poo	CT	CT	Existing	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5
15586	Gardner W	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318
16296	Milford Hy	Generator	8503	Maine	ME	ME	Existing	3.754	3.754	3.754	3.754	5.332	5.332	5.332	5.332	5.332	5.332	5.332	5.332
16523	Stillwater	Generator	8503	Maine	ME	ME	Existing	1.313	1.313	1.313	1.313	1.239	1.239	1.239	1.239	1.239	1.239	1.239	1.239
16525	Medway	Generator	8503	Maine	ME	ME	Existing	3.427	3.427	3.427	3.427	2.869	2.869	2.869	2.869	2.869	2.869	2.869	2.869
16547	UI C&LM P	Demand	8500	Rest-of-Poo	CT	CT	Existing	3.493	3.493	3.493	3.493	3.493	3.493	3.493	3.493	3.493	3.493	3.493	3.493
16631	Victory Roa	Generator	8506	Southeast I	MA	NEMA	Existing	0.316	0.316	0.316	0.316	0	0	0	0	0	0	0	0
16640	Hilldale Av	Generator	8506	Southeast I	MA	NEMA	Existing	0.27	0.27	0.27	0.27	0	0	0	0	0	0	0	0
16642	Railroad St	Generator	8506	Southeast I	MA	NEMA	Existing	0.245	0.245	0.245	0.245	0	0	0	0	0	0	0	0
16643	Rover Stree	Generator	8506	Southeast I	MA	NEMA	Existing	0.168	0.168	0.168	0.168	0	0	0	0	0	0	0	0
16644	Main Stree	Generator	8506	Southeast I	MA	SEMA	Existing	0.28	0.28	0.28	0.28	0	0	0	0	0	0	0	0
16651	Efficiency N	Demand	8503	Maine	ME	ME	Existing	27.093	27.093	27.093	27.093	27.093	27.093	0	0	0	0	27.093	27.093
16653	Berlin Biop	Generator	8505	Northern N	NH	NH	Existing	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38
16659	Ipswich Wi	Generator	8506	Southeast I	MA	NEMA	Existing	0.166	0.166	0.166	0.166	0.315	0.315	0.315	0.315	0.315	0.315	0.315	0.315
16688	Nor1	Generator	8500	Rest-of-Poo	CT	CT	Existing	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.76	1.76
16737	DFC-ERG H	Generator	8500	Rest-of-Poo	CT	CT	Existing	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
16738	BFCP Fuel (	Generator	8500	Rest-of-Poo	CT	CT	Existing	12.635	12.635	12.635	12.635	12.635	12.635	12.635	12.635	12.635	12.635	12.635	12.635
16750	Norden #2	Generator	8500	Rest-of-Poo	CT	CT	Existing	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765	1.765
16752	Norden #3	Generator	8500	Rest-of-Poo	CT	CT	Existing	1.753	1.753	1.753	1.753	1.753	1.753	1.753	1.753	1.753	1.753	1.753	1.753
16790	WCMA Pro	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
17359	Sugar River	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104
35442	Seaman En	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
35453	Efficiency N	Demand	8503	Maine	ME	ME	Existing	7.404	7.404	7.404	7.404	7.404	7.404	0.497	0.497	0.497	0.497	7.404	7.404
35485	Fitchburg-F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	4.127	4.127	4.127	4.127	4.127	4.127	4.127	4.127	4.127	4.127	4.127	4.127
35555	GMCW	Generator	8505	Northern N	VT	VT	Existing	0.785	0.785	0.785	0.785	2.93	2.93	2.93	2.93	2.93	2.93	2.93	2.93
35593	Fiske Hydr	Generator	8505	Northern N	NH	NH	Existing	0.077	0.077	0.077	0.077	0.113	0.113	0.113	0.113	0.113	0.113	0.113	0.113
35594	Spaulding F	Generator	8505	Northern N	NH	NH	Existing	0	0	0	0	0.104	0.104	0.104	0.104	0.104	0.104	0.104	0.104
35656	Rainbow_2	Generator	8500	Rest-of-Poo	CT	CT	Existing	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
35657	Shrewsbur	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65
35658	Rainbow_1	Generator	8500	Rest-of-Poo	CT	CT	Existing	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1
35693	Spruce Mo	Generator	8503	Maine	ME	ME	Existing	2.495	2.495	2.495	2.495	6.988	6.988	6.988	6.988	6.988	6.988	6.988	6.988
35728	Moretown	Generator	8505	Northern N	VT	VT	Existing	1.447	1.447	1.447	1.447	1.447	1.447	1.447	1.447	1.447	1.447	1.447	1.447
35979	Kingdom C	Generator	8505	Northern N	VT	VT	Existing	9.173	9.173	9.173	9.173	19.976	19.976	19.976	19.976	19.976	19.976	19.976	19.976
37040	KENDALL S	Generator	8506	Southeast I	MA	NEMA	Existing	21.967	21.967	21.967	21.967	21.967	21.967	21.967	21.967	21.967	21.967	21.967	21.967

