

**SD\_DANPCPYMTSUB – Day-Ahead Net Commitment Period Compensation Payment Subaccount Report – Rev 0**

SD\_DANPCPYMTSUB\_<customer id>\_<settlement date>\_<version>\_<subaccount\_id>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

REPORT COLUMN	DESCRIPTION								
<b>Settlement Period Summary Section</b>									
Subaccount ID	The alpha numeric identifier for the subaccount								
Subaccount Name	The name of the subaccount.								
Asset ID	Numerical identifier for the asset.								
Asset Name	Name of the asset.								
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour=02X, the short day removes hour 02.)								
Settlement Period End	The date/time of the last Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour=02X, the short day removes hour 02.)								
Day-Ahead NCPC Asset Credit	The total Day-Ahead NCPC credit.								
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.								
Subaccount Share Day-Ahead NCPC Credit	Subaccount share of the Day-Ahead NCPC Asset Credit based on the Ownership Share of the asset.								
<b>Generator Credits Section</b>									
Subaccount ID	The alpha numeric identifier for the subaccount								
Subaccount Name	The name of the subaccount.								
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour=02X, the short day removes hour 02.)								
Asset ID	Numerical identifier for the asset.								
Asset Name	Name of the asset.								
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour=02X, the short day removes hour 02.)								
Mitigation Type	The Mitigation Type, if applicable: <ul style="list-style-type: none"> <li>• Commitment</li> <li>• Energy</li> </ul>								
Start-Up Cost Ineligible Code for Settlement Period	Code identifier providing a reason for the Start-Up ineligibility. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval</td> </tr> <tr> <td style="text-align: center;">3</td> <td>Start-Up costs waived on Effective Offer for dispatch in Start-Up Trading Interval</td> </tr> <tr> <td style="text-align: center;">4</td> <td>Self Scheduled in planned Start-Up Trading Interval</td> </tr> </tbody> </table>	Reason	Description	1	Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval	3	Start-Up costs waived on Effective Offer for dispatch in Start-Up Trading Interval	4	Self Scheduled in planned Start-Up Trading Interval
Reason	Description								
1	Start-Up costs waived on Effective Offer for commitment in Start-Up Trading Interval								
3	Start-Up costs waived on Effective Offer for dispatch in Start-Up Trading Interval								
4	Self Scheduled in planned Start-Up Trading Interval								

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Availability: Daily

REPORT COLUMN	DESCRIPTION										
Commitment Start-Up Cost for Settlement Period	The Start-Up cost from the Effective Offer for commitment.										
Start-Up Cost Adjustment Code(s) for Settlement Period	Code identifier providing a reason for the adjustment to the Start-Up cost. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Commitment cost calculated using Effective Offer for dispatch</td> </tr> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Reason	Description	1	Commitment cost calculated using Effective Offer for dispatch	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Reason	Description										
1	Commitment cost calculated using Effective Offer for dispatch										
4	Ex-post mitigation										
5	Reversal of ex-ante mitigation										
6	Correction of ex-ante mitigation										
Final Start-Up Cost for Settlement Period	Commitment Start-Up Cost for Settlement Period less any adjustments.										
Start-Up Amortization Period Start for Settlement Period	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour=02X, the short day removes hour 02.)										
Amortized Start-Up Cost	The Final Start-Up Cost for Settlement Period, allocated to this Trading Interval.										
No Load Cost Ineligible Code	Code identifier providing a reason for the No Load Cost ineligibility. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>No Load Costs waived on Effective Offer for commitment for Trading Interval</td> </tr> <tr> <td>8</td> <td>No Load Costs waived on Effective Offer for dispatch for Trading Interval</td> </tr> <tr> <td>9</td> <td>Self Scheduled in Trading Interval</td> </tr> <tr> <td>30</td> <td>Generator not cleared DA in a minimum run carryover committed Trading Interval</td> </tr> </tbody> </table>	Reason	Description	7	No Load Costs waived on Effective Offer for commitment for Trading Interval	8	No Load Costs waived on Effective Offer for dispatch for Trading Interval	9	Self Scheduled in Trading Interval	30	Generator not cleared DA in a minimum run carryover committed Trading Interval
Reason	Description										
7	No Load Costs waived on Effective Offer for commitment for Trading Interval										
8	No Load Costs waived on Effective Offer for dispatch for Trading Interval										
9	Self Scheduled in Trading Interval										
30	Generator not cleared DA in a minimum run carryover committed Trading Interval										
Commitment No Load Cost	No Load Cost from the Effective Offer for commitment.										
No Load Cost Adjustment Code(s)	Code identifier providing a reason for the adjustment to No Load Cost. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Commitment cost calculated using Effective Offer for dispatch</td> </tr> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Reason	Description	1	Commitment cost calculated using Effective Offer for dispatch	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
Reason	Description										
1	Commitment cost calculated using Effective Offer for dispatch										
4	Ex-post mitigation										
5	Reversal of ex-ante mitigation										
6	Correction of ex-ante mitigation										
Final No Load Cost	Commitment No Load Cost less any adjustments.										
Commitment Energy Cost	Energy cost for MW up to Economic Minimum Limit, from the Effective Offer for commitment.										

