

**To:** NEPOOL Participants Committee

**From:** Jay Dwyer, Acting Secretary, NEPOOL Markets Committee (MC)

**Date:** April 6, 2021

**Subject:** Actions of the MC

This memo is notification to the Participants Committee of the following actions taken by the MC at its April 6, 2021 meeting. All sectors had a quorum.

**Agenda Item No. 1A: Approval of Minutes**

**ACTION: MOTION PASSED**

The following motion was moved and seconded by the Markets Committee:

RESOLVED, that the Markets Committee approves the minutes of the NEPOOL Markets Committee for the February 24, 2021 and March 9, 2021 meetings as circulated for the April 6, 2021 meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was then voted and based on a voice vote passed with no opposition and no abstentions recorded.

**Agenda Item 3: NEPOOL Generation Information System (GIS) Operating Rules Revision**

**ACTION: MOTION PASSED**

The following motion was moved and seconded by the Markets Committee:

RESOLVED, that the Markets Committee adopts the changes to the NEPOOL Generation Information System and the NEPOOL Generation Information System Operating Rules proposed and discussed at this meeting, which changes relate to the inclusion of a thermal renewable energy credit requirement in the Maine Renewable Portfolio Standard [with such changes thereto as were discussed at this meeting and] with such non-material changes thereto as the Vice Chair of the Markets Committee may approve.

The motion was then voted and based on a voice vote passed with no opposition and no abstentions recorded.

#### **Agenda Item 4: Proposed Revisions to OP-9 and OP-9, Appendix B**

##### **ACTION: RECOMMEND SUPPORT**

The following motion was moved and seconded by the Markets Committee:

RESOLVED, that the Markets Committee recommends that the Participants Committee support the revisions OP-9 and OP-9, Appendix B, to clarify the order of actions between CTS and non-CTS transactions and the timing of when actions are taken on CTS transactions in advance of, or during, Operating Reserve Deficiencies and Minimum Generation Emergencies as proposed by ISO New England and as circulated for the April 6, 2021 meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was then voted and based on a voice vote passed with no opposition and 13 abstentions recorded (2 in the AR Sector, 2 in the End User Sector, 2 in the Generation Sector, 1 in the Transmission Sector, and 6 in the Supplier Sector).

#### **Agenda Item 6: Request for Referral to the NEPOOL Meter Readers Working Group (MRWG)**

##### **ACTION: REFERRED**

The MC referred a request to the MRWG that members of the working group with affiliates in New York request information of those affiliates regarding how the Order No. 2222 metering issues are being addressed in the NYISO and to discuss this information at an upcoming MRWG meeting. The MRWG would report on those discussions to the MC at a future meeting.