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
37050	Groton Wi	Generator	8505	Northern N	NH	NH	Existing	5.431	5.431	5.431	5.431	11.853	11.853	11.853	11.853	11.853	11.853	11.853	11.853
37072	Beaver_Ric	Generator	8503	Maine	ME	ME	Existing	0.474	0.474	0.474	0.474	1.255	1.255	1.255	1.255	1.255	1.255	1.255	1.255
37077	Woronoco	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.269	0.269	0.269	0.269	0.768	0.768	0.768	0.768	0.768	0.768	0.768	0.768
37105	Blue Sky W	Generator	8503	Maine	ME	ME	Existing	19.776	19.776	19.776	19.776	65.96	65.96	65.96	65.96	65.96	65.96	65.96	65.96
37112	Efficiency M	Demand	8503	Maine	ME	ME	Existing	1.698	1.698	1.698	1.698	1.698	1.698	1.698	1.698	1.698	1.698	1.698	1.698
37120	Thundermi	Generator	8506	Southeast I	RI	RI	Existing	0	0	0	0	0.84	0.84	0.84	0.84	0.84	0.84	0.84	0.84
37855	Hess DR No	Demand	8505	Northern N	VT	VT	Existing	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44	0.44
37929	RTDR_5078	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	2.601	2.601	2.601	2.601	2.601	2.601	2.601	2.601	2.601	2.601	2.601	2.601
37930	RTDR_5078	Demand	8500	Rest-of-Poo	CT	CT	Existing	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65
37931	RTDR_5078	Demand	8506	Southeast I	MA	SEMA	Existing	2.239	2.239	2.239	2.239	2.239	2.239	2.239	2.239	2.239	2.239	2.239	2.239
37933	RTDR_5078	Demand	8505	Northern N	NH	NH	Existing	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15	3.15
37934	RTDR_5078	Demand	8506	Southeast I	MA	NEMA	Existing	0.682	0.682	0.682	0.682	0.682	0.682	0.682	0.682	0.682	0.682	0.682	0.682
37935	RTDR_5078	Demand	8500	Rest-of-Poo	CT	CT	Existing	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45	3.45
37936	RTDR_5078	Demand	8500	Rest-of-Poo	CT	CT	Existing	1.014	1.014	1.014	1.014	1.014	1.014	1.014	1.014	1.014	1.014	1.014	1.014
37937	RTDR_5078	Demand	8503	Maine	ME	ME	Existing	0.998	0.998	0.998	0.998	0.998	0.998	0.998	0.998	0.998	0.998	0.998	0.998
37938	RTDR_5078	Demand	8506	Southeast I	RI	RI	Existing	4.57	4.57	4.57	4.57	4.57	4.57	4.57	4.57	4.57	4.57	4.57	4.57
37939	RTDR_5078	Demand	8506	Southeast I	MA	SEMA	Existing	1.318	1.318	1.318	1.318	1.318	1.318	1.318	1.318	1.318	1.318	1.318	1.318
37940	RTDR_5078	Demand	8505	Northern N	NH	NH	Existing	0.336	0.336	0.336	0.336	0.336	0.336	0.336	0.336	0.336	0.336	0.336	0.336
37941	RTDR_5078	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	2.343	2.343	2.343	2.343	2.343	2.343	2.343	2.343	2.343	2.343	2.343	2.343
37942	RTDR_5078	Demand	8505	Northern N	VT	VT	Existing	0.893	0.893	0.893	0.893	0.893	0.893	0.893	0.893	0.893	0.893	0.893	0.893
37943	RTDR_5078	Demand	8500	Rest-of-Poo	CT	CT	Existing	9.52	9.52	9.52	9.52	9.52	9.52	9.52	9.52	9.52	9.52	9.52	9.52
37944	RTDR_5078	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	1.826	1.826	1.826	1.826	1.826	1.826	1.826	1.826	1.826	1.826	1.826	1.826
38057	Efficiency M	Demand	8503	Maine	ME	ME	Existing	179.083	179.083	179.083	179.083	179.083	179.083	179.083	179.083	179.083	179.083	179.083	179.083
38078	NFM Solar	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.507	0.507	0.507	0.507	0	0	0	0	0	0	0	0
38089	Footprint C	Generator	8506	Southeast I	MA	NEMA	Existing	674	674	674	674	674	674	674	674	674	674	674	674
38114	East Bridge	Generator	8506	Southeast I	MA	SEMA	Existing	0.713	0.713	0.713	0.713	0	0	0	0	0	0	0	0
38115	Harrington	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	4.767	4.767	4.767	4.767	0	0	0	0	0	0	0	0
38173	Saddleback	Generator	8503	Maine	ME	ME	Existing	3.75	3.75	3.75	3.75	10.23	10.23	10.23	10.23	10.23	10.23	10.23	10.23
38178	Southbridg	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
38181	Westford S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.8	1.8	1.8	1.8	0	0	0	0	0	0	0	0
38206	Bridgeport	Generator	8500	Rest-of-Poo	CT	CT	Existing	500.783	500.783	500.783	500.783	509.092	509.092	514.782	514.782	514.782	514.782	509.092	509.092
38210	RTDR_5068	Demand	8506	Southeast I	MA	NEMA	Existing	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454	9.454
38216	WCMA CHP	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	14.294	14.294	14.294	14.294	14.294	14.294	14.294	14.294	14.294	14.294	14.294	14.294
38217	RI CHP	Demand	8506	Southeast I	RI	RI	Existing	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953	11.953
38219	WMECO EE	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	83.863	83.863	83.863	83.863	83.863	83.863	83.863	83.863	83.863	83.863	83.863	83.863
38249	Silver lake	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.496	0.496	0.496	0.496	0	0	0	0	0	0	0	0
38250	Indian Orc	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.68	0.68	0.68	0.68	0	0	0	0	0	0	0	0
38252	Indian Rive	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.099	0.099	0.099	0.099	0.372	0.372	0.372	0.372	0.372	0.372	0.372	0.372
38278	Wallingfor	Generator	8500	Rest-of-Poo	CT	CT	Existing	94.072	94.072	94.072	94.072	94.072	94.072	94.072	94.072	94.072	94.072	94.072	94.072
38287	WMA Ches	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.904	1.904	1.904	1.904	0	0	0	0	0	0	0	0
38289	Medway P	Generator	8506	Southeast I	MA	SEMA	Existing	194.8	194.8	194.8	194.8	194.8	194.8	194.8	194.8	194.8	194.8	194.8	194.8
38297	CPV_Towa	Generator	8500	Rest-of-Poo	CT	CT	Existing	790	790	790	790	790	790	790	790	790	790	790	790
38302	Fisher Roa	Generator	8506	Southeast I	MA	SEMA	Existing	1.92	1.92	1.92	1.92	0	0	0	0	0	0	0	0
38310	Canal 3	Generator	8506	Southeast I	MA	SEMA	Existing	333	333	333	333	333	333	333	333	333	333	333	333
38311	NEMA CHP	Demand	8506	Southeast I	MA	NEMA	Existing	3.107	3.107	3.107	3.107	3.107	3.107	3.107	3.107	3.107	3.107	3.107	3.107
38322	DRCR_Cent	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599	14.599
38324	DRCR_Low	Demand	8506	Southeast I	MA	SEMA	Existing	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818	6.818
38331	DRCR_Rho	Demand	8506	Southeast I	RI	RI	Existing	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9	18.9
38334	DRCR_SEM	Demand	8506	Southeast I	MA	SEMA	Existing	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934	20.934
38360	DRCR_Bost	Demand	8506	Southeast I	MA	NEMA	Existing	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
38372	Dartmouth	Generator	8506	Southeast I	MA	SEMA	Existing	1.43	1.43	1.43	1.43	0	0	0	0	0	0	0	0
38373	Holliston	Generator	8506	Southeast I	MA	SEMA	Existing	1.367	1.367	1.367	1.367	0	0	0	0	0	0	0	0
38374	Plymouth	Generator	8506	Southeast I	MA	SEMA	Existing	1.9	1.9	1.9	1.9	0	0	0	0	0	0	0	0
38375	Uxbridge	Generator	8506	Southeast I	MA	SEMA	Existing	1.23	1.23	1.23	1.23	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
38376	Landcraft	Generator	8506	Southeast I	MA	SEMA	Existing	1.339	1.339	1.339	1.339	0	0	0	0	0	0	0	0
38378	LSRHS	Generator	8506	Southeast I	MA	NEMA	Existing	0.42	0.42	0.42	0.42	0	0	0	0	0	0	0	0
38380	Treasure V	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	2.07	2.07	2.07	2.07	0	0	0	0	0	0	0	0
38381	Belchertow	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.53	0.53	0.53	0.53	0	0	0	0	0	0	0	0
38387	CSG Aggreg	Demand	8506	Southeast I	MA	NEMA	Existing	16.592	16.592	16.592	16.592	16.592	16.592	16.592	16.592	16.592	16.592	16.592	16.592
38388	CSG Aggreg	Demand	8506	Southeast I	MA	SEMA	Existing	4.808	4.808	4.808	4.808	4.808	4.808	4.808	4.808	4.808	4.808	4.808	4.808
38389	CSG Aggreg	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	6.841	6.841	6.841	6.841	6.841	6.841	6.841	6.841	6.841	6.841	6.841	6.841
38393	RTDR_5132	Demand	8503	Maine	ME	ME	Existing	39.96	39.96	39.96	39.96	39.96	39.96	39.96	39.96	39.96	39.96	39.96	39.96
38421	Jericho Pov	Generator	8505	Northern N	NH	NH	Existing	0.828	0.828	0.828	0.828	2.185	2.185	2.185	2.185	2.185	2.185	2.185	2.185
38437	Ipswich Wi	Generator	8506	Southeast I	MA	NEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38438	Deerfield V	Generator	8505	Northern N	VT	VT	Existing	8.1	8.1	8.1	8.1	13.6	13.6	13.6	13.6	13.6	13.6	13.6	13.6
38440	Cottage St	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.501	1.501	1.501	1.501	0	0	0	0	0	0	0	0
38441	UI RCP BGF	Generator	8500	Rest-of-Poo	CT	CT	Existing	2.52	2.52	2.52	2.52	2.52	2.52	2.52	2.52	2.52	2.52	2.52	2.52
38442	UI RCP NH	Generator	8500	Rest-of-Poo	CT	CT	Existing	2.461	2.461	2.461	2.461	2.461	2.461	2.461	2.461	2.461	2.461	2.461	2.461
38447	Boston_Pe	Demand	8506	Southeast I	MA	NEMA	Existing	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66	15.66
38468	Norfolk-Wa	Demand	8506	Southeast I	MA	SEMA	Existing	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296
38475	Hoosac Wi	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	3.942	3.942	3.942	3.942	9.104	9.104	9.104	9.104	9.104	9.104	9.104	9.104
38480	Hubbardsto	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.295	1.295	1.295	1.295	0	0	0	0	0	0	0	0
38483	Ngrid_SEM	Demand	8506	Southeast I	MA	SEMA	Existing	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692	1.692
38494	24 Boutilie	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.248	0.248	0.248	0.248	0	0	0	0	0	0	0	0
38495	Deepwater	Generator	8506	Southeast I	RI	RI	Existing	5.774	5.774	5.774	5.774	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1
38500	Mass Mid-S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	6.916	6.916	6.916	6.916	0	0	0	0	0	0	0	0
38510	City of Gar	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.384	0.384	0.384	0.384	0	0	0	0	0	0	0	0
38527	Grafton WI	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.669	0.669	0.669	0.669	0	0	0	0	0	0	0	0
38528	29 Oxford I	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.266	0.266	0.266	0.266	0	0	0	0	0	0	0	0
38530	Mattapoise	Generator	8506	Southeast I	MA	SEMA	Existing	0.307	0.307	0.307	0.307	0	0	0	0	0	0	0	0
38531	Mattapoise	Generator	8506	Southeast I	MA	SEMA	Existing	0.316	0.316	0.316	0.316	0	0	0	0	0	0	0	0
38532	Leominster	Generator	8506	Southeast I	MA	NEMA	Existing	1.324	1.324	1.324	1.324	0	0	0	0	0	0	0	0
38533	Berlin 1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.338	0.338	0.338	0.338	0	0	0	0	0	0	0	0
38534	Millbury Sc	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.165	1.165	1.165	1.165	0	0	0	0	0	0	0	0
38538	Groton Roa	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.298	0.298	0.298	0.298	0	0	0	0	0	0	0	0
38539	40 Auburn	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.171	0.171	0.171	0.171	0	0	0	0	0	0	0	0
38543	Carpenter I	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.253	0.253	0.253	0.253	0	0	0	0	0	0	0	0
38544	17 Kelly Rd	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.31	0.31	0.31	0.31	0	0	0	0	0	0	0	0
38545	90 River Ro	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.36	0.36	0.36	0.36	0	0	0	0	0	0	0	0
38548	Fall River- (	Generator	8506	Southeast I	MA	SEMA	Existing	0.509	0.509	0.509	0.509	0	0	0	0	0	0	0	0
38551	Fasll River -	Generator	8506	Southeast I	MA	SEMA	Existing	1.502	1.502	1.502	1.502	0	0	0	0	0	0	0	0
38553	Antrim Wir	Generator	8505	Northern N	NH	NH	Existing	5	5	5	5	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
38555	Berlin 2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.325	0.325	0.325	0.325	0	0	0	0	0	0	0	0
38556	Berlin 3	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.323	0.323	0.323	0.323	0	0	0	0	0	0	0	0
38558	Fall River- (	Generator	8506	Southeast I	MA	SEMA	Existing	1.428	1.428	1.428	1.428	0	0	0	0	0	0	0	0
38559	Berlin 4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.347	0.347	0.347	0.347	0	0	0	0	0	0	0	0
38560	Grafton	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.848	0.848	0.848	0.848	0	0	0	0	0	0	0	0
38561	True North	Generator	8506	Southeast I	MA	NEMA	Existing	1.958	1.958	1.958	1.958	0	0	0	0	0	0	0	0
38562	Franklin 1	Generator	8506	Southeast I	MA	SEMA	Existing	1.305	1.305	1.305	1.305	0	0	0	0	0	0	0	0
38565	Franklin 2	Generator	8506	Southeast I	MA	SEMA	Existing	1.904	1.904	1.904	1.904	0	0	0	0	0	0	0	0
38567	Billerica	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.916	1.916	1.916	1.916	0	0	0	0	0	0	0	0
38574	Route 57	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.736	0.736	0.736	0.736	0	0	0	0	0	0	0	0
38575	Agawam Sc	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.691	0.691	0.691	0.691	0	0	0	0	0	0	0	0
38576	Whately	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.617	0.617	0.617	0.617	0	0	0	0	0	0	0	0
38577	Holiday Hil	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.784	0.784	0.784	0.784	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
38579	Rehoboth	Generator	8506	Southeast I	MA	SEMA	Existing	1.043	1.043	1.043	1.043	0	0	0	0	0	0	0	0
38580	Amesbury	Generator	8506	Southeast I	MA	NEMA	Existing	2.312	2.312	2.312	2.312	0	0	0	0	0	0	0	0
38581	Tyngsboro	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.042	1.042	1.042	1.042	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
38582	Norton MA	Generator	8506	Southeast I	MA	SEMA	Existing	0.675	0.675	0.675	0.675	0	0	0	0	0	0	0	0
38583	Agawam II	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.804	0.804	0.804	0.804	0	0	0	0	0	0	0	0
38584	Bridgewate	Generator	8506	Southeast I	MA	SEMA	Existing	0.462	0.462	0.462	0.462	0	0	0	0	0	0	0	0
38655	Barrett Dis	Generator	8506	Southeast I	MA	SEMA	Existing	0.23	0.23	0.23	0.23	0	0	0	0	0	0	0	0
38657	Heliovaas -	Generator	8506	Southeast I	MA	NEMA	Existing	0.545	0.545	0.545	0.545	0	0	0	0	0	0	0	0
38661	Heliovaas -	Generator	8506	Southeast I	MA	NEMA	Existing	0.562	0.562	0.562	0.562	0	0	0	0	0	0	0	0
38663	Killingly En	Generator	8500	Rest-of-Po	CT	CT	Existing	631.955	631.955	631.955	631.955	631.955	631.955	631.955	631.955	631.955	631.955	631.955	631.955
38669	Future Gen	Generator	8506	Southeast I	MA	SEMA	Existing	1.385	1.385	1.385	1.385	1.904	1.904	1.904	1.904	1.904	1.904	1.904	1.904
38689	Bloom Ene	Demand	8500	Rest-of-Po	CT	CT	Existing	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18
38692	MMWEC S	Generator	8506	Southeast I	MA	NEMA	Existing	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967
38694	RTDR_Mai	Demand	8503	Maine	ME	ME	Existing	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066
38696	Blossom R	Generator	8506	Southeast I	MA	SEMA	Existing	0.414	0.414	0.414	0.414	0	0	0	0	0	0	0	0
38698	Blossom R	Generator	8506	Southeast I	MA	SEMA	Existing	0.417	0.417	0.417	0.417	0	0	0	0	0	0	0	0
38699	Groveland	Generator	8506	Southeast I	MA	SEMA	Existing	0.39	0.39	0.39	0.39	0	0	0	0	0	0	0	0
38700	Stafford St	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.228	0.228	0.228	0.228	0	0	0	0	0	0	0	0
38701	Onset East	Generator	8506	Southeast I	MA	SEMA	Existing	0.494	0.494	0.494	0.494	0	0	0	0	0	0	0	0
38702	Onset Wes	Generator	8506	Southeast I	MA	SEMA	Existing	0.486	0.486	0.486	0.486	0	0	0	0	0	0	0	0
38704	Richardson	Generator	8506	Southeast I	MA	SEMA	Existing	0.418	0.418	0.418	0.418	0	0	0	0	0	0	0	0
38706	Old Upton	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.228	0.228	0.228	0.228	0	0	0	0	0	0	0	0
38707	Main St Dig	Generator	8506	Southeast I	MA	SEMA	Existing	0.266	0.266	0.266	0.266	0	0	0	0	0	0	0	0
38708	Groton Sch	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.359	0.359	0.359	0.359	0	0	0	0	0	0	0	0
38709	Frank Mos	Generator	8506	Southeast I	MA	SEMA	Existing	0.214	0.214	0.214	0.214	0	0	0	0	0	0	0	0
38738	Canton Mo	Generator	8503	Maine	ME	ME	Existing	2.21	2.21	2.21	2.21	4.687	4.687	4.687	4.687	4.687	4.687	4.687	4.687
38757	WOODBRI	Generator	8500	Rest-of-Po	CT	CT	Existing	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
38758	CT Small G	Demand	8500	Rest-of-Po	CT	CT	Existing	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944
38760	Norwich W	Generator	8500	Rest-of-Po	CT	CT	Existing	2	2	2	2	2	2	2	2	2	2	2	2
38787	CT On-Peal	Demand	8500	Rest-of-Po	CT	CT	Existing	33.059	33.059	33.059	33.059	33.059	33.059	10.249	10.249	10.249	10.249	33.059	33.059
38795	Hadley 2	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.82	0.82	0.82	0.82	0	0	0	0	0	0	0	0
38800	DRCR_Wes	Demand	8500	Rest-of-Po	MA	WCMA	Existing	14	14	14	14	14	14	14	14	14	14	14	14
38803	DRCR_Spri	Demand	8500	Rest-of-Po	MA	WCMA	Existing	7.805	7.805	7.805	7.805	7.805	7.805	7.805	7.805	7.805	7.805	7.805	7.805
38813	DRCR_New	Demand	8505	Northern N	NH	NH	Existing	14.394	14.394	14.394	14.394	14.394	14.394	14.394	14.394	14.394	14.394	14.394	14.394
38815	Hubbardsto	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.96	0.96	0.96	0.96	0	0	0	0	0	0	0	0
38823	Coolidge So	Generator	8505	Northern N	VT	VT	Existing	6.85	6.85	6.85	6.85	0	0	0	0	0	0	0	0
38824	Nutmeg So	Generator	8500	Rest-of-Po	CT	CT	Existing	5.647	5.647	5.647	5.647	0	0	0	0	0	0	0	0
38825	Sanford Air	Generator	8503	Maine	ME	ME	Existing	13.516	13.516	13.516	13.516	0	0	0	0	0	0	0	0
38826	Quinebaug	Generator	8500	Rest-of-Po	CT	CT	Existing	11.071	11.071	11.071	11.071	0	0	0	0	0	0	0	0
38831	Montague	Generator	8500	Rest-of-Po	MA	WCMA	Existing	1.28	1.28	1.28	1.28	0	0	0	0	0	0	0	0
38833	DGSC PV40	Generator	8506	Southeast I	RI	RI	Existing	0.137	0.137	0.137	0.137	0	0	0	0	0	0	0	0
38834	DGSC PV16	Generator	8506	Southeast I	RI	RI	Existing	0.873	0.873	0.873	0.873	0	0	0	0	0	0	0	0
38835	Lee Site 31	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.375	0.375	0.375	0.375	0	0	0	0	0	0	0	0
38836	Pittsfield 4	Generator	8500	Rest-of-Po	MA	WCMA	Existing	0.197	0.197	0.197	0.197	0	0	0	0	0	0	0	0
38838	Farmingtor	Generator	8503	Maine	ME	ME	Existing	21.359	21.359	21.359	21.359	0	0	0	0	0	0	0	0
38841	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	1.5	1.5	1.5	1.5	0	0	0	0	0	0	0	0
38842	DGSC PV30	Generator	8506	Southeast I	RI	RI	Existing	1.359	1.359	1.359	1.359	0	0	0	0	0	0	0	0
38843	DGSC PV20	Generator	8506	Southeast I	RI	RI	Existing	0.892	0.892	0.892	0.892	0	0	0	0	0	0	0	0
38848	Constitutio	Generator	8500	Rest-of-Po	CT	CT	Existing	5.157	5.157	5.157	5.157	0	0	0	0	0	0	0	0
38853	DGSC PV40	Generator	8506	Southeast I	RI	RI	Existing	0.211	0.211	0.211	0.211	0	0	0	0	0	0	0	0
38855	DGSC PV50	Generator	8506	Southeast I	RI	RI	Existing	0.162	0.162	0.162	0.162	0	0	0	0	0	0	0	0
38858	DGSC PV12	Generator	8506	Southeast I	RI	RI	Existing	0.555	0.555	0.555	0.555	0	0	0	0	0	0	0	0
38860	DGSC PV45	Generator	8506	Southeast I	RI	RI	Existing	0.197	0.197	0.197	0.197	0	0	0	0	0	0	0	0
38861	DGSC PV22	Generator	8506	Southeast I	RI	RI	Existing	0.122	0.122	0.122	0.122	0	0	0	0	0	0	0	0
38862	DGSC PV45	Generator	8506	Southeast I	RI	RI	Existing	0.198	0.198	0.198	0.198	0	0	0	0	0	0	0	0
38863	Syncarpha	Generator	8506	Southeast I	MA	NEMA	Existing	0.71	0.71	0.71	0.71	0	0	0	0	0	0	0	0
38864	DGSC PV25	Generator	8506	Southeast I	RI	RI	Existing	0.126	0.126	0.126	0.126	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
38865	DGSC PV85	Generator	8506	Southeast I	RI	RI	Existing	0.433	0.433	0.433	0.433	0	0	0	0	0	0	0	0
38867	DGSC PV30	Generator	8506	Southeast I	RI	RI	Existing	0.085	0.085	0.085	0.085	0	0	0	0	0	0	0	0
38868	DGSC PV13	Generator	8506	Southeast I	RI	RI	Existing	0.455	0.455	0.455	0.455	0	0	0	0	0	0	0	0
38869	DGSC PV49	Generator	8506	Southeast I	RI	RI	Existing	0.202	0.202	0.202	0.202	0	0	0	0	0	0	0	0
38879	CT - RW	Demand	8500	Rest-of-Poo	CT	CT	Existing	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88
38881	DGSC PV49	Generator	8506	Southeast I	RI	RI	Existing	0.2	0.2	0.2	0.2	0	0	0	0	0	0	0	0
38883	DGSC PV11	Generator	8506	Southeast I	RI	RI	Existing	0.471	0.471	0.471	0.471	0	0	0	0	0	0	0	0
38884	DGSC PV91	Generator	8506	Southeast I	RI	RI	Existing	0.434	0.434	0.434	0.434	0	0	0	0	0	0	0	0
38885	DGSC PV10	Generator	8506	Southeast I	RI	RI	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
38888	Patterson F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.432	0.432	0.432	0.432	0	0	0	0	0	0	0	0
38889	Patterson F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.229	0.229	0.229	0.229	0	0	0	0	0	0	0	0
38904	NEMA DG	Demand	8506	Southeast I	MA	NEMA	Existing	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62
38905	Connecticu	Demand	8500	Rest-of-Poo	CT	CT	Existing	3.402	3.402	3.402	3.402	3.402	3.402	3.402	3.402	3.402	3.402	3.402	3.402
38943	Athens Ene	Generator	8503	Maine	ME	ME	Existing	7	7	7	7	7	7	7	7	7	7	7	7
38944	Barre I	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.723	0.723	0.723	0.723	0	0	0	0	0	0	0	0
38945	Gill	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.147	1.147	1.147	1.147	0	0	0	0	0	0	0	0
38949	RE Growth	Generator	8506	Southeast I	RI	RI	Existing	0.095	0.095	0.095	0.095	0	0	0	0	0	0	0	0
38950	RE Growth	Generator	8506	Southeast I	RI	RI	Existing	0.099	0.099	0.099	0.099	0	0	0	0	0	0	0	0
38956	CentralMA	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132
38961	Fitchburg S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.234	0.234	0.234	0.234	0	0	0	0	0	0	0	0
38962	Ashby 1 So	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.374	0.374	0.374	0.374	0	0	0	0	0	0	0	0
38963	Ashby 2 So	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.422	0.422	0.422	0.422	0	0	0	0	0	0	0	0
38964	NorthernC	Demand	8500	Rest-of-Poo	CT	CT	Existing	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9
38968	DR_Weste	Demand	8500	Rest-of-Poo	CT	CT	Existing	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079
38970	Barre II	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.715	0.715	0.715	0.715	0	0	0	0	0	0	0	0
38971	Seacoast_1	Demand	8505	Northern N	NH	NH	Existing	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86
38972	CPLN MA N	Demand	8506	Southeast I	MA	NEMA	Existing	0.725	0.725	0.725	0.725	0.725	0.725	0	0	0	0	0.725	0.725
38973	Partners He	Generator	8506	Southeast I	MA	SEMA	Existing	0.356	0.356	0.356	0.356	0	0	0	0	0	0	0	0
38974	CPLN RI So	Demand	8506	Southeast I	RI	RI	Existing	2.29	2.29	2.29	2.29	2.29	2.29	0	0	0	0	2.29	2.29
40594	SEMA Sola	Demand	8506	Southeast I	MA	SEMA	Existing	5.026	5.026	5.026	5.026	5.026	5.026	0	0	0	0	5.026	5.026
40595	Southwick	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.826	1.826	1.826	1.826	0	0	0	0	0	0	0	0
40596	CPLN MA V	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	7.174	7.174	7.174	7.174	7.174	7.174	0	0	0	0	7.174	7.174
40597	DRCR_Nort	Demand	8505	Northern N	VT	VT	Existing	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323
40598	S - NEMA S	Demand	8506	Southeast I	MA	NEMA	Existing	1.232	1.232	1.232	1.232	1.232	1.232	0	0	0	0	1.232	1.232
40599	Duxbury Cl	Generator	8506	Southeast I	MA	SEMA	Existing	0.09	0.09	0.09	0.09	0	0	0	0	0	0	0	0
40600	S - SEMA S	Demand	8506	Southeast I	MA	SEMA	Existing	0.6	0.6	0.6	0.6	0.6	0.6	0	0	0	0	0.6	0.6
40601	S - WCMA S	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	0.168	0.168	0.168	0.168	0.168	0.168	0	0	0	0	0.168	0.168
40602	DRCR_Verr	Demand	8505	Northern N	VT	VT	Existing	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74
40613	Fusion Sola	Generator	8500	Rest-of-Poo	CT	CT	Existing	7.44	7.44	7.44	7.44	0	0	0	0	0	0	0	0
40615	Hatfield So	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.63	0.63	0.63	0.63	0	0	0	0	0	0	0	0
40616	Pawcatuck	Generator	8500	Rest-of-Poo	CT	CT	Existing	9	9	9	9	0	0	0	0	0	0	0	0
40617	Sunderland	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.175	0.175	0.175	0.175	0	0	0	0	0	0	0	0
40618	Greenfield	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.376	0.376	0.376	0.376	0	0	0	0	0	0	0	0
40619	Southampt	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.347	0.347	0.347	0.347	0	0	0	0	0	0	0	0
40620	Savoy Sola	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.359	0.359	0.359	0.359	0	0	0	0	0	0	0	0
40621	Hampden S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.59	0.59	0.59	0.59	0	0	0	0	0	0	0	0
40622	Springfield	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.712	0.712	0.712	0.712	0	0	0	0	0	0	0	0
40623	East Longm	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.842	0.842	0.842	0.842	0	0	0	0	0	0	0	0
40624	East Spring	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.261	0.261	0.261	0.261	0	0	0	0	0	0	0	0
40625	Ludlow Site	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.264	0.264	0.264	0.264	0	0	0	0	0	0	0	0
40626	Plymouth S	Generator	8506	Southeast I	MA	SEMA	Existing	0.229	0.229	0.229	0.229	0	0	0	0	0	0	0	0
40627	New Bedfo	Generator	8506	Southeast I	MA	SEMA	Existing	0.169	0.169	0.169	0.169	0	0	0	0	0	0	0	0
40629	Wareham S	Generator	8506	Southeast I	MA	SEMA	Existing	0.553	0.553	0.553	0.553	0	0	0	0	0	0	0	0
40630	Hinsdale Sc	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.365	0.365	0.365	0.365	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
40631	Southwick	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.823	0.823	0.823	0.823	0	0	0	0	0	0	0	0
40632	RI_23_DGS	Generator	8506	Southeast I	RI	RI	Existing	0.413	0.413	0.413	0.413	0	0	0	0	0	0	0	0
40641	RI_25_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.121	0.121	0.121	0.121	0	0	0	0	0	0	0	0
40642	RI_26_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.086	0.086	0.086	0.086	0	0	0	0	0	0	0	0
40644	RI_27_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.083	0.083	0.083	0.083	0	0	0	0	0	0	0	0
40647	RI_28_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.084	0.084	0.084	0.084	0	0	0	0	0	0	0	0
40653	Madison Bi	Generator	8503	Maine	ME	ME	Existing	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99	4.99
40654	RI_29_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.176	0.176	0.176	0.176	0	0	0	0	0	0	0	0
40655	RI_33_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.288	0.288	0.288	0.288	0	0	0	0	0	0	0	0
40656	RI_34_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.941	0.941	0.941	0.941	0	0	0	0	0	0	0	0
40658	Vineyard W	Generator	8506	Southeast I	MA	SEMA	Existing	155.618	155.618	155.618	155.618	278.063	278.063	278.063	278.063	278.063	278.063	278.063	278.063
40659	RI_36_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.375	0.375	0.375	0.375	0	0	0	0	0	0	0	0
40664	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.67	0.67	0.67	0.67	0	0	0	0	0	0	0	0
40667	RI_42_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.464	0.464	0.464	0.464	0	0	0	0	0	0	0	0
40675	RI_50_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.1	0.1	0.1	0.1	0	0	0	0	0	0	0	0
40676	RI_52_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.1	0.1	0.1	0.1	0	0	0	0	0	0	0	0
40695	RI_31_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.082	0.082	0.082	0.082	0	0	0	0	0	0	0	0
40696	RI_32_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.082	0.082	0.082	0.082	0	0	0	0	0	0	0	0
40698	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1	1	1	1	0	0	0	0	0	0	0	0
40700	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.36	1.36	1.36	1.36	0	0	0	0	0	0	0	0
40716	Chinook So	Generator	8505	Northern N	NH	NH	Existing	9.181	9.181	9.181	9.181	0	0	0	0	0	0	0	0
40718	RI_30_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.082	0.082	0.082	0.082	0	0	0	0	0	0	0	0
40732	Three Corn	Generator	8503	Maine	ME	ME	Existing	77.1	77.1	77.1	77.1	0	0	0	0	0	0	0	0
40736	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.6	1.6	1.6	1.6	0	0	0	0	0	0	0	0
40744	RI_43_RE G	Generator	8506	Southeast I	RI	RI	Existing	0.298	0.298	0.298	0.298	0	0	0	0	0	0	0	0
40746	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.8	0.8	0.8	0.8	0	0	0	0	0	0	0	0
40747	Cranston S	Generator	8506	Southeast I	RI	RI	Existing	3.011	3.011	3.011	3.011	0	0	0	0	0	0	0	0
40749	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.8	0.8	0.8	0.8	0	0	0	0	0	0	0	0
40750	TRS Fuel Ce	Generator	8500	Rest-of-Poo	CT	CT	Existing	1.614	1.614	1.614	1.614	1.614	1.614	1.614	1.614	1.614	1.614	1.614	1.614
40751	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.4	0.4	0.4	0.4	0	0	0	0	0	0	0	0
40765	CVEC EDGA	Generator	8506	Southeast I	MA	SEMA	Existing	0.423	0.423	0.423	0.423	0	0	0	0	0	0	0	0
40766	CVEC BARN	Generator	8506	Southeast I	MA	SEMA	Existing	0.155	0.155	0.155	0.155	0	0	0	0	0	0	0	0
40767	CVEC DY HI	Generator	8506	Southeast I	MA	SEMA	Existing	0.391	0.391	0.391	0.391	0	0	0	0	0	0	0	0
40768	CVEC EAST	Generator	8506	Southeast I	MA	SEMA	Existing	0.18	0.18	0.18	0.18	0	0	0	0	0	0	0	0
40769	CVEC MAR	Generator	8506	Southeast I	MA	SEMA	Existing	0.295	0.295	0.295	0.295	0	0	0	0	0	0	0	0
40770	CVEC MARS	Generator	8506	Southeast I	MA	SEMA	Existing	1.415	1.415	1.415	1.415	0	0	0	0	0	0	0	0
40771	CVEC WEST	Generator	8506	Southeast I	MA	SEMA	Existing	0.165	0.165	0.165	0.165	0	0	0	0	0	0	0	0
40772	CVEC VINE	Generator	8506	Southeast I	MA	SEMA	Existing	0.312	0.312	0.312	0.312	0	0	0	0	0	0	0	0
40773	CVEC ORLE	Generator	8506	Southeast I	MA	SEMA	Existing	0.14	0.14	0.14	0.14	0	0	0	0	0	0	0	0
40774	CVEC HYAN	Generator	8506	Southeast I	MA	SEMA	Existing	2.294	2.294	2.294	2.294	0	0	0	0	0	0	0	0
40775	CVEC CHAT	Generator	8506	Southeast I	MA	SEMA	Existing	0.669	0.669	0.669	0.669	0	0	0	0	0	0	0	0
40776	CVEC BREW	Generator	8506	Southeast I	MA	SEMA	Existing	0.422	0.422	0.422	0.422	0	0	0	0	0	0	0	0
40777	CVEC HARV	Generator	8506	Southeast I	MA	SEMA	Existing	1.732	1.732	1.732	1.732	0	0	0	0	0	0	0	0
40778	CVEC EDGA	Generator	8506	Southeast I	MA	SEMA	Existing	0.418	0.418	0.418	0.418	0	0	0	0	0	0	0	0
40779	Springfield	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
40783	CT RESI On	Demand	8500	Rest-of-Poo	CT	CT	Existing	22.356	22.356	22.356	22.356	22.356	22.356	0	0	0	0	22.356	22.356
40785	Vermont S	Demand	8505	Northern N	VT	VT	Existing	1.188	1.188	1.188	1.188	1.188	1.188	0	0	0	0	1.188	1.188
40786	Cambridge	Generator	8506	Southeast I	MA	NEMA	Existing	0.186	0.186	0.186	0.186	0	0	0	0	0	0	0	0
40789	Maxwell G	Generator	8506	Southeast I	MA	NEMA	Existing	0.104	0.104	0.104	0.104	0	0	0	0	0	0	0	0
40796	Charles Mc	Generator	8506	Southeast I	MA	SEMA	Existing	0.116	0.116	0.116	0.116	0	0	0	0	0	0	0	0
40797	Holliston F	Generator	8506	Southeast I	MA	SEMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	0
40800	Hayden Ro	Generator	8506	Southeast I	MA	SEMA	Existing	0.098	0.098	0.098	0.098	0	0	0	0	0	0	0	0
40804	NH-LR	Demand	8505	Northern N	NH	NH	Existing	0.972	0.972	0.972	0.972	0.972	0.972	0.972	0.972	0.972	0.972	0.972	0.972
40809	SR Aggrega	Demand	8505	Northern N	VT	VT	Existing	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
40811	SR Aggrega	Demand	8505	Northern N	NH	NH	Existing	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
40815	SR Aggrega	Demand	8506	Southeast I	MA	NEMA	Existing	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5
40817	SR Aggrega	Demand	8506	Southeast I	MA	SEMA	Existing	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
40822	SR Aggrega	Demand	8506	Southeast I	RI	RI	Existing	1	1	1	1	1	1	1	1	1	1	1	1
40837	ADCR_113	Demand	8506	Southeast I	MA	NEMA	Existing	18.713	18.713	18.713	18.713	18.713	18.713	18.713	18.713	18.713	18.713	18.713	18.713
40838	ADCR_122	Demand	8506	Southeast I	MA	NEMA	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
40839	ADCR_122	Demand	8506	Southeast I	MA	NEMA	Existing	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104
40841	ADCR_122	Demand	8506	Southeast I	MA	SEMA	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
40842	ADCR_122	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08
40843	ADCR_514(	Demand	8506	Southeast I	MA	NEMA	Existing	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391
40844	ADCR_514(	Demand	8500	Rest-of-Poo	CT	CT	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16
40845	ADCR_514(	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296
40846	ADCR_871	Demand	8503	Maine	ME	ME	Existing	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43
40847	ADCR_871	Demand	8506	Southeast I	MA	NEMA	Existing	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59
40848	ADCR_871	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828
40849	ADCR_871	Demand	8500	Rest-of-Poo	CT	CT	Existing	30.639	30.639	30.639	30.639	30.639	30.639	30.643	30.643	30.643	30.643	30.639	30.639
40850	ADCR_871	Demand	8506	Southeast I	MA	SEMA	Existing	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254
40851	ADCR_871	Demand	8503	Maine	ME	ME	Existing	52.299	52.299	52.299	52.299	52.299	52.299	52.299	52.299	52.299	52.299	52.299	52.299
40852	ADCR_871	Demand	8505	Northern N	NH	NH	Existing	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877
40853	ADCR_871	Demand	8506	Southeast I	MA	NEMA	Existing	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219
40854	ADCR_871	Demand	8500	Rest-of-Poo	CT	CT	Existing	39.55	39.55	39.55	39.55	39.55	39.55	39.55	39.55	39.55	39.55	39.55	39.55
40855	ADCR_871	Demand	8505	Northern N	VT	VT	Existing	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622
40856	ADCR_871	Demand	8500	Rest-of-Poo	CT	CT	Existing	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078	3.078
40857	ADCR_871	Demand	8503	Maine	ME	ME	Existing	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11
40858	ADCR_871	Demand	8506	Southeast I	RI	RI	Existing	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991
40859	ADCR_871	Demand	8506	Southeast I	MA	SEMA	Existing	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102
40860	ADCR_871	Demand	8505	Northern N	NH	NH	Existing	5.991	5.991	5.991	5.991	5.991	5.991	5.991	5.991	5.991	5.991	5.991	5.991
40861	ADCR_871	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689
40862	ADCR_871	Demand	8505	Northern N	VT	VT	Existing	5.81	5.81	5.81	5.81	5.81	5.81	6.998	6.998	6.998	6.998	5.81	5.81
40863	ADCR_871	Demand	8500	Rest-of-Poo	CT	CT	Existing	30.433	30.433	30.433	30.433	30.433	30.433	30.433	30.433	30.433	30.433	30.433	30.433
40864	ADCR_871	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166
40865	CT East	Demand	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
40866	CT North	Demand	8500	Rest-of-Poo	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	0
40867	CT West	Demand	8500	Rest-of-Poo	CT	CT	Existing	8.35	8.35	8.35	8.35	8.35	8.35	8.35	8.35	8.35	8.35	8.35	8.35
40868	NEMA Bost	Demand	8506	Southeast I	MA	NEMA	Existing	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5
40869	NEMA NS	Demand	8506	Southeast I	MA	NEMA	Existing	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205
40870	RI 1 ADCR	Demand	8506	Southeast I	RI	RI	Existing	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745
40871	SEMA 1 AD	Demand	8506	Southeast I	MA	SEMA	Existing	0.877	0.877	0.877	0.877	0.877	0.877	0.877	0.877	0.877	0.877	0.877	0.877
40872	WCMA Cer	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66	0.66
40886	Methuen_I	Generator	8506	Southeast I	MA	NEMA	Existing	0.622	0.622	0.622	0.622	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
40889	RoxWind	Generator	8503	Maine	ME	ME	Existing	1.556	1.556	1.556	1.556	2.667	2.667	2.667	2.667	2.667	2.667	2.667	2.667
40896	BWC Frenc	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	2.682	2.682	2.682	2.682	0	0	0	0	0	0	0	0
40901	Western M	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	2.916	2.916	2.916	2.916	2.916	2.916	2.916	2.916	2.916	2.916	2.916	2.916
40925	ENA Grove	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.555	0.555	0.555	0.555	0	0	0	0	0	0	0	0
40932	ENA Wood	Generator	8506	Southeast I	MA	SEMA	Existing	0.885	0.885	0.885	0.885	0	0	0	0	0	0	0	0
40933	Huxley Batt	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754
40936	ENA Grove	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642
40942	ENA Wood	Generator	8506	Southeast I	MA	SEMA	Existing	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314
40946	Oakham_S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.84	0.84	0.84	0.84	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6
40947	BigelowRd	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.4	0.4	0.4	0.4	0.178	0.178	0.178	0.178	0.178	0.178	0.178	0.178
40948	Plainfield_S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.354	0.354	0.354	0.354	0	0	0	0	0	0	0	0
40949	Wales_Sola	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.827	0.827	0.827	0.827	0.591	0.591	0.591	0.591	0.591	0.591	0.591	0.591
40950	Hadley_No	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.534	0.534	0.534	0.534	0.401	0.401	0.401	0.401	0.401	0.401	0.401	0.401
40951	Hadley_So	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.711	0.711	0.711	0.711	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
40952	Montague	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.263	1.263	1.263	1.263	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
40953	Webster Re	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.36	0.36	0.36	0.36	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
40954	Winchendo	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.387	0.387	0.387	0.387	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
40957	Winchendo	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.378	0.378	0.378	0.378	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
40960	Fitchburg S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.387	1.387	1.387	1.387	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
40964	Palmer Sola	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.77	1.77	1.77	1.77	0.987	0.987	0.987	0.987	0.987	0.987	0.987	0.987
40970	Granby Sol	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.245	1.245	1.245	1.245	0.395	0.395	0.395	0.395	0.395	0.395	0.395	0.395
40996	MA_12_2 F	Generator	8506	Southeast I	MA	SEMA	Existing	0.483	0.483	0.483	0.483	0	0	0	0	0	0	0	0
40999	Charlton PV	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.587	0.587	0.587	0.587	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
41001	Spring Stre	Generator	8506	Southeast I	MA	SEMA	Existing	1.894	1.894	1.894	1.894	1	1	1	1	1	1	1	1
41002	MA_13_2 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.407	0.407	0.407	0.407	0	0	0	0	0	0	0	0
41003	MA_16_2 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.476	0.476	0.476	0.476	0	0	0	0	0	0	0	0
41006	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.695	0.695	0.695	0.695	0	0	0	0	0	0	0	0
41007	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334
41009	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	0.742	0.742	0.742	0.742	0.742	0.742	0.742	0.742	0.742	0.742	0.742	0.742
41012	Borr - Broo	Generator	8506	Southeast I	MA	SEMA	Existing	0.885	0.885	0.885	0.885	0	0	0	0	0	0	0	0
41013	Borr - Broo	Generator	8506	Southeast I	MA	SEMA	Existing	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334
41015	Borr - Pleas	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.971	1.971	1.971	1.971	1.971	1.971	1.971	1.971	1.971	1.971	1.971	1.971
41020	Bemis Roac	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.112	1.112	1.112	1.112	0.592	0.592	0.592	0.592	0.592	0.592	0.592	0.592
41021	Oakhurst R	Generator	8506	Southeast I	MA	SEMA	Existing	0.338	0.338	0.338	0.338	0.196	0.196	0.196	0.196	0.196	0.196	0.196	0.196
41025	Douglas PV	Generator	8506	Southeast I	MA	SEMA	Existing	1.32	1.32	1.32	1.32	0.396	0.396	0.396	0.396	0.396	0.396	0.396	0.396
41029	Ludlow PV	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.014	1.014	1.014	1.014	0.592	0.592	0.592	0.592	0.592	0.592	0.592	0.592
41030	Rehoboth I	Generator	8506	Southeast I	MA	SEMA	Existing	1.094	1.094	1.094	1.094	0.792	0.792	0.792	0.792	0.792	0.792	0.792	0.792
41032	MA_139_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.063	0.063	0.063	0.063	0	0	0	0	0	0	0	0
41035	MA_285_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.24	0.24	0.24	0.24	0	0	0	0	0	0	0	0
41036	MA_332_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.071	0.071	0.071	0.071	0	0	0	0	0	0	0	0
41037	MA_18_2 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.435	0.435	0.435	0.435	0	0	0	0	0	0	0	0
41038	MA_299_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.075	0.075	0.075	0.075	0	0	0	0	0	0	0	0
41040	MA_19_1.9	Generator	8506	Southeast I	MA	SEMA	Existing	0.444	0.444	0.444	0.444	0	0	0	0	0	0	0	0
41041	MA_320_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.267	0.267	0.267	0.267	0	0	0	0	0	0	0	0
41043	MA_335_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.24	0.24	0.24	0.24	0	0	0	0	0	0	0	0
41044	MA_323_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.318	0.318	0.318	0.318	0	0	0	0	0	0	0	0
41045	MA_20_1.8	Generator	8506	Southeast I	MA	SEMA	Existing	0.384	0.384	0.384	0.384	0	0	0	0	0	0	0	0
41047	MA_324_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.262	0.262	0.262	0.262	0	0	0	0	0	0	0	0
41048	MA_25_1.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.255	0.255	0.255	0.255	0	0	0	0	0	0	0	0
41050	MA_325_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.299	0.299	0.299	0.299	0	0	0	0	0	0	0	0
41051	Dalton PV	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.467	1.467	1.467	1.467	0.791	0.791	0.791	0.791	0.791	0.791	0.791	0.791
41053	MA_329_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.493	0.493	0.493	0.493	0	0	0	0	0	0	0	0
41054	MA_36_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.234	0.234	0.234	0.234	0	0	0	0	0	0	0	0
41056	MA_37_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.247	0.247	0.247	0.247	0	0	0	0	0	0	0	0
41059	MA_40_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.243	0.243	0.243	0.243	0	0	0	0	0	0	0	0
41060	MA_133_0	Generator	8506	Southeast I	MA	NEMA	Existing	0.089	0.089	0.089	0.089	0	0	0	0	0	0	0	0
41061	MA_41_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.215	0.215	0.215	0.215	0	0	0	0	0	0	0	0
41062	MA_59_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.216	0.216	0.216	0.216	0	0	0	0	0	0	0	0
41063	MA_69_0.8	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.164	0.164	0.164	0.164	0	0	0	0	0	0	0	0
41064	MA_75_0.7	Generator	8506	Southeast I	MA	SEMA	Existing	0.164	0.164	0.164	0.164	0	0	0	0	0	0	0	0
41065	Borr - Blod	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.485	0.485	0.485	0.485	0	0	0	0	0	0	0	0
41067	Borr - Blod	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708
41072	Revere Bat	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754
41078	MA_77_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.115	0.115	0.115	0.115	0	0	0	0	0	0	0	0
41080	MA_78_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.096	0.096	0.096	0.096	0	0	0	0	0	0	0	0
41081	MA_80_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.102	0.102	0.102	0.102	0	0	0	0	0	0	0	0
41082	MA_122_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	0
41083	MA_22_1.6	Generator	8506	Southeast I	MA	SEMA	Existing	0.412	0.412	0.412	0.412	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
41084	MA_90_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.124	0.124	0.124	0.124	0	0	0	0	0	0	0	0
41085	MA_118_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.1	0.1	0.1	0.1	0	0	0	0	0	0	0	0
41086	MA_336_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.486	0.486	0.486	0.486	0	0	0	0	0	0	0	0
41087	MA_341_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.094	0.094	0.094	0.094	0	0	0	0	0	0	0	0
41088	MA_342_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.109	0.109	0.109	0.109	0	0	0	0	0	0	0	0
41089	MA_347_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.066	0.066	0.066	0.066	0	0	0	0	0	0	0	0
41090	MA_353_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.223	0.223	0.223	0.223	0	0	0	0	0	0	0	0
41091	MA_361_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.153	0.153	0.153	0.153	0	0	0	0	0	0	0	0
41092	MA_362_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.157	0.157	0.157	0.157	0	0	0	0	0	0	0	0
41093	MA_442_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.088	0.088	0.088	0.088	0	0	0	0	0	0	0	0
41097	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41098	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778
41104	MA_21_1.7	Generator	8506	Southeast I	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41105	MA_3_4.89	Generator	8506	Southeast I	MA	SEMA	Existing	0.849	0.849	0.849	0.849	0	0	0	0	0	0	0	0
41107	MA_61_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.246	0.246	0.246	0.246	0	0	0	0	0	0	0	0
41108	MA_88_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.095	0.095	0.095	0.095	0	0	0	0	0	0	0	0
41110	MA_94_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.121	0.121	0.121	0.121	0	0	0	0	0	0	0	0
41111	MA_95_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.114	0.114	0.114	0.114	0	0	0	0	0	0	0	0
41112	MA_108_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.112	0.112	0.112	0.112	0	0	0	0	0	0	0	0
41113	MA_201_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.353	0.353	0.353	0.353	0	0	0	0	0	0	0	0
41117	MA_14_2 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.447	0.447	0.447	0.447	0	0	0	0	0	0	0	0
41120	MA_110_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.121	0.121	0.121	0.121	0	0	0	0	0	0	0	0
41121	MA_109_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.118	0.118	0.118	0.118	0	0	0	0	0	0	0	0
41123	MA_131_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.05	0.05	0.05	0.05	0	0	0	0	0	0	0	0
41125	MA_15_2 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.416	0.416	0.416	0.416	0	0	0	0	0	0	0	0
41126	MA_30_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.213	0.213	0.213	0.213	0	0	0	0	0	0	0	0
41128	MA_31_1 F	Generator	8506	Southeast I	MA	SEMA	Existing	0.185	0.185	0.185	0.185	0	0	0	0	0	0	0	0
41129	MA_33_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.277	0.277	0.277	0.277	0	0	0	0	0	0	0	0
41130	MA_89_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.056	0.056	0.056	0.056	0	0	0	0	0	0	0	0
41131	MA_91_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.125	0.125	0.125	0.125	0	0	0	0	0	0	0	0
41132	MA_103_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.109	0.109	0.109	0.109	0	0	0	0	0	0	0	0
41133	WhatelyPV	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.205	0.205	0.205	0.205	0	0	0	0	0	0	0	0
41134	MA_143_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.048	0.048	0.048	0.048	0	0	0	0	0	0	0	0
41135	MA_225_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.322	0.322	0.322	0.322	0	0	0	0	0	0	0	0
41136	MA_226_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41137	WhatelySto	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222	0.222
41139	MA_288_4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.95	0.95	0.95	0.95	0	0	0	0	0	0	0	0
41140	MA_290_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.218	0.218	0.218	0.218	0	0	0	0	0	0	0	0
41141	MA_305_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.16	0.16	0.16	0.16	0	0	0	0	0	0	0	0
41142	MA_100_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.097	0.097	0.097	0.097	0	0	0	0	0	0	0	0
41143	MA_306_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.145	0.145	0.145	0.145	0	0	0	0	0	0	0	0
41144	MA_310_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.199	0.199	0.199	0.199	0	0	0	0	0	0	0	0
41145	MA_337_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.388	0.388	0.388	0.388	0	0	0	0	0	0	0	0
41146	MA_101_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.086	0.086	0.086	0.086	0	0	0	0	0	0	0	0
41147	MA_339_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.226	0.226	0.226	0.226	0	0	0	0	0	0	0	0
41148	MA_349_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.152	0.152	0.152	0.152	0	0	0	0	0	0	0	0
41149	MA_113_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.106	0.106	0.106	0.106	0	0	0	0	0	0	0	0
41150	MA_354_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.078	0.078	0.078	0.078	0	0	0	0	0	0	0	0
41151	MA_355_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.055	0.055	0.055	0.055	0	0	0	0	0	0	0	0
41152	MA_378_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.449	0.449	0.449	0.449	0	0	0	0	0	0	0	0
41153	MA_134_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.063	0.063	0.063	0.063	0	0	0	0	0	0	0	0
41154	MA_385_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.542	0.542	0.542	0.542	0	0	0	0	0	0	0	0
41155	Plainfield_S	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.401	0.401	0.401	0.401	0.401	0.401	0.401	0.401	0.401	0.401	0.401	0.401
41159	MA_202_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.112	0.112	0.112	0.112	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
41160	MA_296_3	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.616	0.616	0.616	0.616	0	0	0	0	0	0	0	0
41162	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.619	0.619	0.619	0.619	0	0	0	0	0	0	0	0
41164	MA_308_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.184	0.184	0.184	0.184	0	0	0	0	0	0	0	0
41173	MA_312_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	0
41174	MA_313_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.118	0.118	0.118	0.118	0	0	0	0	0	0	0	0
41175	MA_314_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.116	0.116	0.116	0.116	0	0	0	0	0	0	0	0
41176	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889
41177	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41179	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778
41181	MA_315_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.103	0.103	0.103	0.103	0	0	0	0	0	0	0	0
41182	MA_338_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.464	0.464	0.464	0.464	0	0	0	0	0	0	0	0
41183	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	0.879	0.879	0.879	0.879	0	0	0	0	0	0	0	0
41184	MA_363_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.264	0.264	0.264	0.264	0	0	0	0	0	0	0	0
41185	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334
41186	MA_402_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.081	0.081	0.081	0.081	0	0	0	0	0	0	0	0
41187	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41188	MA_403_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.063	0.063	0.063	0.063	0	0	0	0	0	0	0	0
41189	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778
41190	MA_404_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.052	0.052	0.052	0.052	0	0	0	0	0	0	0	0
41191	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41192	MA_434_1	Generator	8506	Southeast I	MA	NEMA	Existing	0.443	0.443	0.443	0.443	0	0	0	0	0	0	0	0
41193	Syncarpha	Generator	8506	Southeast I	MA	SEMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778
41194	DWW Sola	Generator	8500	Rest-of-Poo	CT	CT	Existing	6.118	6.118	6.118	6.118	0	0	0	0	0	0	0	0
41195	MA_287_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.099	0.099	0.099	0.099	0	0	0	0	0	0	0	0
41196	Syncarpha	Generator	8506	Southeast I	MA	NEMA	Existing	0.542	0.542	0.542	0.542	0	0	0	0	0	0	0	0
41197	MA_292_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.06	0.06	0.06	0.06	0	0	0	0	0	0	0	0
41198	MA_357_2	Generator	8506	Southeast I	MA	SEMA	Existing	0.466	0.466	0.466	0.466	0	0	0	0	0	0	0	0
41199	MA_298_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.198	0.198	0.198	0.198	0	0	0	0	0	0	0	0
41200	Syncarpha	Generator	8506	Southeast I	MA	NEMA	Existing	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889
41201	MA_303_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.642	0.642	0.642	0.642	0	0	0	0	0	0	0	0
41202	MA_352_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.164	0.164	0.164	0.164	0	0	0	0	0	0	0	0
41203	MA_317_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.479	0.479	0.479	0.479	0	0	0	0	0	0	0	0
41204	MA_358_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.255	0.255	0.255	0.255	0	0	0	0	0	0	0	0
41207	MA_364_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.083	0.083	0.083	0.083	0	0	0	0	0	0	0	0
41209	MA_318_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.257	0.257	0.257	0.257	0	0	0	0	0	0	0	0
41211	MA_368_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.094	0.094	0.094	0.094	0	0	0	0	0	0	0	0
41213	MA_390_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.22	0.22	0.22	0.22	0	0	0	0	0	0	0	0
41214	MA_319_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.305	0.305	0.305	0.305	0	0	0	0	0	0	0	0
41216	MA_400_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.076	0.076	0.076	0.076	0	0	0	0	0	0	0	0
41217	MA_334_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.237	0.237	0.237	0.237	0	0	0	0	0	0	0	0
41218	MA_410_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.577	0.577	0.577	0.577	0	0	0	0	0	0	0	0
41219	MA_417_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.111	0.111	0.111	0.111	0	0	0	0	0	0	0	0
41220	MA_423_1	Generator	8506	Southeast I	MA	NEMA	Existing	0.307	0.307	0.307	0.307	0	0	0	0	0	0	0	0
41221	MA_425_0	Generator	8506	Southeast I	MA	NEMA	Existing	0.108	0.108	0.108	0.108	0	0	0	0	0	0	0	0
41222	MA_431_0	Generator	8506	Southeast I	MA	NEMA	Existing	0.118	0.118	0.118	0.118	0	0	0	0	0	0	0	0
41225	TJA Shoem	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.885	0.885	0.885	0.885	0	0	0	0	0	0	0	0
41226	TJA Shoem	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314
41228	MA_32_1 F	Generator	8506	Southeast I	MA	SEMA	Existing	0.221	0.221	0.221	0.221	0	0	0	0	0	0	0	0
41231	MA_7_3.78	Generator	8506	Southeast I	MA	SEMA	Existing	0.825	0.825	0.825	0.825	0	0	0	0	0	0	0	0
41234	MA_9_3.08	Generator	8506	Southeast I	MA	SEMA	Existing	0.221	0.221	0.221	0.221	0	0	0	0	0	0	0	0
41237	MA_395_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.756	0.756	0.756	0.756	0	0	0	0	0	0	0	0
41238	MA_440_2	Generator	8506	Southeast I	MA	NEMA	Existing	0.431	0.431	0.431	0.431	0	0	0	0	0	0	0	0
41241	MA_47_0.9	Generator	8506	Southeast I	MA	NEMA	Existing	0.225	0.225	0.225	0.225	0	0	0	0	0	0	0	0
41242	MA_48_0.9	Generator	8506	Southeast I	MA	SEMA	Existing	0.267	0.267	0.267	0.267	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
41244	MA_53_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.21	0.21	0.21	0.21	0	0	0	0	0	0	0	0
41245	MA_62_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.156	0.156	0.156	0.156	0	0	0	0	0	0	0	0
41246	MA_63_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.148	0.148	0.148	0.148	0	0	0	0	0	0	0	0
41248	MA_66_0.8	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.141	0.141	0.141	0.141	0	0	0	0	0	0	0	0
41249	MA_67_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.166	0.166	0.166	0.166	0	0	0	0	0	0	0	0
41250	MA_82_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.078	0.078	0.078	0.078	0	0	0	0	0	0	0	0
41251	MA_92_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.096	0.096	0.096	0.096	0	0	0	0	0	0	0	0
41254	MA_316_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.233	0.233	0.233	0.233	0	0	0	0	0	0	0	0
41256	MA_17_3.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.455	0.455	0.455	0.455	0	0	0	0	0	0	0	0
41257	MA_43_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.197	0.197	0.197	0.197	0	0	0	0	0	0	0	0
41258	MA_44_1 F	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.189	0.189	0.189	0.189	0	0	0	0	0	0	0	0
41259	MA_50_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.222	0.222	0.222	0.222	0	0	0	0	0	0	0	0
41260	MA_102_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.118	0.118	0.118	0.118	0	0	0	0	0	0	0	0
41261	MA_51_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.225	0.225	0.225	0.225	0	0	0	0	0	0	0	0
41262	MA_54_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.224	0.224	0.224	0.224	0	0	0	0	0	0	0	0
41263	MA_55_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.222	0.222	0.222	0.222	0	0	0	0	0	0	0	0
41264	MA_200_4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.036	1.036	1.036	1.036	0	0	0	0	0	0	0	0
41265	MA_56_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.152	0.152	0.152	0.152	0	0	0	0	0	0	0	0
41266	MA_280_6	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.355	0.355	0.355	0.355	0	0	0	0	0	0	0	0
41267	MA_57_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.148	0.148	0.148	0.148	0	0	0	0	0	0	0	0
41268	MA_58_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.24	0.24	0.24	0.24	0	0	0	0	0	0	0	0
41269	MA_289_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.148	0.148	0.148	0.148	0	0	0	0	0	0	0	0
41270	MA_65_0.9	Generator	8506	Southeast I	MA	SEMA	Existing	0.149	0.149	0.149	0.149	0	0	0	0	0	0	0	0
41271	MA_72_0.6	Generator	8506	Southeast I	MA	SEMA	Existing	0.11	0.11	0.11	0.11	0	0	0	0	0	0	0	0
41272	MA_291_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.084	0.084	0.084	0.084	0	0	0	0	0	0	0	0
41273	MA_74_0.7	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.173	0.173	0.173	0.173	0	0	0	0	0	0	0	0
41274	MA_293_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.294	0.294	0.294	0.294	0	0	0	0	0	0	0	0
41275	MA_84_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.116	0.116	0.116	0.116	0	0	0	0	0	0	0	0
41276	MA_85_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.104	0.104	0.104	0.104	0	0	0	0	0	0	0	0
41277	MA_294_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.25	0.25	0.25	0.25	0	0	0	0	0	0	0	0
41278	MA_86_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.103	0.103	0.103	0.103	0	0	0	0	0	0	0	0
41279	MA_87_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.108	0.108	0.108	0.108	0	0	0	0	0	0	0	0
41280	MA_321_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.185	0.185	0.185	0.185	0	0	0	0	0	0	0	0
41281	MA_326_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.109	0.109	0.109	0.109	0	0	0	0	0	0	0	0
41282	MA_327_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.112	0.112	0.112	0.112	0	0	0	0	0	0	0	0
41283	MA_328_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.107	0.107	0.107	0.107	0	0	0	0	0	0	0	0
41291	Sheffield B	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41295	MA_436_1	Generator	8506	Southeast I	MA	NEMA	Existing	0.171	0.171	0.171	0.171	0	0	0	0	0	0	0	0
41297	MA_437_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.089	0.089	0.089	0.089	0	0	0	0	0	0	0	0
41298	MA_432_0	Generator	8506	Southeast I	MA	NEMA	Existing	0.162	0.162	0.162	0.162	0	0	0	0	0	0	0	0
41299	MA_382_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.112	0.112	0.112	0.112	0	0	0	0	0	0	0	0
41300	MA_383_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.108	0.108	0.108	0.108	0	0	0	0	0	0	0	0
41301	MA_392_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.248	0.248	0.248	0.248	0	0	0	0	0	0	0	0
41302	MA_412_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.233	0.233	0.233	0.233	0	0	0	0	0	0	0	0
41306	Happy Holl	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423
41309	MA_4_4.99	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.107	1.107	1.107	1.107	0	0	0	0	0	0	0	0
41311	MA_68_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.189	0.189	0.189	0.189	0	0	0	0	0	0	0	0
41312	Happy Holl	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.778	0.778	0.778	0.778	0	0	0	0	0	0	0	0
41313	MA_70_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.193	0.193	0.193	0.193	0	0	0	0	0	0	0	0
41314	Kear - S Ma	Generator	8506	Southeast I	MA	NEMA	Existing	0.569	0.569	0.569	0.569	0	0	0	0	0	0	0	0
41315	Kear - S Ma	Generator	8506	Southeast I	MA	NEMA	Existing	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667
41316	MA_356_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.08	0.08	0.08	0.08	0	0	0	0	0	0	0	0
41317	MA_359_2	Generator	8506	Southeast I	MA	SEMA	Existing	0.418	0.418	0.418	0.418	0	0	0	0	0	0	0	0
41318	MA_360_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.134	0.134	0.134	0.134	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
41319	MA_365_2	Generator	8506	Southeast I	MA	SEMA	Existing	0.35	0.35	0.35	0.35	0	0	0	0	0	0	0	0
41320	MA_399_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41321	MA_401_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.144	0.144	0.144	0.144	0	0	0	0	0	0	0	0
41322	MA_405_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.377	0.377	0.377	0.377	0	0	0	0	0	0	0	0
41324	MA_406_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.22	0.22	0.22	0.22	0	0	0	0	0	0	0	0
41326	MA_411_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.099	0.099	0.099	0.099	0	0	0	0	0	0	0	0
41327	Ldstr - Pulp	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889
41328	MA_375_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.06	0.06	0.06	0.06	0	0	0	0	0	0	0	0
41329	MA_413_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.116	0.116	0.116	0.116	0	0	0	0	0	0	0	0
41330	MA_414_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.17	0.17	0.17	0.17	0	0	0	0	0	0	0	0
41332	MA_379_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.238	0.238	0.238	0.238	0	0	0	0	0	0	0	0
41333	MA_415_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.241	0.241	0.241	0.241	0	0	0	0	0	0	0	0
41334	MA_384_3	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.715	0.715	0.715	0.715	0	0	0	0	0	0	0	0
41335	MA_418_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.116	0.116	0.116	0.116	0	0	0	0	0	0	0	0
41336	MA_386_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.095	0.095	0.095	0.095	0	0	0	0	0	0	0	0
41337	MA_391_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.219	0.219	0.219	0.219	0	0	0	0	0	0	0	0
41338	MA_420_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.593	0.593	0.593	0.593	0	0	0	0	0	0	0	0
41339	MA_52_0.9	Generator	8506	Southeast I	MA	SEMA	Existing	0.197	0.197	0.197	0.197	0	0	0	0	0	0	0	0
41340	MA_393_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.247	0.247	0.247	0.247	0	0	0	0	0	0	0	0
41341	MA_422_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.113	0.113	0.113	0.113	0	0	0	0	0	0	0	0
41342	MA_96_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.116	0.116	0.116	0.116	0	0	0	0	0	0	0	0
41343	MA_97_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.111	0.111	0.111	0.111	0	0	0	0	0	0	0	0
41345	MA_433_3	Generator	8506	Southeast I	MA	NEMA	Existing	0.753	0.753	0.753	0.753	0	0	0	0	0	0	0	0
41346	MA_443_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.191	0.191	0.191	0.191	0	0	0	0	0	0	0	0
41347	MA_301_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.387	0.387	0.387	0.387	0	0	0	0	0	0	0	0
41348	MA_302_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.225	0.225	0.225	0.225	0	0	0	0	0	0	0	0
41349	MA_322_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.173	0.173	0.173	0.173	0	0	0	0	0	0	0	0
41350	MA_8_3.72	Generator	8506	Southeast I	MA	SEMA	Existing	0.525	0.525	0.525	0.525	0	0	0	0	0	0	0	0
41351	MA_330_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.267	0.267	0.267	0.267	0	0	0	0	0	0	0	0
41352	MA_340_3	Generator	8506	Southeast I	MA	SEMA	Existing	0.733	0.733	0.733	0.733	0	0	0	0	0	0	0	0
41353	MA_331_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.173	0.173	0.173	0.173	0	0	0	0	0	0	0	0
41354	MA_333_3	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.61	0.61	0.61	0.61	0	0	0	0	0	0	0	0
41355	MA_83_0.4	Generator	8506	Southeast I	MA	SEMA	Existing	0.109	0.109	0.109	0.109	0	0	0	0	0	0	0	0
41356	MA_297_4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.061	1.061	1.061	1.061	0	0	0	0	0	0	0	0
41357	MA_98_0.4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.111	0.111	0.111	0.111	0	0	0	0	0	0	0	0
41358	MA_99_0.9	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.108	0.108	0.108	0.108	0	0	0	0	0	0	0	0
41359	MA_300_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.484	0.484	0.484	0.484	0	0	0	0	0	0	0	0
41360	MA_304_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.626	0.626	0.626	0.626	0	0	0	0	0	0	0	0
41361	MA_213_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.195	0.195	0.195	0.195	0	0	0	0	0	0	0	0
41363	MA_311_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.293	0.293	0.293	0.293	0	0	0	0	0	0	0	0
41364	MA_222_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	0
41366	MA_286_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.232	0.232	0.232	0.232	0	0	0	0	0	0	0	0
41367	MA_348_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.354	0.354	0.354	0.354	0	0	0	0	0	0	0	0
41368	MA_295_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.501	0.501	0.501	0.501	0	0	0	0	0	0	0	0
41370	MA_343_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.088	0.088	0.088	0.088	0	0	0	0	0	0	0	0
41371	MA_344_3	Generator	8506	Southeast I	MA	SEMA	Existing	0.707	0.707	0.707	0.707	0	0	0	0	0	0	0	0
41372	MA_346_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.136	0.136	0.136	0.136	0	0	0	0	0	0	0	0
41374	MA_350_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.499	0.499	0.499	0.499	0	0	0	0	0	0	0	0
41376	MA_351_3	Generator	8506	Southeast I	MA	SEMA	Existing	0.67	0.67	0.67	0.67	0	0	0	0	0	0	0	0
41377	Norfolk Wa	Demand	8506	Southeast I	MA	SEMA	Existing	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296
41378	MA_376_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.095	0.095	0.095	0.095	0	0	0	0	0	0	0	0
41380	MA_377_1	Generator	8506	Southeast I	MA	SEMA	Existing	0.153	0.153	0.153	0.153	0	0	0	0	0	0	0	0
41383	MA_396_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.232	0.232	0.232	0.232	0	0	0	0	0	0	0	0
41384	MA_397_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.241	0.241	0.241	0.241	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
41385	MA_398_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.237	0.237	0.237	0.237	0	0	0	0	0	0	0	0
41387	MA_427_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.153	0.153	0.153	0.153	0	0	0	0	0	0	0	0
41389	MA_435_1	Generator	8506	Southeast I	MA	NEMA	Existing	0.321	0.321	0.321	0.321	0	0	0	0	0	0	0	0
41393	MA_441_0	Generator	8506	Southeast I	MA	NEMA	Existing	0.049	0.049	0.049	0.049	0	0	0	0	0	0	0	0
41395	MA_281_4	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.007	1.007	1.007	1.007	0	0	0	0	0	0	0	0
41396	WCMA Res	Demand	8500	Rest-of-Poo	MA	WCMA	Existing	0.896	0.896	0.896	0.896	0.896	0.896	0	0	0	0	0.896	0.896
41397	SEMA Resi	Demand	8506	Southeast I	MA	SEMA	Existing	2.678	2.678	2.678	2.678	2.678	2.678	0	0	0	0	2.678	2.678
41398	NEMA Resi	Demand	8506	Southeast I	MA	NEMA	Existing	1.08	1.08	1.08	1.08	1.08	1.08	0	0	0	0	1.08	1.08
41406	Rear Some	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.712	1.712	1.712	1.712	1.027	1.027	1.027	1.027	1.027	1.027	1.027	1.027
41407	Nugen PV -	Generator	8506	Southeast I	RI	RI	Existing	0.854	0.854	0.854	0.854	0	0	0	0	0	0	0	0
41409	MA_388_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.249	0.249	0.249	0.249	0	0	0	0	0	0	0	0
41413	MA_380_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.355	0.355	0.355	0.355	0	0	0	0	0	0	0	0
41417	MA_381_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.191	0.191	0.191	0.191	0	0	0	0	0	0	0	0
41419	MA_421_3	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.771	0.771	0.771	0.771	0	0	0	0	0	0	0	0
41420	MA_389_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.241	0.241	0.241	0.241	0	0	0	0	0	0	0	0
41421	MA_424_2	Generator	8506	Southeast I	MA	NEMA	Existing	0.189	0.189	0.189	0.189	0	0	0	0	0	0	0	0
41422	MA_416_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.47	0.47	0.47	0.47	0	0	0	0	0	0	0	0
41423	MA_419_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.057	0.057	0.057	0.057	0	0	0	0	0	0	0	0
41424	MA_430_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.055	0.055	0.055	0.055	0	0	0	0	0	0	0	0
41425	MA_439_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.648	0.648	0.648	0.648	0	0	0	0	0	0	0	0
41427	MA_282_0	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.122	0.122	0.122	0.122	0	0	0	0	0	0	0	0
41429	MA_366_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.055	0.055	0.055	0.055	0	0	0	0	0	0	0	0
41430	MA_387_1	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.232	0.232	0.232	0.232	0	0	0	0	0	0	0	0
41434	MA_116_0	Generator	8506	Southeast I	MA	SEMA	Existing	0.093	0.093	0.093	0.093	0	0	0	0	0	0	0	0
41435	MA_371_2	Generator	8506	Southeast I	MA	SEMA	Existing	0.576	0.576	0.576	0.576	0	0	0	0	0	0	0	0
41436	MA_372_2	Generator	8506	Southeast I	MA	SEMA	Existing	0.583	0.583	0.583	0.583	0	0	0	0	0	0	0	0
41438	MA_2_4.96	Generator	8506	Southeast I	MA	NEMA	Existing	0.951	0.951	0.951	0.951	0	0	0	0	0	0	0	0
41476	MA_394_2	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	0.272	0.272	0.272	0.272	0	0	0	0	0	0	0	0
41477	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	Existing	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156
480	MIDDLETO	Generator	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
528	OCEAN ST I	Generator	8506	Southeast I	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
529	OCEAN ST I	Generator	8506	Southeast I	RI	RI	New	334	334	334	334	334	334	334	334	334	334	334	334
12657	Unitil CORE	Demand	8500	Rest-of-Poo	MA	WCMA	New	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98	0.98
12671	ngrid_nh_f	Demand	8505	Northern N	NH	NH	New	0.711	0.711	0.711	0.711	0.711	0.711	0.711	0.711	0.711	0.711	0.711	0.711
12672	ngrid_ri_fc	Demand	8506	Southeast I	RI	RI	New	38.624	38.624	38.624	38.624	38.624	38.624	38.624	38.624	38.624	38.624	38.624	38.624
12693	PSNH CORE	Demand	8505	Northern N	NH	NH	New	3.664	3.664	3.664	3.664	3.664	3.664	0.044	0.044	0.044	0.044	3.664	3.664
12705	Cape Light	Demand	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	2	2	2	2	0	0
12757	NHEC Ener	Demand	8505	Northern N	NH	NH	New	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627	0.627
12779	CPLN CT Or	Demand	8500	Rest-of-Poo	CT	CT	New	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304	0.304
12801	UES CORE I	Demand	8505	Northern N	NH	NH	New	0.926	0.926	0.926	0.926	0.926	0.926	0.926	0.926	0.926	0.926	0.926	0.926
12822	Burlington	Demand	8505	Northern N	VT	VT	New	0.524	0.524	0.524	0.524	0.524	0.524	0.524	0.524	0.524	0.524	0.524	0.524
12845	Vermont E	Demand	8505	Northern N	VT	VT	New	10.584	10.584	10.584	10.584	10.584	10.584	10.584	10.584	10.584	10.584	10.584	10.584
38057	Efficiency N	Demand	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
38210	RTDR_5068	Demand	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38311	NEMA CHP	Demand	8506	Southeast I	MA	NEMA	New	3.373	3.373	3.373	3.373	3.373	3.373	3.373	3.373	3.373	3.373	3.373	3.373
38322	DRCR_Cent	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38324	DRCR_Low	Demand	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38331	DRCR_Rho	Demand	8506	Southeast I	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
38334	DRCR_SEM	Demand	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38360	DRCR_Bost	Demand	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38388	CSG Aggreg	Demand	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38800	DRCR_Wes	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38803	DRCR_Spri	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
38813	DRCR_New	Demand	8505	Northern N	NH	NH	New	0	0	0	0	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
38964	NorthernC	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
38965	DRCR_East	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
38966	DRCR_Nor	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
38968	DR_Weste	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
38969	CPLN ME S	Demand	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
38972	CPLN MA N	Demand	8506	Southeast I	MA	NEMA	New	3.56	3.56	3.56	3.56	3.56	3.56	0	0	0	0	3.56	3.56
40594	SEMA Sola	Demand	8506	Southeast I	MA	SEMA	New	2.98	2.98	2.98	2.98	2.98	2.98	0	0	0	0	2.98	2.98
40596	CPLN MA V	Demand	8500	Rest-of-Poo	MA	WCMA	New	1.45	1.45	1.45	1.45	1.45	1.45	0	0	0	0	1.45	1.45
40597	DRCR_Nort	Demand	8505	Northern N	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	0
40602	DRCR_Verr	Demand	8505	Northern N	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	0
40658	Vineyard W	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40666	Cranberry I	Generator	8506	Southeast I	MA	SEMA	New	150	150	150	150	150	150	150	150	150	150	150	150
40668	Georges Ri	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
40729	Ballston Gr	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40747	Cranston S	Generator	8506	Southeast I	RI	RI	New	0.53	0.53	0.53	0.53	0	0	0	0	0	0	0	0
40783	CT RESI On	Demand	8500	Rest-of-Poo	CT	CT	New	62.284	62.284	62.284	62.284	62.284	62.284	0	0	0	0	62.284	62.284
40785	Vermont S	Demand	8505	Northern N	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	0
40804	NH-LR	Demand	8505	Northern N	NH	NH	New	0	0	0	0	0	0	0	0	0	0	0	0
40843	ADCR_514	Demand	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40865	CT East	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
40866	CT North	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
40867	CT West	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
40868	NEMA Bost	Demand	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40869	NEMA NS	Demand	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40870	RI 1 ADCR	Demand	8506	Southeast I	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
40871	SEMA 1 AD	Demand	8506	Southeast I	MA	SEMA	New	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52	3.52
40872	WCMA Cer	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40883	KCE CT 1	Generator	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
40884	KCE CT 2	Generator	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
40885	Sanford BE	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
40886	Methuen_I	Generator	8506	Southeast I	MA	NEMA	New	0.11	0.11	0.11	0.11	0.085	0.085	0.085	0.085	0.085	0.085	0.085	0.085
40887	Lower SEM	Demand	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40888	NW Vermo	Demand	8505	Northern N	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	0
40889	RoxWind	Generator	8503	Maine	ME	ME	New	1.944	1.944	1.944	1.944	3.333	3.333	3.333	3.333	3.333	3.333	3.333	3.333
40893	Rose Hill La	Generator	8506	Southeast I	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
40894	Town Plain	Generator	8506	Southeast I	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
40896	BWC Frenc	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.497	0.497	0.497	0.497	0	0	0	0	0	0	0	0
40897	Vermont	Demand	8505	Northern N	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	0
40898	NH Seacoa	Demand	8505	Northern N	NH	NH	New	0	0	0	0	0	0	0	0	0	0	0	0
40900	Portland M	Demand	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
40901	Western M	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40902	Springfield	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40903	Norwalk St	Demand	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
40904	Maine	Demand	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
40905	Rumford B	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
40906	Bloom Colo	Generator	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
40907	Cross Road	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40912	South Port	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
40915	Medway G	Generator	8506	Southeast I	MA	SEMA	New	250	250	250	250	250	250	250	250	250	250	250	250
40919	Resource C	Generator	8503	Maine	ME	ME	New	175	175	175	175	175	175	175	175	175	175	175	175
40923	ENA Cranb	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40925	ENA Grove	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40927	ENA Lake S	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40928	ENA Old Fa	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
40930	ENA Old Pi	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40934	ENA Cranb	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40936	ENA Grove	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40938	ENA Lake S	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40939	ENA Old Fa	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40940	ENA Old Pi	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40943	Cahoon Gr	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
40947	BigelowRd	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.085	0.085	0.085	0.085	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045
40948	Plainfield_	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.078	0.078	0.078	0.078	0	0	0	0	0	0	0	0
40949	Wales_Sola	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.165	0.165	0.165	0.165	0.128	0.128	0.128	0.128	0.128	0.128	0.128	0.128
40950	Hadley_No	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.197	0.197	0.197	0.197	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084
40951	Hadley_So	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.166	0.166	0.166	0.166	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084
40952	Montague	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.245	0.245	0.245	0.245	0.169	0.169	0.169	0.169	0.169	0.169	0.169	0.169
40953	Webster Re	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.078	0.078	0.078	0.078	0.042	0.042	0.042	0.042	0.042	0.042	0.042	0.042
40957	Winchendo	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.083	0.083	0.083	0.083	0.042	0.042	0.042	0.042	0.042	0.042	0.042	0.042
40960	Fitchburg S	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.368	0.368	0.368	0.368	0.169	0.169	0.169	0.169	0.169	0.169	0.169	0.169
40964	Palmer Sol	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.355	0.355	0.355	0.355	0.213	0.213	0.213	0.213	0.213	0.213	0.213	0.213
40999	Charlton PV	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.114	0.114	0.114	0.114	0.085	0.085	0.085	0.085	0.085	0.085	0.085	0.085
41001	Spring Stre	Generator	8506	Southeast I	MA	SEMA	New	0.436	0.436	0.436	0.436	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
41006	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41007	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41008	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0.014	0.014	0.014	0.014	0	0	0	0	0	0	0	0
41009	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41013	Borr - Broo	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41015	Borr - Pleas	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41020	Bemis Roa	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.434	0.434	0.434	0.434	0.128	0.128	0.128	0.128	0.128	0.128	0.128	0.128
41021	Oakhurst R	Generator	8506	Southeast I	MA	SEMA	New	0.086	0.086	0.086	0.086	0.043	0.043	0.043	0.043	0.043	0.043	0.043	0.043
41025	Douglas PV	Generator	8506	Southeast I	MA	SEMA	New	0.516	0.516	0.516	0.516	0.367	0.367	0.367	0.367	0.367	0.367	0.367	0.367
41029	Ludlow PV	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.248	0.248	0.248	0.248	0.128	0.128	0.128	0.128	0.128	0.128	0.128	0.128
41030	Rehoboth I	Generator	8506	Southeast I	MA	SEMA	New	0.46	0.46	0.46	0.46	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
41046	Granby Rar	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211
41051	Dalton PV	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.391	0.391	0.391	0.391	0.17	0.17	0.17	0.17	0.17	0.17	0.17	0.17
41067	Borr - Blod	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41097	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41098	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41100	WCMA Sto	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41119	NEMA C&I	Demand	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41155	Plainfield_	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084	0.084
41177	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41179	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41183	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41185	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41187	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41189	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41191	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41193	Syncarpha	Generator	8506	Southeast I	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41194	DWW Sola	Generator	8500	Rest-of-Poo	CT	CT	New	1.077	1.077	1.077	1.077	0	0	0	0	0	0	0	0
41196	Syncarpha	Generator	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41200	Syncarpha	Generator	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41285	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41314	Kear - S Ma	Generator	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41315	Kear - S Ma	Generator	8506	Southeast I	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41327	Ldstr - Pulp	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41396	WCMA Res	Demand	8500	Rest-of-Poo	MA	WCMA	New	12.904	12.904	12.904	12.904	12.904	12.904	0	0	0	0	12.904	12.904

