



memo

To: NEPOOL Markets Committee (MC)

From: Cheryl Mendrala, Principal Engineer, System Operations - ISO New England

Date: March 31, 2021

Subject: Revisions to OP-9

The ISO is requesting a vote at the April 6, 2021 MC meeting on its proposal to update Operating Procedure No. 9 (OP-9) to adjust the actions taken in advance of, or during, Operating Reserve Deficiencies and Minimum Generation Emergencies for Coordinated Transaction Scheduling (CTS) transactions.

The ISO proposes to revise OP-9 to clarify the order of actions between CTS and non-CTS transactions and the timing of when actions are taken on CTS transactions in advance of, or during, Operating Reserve Deficiencies and Minimum Generation Emergencies. These proposed revisions are consistent with the net interchange the CTS software would produce if it were capable of responding instantaneously and will allow ISO System Operators to perform timely reductions on the CTS interface when transactions are contributing to an Emergency condition and will provide a faster system response while considering the Day Ahead Energy Market results. In addition, the ISO is proposing to add market notifications when CTS transactions are being reduced for reserves, which will improve transparency. As needed, clarifying changes and edits are proposed in both OP-9 and OP-9, Appendix B as part of these revisions too.

The specific proposal for the committee's consideration at its April 6, 2021 meeting has been presented previously to the Markets Committee at the meeting dates outlined below.

- February 9-10, 2021, agenda item 4: <https://www.iso-ne.com/event-details?eventId=143983>
- March 9, 2021, agenda item 3: <https://www.iso-ne.com/event-details?eventId=143982>