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
41397	SEMA Resi	Demand	8506	Southeast	MA	SEMA	New	13.4	13.4	13.4	13.4	13.4	13.4	0	0	0	0	13.4	13.4
41398	NEMA Resi	Demand	8506	Southeast	MA	NEMA	New	7.906	7.906	7.906	7.906	7.906	7.906	0	0	0	0	7.906	7.906
41407	Nugen PV -	Generator	8506	Southeast	RI	RI	New	0.15	0.15	0.15	0.15	0	0	0	0	0	0	0	0
41477	Syncarpha	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41495	DRCR_Mai	Demand	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
41497	DRCR_Port	Demand	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
41515	NY_2024-2	Import	8500	Rest-of-Pool			New	2	2	2	2	2	2	2	2	2	2	2	2
41516	WODS	Generator	8500	Rest-of-Poo	CT	CT	New	1.498	1.498	1.498	1.498	0	0	0	0	0	0	0	0
41519	Altus New	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141
41520	NY_2024-2	Import	8500	Rest-of-Pool			New	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
41527	NY_2024-2	Import	8500	Rest-of-Pool			New	27	27	27	27	27	27	27	27	27	27	27	27
41528	NY_2024-2	Import	8500	Rest-of-Pool			New	28	28	28	28	28	28	28	28	28	28	28	28
41534	Seneca_Gr	Import	8500	Rest-of-Pool			New	40	40	40	40	40	40	40	40	40	40	40	40
41535	FGE Solarw	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.072	0.072	0.072	0.072	0	0	0	0	0	0	0	0
41536	Kearsarge	Generator	8506	Southeast	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
41537	Kearsarge	Generator	8506	Southeast	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
41538	Kearsarge	Generator	8506	Southeast	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
41539	Kearsarge	Generator	8506	Southeast	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
41540	Kearsarge	Generator	8506	Southeast	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
41546	Kearsarge	Generator	8506	Southeast	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41547	Kearsarge	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41548	Kearsarge	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41549	Kearsarge	Generator	8506	Southeast	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41550	Kearsarge	Generator	8506	Southeast	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41551	Kearsarge	Generator	8506	Southeast	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41552	Kearsarge	Generator	8506	Southeast	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41554	Candlewoo	Generator	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
41555	Alton Brad	Generator	8506	Southeast	RI	RI	New	0.724	0.724	0.724	0.724	0	0	0	0	0	0	0	0
41557	Hope Farm	Generator	8506	Southeast	RI	RI	New	0.683	0.683	0.683	0.683	0	0	0	0	0	0	0	0
41558	Bethlehem	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	0
41559	Carr Street	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	0
41560	Erie Boulev	Import	8500	Rest-of-Pool			New	174.927	174.927	174.927	174.927	174.927	174.927	174.927	174.927	174.927	174.927	174.927	174.927
41561	LIEVRE RIV	Import	8500	Rest-of-Pool			New	45	45	45	45	12	12	12	12	12	12	12	12
41563	Gravel Pit S	Generator	8500	Rest-of-Poo	CT	CT	New	1.409	1.409	1.409	1.409	0	0	0	0	0	0	0	0
41564	Steel Mill S	Generator	8505	Northern N	VT	VT	New	1.163	1.163	1.163	1.163	0	0	0	0	0	0	0	0
41565	Old Mill So	Generator	8503	Maine	ME	ME	New	1.562	1.562	1.562	1.562	0	0	0	0	0	0	0	0
41566	Great Lake	Generator	8503	Maine	ME	ME	New	20	20	20	20	20	20	20	20	20	20	20	20
41573	Milford Gri	Generator	8500	Rest-of-Poo	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
41575	HQ_HG_Ye	Import	8505	Northern New England			New	60	60	60	60	60	60	60	60	60	60	60	60
41577	HQ_NB_Ye	Import	8503	Maine			New	136	136	136	136	136	136	136	136	136	136	136	136
41580	HQ_NY_Ye	Import	8500	Rest-of-Pool			New	266	266	266	266	266	266	266	266	266	266	266	266
41581	HQ_PII_Yea	Import	8500	Rest-of-Pool			New	472	472	472	472	472	472	472	472	472	472	472	472
41589	GB LSEMA	Demand	8506	Southeast	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
41590	NY_2024-2	Import	8500	Rest-of-Pool			New	2.032	2.032	2.032	2.032	2.032	2.032	2.032	2.032	2.032	2.032	2.032	2.032
41593	Berkshire V	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.918	0.918	0.918	0.918	2.175	2.175	2.175	2.175	2.175	2.175	2.175	2.175
44103	Breckenrid	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44104	Williamsvil	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44108	REC Solar A	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44109	REC Solar A	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44110	Clark Road	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.702	0.702	0.702	0.702	0.423	0.423	0.423	0.423	0.423	0.423	0.423	0.423
44111	Brockelma	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141
44113	Control Are	Import	8503	Maine			New	90	90	90	90	90	90	90	90	90	90	90	90
44115	Lunenburg	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141
44116	NuGen PV -	Generator	8506	Southeast	RI	RI	New	0.281	0.281	0.281	0.281	0	0	0	0	0	0	0	0

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25
44117	Dartmouth	Generator	8506	Southeast	MA	SEMA	New	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321
44119	Wendell Sc	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.393	0.393	0.393	0.393	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
44122	Rensselaer	Import	8500	Rest-of-Pool			New	60	60	60	60	60	60	60	60	60	60	60	60
44127	Northbridg	Generator	8506	Southeast	MA	SEMA	New	0.413	0.413	0.413	0.413	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
44128	Conway So	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.62	0.62	0.62	0.62	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
44130	Agilitas Lei	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44131	Agilitas Lei	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44140	Deerfield S	Generator	8500	Rest-of-Poo	MA	WCMA	New	0.289	0.289	0.289	0.289	0.177	0.177	0.177	0.177	0.177	0.177	0.177	0.177
44142	Topsfield S	Generator	8506	Southeast	MA	NEMA	New	0.467	0.467	0.467	0.467	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
44152	Roseton Ge	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	0
44157	Roseton Ge	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	0
44160	Far Rockaw	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	0
44162	Far Rockaw	Import	8500	Rest-of-Pool			New	0	0	0	0	0	0	0	0	0	0	0	0
44164	Ldstr - Pulp	Generator	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44172	RJOL Hydro	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
44173	S.V. - CT So	Demand	8500	Rest-of-Poo	CT	CT	New	2	2	2	2	2	2	0	0	0	0	2	2
44174	Heron Cros	Generator	8506	Southeast	MA	SEMA	New	0.282	0.282	0.282	0.282	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141
44192	BoxBoroug	Demand	8500	Rest-of-Poo	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0

Attachment B

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

ISO New England Inc.	**)**	**Docket No. ER21-___-000**

TESTIMONY OF ROBERT G. ETHIER
ON BEHALF OF ISO NEW ENGLAND INC.

Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.

A: My name is Robert G. Ethier. I am employed by ISO New England Inc. (the "ISO") as Vice President of System Planning. My business address is One Sullivan Road, Holyoke, Massachusetts 01040.

Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK EXPERIENCE.

A: I have a Bachelor of Arts degree in Economics from Yale University, a Masters in Resource Economics from Cornell University, and a Ph.D. in Resource Economics from Cornell University. Since 2000, I have worked at the ISO in various roles. I was responsible for Market Monitoring for nearly four years and Resource Adequacy for more than two years before becoming Vice President of Market Development in July 2008. In July 2014, I became Vice President of Market Operations and in November of 2019, I became Vice President of System Planning. Before 2000, I was a Senior Associate at Stratus Consulting with responsibility for energy market modeling.

Q: WHAT ARE THE PURPOSES OF YOUR TESTIMONY?

A: My testimony has two purposes. The first purpose of my testimony is to certify that resources participating in the fifteenth Forward Capacity Auction ("FCA"), which was held on February 8, 2021, were properly qualified in accordance with Section III.13.1 of the ISO New England Transmission, Markets, and Services Tariff (the "Tariff"). Section III.13.8.2 (b) of the Tariff requires that documentation regarding the competitiveness of the FCA be filed with the Commission. Section III.13.8.2 (b) states that such documentation may include a certification from the ISO that all entities offering and bidding in the FCA were properly qualified in accordance with Section III.13.1 of the Tariff. My testimony provides such certification. The second purpose of my testimony is to explain the auction prices resulting from the fifteenth FCA.

Q: WERE ALL RESOURCES OFFERING AND BIDDING IN THE FIFTEENTH FCA HELD ON FEBRUARY 8, 2021 PROPERLY QUALIFIED IN ACCORDANCE WITH TARIFF SECTION III.13.1?

A: Yes. Section III.13.1 of the Tariff sets forth the process for qualification in the FCA. I was responsible for overseeing the qualification of all resources in the fifteenth FCA held on February 8, 2021. I certify that, to the best of my knowledge, all resources offering and bidding in the fifteenth FCA were properly qualified in accordance with Section III.13.1 of the Tariff. In a November 10,

2020 informational filing with the Commission, the ISO provided resources qualified to participate in the fifteenth FCA.[1]

Q: WHAT WAS YOUR ROLE IN THE DEVELOPMENT OF THE LIST OF RESOURCES THAT RECEIVED CAPACITY SUPPLY OBLIGATIONS IN THE FIFTEENTH FCA?

A: Section III.13.8.2 (a) of the Tariff requires the ISO to provide a list of resources that received Capacity Supply Obligations in each Capacity Zone and the size of the Capacity Supply Obligations. The ISO has provided this information in Attachment A to this filing. As the Vice President of System Planning, Attachment A was developed under my supervision and direction.

Q: WHAT CAPACITY ZONES WERE MODELED IN THE FIFTEENTH FCA?

A: Four Capacity Zones were modeled in the fifteenth FCA: the Southeastern New England ("SENE") Capacity Zone, the Northern New England ("NNE") Capacity Zone, the Maine Capacity Zone ("Maine") and the Rest-of-Pool ("ROP") Capacity Zone. The SENE Capacity Zone included Northeastern Massachusetts/Boston, Southeastern Massachusetts, and Rhode Island. The NNE Capacity Zone included Maine, New Hampshire, and Vermont. The Maine Capacity Zone included Maine and was nested within the NNE Capacity Zone.

[1] *ISO New England Inc.,* Informational Filing for Qualification in the Forward Capacity Market, Docket No. ER21-372-000 (filed November 10, 2020) ("Informational Filing").

The ROP Capacity Zone included Connecticut and Western/Central Massachusetts. As detailed in the ISO's Informational Filing for the fifteenth FCA, the Local Sourcing Requirement for the import-constrained SENE Capacity Zone was 10,305 MW.[2] For the export-constrained NNE Capacity Zone, the Maximum Capacity Limit was 8,680 MW.[3] For the export-constrained Maine Capacity Zone, the Maximum Capacity Limit was 4,145 MW.[4] Under Section III.13.2.2 of the Tariff, the total amount of capacity cleared in the FCA is determined using the System-Wide Capacity Demand Curve and Capacity Zone Demand Curves.

Q: PLEASE PROVIDE GRAPHS OF THE DEMAND CURVES THAT THE ISO CALCULATED FOR THE FIFTEENTH FCA.

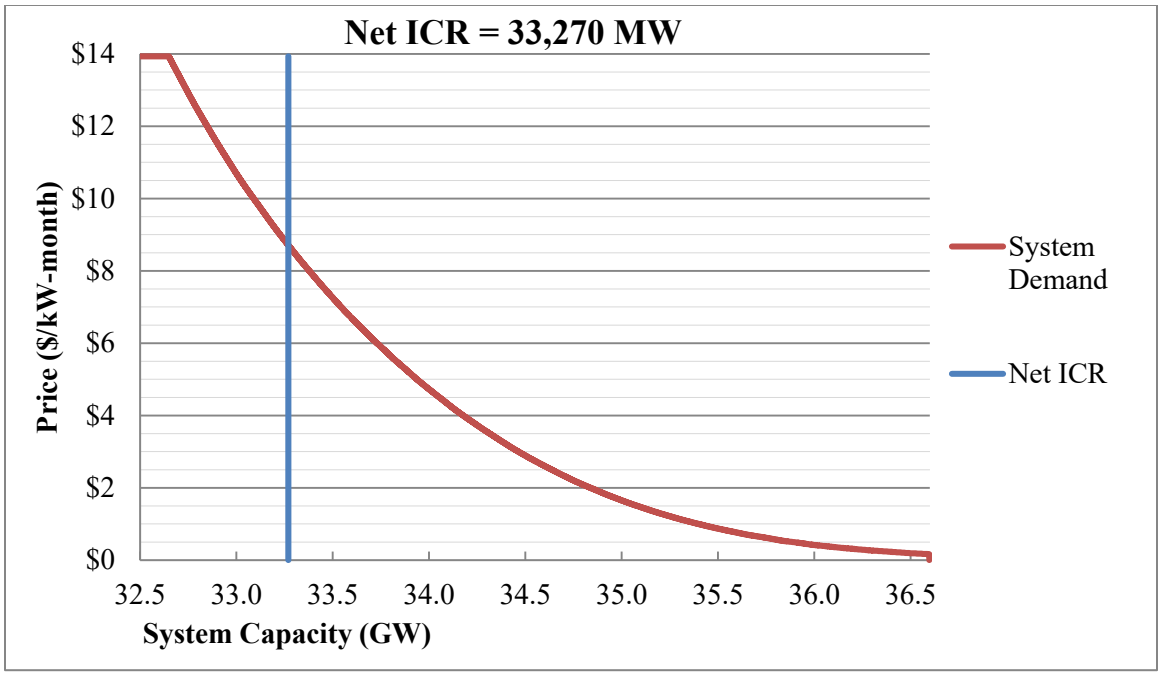
A: As required under Section III.12 of the Tariff, the ISO calculated the following Demand Curves for the fifteenth FCA:

1. System-Wide Capacity Demand Curve

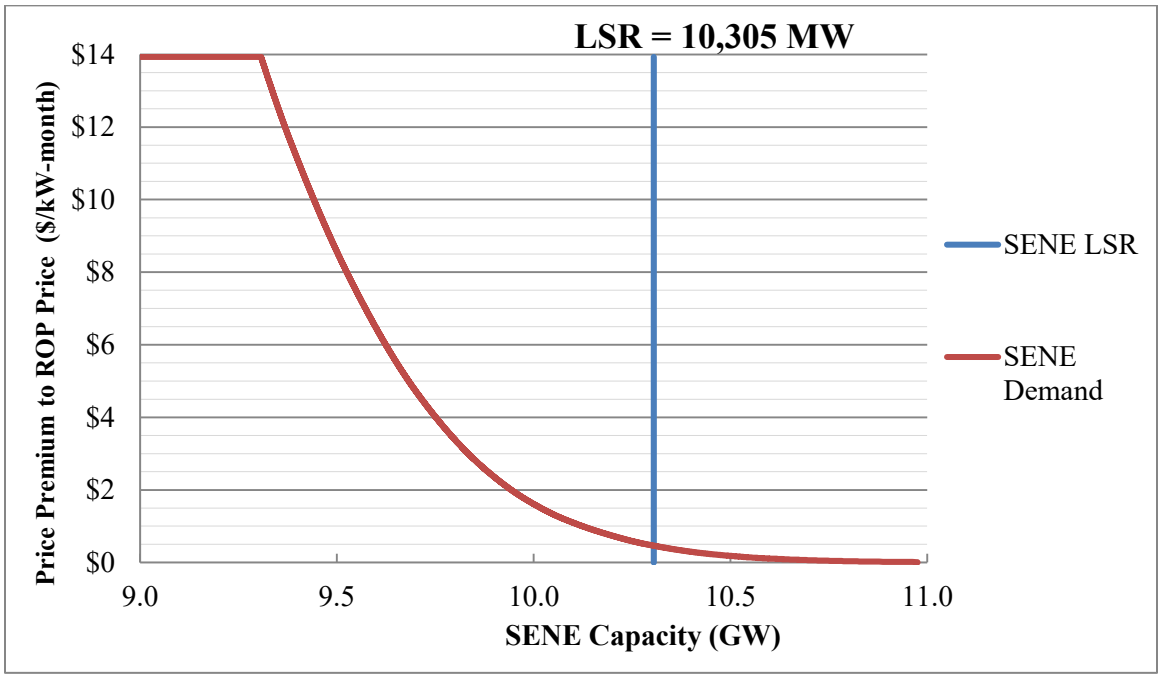
[2] Informational Filing at 9.

[3] *Id*.

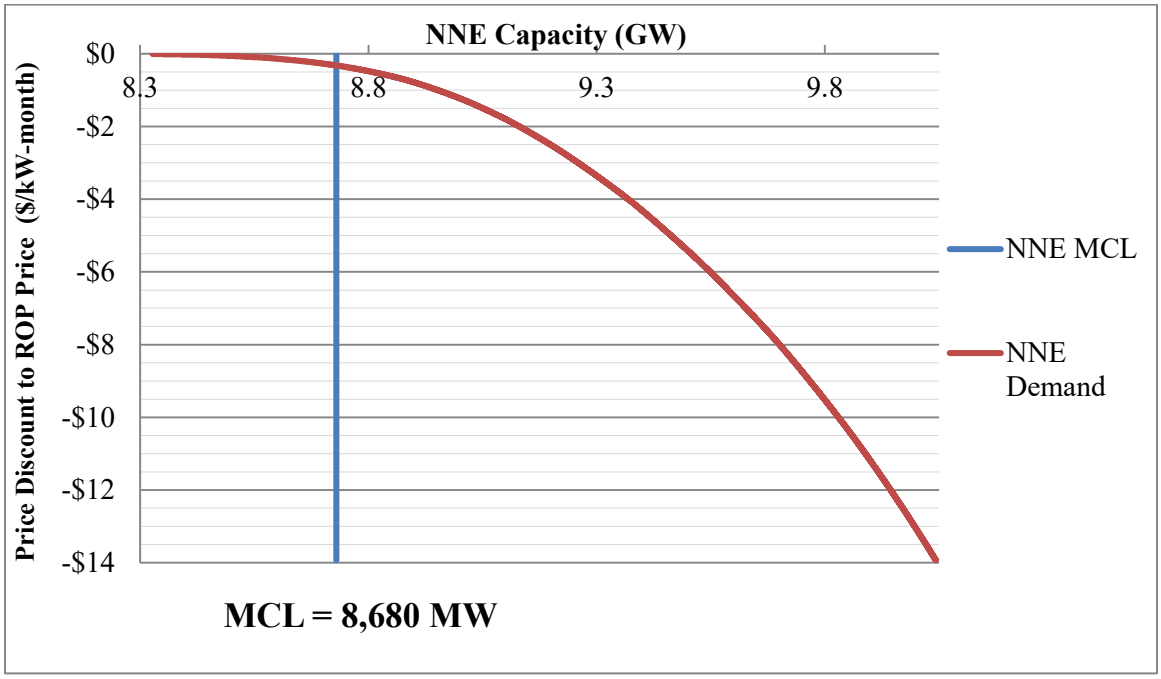
[4] *Id.*



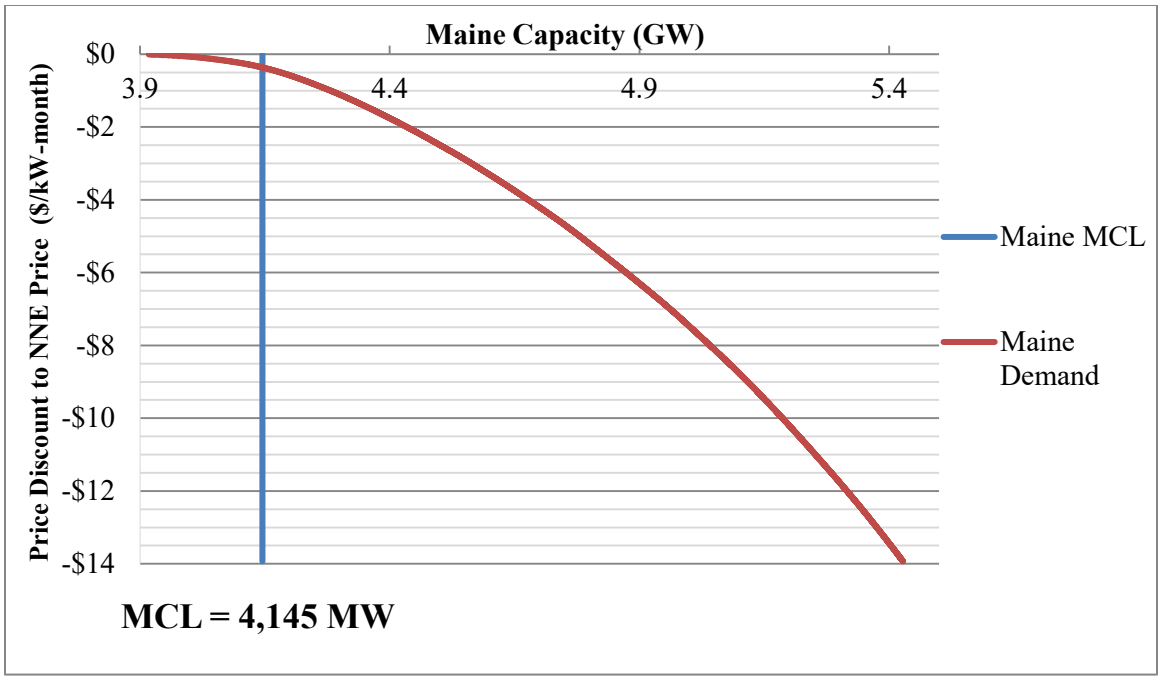
2. Import-constrained Capacity Zone Demand Curve for the SENE Capacity Zone



3. Export-constrained Capacity Zone Demand Curve for the NNE Capacity Zone

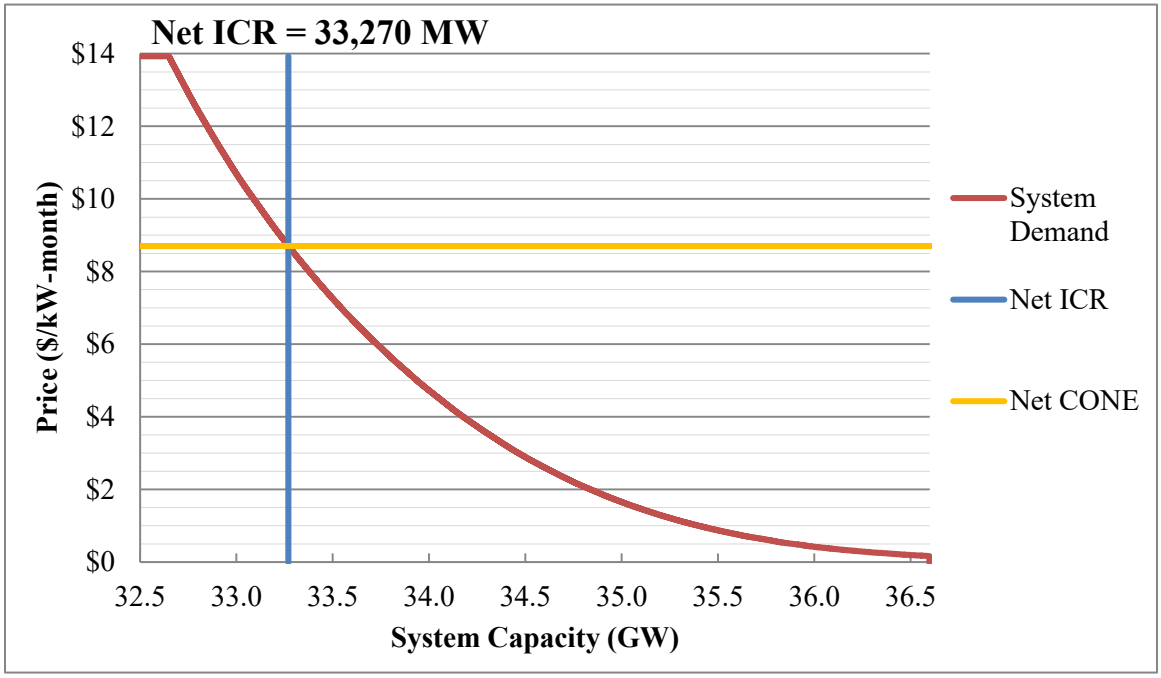


4. Export-constrained Capacity Zone Demand Curve for the Maine Capacity Zone



Q: CAN YOU PROVIDE A GRAPH OF THE SYSTEM-WIDE CAPACITY DEMAND CURVE ALONG WITH THE NET INSTALLED CAPACITY REQUIREMENT ("NET ICR") AND NET COST OF NEW ENTRY ("NET CONE") FOR THE FIFTEENTH FCA?

A: Yes. Below is a graph of the System-Wide Capacity Demand Curve, Net CONE, and Net ICR:



Q: WHAT CAUSED THE DESCENDING CLOCK AUCTION TO CLOSE?

A: The descending clock auction commenced with a starting price of $13.932/kW-month. The descending clock auction closed for the SENE Capacity Zone after the fourth round of bidding when an offer withdrawal resulted in zonal supply falling short of zonal demand in the SENE Capacity Zone.

The descending clock auction closed for the ROP Capacity Zone after the fifth round of bidding when a Dynamic De-List Bid resulted in system-wide supply falling short of system-wide demand.

The descending clock auction closed for both the NNE Capacity Zone and the Maine Capacity Zone after the fifth round of bidding when a Dynamic De-List Bid in the NNE Capacity Zone resulted in its zonal supply falling short of its zonal demand. At the same price, the Maine Capacity Zone's supply was less than its zonal demand. Therefore, the Maine Capacity Zone closed contemporaneously with the NNE Capacity Zone.

For each of the four Capacity Zones, the descending clock auction closed below the Dynamic De-List Bid Threshold.

Q: WHAT WERE THE FORWARD CAPACITY AUCTION CLEARING PRICES FOR THE CAPACITY ZONES?

A: Resources in the SENE Capacity Zone will be paid at the Capacity Clearing Price set pursuant to the SENE Capacity Demand Curve, which is $3.980/kW-month.[5] Resources in the ROP Capacity Zone will be paid at the Capacity Clearing Price set pursuant to the System-Wide Capacity Demand Curve, which Is $2.611/kW-month.[6] Resources in the NNE Capacity Zone and resources in the Maine

[5] Existing Capacity Resources with multi-year obligations from previous auctions will be paid based on the Capacity Clearing Price in the auction in which they originally cleared. Self-supplied resources will not be paid through the FCM.

Capacity Zone will be paid at the Capacity Clearing Price set pursuant to the NNE Capacity Demand Curve, which is $2.477/kW-month.[6]

Q: WHY WAS THE CAPACITY CLEARING PRICE $3.980/KW-MONTH IN THE SENE CAPACITY ZONE?

A: In the SENE Capacity Zone, at prices at and above $3.980/kW-month, zonal supply was greater than zonal demand. At prices below $3.980/kW-month, zonal supply was less than zonal demand. The withdrawal of a non-rationable offer at $3.979/kW-month caused zonal supply to fall short of zonal demand. Pursuant to the FCM rules, many offers from new capacity and many de-list bids from existing capacity are non-rationable (sometimes called indivisible). That is, the entire offer segment must clear or not clear. Under Section III.13.2.7.4 of the Tariff, where non-rationable offers prohibit the descending clock auction from clearing the precise amount of capacity required, the auctioneer analyzes the aggregate supply curve "to determine cleared capacity offers and Capacity Clearing Prices that seek to maximize social surplus for the associated Capacity Commitment Period. The clearing algorithm may result in offers below the Capacity Clearing Price not clearing, and in de-list bids below the Capacity Clearing Price clearing."

The ISO utilizes a clearing engine to solve a mixed-integer quadratic programming problem to identify the optimal combination of offers to clear, which is the combination of offers that maximizes social surplus. Social surplus

(sometimes called social welfare) is, in this case, the sum of consumer surplus (the difference between the amount that consumers would be willing to pay as defined by the Demand Curve and the amount they actually pay) and producer surplus (the difference between the amount that suppliers are actually paid and the amount that they would have been willing to accept) minus deadweight loss.

With exclusively rationable (sometimes called divisible) offers and bids, the marginal offer can be partially cleared in order for supply to precisely meet demand, preventing any deadweight loss. Therefore, where all offers are rationable, social surplus is maximized when all supply to the left of the intersection with demand is cleared. However, non-rationable offers can prevent a clearing solution at the precise intersection of supply and demand. When this occurs, a decision must be made to either clear less supply than demanded at the clearing price (which generates less consumer surplus and producer surplus but no deadweight loss), or to clear more supply than demanded at the clearing price (which generates more consumer surplus and producer surplus, but also deadweight loss). The optimal solution identifies the combination of cleared supply offers that maximizes social surplus.

With the $3.980/kW-month offer selected, zonal cleared supply exceeded zonal demand at the Capacity Clearing Price of $3.980/kW-month by 43.141 MW. Although the non-rationable offer in SENE at $3.980/kW-month resulted in deadweight loss due to clearing more supply than was demanded at that price,

clearing the offer contributed to social surplus. To better match zonal supply to zonal demand, the clearing engine simultaneously searched in the SENE Capacity Zone at prices below $3.980/kW-month for offers to exclude from clearing and de-list bids to include in clearing which would result in greater social surplus. However, the clearing engine did not find any such offers or de-list bids because each offer priced below $3.980/kW-month increased social surplus when cleared. And, each de-list bid priced below $3.980/kW-month decreased social surplus when cleared.

The Capacity Clearing Price was $3.980/kW-month because this was the lowest price at which the marginal resource satisfying SENE demand was willing to accept a Capacity Supply Obligation.[6]

Q: WHY WAS THE CAPACITY CLEARING PRICE $2.611/KW-MONTH IN THE ROP CAPACITY ZONE WHILE THE CAPACITY CLEARING PRICE WAS $2.477/KW-MONTH IN BOTH THE NNE AND MAINE CAPACITY ZONES?

A: Across the New England Control Area, at prices at and above $2.611/kW-month, system-wide supply was greater than system-wide demand. At prices below

[6] For more information on the mechanics and implications of clearing non-rationable offers, please see my testimony for the ninth and tenth Forward Capacity Auctions. Forward Capacity Auctions Results, *ISO New England Inc*., Docket No. ER15-1137-000 (Feb. 27, 2015), available at https://www.iso-ne.com/static-assets/documents/2015/02/er15-___-000_2-27-15_fca_9_results_filing.pdf; Forward Capacity Auctions Results, *ISO New England Inc*., Docket No. ER16-1041-000 (Feb. 29, 2016), available at https://www.iso-ne.com/static-assets/documents/2016/02/er16-___-000_2-29-16_fca_10_results_filing.pdf

$2.611/kW-month, system-wide supply was less than system-wide demand. A Dynamic De-List Bid at $2.610/kW-month set the Capacity Clearing Price at $2.611/kW-month in the ROP Capacity Zone. Dynamic De-List Bids can be rationed, which means that they can be taken in part or in full, subject to the resource's Rationing Minimum Limit. The price-setting de-list bid was rationed to the greatest extent possible, while honoring the resource's Rationing Minimum Limit, resulting in the resource receiving a Capacity Supply Obligation quantity equal to its Rationing Minimum Limit, and in system-wide supply exceeding system-wide demand at the ROP Capacity Clearing Price. Although system-wide supply still exceeded system-wide demand at the ROP Capacity Clearing Price after rationing this Dynamic De-List Bid, selecting it to clear contributed to social surplus. The Capacity Clearing Price in the ROP Capacity Zone was $2.611/kW-month because this was the lowest price at which the marginal resource satisfying system-wide demand was willing to accept a Capacity Supply Obligation.

In the NNE Capacity Zone, which includes the Maine Capacity Zone, at prices at and above $2.468/kW-month, offered zonal supply was greater than zonal demand. At prices below $2.468/kW-month, offered zonal supply was less than zonal demand.

To better match system supply to system demand, the clearing engine simultaneously searched for inframarginal offers to exclude from clearing or inframarginal de-list bids to include in clearing which would result in greater

social surplus. The clearing engine found two Dynamic De-List Bids in the NNE Capacity Zone, both priced below $2.468/kW-month, that contributed to social surplus by clearing (that is, by not receiving a Capacity Supply Obligation). While these Dynamic De-List Bids intuitively would not have cleared, social surplus was maximized by clearing them. As a result, cleared system-wide supply exceeded cleared system-wide demand at the ROP Capacity Clearing Price by 23.208 MW, and the NNE Capacity Zone Demand Curve set the Capacity Clearing Prices in the NNE Capacity Zone and the Maine Capacity Zone at $2.477/kW-month.[7]

Q: WHY DO THE CLEARING PRICES FOR THE ROP CAPACITY ZONE AND THE SENE CAPACITY ZONE NOT PRECISELY MATCH THOSE CALCULATED USING THE PUBLISHED DEMAND CURVES AND CLEARED QUANTITIES?

A: If the marginal de-list bid satisfying system-wide demand had been fully rationable, then the total cleared system-wide supply quantity would have precisely matched the quantity demanded pursuant to the System-Wide Capacity Demand Curve at the ROP Capacity Clearing Price. However, because the marginal de-list bid was not fully rationable, the total cleared system-wide supply quantity was 34,621.065 MW, including 23.208 MW of supply exceeding demand at the ROP Capacity Clearing Price. Subtracting 23.208 MW from this total

[7] For more information on the mechanics and implications of clearing non-rationable offers, please see my testimony for the ninth and tenth Forward Capacity Auctions. *See id.*

cleared system-wide supply quantity results in 34,597.857 MW, which corresponds to $2.611/kW-month on the System-Wide Capacity Demand Curve.

Likewise, if the marginal offer in the SENE Capacity Zone had been fully rationable, then the total cleared supply quantity in the SENE Capacity Zone would have precisely matched the quantity demanded pursuant to the SENE Capacity Demand Curve at the SENE Capacity Clearing Price. However, because the marginal offer in the SENE Capacity Zone was not fully rationable, the total cleared supply quantity in the SENE Capacity Zone was 10,084.808 MW, including 43.141 MW of supply exceeding demand at the SENE Capacity Clearing Price. Subtracting 43.141 MW from this total cleared supply quantity results in 10,041.667 MW, which corresponds to $1.369/kW-month on the SENE Capacity Demand Curve, and when added to the ROP Capacity Clearing Price of $2.611/kW-month, results in a total price of $3.980/kW-month.

Q: WHAT WERE THE CAPACITY CLEARING PRICES ON THE EXTERNAL INTERFACES?

A: Imports over the New York AC Ties external interface, totaling 684.059 MW, and imports over the Phase I/II HQ Excess external interface, totaling 517.000 MW, will receive $2.611/kW-month. Imports over the Hydro-Quebec Highgate external interface, totaling 60.000 MW, and imports over the New Brunswick external interface, totaling 226.000 MW, will receive $2.477/kW-month.

Q: FOLLOWING COMPLETION OF THE PRIMARY AUCTION-CLEARING PROCESS, WAS A SUBSTITUTION AUCTION ADMINISTERED? IF NOT, WHY?

A: A substitution auction was not administered because no demand bid met the requirements of a substitution auction demand bid, and at least one substitution auction demand bid is necessary in order to conduct the substitution auction. Specifically, in order for a demand bid to be submitted in the substitution auction, the demand bid must meet the following requirements: (1) the demand bid must have met all of the conditions to participate in the substitution auction as specified in Section III.13.2.8.3 of the Tariff; (2) the associated Existing Capacity Resource must have received a Capacity Supply Obligation in the primary auction-clearing process as described in Section III.13.2.8.3.1. of the Tariff; and (3) ninety percent of the associated Existing Capacity Resource's substitution auction test price must be at or below the Capacity Clearing Price as described in Section III.13.2.8.3.3 of the Tariff. However, no demand bids satisfied these criteria, and, for that reason, a substitution auction was not conducted. Accordingly, while Section III.13.8.2 of the Tariff requires the instant filing to include the substitution auction clearing prices and the total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices, because a substitution auction was not conducted, that information is not included in this filing.

Q: DOES THIS CONCLUDE YOUR TESTIMONY?

A: Yes.

I declare that the foregoing is true and correct.

Robert G. Ethier

February 26, 2021

Attachment C

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

ISO New England Inc. **)** **Docket No. ER21-___-000**

TESTIMONY OF ALAN MCBRIDE

Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.

A: My name is Alan McBride. I am Director of Transmission Services and Resource Qualification with ISO New England Inc. (the "ISO"). My business address is One Sullivan Road, Holyoke, Massachusetts 01040.

Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK EXPERIENCE.

A: I joined the ISO in June 2006 and for the following four years my primary responsibility was as Project Manager of New Generation Qualification for the Forward Capacity Market.[1] In 2010, I became the Manager, Area Transmission Planning for northern New England, and continued in that position until 2015, when I became Director of Transmission Services. In that position, I have been responsible for the oversight of the ISO's interconnection process for new Generating Facilities and Elective Transmission Upgrades. In November 2019, my responsibilities were expanded to include the qualification of resources in the Forward Capacity Market ("FCM"). Accordingly, my current title is Director of Transmission Services and Resource Qualification.

[1] Capitalized terms used but not defined in this testimony are intended to have the meaning given to such terms in the ISO New England Inc. Transmission, Markets and Services Tariff.

Before joining the ISO, I worked at Dynegy Inc. and then at Calpine Corporation. At both companies, I supported various transmission-related activities associated with the development, interconnection, and commercial operation of merchant generation facilities. Prior to joining Dynegy, I worked at Power Technologies Incorporated (now a division of Siemens Industries), where I conducted various transmission analysis studies, including the system impact studies of several proposed generating facilities.

I have 23 years of experience in various aspects of power transmission system analysis and transmission services. I hold a B.S. degree in Electrical Engineering from University College Dublin, in Ireland, a Master's degree in Electric Power Engineering from Rensselaer Polytechnic Institute, and an M.B.A. degree from Purdue University.

Q: WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A: The purpose of my testimony is to explain the ISO's reliability review of de-list bids submitted in the fifteenth Forward Capacity Auction ("FCA").

Q: WHAT WAS YOUR ROLE IN THE RELIABILITY REVIEW OF THE VARIOUS DE-LIST BIDS?

A: As the ISO's Director of Transmission Services and Resource Qualification, I oversaw the reliability review of all submitted de-list bids.

Q: WHAT TYPES OF DE-LIST BIDS DOES THE ISO REVIEW?

A: There are five different types of de-list bids that are reviewed for reliability: Permanent De-List Bids, Retirement De-List Bids, Static De-List Bids, Export De-List Bids, and Dynamic De-List Bids. With the exception of Dynamic De-List Bids,[2] all de-list bids are submitted and reviewed for reliability in advance of the FCA.

Q: HOW MANY TYPES OF REVIEW DOES THE ISO PERFORM ON DE-LIST BIDS?

A: The ISO performs two types of review on de-list bids. I explain each of those below.

Q: PLEASE EXPLAIN THE FIRST TYPE OF REVIEW THAT THE ISO PERFORMS ON DE-LIST BIDS.

A: Pursuant to Section III.13.1.2.3.2 of the Tariff, prior to the auction, the ISO's Internal Market Monitor ("IMM") reviews Export De-List Bids and Static De-List Bids submitted above the Dynamic De-List Bid threshold, which was set at $4.30/kW-month for the fifteenth FCA, to determine whether the bids are consistent with the resource's net risk-adjusted going forward and opportunity costs. This review is not performed for Dynamic De-List Bids, which are

[2] Dynamic De-List Bids are reviewed for reliability as a part of the real-time auction process. *See* Sections III.13.2.3.2 (d) and 13.2.5.2.5 of the Tariff.

submitted during the auction itself, if the price drops below the Dynamic De-List Bid threshold ($4.30/kW-month for the fifteenth FCA).

In addition, prior to the auction, the IMM reviews all submitted Permanent and Retirement De-List Bids regardless of price, and a filing was made on July 2, 2020 (Docket No. ER20-2317-000) indicating, on a confidential basis: (i) the IMM's determination with respect to each Permanent De-List Bid and Retirement De-List Bid, (ii) supporting documentation for each determination, (iii) the capacity that will permanently de-list or retire prior to the FCA, and (iv) whether capacity suppliers that submitted the bids have elected to conditionally or unconditionally retire the capacity pursuant to Section III.13.1.2.4.1.[3]

Q: PLEASE EXPLAIN THE SECOND TYPE OF REVIEW THAT THE ISO PERFORMS ON DE-LIST BIDS.

A: Pursuant to Section III.13.2.5.2.5 of the Tariff and ISO New England Planning Procedure No. 10 – Planning Procedure to Support the Forward Capacity Market, the ISO reviews each Retirement De-List Bid, Permanent De-List Bid, Export De-List Bid, Administrative Export De-List Bid, and Static De-List Bid to determine if the capacity associated with the bid is needed for local reliability during the Capacity Commitment Period associated with the FCA. The Tariff provides that capacity will be needed for local reliability if the absence of that capacity would

[3] The Commission accepted the filing on August 19, 2020. *See ISO New England Inc.,* Docket No. ER20-2317-000, (Delegated letter order Aug. 19, 2020).

result in violation of any NERC, NPCC, or ISO criteria.[4] If the capacity associated with the de-list bid is determined not to be needed for local reliability, and the auction price falls to or below the de-list bid price, then the capacity associated with the bid is removed from the auction.

Q: FOR THE FIFTEENTH FCA, HOW MANY DE-LIST BIDS DID THE ISO REVIEW FOR RELIABILITY?

A: The ISO reviewed one Permanent De-List Bid totaling approximately 42.590 MW and 11 Retirement De-List Bids totaling approximately 52.975 MW.[5] A total of 813.019 MW of pre-auction Static De-List Bids were submitted. However, pursuant to Tariff Section III.13.1.2.3.1.1, prior to the auction, participants elected to withdraw approximately 674 MW of their submitted Static De-List Bids. As a result, the ISO reviewed 139.019 MW of Static De-List Bids. Finally, no Export De-List Bids or Administrative Export De-List Bids were submitted for the fifteenth FCA.

During the fourth round of the auction where the price fell below $4.30/kW-month (*i.e.,* the threshold for submission of Dynamic De-List Bids prescribed for the fifteenth FCA), 36 Dynamic De-List Bids were submitted, seeking to delist

[4] Section III.13.2.5.2.5 of the Tariff.

[5] The totals noted above do not include two Retirement De-List Bid for resources that elected to not be reviewed for reliability.

approximately 677.522 MW.[6] All Dynamic De-List Bids submitted were reviewed for reliability.

During the fifth round of the auction, 126 Dynamic De-List Bids were submitted, seeking to delist approximately 2,811.526 MW. De-list bids are reviewed for reliability in descending price order. The ISO reviewed a sufficient quantity of Dynamic De-List Bids associated with reaching the closing price of the auction. In this case, during the auction, the ISO reviewed 27 of the Dynamic De-List Bids submitted in the fifth round, totaling 737.894 MW.

Q: DID THE ISO REVIEW SHOW THE NEED TO RETAIN FOR RELIABILITY ANY RESOURCES THAT SUBMITTED DE-LIST BIDS FOR THE FIFTEENTH FCA?

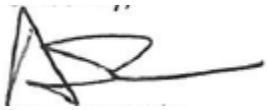
A: No. The ISO's review of de-list bids did not show the need to retain for reliability any resources that submitted de-list bids for the fifteenth FCA. Accordingly, the ISO did not reject any de-list bids that it studied for the fifteenth FCA.

Q: DOES THIS CONCLUDE YOUR TESTIMONY?

A: Yes.

[6] The fourth round was the first round of the auction in which Dynamic De-List Bids could be submitted.

I declare that the foregoing is true and correct.



Alan McBride

February 26, 2021

Attachment D

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

ISO New England Inc.	)	**Docket No. ER21-___-000**

TESTIMONY OF LAWRENCE M. AUSUBEL

Q. PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.

A. My name is Lawrence M. Ausubel. I am the Founder and Chairman of Power Auctions LLC, the company that has helped to design, implement, and administer the Forward Capacity Auction ("FCA") for ISO New England Inc. (the "ISO"). I am also a Professor of Economics at the University of Maryland. My business address is 3333 K St. NW Suite 425, Washington, DC 20007.

Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND WORK EXPERIENCE.

A. I have an A.B. in Mathematics from Princeton University, an M.S. in Mathematics from Stanford University, an M.L.S. in Legal Studies from Stanford University, and a Ph.D. in Economics from Stanford University.

I am the Chairman of Power Auctions LLC, a provider of auction implementation services and software worldwide. I was also the President of Market Design Inc., an economics consultancy that (until its dissolution in 2016) offered services in the design of auction markets. I have played a lead role in the design and implementation of: electricity auctions in France, Germany, Spain, Belgium and

the US; gas auctions in Germany, France, Hungary and Denmark; the world's first auction for greenhouse gas emission reductions in the UK; and a prototype airport slot auction in the US. I have advised the US Federal Communications Commission, Innovation Science and Economic Development Canada, and the Australian Communications and Media Authority on spectrum auctions. I have also advised BOEM (the US Bureau of Ocean Energy Management) and ICANN (the Internet Corporation for Assigned Names and Numbers) on auction design. I hold 23 U.S. patents related to auction technology and I have published numerous articles on auction design, bargaining, industrial organization and financial markets. My curriculum vitae, which includes a list of publications and other experience, is attached.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of this testimony is to certify that the fifteenth FCA, which was held on February 8, 2021, was conducted in accordance with the relevant provisions of the ISO New England Transmission, Markets, and Services Tariff ("Tariff") currently in effect. Section III.13.8.2 (b) of the Tariff requires that, after each FCA, documentation regarding the competitiveness of the FCA be filed with the Federal Energy Regulatory Commission ("Commission"). Section III.13.8.2 (b) states that such documentation may include certification from the auctioneer that the FCA was conducted in accordance with the provisions of Section III.13 of the Tariff. Section III.13.2 of the Tariff provides the rules relating to the mechanics of the FCA. My testimony certifies that the FCA was conducted in accordance

with Section III.13.2 of the Tariff.

Q. PLEASE DESCRIBE POWER AUCTIONS LLC.

A. Power Auctions LLC designs, implements and conducts high-stakes electronic auctions utilizing proprietary software, processes, and other intellectual property. The PowerAuctions software platform designed by Power Auctions LLC has been used to implement over 300 auctions worldwide in the electricity, gas and resource sectors. In the electricity sector, the software platform was used to operate 42 quarterly EDF Generation Capacity Auctions in France. It was also used for the Endesa-Iberdola Virtual Power Plant Auctions in Spain, the Electrabel Virtual Power Plant Auctions in Belgium and the E.ON Virtual Power Plant Auction in Germany. Currently, our software platform is also used for implementing the UK's Capacity Market auctions and for implementing the US Department of Interior's auctions of offshore wind energy tracts. Further, Power Auctions LLC was part of the team that the US Federal Communications Commission assembled to design and implement the FCC Incentive Auction (2016–17), and it is prime contractor to the Governments of Australia, Canada and the US for the ongoing design and implementation of spectrum auctions.

Power Auctions LLC worked with the ISO to design and implement (on the PowerAuctions platform) the previous FCAs held on February 4-6, 2008; December 8-10, 2008; October 5-6, 2009; August 2-3, 2010; June 6-7, 2011; April 2-3, 2012; February 4-5, 2013; February 3, 2014; February 2, 2015;

February 8, 2016; February 6, 2017; February 5-6, 2018; February 4, 2019; and February 3, 2020.

Q. WHAT WAS POWER AUCTIONS LLC'S ROLE IN THE FIFTEENTH FCA HELD ON FEBRUARY 8, 2021?

A. The ISO retained Power Auctions LLC as the independent auction manager ("Auction Manager") for the fifteenth FCA. As the Auction Manager, Power Auctions LLC worked with the ISO to design and implement the FCA in conformance with the Tariff. By design, the Auction Manager conducted the auction independently, with limited involvement by the ISO. The auction was implemented using the PowerAuctions software platform.

Q. WAS THE FIFTEENTH FCA HELD ON FEBRUARY 8, 2021 CONDUCTED IN ACCORDANCE WITH SECTION III.13.2 OF THE TARIFF?

A. Yes. In accordance with Section III.13.8.2 (b) of the Tariff, I certify that, to the best of my knowledge, the fifteenth FCA held on February 8, 2021 was conducted in conformance with the provisions of Section III.13.2 of the Tariff.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. Yes.

I declare that the foregoing is true and correct.

Executed on February 12, 2021

Lawrence Ausubel

Lawrence M. Ausubel

Curriculum Vitae

LAWRENCE M. AUSUBEL

Address

Department of Economics
University of Maryland
Tydings Hall, Room 3114
College Park, MD 20742
+1.301.405.3495
ausubel@econ.umd.edu
www.ausubel.com

2744 32nd Street, NW
Washington, DC 20008

Power Auctions LLC
3333 K St. NW, Suite 425
Washington, DC 20007-3591
+1.202.809.8900
ausubel@powerauctions.com
www.powerauctions.com

Education

Ph.D. (1984)	Stanford University, Economics
M.L.S. (1984)	Stanford Law School, Legal Studies
M.S. (1982)	Stanford University, Mathematics
A.B. (1980)	Princeton University, Mathematics

Honors:
- Fellow of the Econometric Society
- Phi Beta Kappa
- Sigma Xi
- Magna cum laude in mathematics
- Stanford University Economics Department, graduate fellowship, 1982
- Stanford Law School, fellowship in law and economics, 1983

Fields of Concentration

Market Design
Auction Theory
Bargaining Theory
Microeconomic Theory and Game Theory
Credit Cards, Bankruptcy and Banking
Industrial Organization
Law and Economics

Professional Experience

Professor of Economics, University of Maryland (August 1992 – present).

Chairman and Founder, Power Auctions LLC (2003 – present).
Power Auctions LLC has been a technology provider of auction design, auction software, implementation services and intellectual property since 2003. The PowerAuctions™ software platform has been used for more than 300 high-stakes auctions on six continents, with total transaction values well in excess of $100 billion.

President, Market Design Inc. (2003 – 2016).
Until its dissolution in 2016, Market Design Inc. was a consultancy of leading economists and game theorists (Al Roth, Peter Cramton, R. Preston McAfee, Paul Milgrom, Robert Wilson, et al) that worked with governments and companies worldwide to design and implement state-of-the-art auctions and markets.

Assistant Professor of Managerial Economics and Decision Sciences, Kellogg School, Northwestern University (September 1984 – August 1992).

Visiting Assistant Professor, New York University (January 1990 – May 1990).

Recent Consulting Experience

Provided expert bidding advice to bidders in more than a dozen large spectrum auctions, including Bharti Airtel in India's 900/1800 MHz auction, Orange in Slovakia's Multi-Band spectrum auction, Three (Hutchison) in the UK 4G and PSSR auctions, Eircom in Ireland's 800/900/1800 MHz auction, Aircel in India's 3G/BWA auctions, Spain's Telefónica in the UK, German, Italian and Austrian UMTS/3G spectrum auctions, Ericsson in the US PCS spectrum auctions, MTN in the Nigerian spectrum auctions, MCI in the US Direct Broadcast Satellite auction, US Airwaves in the US C-Block Auction, Mobile Media in the US Narrowband Auction, and other confidential clients.

Advised the Secretería de Energía (SENER) by preparing an expert report on Mexico's first two capacity auctions and by providing advice for future auctions, 2016.

Provided expert bidding advice to a confidential client in India's 500 MW solar auction, 2015.

Advisor to the US government (Federal Communications Commission) on the design and implementation of the FCC Incentive Auction and all ongoing spectrum auctions and universal service fund auctions, 2011 – present.

Advisor to the Canadian government (Innovation, Science and Economic Development Canada) on the design and implementation of the 600 MHz, 700 MHz, 2.5 GHz, 3.5 GHz and mmWave spectrum auctions, 2010 – present.

Advisor to the Australian government (ACMA) on the design and implementation of the Australian Digital Dividend auction and all subsequent spectrum auctions, 2011 –

present.

Provided auction design advice to the IDA Singapore on their Auction of Public Cellular Mobile Telecommunication Services Spectrum Rights, 2007 – 2008.

Design and implementation of the Trinidad and Tobago GSM auction, 2005.

Design and implementation of the UK Capacity Market auction (electricity, 2014 – present).

Design and implementation of auctions for offshore wind energy tracts for the Bureau of Ocean Energy Management (BOEM), US Department of Interior (2010 – present).

Design and implementation of the Forward Capacity Auction for ISO New England (electricity, 2007 – present).

Design and implementation of the quarterly Electricité de France generation capacity auctions (2001 – 2011) and Long-Term Contract auctions (2008 – 2009).

Design and implementation of the quarterly Spanish Virtual Power Plant (VPP) auctions (electricity, 2007 – 2009).

Design and implementation of the E.ON VPP auction in Germany (2007).

Design and implementation of the quarterly Electrabel Virtual Power Plant (VPP) auctions in Belgium (2003 – 2005).

Design and implementation of auctions for new gTLDs for ICANN (Internet Corporation for Assigned Names and Numbers (2008 – present).

Design and implementation of rough diamond auctions for Okavango Diamond Company, Botswana (2013 – present).

Design and implementation of rough diamond auctions for BHP Billiton/Dominion Diamonds (2007 – 2014).

Design and implementation of the annual E.ON Földgáz Trading gas release programme auction in Hungary (2006 – 2013).

Design and implementation of the annual Danish Oil and Natural Gas (DONG Energy) gas release programme auction (2006 – 2011).

Design and implementation of the annual E.ON Ruhrgas gas release programme auction in Germany (2003 – 2008, 2010).

Design and implementation of the Gaz de France gas storage auction (2006).

Design and implementation of the Gaz de France gas release programme auction (2004).

Design and implementation of the Total gas release programme auction (2004).

Design and implementation of the UK Emissions Trading Scheme auction to procure greenhouse gas emission reductions for the UK Government (2002).

Design and implementation of a demonstration auction of landing and takeoff slots for LaGuardia Airport, for the US Federal Aviation Administration (2005, 2008).

Teaching

Econ 456	Law and Economics (Undergraduate; Maryland)
Econ 603	Microeconomic Analysis (Ph.D.; Maryland)
Econ 661	Industrial Organization (Ph.D.; Maryland)
Econ 704	Advanced Microeconomics: Market Design (Ph.D.; Maryland)
Mngrl Econ D30	Intermediate Microeconomics (M.B.A.; Northwestern)
Mngrl Econ D45	Regulation and Deregulation (M.B.A.; Northwestern)

Publications

"Revealed Preference and Activity Rules in Dynamic Auctions" (with Oleg Baranov), *International Economic Review*, Vol. 61, No. 2, pp. 471–502, May 2020 [lead article].

"Core-Selecting Auctions with Incomplete Information" (with Oleg Baranov), *International Journal of Game Theory*, Vol. 49, No. 1, pp. 251–273, March 2020.

"An Experiment on Auctions with Endogenous Budget Constraints" (with Justin E. Burkett and Emel Filiz-Ozbay), *Experimental Economics*, Vol. 20, No. 4, pp. 973–1006, December 2017.

"A Practical Guide to the Combinatorial Clock Auction" (with Oleg Baranov), *Economic Journal*, Vol. 127, No. 605 (Feature Issue), pp. F334–F350, October 2017.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg Baranov, Christina Aperjis and Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 9, No. 3, pp. 1–27, August 2017 [lead article].

"Demand Reduction and Inefficiency in Multi-Unit Auctions" (with Peter Cramton, Marek Pycia, Marzena J. Rostek and Marek Weretka), *Review of Economic Studies*, Vol. 81, No. 4, pp. 1366–1400, October 2014.

"Sequential Kidney Exchange" (with Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 6, No. 3, pp. 265–285, August 2014.

"Market Design and the Evolution of the Combinatorial Clock Auction" (with Oleg Baranov), *American Economic Review: Papers & Proceedings*, Vol. 104, No. 5, pp. 456–451, May 2014.

"Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction" (with Peter Cramton, Emel Filiz-Ozbay, Nathaniel Higgins, Erkut Ozbay and Andrew Stocking), Chapter 20 of *Handbook of Market Design* (Nir Vulkan, Alvin E. Roth, and Zvika Neeman, eds.), Oxford University Press, 2013.

"Non-Judicial Debt Collection and the Consumer's Choice among Repayment, Bankruptcy and Informal Bankruptcy" (with Amanda E. Dawsey and Richard M. Hynes), *American Bankruptcy Law Journal*, Vol. 87, pp. 1–26, March 2013 [lead article].

"Virtual Power Plant Auctions" (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 201–208, December 2010.

"Using Forward Markets to Improve Electricity Market Design" (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 195–200, December 2010.

"An Efficient Dynamic Auction for Heterogeneous Commodities," *American Economic Review*, Vol. 96, No. 3, pp. 602–629, June 2006.

"An Efficient Ascending-Bid Auction for Multiple Objects," *American Economic Review*, Vol. 94, No. 5, pp. 1452–1475, December 2004.

"Dynamic Auctions in Procurement" (with Peter Cramton), Chapter 9 of *Handbook of Procurement* (N. Dimitri, G. Piga, and G. Spagnolo, eds.), pp. 220–245, Cambridge: Cambridge University Press, 2006.

"The Lovely but Lonely Vickrey Auction" (with Paul Milgrom), Chapter 1 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 17–40, Cambridge: MIT Press, 2006.

"Ascending Proxy Auctions" (with Paul Milgrom), Chapter 3 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 79–98, Cambridge: MIT Press, 2006.

"The Clock-Proxy Auction: A Practical Combinatorial Auction Design" (with Peter Cramton and Paul Milgrom), Chapter 5 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 115–138, Cambridge: MIT Press, 2006.

"Auctioning Many Divisible Goods" (with Peter C. Cramton), *Journal of the European Economics Association*, Vol. 2, Nos. 2-3, pp. 480–493, April-May 2004.

"Vickrey Auctions with Reserve Pricing" (with Peter C. Cramton), *Economic Theory*, 23, pp. 493–505, April 2004. Reprinted in Charalambos Aliprantis, et al. (eds.), *Assets, Beliefs, and Equilibria in Economic Dynamics*, Berlin: Springer-Verlag, 355–368, 2003.

"Auction Theory for the New Economy," Chapter 6 of *New Economy Handbook* (D. Jones, ed.), San Diego: Academic Press, 2003.

"Ascending Auctions with Package Bidding" (with Paul Milgrom), *Frontiers of Theoretical Economics*, Vol. 1, No. 1, Article 1, August 2002. http://www.bepress.com/bejte/frontiers/vol1/iss1/art1

"Bargaining with Incomplete Information" (with Peter Cramton and Raymond Deneckere), Chapter 50 of *Handbook of Game Theory* (R. Aumann and S. Hart, eds.), Vol. 3, Amsterdam: Elsevier Science B.V., 2002.

"Package Bidding: Vickrey vs. Ascending Auctions" (with Paul Milgrom), *Revue Economique*, Vol. 53, No. 3, pp. 391–402, May 2002.

"Implications of Auction Theory for New Issues Markets," *Brookings-Wharton Papers on Financial Services*, Vol. 5, pp. 313–343, 2002.

"Synergies in Wireless Telephony: Evidence from the Broadband PCS Auctions" (with Peter Cramton, R. Preston McAfee, and John McMillan), *Journal of Economics and Management Strategy*, Vol. 6, No. 3, pp. 497–527, Fall 1997.

"Credit Card Defaults, Credit Card Profits, and Bankruptcy," *American Bankruptcy Law Journal*, Vol. 71, pp. 249–270, Spring 1997; recipient of the Editor's Prize for the best paper in the American Bankruptcy Law Journal, 1997.

"Efficient Sequential Bargaining" (with R. Deneckere), *Review of Economic Studies*, Vol. 60, No. 2, pp. 435–461, April 1993.

"A Generalized Theorem of the Maximum" (with R. Deneckere), *Economic Theory*, Vol. 3, No. 1, pp. 99–107, January 1993.

"Durable Goods Monopoly with Incomplete Information" (with R. Deneckere), supercedes "Stationary Sequential Equilibria in Bargaining with Two-Sided Incomplete Information," *Review of Economic Studies*, Vol. 59, No. 4, pp. 795–812, October 1992.

"Bargaining and the Right to Remain Silent" (with R. Deneckere), *Econometrica*, Vol. 60, No. 3, pp. 597–625, May 1992.

"The Failure of Competition in the Credit Card Market," *American Economic Review*, Vol. 81, No. 1, pp. 50–81, March 1991; reprinted as Chapter 21 in *Advances in Behavioral Finance* (D. Thaler, ed.), Russell Sage Foundation, 1993.

"Insider Trading in a Rational Expectations Economy," *American Economic Review*, Vol. 80, No. 5, pp. 1022–1041, December 1990.

"Partially-Revealing Rational Expectations Equilibrium in a Competitive Economy," *Journal of Economic Theory*, Vol. 50, No. 1, pp. 93–126, February 1990.

"A Direct Mechanism Characterization of Sequential Bargaining with One-Sided Incomplete Information" (with R. Deneckere), *Journal of Economic Theory*, Vol. 48, No. 1, pp. 18–46, June 1989; reprinted as Chapter 15 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

"Reputation in Bargaining and Durable Goods Monopoly" (with R. Deneckere), *Econometrica*, Vol. 57, No. 3, pp. 511–531 , May 1989 [lead article]; reprinted as Chapter 13 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

"One is Almost Enough for Monopoly" (with R. Deneckere), *Rand Journal of Economics*, Vol. 18, No. 2, pp. 255–274, Summer 1987.

Patents

"System and Method for Cryptographic Choice Mechanisms" (with Andrew Komo), U.S. Patent Number 10,872,487, issued December 22, 2020.

"System and Method for an Auction of Multiple Types of Items" (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 8,762,222, issued June 24, 2014.

"System and Method for the Efficient Clearing of Spectrum Encumbrances" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,744,924, issued June 3, 2014.

"System and Method for a Dynamic Auction with Package Bidding" (with Paul Milgrom), U.S. Patent Number 8,566,211, issued October 22, 2013.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 8,447,662, issued May 21, 2013.

"System and Method for a Hybrid Clock and Proxy Auction" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,335,738, issued December 18, 2012.

"System and Method for a Hybrid Clock and Proxy Auction" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,224,743, issued July 17, 2012.

"System and Method for the Efficient Clearing of Spectrum Encumbrances" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,145,555, issued March 27, 2012.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 8,065,224, issued November 22, 2011.

"Ascending Bid Auction for Multiple Objects," U.S. Patent Number 7,966,247, issued June 21, 2011.

"System and Method for an Auction of Multiple Types of Items" (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 7,899,734, issued March 1, 2011.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,870,050, issued January 11, 2011.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 7,774,264, issued August 10, 2010.

"System and Method for a Hybrid Clock and Proxy Auction" (with Peter Cramton and Paul Milgrom), U.S. Patent Number 7,729,975, issued June 1, 2010.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,467,111, issued December 16, 2008.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,343,342, issued March 11, 2008.

"Ascending Bid Auction for Multiple Objects," U.S. Patent Number 7,337,139, issued February 26, 2008.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 7,249,027, issued July 24, 2007.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,165,046, issued January 16, 2007.

"System and Method for an Efficient Dynamic Multi-Unit Auction," U.S. Patent Number 7,062,461, issued June 13, 2006.

"System and Method for an Efficient Dynamic Auction for Multiple Objects," U.S. Patent Number 6,026,383, issued February 15, 2000.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 6,021,398, issued February 1, 2000.

"Computer Implemented Methods and Apparatus for Auctions," U.S. Patent Number 5,905,975, issued May 18, 1999.

Book Reviews and Encyclopedia Entries

"Auction Theory," *New Palgrave Dictionary of Economics*, Second Edition, Steven N. Durlauf and Lawrence E. Blume, eds., London: Macmillan, 2008.

"Credit Cards," *McGraw-Hill Encyclopedia of Economics*, McGraw-Hill, 1994.

"Book Review: The Credit Card Industry, by Lewis Mandell," *Journal of Economic Literature*, Vol. 30, No. 3, September 1992, pp. 1517-18.

"Credit Cards," *New Palgrave Dictionary of Money and Finance*, Stockton Press, 1992.

Working Papers

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), October 2017.

"The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing" (with Oleg V. Baranov), February 2014.

"Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt" (with Oleg V. Baranov and Amanda E. Dawsey), mimeo, University of Maryland, June 2010.

"A Troubled Asset Reverse Auction" (with Peter Cramton), working paper, University of Maryland, October 2008.

"Time Inconsistency in the Credit Card Market" (with Haiyan Shui), mimeo, University of Maryland, January 2005.

"Informal Bankruptcy" (with Amanda E. Dawsey), mimeo, University of Maryland, April 2004.

"Adverse Selection in the Credit Card Market," mimeo, University of Maryland, June 1999.

"The Credit Card Market, Revisited," mimeo, University of Maryland, July 1995.

"Walrasian Tâtonnement for Discrete Goods," mimeo, University of Maryland, July 2005.

"Bidder Participation and Information in Currency Auctions" (with Rafael Romeu), Working Paper WP/05/157, International Monetary Fund, 2005.

"A Mechanism Generalizing the Vickrey Auction," mimeo, University of Maryland, September 1999.

"The Ascending Auction Paradox" (with Jesse Schwartz), mimeo, University of Maryland, July 1999.

"The Optimality of Being Efficient" (with Peter Cramton), mimeo, University of Maryland, June 1999.

"Sequential Recontracting Under Incomplete Information" (with Arijit Sen), mimeo, University of Maryland, June 1995.

"Separation and Delay in Bargaining" (with Raymond Deneckere), mimeo, University of Maryland, April 1994.

"A Model of Managerial Discretion and Corporate Takeovers," mimeo, University of Maryland, March 1993.

"Rigidity and Asymmetric Adjustment of Bank Interest Rates," mimeo, University of Maryland, August 1992.

"Oligopoly When Market Share Matters," mimeo, Stanford University, May 1984.

"Partially-Revealing Equilibria," Stanford University, Department of Economics, August 1984. Dissertation committee: Mordecai Kurz (principal advisor); Peter J. Hammond; Kenneth J. Arrow.

Works in Progress

"The Hungarian Auction" (with T. Morrill)

"Bargaining and Forward Induction" (with R. Deneckere)

Op-Eds

"Making Sense of the Aggregator Bank" (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 3, Article 2, February 2009.

"No Substitute for the 'P'-Word in Financial Rescue" (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 2, Article 2, February 2009.

"Auction Design Critical for Rescue Plan" (with Peter Cramton), *Economists' Voice*, Vol. 5, Issue 5, Article 5, September 2008.

Research Grants

Principal Investigator, "Common-Value Auctions with Liquidity Needs" (with P. Cramton, E. Filiz-Ozbay and E. Ozbay), National Science Foundation Grant SES-09-24773, September 1, 2009 – August 31, 2013.

Principal Investigator, "Dynamic Matching Mechanisms" (with P. Cramton), National Science Foundation Grant SES-05-31254, August 15, 2005 – July 31, 2008.

Co-Principal Investigator, "Slot Auctions for U.S. Airports" (with M. Ball, P. Cramton and D. Lovell), Federal Aviation Administration, September 1, 2004 – August 31, 2005.

Co-Principal Investigator, "Rapid Response Electronic Markets for Time-Sensitive Goods" (with G. Anandalingam, P. Cramton, H. Lucas, M. Ball and V. Subrahmanian), National Science Foundation Grant IIS-02-05489, Aug 1, 2002 – July 31, 2005.

Principal Investigator, "Multiple Item Auctions" (with P. Cramton), National Science Foundation Grant SES-01-12906, July 15, 2001 – June 30, 2004.

Principal Investigator, "Auctions for Multiple Items" (with P. Cramton), National Science Foundation Grant SBR-97-31025, April 1, 1998 – March 31, 2001.

Co-Principal Investigator, "Auctions and Infrastructure Conference" (with P. Cramton), National Science Foundation, April 1, 1998 – March 31, 1999.

Principal Investigator, "Bargaining Power, Sequential Recontracting, and the Principal-Agent Problem" (with A. Sen), National Science Foundation Grant SBR-94-10545, October 15, 1994 – September 30, 1997.

Principal Investigator, "Insider Trading and Economic Efficiency," The Lynde and Harry Bradley Foundation, May 15, 1989 – May 14, 1992.

Principal Investigator, "Bargaining with One- and Two-Sided Incomplete Information" (with R. Deneckere), National Science Foundation Grant SES-86-19012, June 1, 1987 – May 31, 1989.

Principal Investigator, "Information Transmission in Bargaining and Markets" (with R. Deneckere), National Science Foundation Grant IST-86-09129, July 1, 1986 – June 30, 1987.

Conference Presentations

"On Generalizing the English Auction," Econometric Society Winter Meetings, Chicago, January 1998.

"The Optimality of Being Efficient," Maryland Auction Conference, Wye River, May 1998.

"Adverse Selection in the Credit Card Market," Western Finance Association, Monterey, June 1998.

"The Optimality of Being Efficient," Econometric Society Summer Meetings, Montreal, June 1998.

"Bargaining and Forward Induction," Northwestern Summer Microeconomics Conference, Evanston, IL, July 1998.

"Predicting Personal Bankruptcies," National Conference of Bankruptcy Judges, Dallas, October 1998.

"Adverse Selection in the Credit Card Market," NBER Behavioral Macroeconomics Conference, Boston, December 1998.

"The Ascending Auction Paradox," Econometric Society Summer Meetings, Madison, June 1999.

"Adverse Selection in the Credit Card Market," Econometric Society Summer Meetings, Madison, June 1999.

"Predicting Personal Bankruptcies," Meeting of the National Association of Chapter Thirteen Trustees, New York, July 1999.

"The Ascending Auction Paradox," Southeast Economic Theory Conference, Washington DC, November 1999.

"Adverse Selection in the Credit Card Market," Utah Winter Finance Conference, Salt Lake City, February 2000.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Conference on Auctions and Market Structure, Heidelberg, Germany, July 2000.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Conference on Multiunit Auctions, Stony Brook, NY, July 2000.

"A Mechanism Generalizing the Vickrey Auction," Econometric Society World Congress, Seattle, August 2000.

"Auctions for Financial E-Commerce," New York Federal Reserve Bank Conference on Financial E-Commerce, New York, February 2001.

"An Efficient Dynamic Auction for Heterogeneous Commodities," NSF General Equilibrium Conference, Providence, RI, April 2001.

"An Efficient Dynamic Auction for Heterogeneous Commodities," NSF/NBER Decentralization Conference, Evanston, IL, April 2001.

"Informal Bankruptcy," Association of American Law Schools Workshop on Bankruptcy, St. Louis, MO, May 2001.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Econometric Society Summer Meetings, College Park, MD, June 2001.

"Ascending Auctions with Package Bidding," FCC, SIEPR and NSF Conference on Combinatorial Auctions, Wye River, MD, October 2001.

"The Electricité de France Generation Capacity Auctions," CORE-ECARES-LEA Workshop on Auctions, Brussels, Belgium, November 2001.

"Informal Bankruptcy," Utah Winter Finance Conference, Salt Lake City, February 2002.

"Defictionalizing the Walrasian Auctioneer," Conference on Market Design in Honor of Robert Wilson, Stanford, CA, May 2002.

"Adverse Selection in the Credit Card Market," Conference on the Economics of Payment Networks, Toulouse, France, June 2002.

"Ascending Auctions with Package Bidding," Econometric Society Summer Meetings, Los Angeles, June 2002.

"An Efficient Dynamic Auction for Heterogeneous Commodities," Conference in Honor of Mordecai Kurz, Stanford, CA, August 2002.

"Adverse Selection in the Credit Card Market," Conference on Credit, Trust and Calculation, San Diego, November 2002.

"Package Bidding for Spectrum Auctions," American Economic Association Meetings, Washington, DC, January 2003.

"Auctioning Many Divisible Goods," invited session, European Economic Association Annual Congress, Stockholm, August 2003.

"Spectrum Auctions with Package Bidding," TPRC Research Conference on Communication, Information and Internet Policy, Arlington, VA, September 2003.

"Defictionalizing the Walrasian Auctioneer," invited lecture, Conference on Auctions and Market Design: Theory, Evidence and Applications, Fondazione Eni Enrico Mattei, Milan, September 2003.

"Clock Auctions, Proxy Auctions, and Possible Hybrids," Workshop on Auction Theory and Practice, Pittsburgh, PA, November 2003.

"Clock Auctions, Proxy Auctions, and Possible Hybrids," FCC Combinatorial Bidding Conference, Wye River, MD, November 2003.

"Time Inconsistency in the Credit Card Market," Utah Winter Finance Conference, Salt Lake City, February 2004.

"The Clock-Proxy Auction: A Practical Combinatorial Auction Design," Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

"Bidder Participation and Information in Currency Auctions," Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

"The Clock-Proxy Auction: A Practical Combinatorial Auction Design," Market Design Conference, Stanford University, December 2004.

"Dynamic Matching Mechanisms," Econometric Society World Congress, London, August 2005.

"The Clock-Proxy Auction, with Recent Applications," SISL Workshop, Caltech, October 2005.

"Dynamic Matching Mechanisms," Conference on Matching and Two-Sided Markets, University of Bonn, May 2006.

"The Hungarian Auction," DIMACS Workshop on Auctions with Transaction Costs, Rutgers University, March 2007.

"The Hungarian Auction," PSE Lecture at the Paris School of Economics, June 2007.

"Time Inconsistency in the Credit Card Market," John M. Olin Conference on Law and Economics of Consumer Credit, University of Virginia, February 2008.

"The Hungarian Auction," 6th Annual International Industrial Organization Conference, Arlington, VA, May 2008.

"The Hungarian Auction," Frontiers of Microeconomic Theory and Policy, Symposium in Honour of Ray Rees, University of Munich, July 2008.

"Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction," 2009 CAPCP Conference on Auctions and Procurement, Penn State University, March 2009.

"Market Design for Troubled Assets," NBER Workshop on Market Design, Cambridge, MA, May 2009.

"Market Design for Troubled Assets," Madrid Summer Workshop on Economic Theory, Universidad Carlos III de Madrid, June 2009.

"Virtual Power Plant Auctions," (with Peter Cramton), Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics, Stockholm, Sweden, September 2009.

"Using Forward Markets to Improve Electricity Market Design," (with Peter Cramton), Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics, Stockholm, Sweden, September 2009.

"Virtual Power Plant Auctions," (with Peter Cramton), Market Design 2009 Conference, Stockholm, Sweden, September 2009.

"Using Forward Markets to Improve Electricity Market Design," (with Peter Cramton), Market Design 2009 Conference, Stockholm, Sweden, September 2009.

"Auctions with Multiple Objects," 2009 Erwin Plein Nemmers Prize in Economics, Conference in Honor of Paul Milgrom, Northwestern University, November 2009.

"Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt" (with Oleg V. Baranov and Amanda E. Dawsey), Credit, Default and Bankruptcy Conference, University of California - Santa Barbara, June 2010.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), World Congress of the Econometric Society, Shanghai, China, August 2010.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), NBER Workshop on Market Design, Cambridge, MA, October 2010.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), NSF/CEME Decentralization Conference, Ohio State University, April 2011

"Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt" (with Oleg V. Baranov and Amanda E. Dawsey), Centre for Financial Analysis & Policy Conference on Consumer Credit and Bankruptcy, University of Cambridge, UK, April 2011.

"Core-Selecting Auctions with Incomplete Information" (with Oleg V. Baranov), Center for the Study of Auctions, Procurements and Competition Policy Conference, Penn State University, April 2011.

"Design Issues for Combinatorial Clock Auctions" (with Oleg V. Baranov), Annual Meeting of the Institute for Operations Research and the Management Sciences (INFORMS), Phoenix AZ, October 2012.

"An Enhanced Combinatorial Clock Auction" (with Oleg V. Baranov), SIEPR Conference on the FCC Incentive Auctions, Stanford University, February 2013.

"Enhancing the Combinatorial Clock Auction" (with Oleg V. Baranov), Ofcom Conference, Combinatorial Auctions for Spectrum, London School of Economics, September 2013.

"The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing" (with Oleg V. Baranov), NBER Workshop on Market Design, Stanford University, October 2013.

"Market Design and the Evolution of the Combinatorial Clock Auction" (with Oleg V. Baranov), invited session in honor of the Nobel Prize in Economics awarded to Market Design, American Economic Association meetings, Philadelphia, January 2014.

"Revealed Preference in Bidding: Empirical Evidence from Recent Spectrum Auctions" (with Oleg V. Baranov), NBER Market Design Conference, Palo Alto, CA, June 2014.

"Enhancing the Combinatorial Clock Auction" (with Oleg V. Baranov), Industry Canada Retrospective on the Canadian 700 MHz Spectrum Auction, Ottawa, Canada, November 2014.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Annual Meeting of the Institute for Operations Research and the Management Sciences (INFORMS), Philadelphia PA, November 2015.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Workshop on Auction Design, University of Vienna, August 2016.

"Vickrey-Based Pricing in Iterative First-Price Auctions" (with Oleg V. Baranov), Workshop on Auction Design, University of Vienna, August 2016.

"Efficient Procurement Auctions with Increasing Returns" (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), NBER Market Design Conference, Palo Alto, CA, October 2016.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), Tenth Bi-Annual Conference on Economic Design,, York, UK, June 2017.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), NBER Market Design Conference, Cambridge, MA, October 2017.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), New Perspectives on Spectrum Policy Workshop, U Penn Law School, April 2018.

"Revealed Preference and Activity Rules in Auctions" (with Oleg V. Baranov), keynote talk, York Annual Symposium on Game Theory 2018, York, UK, June 2018.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), INFORMS Workshop on Mathematical Optimization in Market Design, Ithaca, NY, June 2018.

"Market Design and the FCC Incentive Auction" (with Christina Aperjis and Oleg V. Baranov), European Economic Association Annual Congress, Cologne, August 2018.

"Revealed Preference and Activity Rules in Auctions" (with Oleg Baranov), Society of Economic Design, Budapest, June 2019.

"VCG, the Core, and Assignment Stages in Auctions" (with Oleg Baranov), Society of Economic Design, Budapest, June 2019.

"Supply Reduction in the Broadcast Incentive Auction," (with Christina Aperjis and Oleg Baranov), NBER Market Design Conference, Cambridge, MA, October 2019.

"Supply Reduction in the Broadcast Incentive Auction," (with Christina Aperjis and Oleg Baranov), Econometric Society World Congress, Virtual Milan, August 2020.

"Supply Reduction in the Broadcast Incentive Auction," (with Christina Aperjis and Oleg Baranov), INFORMS Annual Meeting, Virtual Washington DC, November 2020.

Professional Service

Mentored the National Winner of the 2017-18 Siemens Competition in Math, Science and Technology (Andrew Komo of Bethesda, MD).

Member of working group for the design and implementation of the broadcast incentive auction for the US Federal Communications Commission, 2011–2017.

Bureau of Ocean Energy Management, US Department of Interior, for the design and implementation of offshore wind energy auctions, 2012–present.

Advisor to Innovation, Science and Economic Development Canada for the design and implementation of 600 MHz, 700 MHz and 2.5 GHz spectrum auctions, 2011 – present.

Advisor to the Australian Communications and Media Authority for the design and implementation of the Australian Digital Dividend Auction and future spectrum auctions, 2011 – present.

Congressional Briefing on "How Fundamental Economic Research Improves People's Lives," Rayburn House Office Building, March 2010.

Testified before the Committee on Banking, Housing and Urban Affairs of the US Senate, Hearing on "Modernizing Consumer Protection in the Financial Regulatory System: Strengthening Credit Card Protections," February 12, 2009.

Testified before the Subcommittee on Financial Institutions and Consumer Credit of the US House of Representatives, Hearing on "The Credit Cardholders' Bill of Rights: Providing New Protections for Consumers," March 13, 2008.

Member, National Science Foundation Economics Panel, 2004 – 2005.

Associate Editor, *Berkeley Electronic Journals of Theoretical Economics*, 2004 – present.

Guest Associate Editor, *Management Science*, issue on Electronic Auctions, 2003.

Program Chair of the 2001 North American Summer Meeting of the Econometric Society (with Peter Cramton), University of Maryland, June 21–24, 2001.

Program Committee of the North American Summer Meeting of the Econometric Society, UCLA, June 2002, and University of Pennsylvania, June 1991.

Organized Maryland Auction Conference (with Peter Cramton), Wye River Conference Center, May 1998, sponsored by the National Science Foundation, the World Bank, and the University of Maryland.

Spoke at a Forum on Bankruptcy of the Financial Services Committee of the United States House of Representatives, February 28, 2001.

Testified before the Subcommittee on Commercial and Administrative Law of the United States House of Representatives, Hearing on the Consumer Bankruptcy Issues in the Bankruptcy Reform Act of 1998, March 10, 1998.

Testified before the Subcommittee on Financial Institutions and Regulatory Relief of the United States Senate, Hearing on Bankruptcy Reform, February 11, 1998.

Testified before the National Bankruptcy Review Commission, January 1997.

Referee for: *American Economic Review*, *Econometrica*, *European Economic Review*, *Games and Economic Behavior*, *International Journal of Game Theory*, *International Journal of Industrial Organization*, *Journal of Banking and Finance*, *Journal of Business*, *Journal of Economic Theory*, *Journal of Financial Intermediation*, *Journal of Political Economy*, *Quarterly Journal of Economics*, *Rand Journal of Economics*, *Review of Economic Studies*, and the National Science Foundation.

Professional Organizations

American Economic Association
Econometric Society
INFORMS

Attachment E

New England Governors, State Utility Regulators and Related Agencies

Connecticut

The Honorable Ned Lamont
Office of the Governor
State Capitol
210 Capitol Ave.
Hartford, CT 06106
bob.clark@ct.gov

Connecticut Attorney General Office
55 Elm Street
Hartford, CT 06106
Seth.Hollander@ct.gov
Robert.Marconi@ct.gov

Connecticut Department of Energy and Environmental Protection
79 Elm Street
Hartford, CT 06106
steven.cadwallader@ct.gov
robert.luysterborghs@ct.gov

Connecticut Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051-2605
michael.coyle@ct.gov

Maine

The Honorable Janet Mills
One State House Station
Office of the Governor
Augusta, ME 04333-0001
Jeremy.kennedy@maine.gov
Elise.baldacci@maine.gov

Maine Public Utilities Commission
18 State House Station
Augusta, ME 04333-0018
Maine.puc@maine.gov

Massachusetts

The Honorable Charles Baker
Office of the Governor
State House
Boston, MA 02133

Massachusetts Attorney General Office
One Ashburton Place
Boston, MA 02108
rebecca.tepper@state.ma.us

Massachusetts Department of Public Utilities
One South Station
Boston, MA 02110
Nancy.Stevens@state.ma.us
morgane.treanton@state.ma.us
Lindsay.griffin@mass.gov

New Hampshire

The Honorable Chris Sununu
Office of the Governor
26 Capital Street
Concord NH 03301
Jared.chicoine@nh.gov

New Hampshire Public Utilities Commission
21 South Fruit Street, Ste. 10
Concord, NH 03301-2429
tom.frantz@puc.nh.gov
george.mccluskey@puc.nh.gov
David.Shulock@puc.nh.gov
David.goyette@puc.nh.gov
RegionalEnergy@puc.nh.gov
kate.bailey@puc.nh.gov
amanda.noonan@puc.nh.gov
Corrine.lemay@puc.nh.gov

Rhode Island

The Honorable Gina Raimondo
Office of the Governor
82 Smith Street
Providence, RI 02903
Rosemary.powers@governor.ri.gov
christopher.kearns@energy.ri.gov
nicholas.ucci@energy.ri.gov

Rhode Island Public Utilities Commission
89 Jefferson Blvd.
Warwick, RI 02888
todd.bianco@puc.ri.gov
Marion.Gold@puc.ri.gov

Vermont

The Honorable Phil Scott
Office of the Governor
109 State Street, Pavilion
Montpelier, VT 05609
jason.gibbs@vermont.gov

Vermont Public Utility Commission
112 State Street
Montpelier, VT 05620-2701
mary-jo.krolewski@vermont.gov
sarah.hofmann@vermont.gov
Margaret.cheney@vermont.gov

Vermont Department of Public Service
112 State Street, Drawer 20
Montpelier, VT 05620-2601
bill.jordan@vermont.gov
june.tierney@vermont.gov
Ed.McNamara@vermont.gov

New England Governors, Utility Regulatory and Related Agencies

Jay Lucey
Coalition of Northeastern Governors
400 North Capitol Street, NW, Suite 370
Washington, DC 20001
coneg@sso.org

Heather Hunt, Executive Director
New England States Committee on Electricity
655 Longmeadow Street
Longmeadow, MA 01106
HeatherHunt@nescoe.com
JasonMarshall@nescoe.com

Meredith Hatfield, Executive Director
New England Conference of Public Utilities Commissioners
72 N. Main Street
Concord, NH 03301
mhatfield@necpuc.org

Anthony Roisman, President
New England Conference of Public Utilities Commissioners
112 State Street – Drawer 20
Montpelier, VT05620
anthony.roisman@vermont.gov