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Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT													
Availability: Daily													
REPORT COLUMN	DESCRIPTION												
Commitment Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Commitment Energy Cost.												
	<table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Commitment Cost calculated using Effective Offer for dispatch</td> </tr> <tr> <td>2</td> <td>Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment</td> </tr> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Reason	Description	1	Commitment Cost calculated using Effective Offer for dispatch	2	Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation
	Reason	Description											
	1	Commitment Cost calculated using Effective Offer for dispatch											
	2	Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment											
	4	Ex-post mitigation											
5	Reversal of ex-ante mitigation												
6	Correction of ex-ante mitigation												
Final Commitment Energy Cost	Commitment Energy Cost less any adjustments.												
Dispatch Energy Cost	Energy cost for MW dispatched above Economic Minimum Limit, from the Effective Offer for dispatch.												
Dispatch Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Dispatch Energy Cost.												
	<table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>4</td> <td>Ex-post mitigation</td> </tr> <tr> <td>5</td> <td>Reversal of ex-ante mitigation</td> </tr> <tr> <td>6</td> <td>Correction of ex-ante mitigation</td> </tr> </tbody> </table>	Reason	Description	4	Ex-post mitigation	5	Reversal of ex-ante mitigation	6	Correction of ex-ante mitigation				
	Reason	Description											
	4	Ex-post mitigation											
5	Reversal of ex-ante mitigation												
6	Correction of ex-ante mitigation												
Final Dispatch Energy Cost	Dispatch Energy Cost less any adjustments.												
Final Energy Cost	The sum of the Final Commitment Energy Cost and the Final Dispatch Energy Cost.												
Hourly Cost	The sum of the Amortized Start-Up Cost, Final No Load Cost, and Final Energy Cost.												
Hourly Revenue	The product of the Day-Ahead Cleared MW and the Day-Ahead LMP.												
Fast Start Generator NCPC Credit	Hourly Cost minus Hourly Revenue. This value applies to Energy Storage Device (ESD), Fast Start and Flexible Do Not Exceed Dispatchable Generator (DDG).												
Fast Start Generator NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. This value applies to Fast Start and Flexible DDG generators.												
	<table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table>	Reason	Description	9	Negative credit set to zero								
Reason	Description												
9	Negative credit set to zero												
Fast Start Generator Final NCPC Credit	Fast Start Generator NCPC Credit less any adjustments. This value applies to ESD, Fast Start and Flexible DDG generators.												
Non-Fast Start Generator Total Hourly Cost for Settlement Period	The sum of the Hourly Cost values for the Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.												
Non-Fast Start Generator Total Hourly Revenue for Settlement Period	The sum of the Hourly Revenue values for the Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.												
Non-Fast Start Generator NCPC Credit for Settlement Period	The Non-Fast Start Generator Total Hourly Cost for Settlement Period minus the Non-Fast Start Generator Total Hourly Revenue for												

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REPORT COLUMN	DESCRIPTION																		
	Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.																		
Non-Fast Start Generator NCPC Credit for Settlement Period Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. This value applies to Non-Fast Start and Non-Flexible DDG generators. <table border="1" data-bbox="657 569 1307 636"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table>	Reason	Description	9	Negative credit set to zero														
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Non-Fast Start Generator Final NCPC Credit for Settlement Period	Non-Fast Start Generator NCPC Credit for Settlement Period less any adjustments. This value applies to Non-Fast Start and Non-Flexible DDG generators.																		
Non-Fast Start Generator Negative Net Revenue	The amount that Hourly Cost exceeds Hourly Revenue. This value applies to Non-Fast Start and Non-Flexible DDG generators.																		
Non-Fast Start Generator Total Negative Net Revenue for Settlement Period	The sum of the Non-Fast Start Generator Negative Net Revenue for the Settlement Period. This value applies to Non-Fast Start and Non-Flexible DDG generators.																		
Non-Fast Start Generator Day-Ahead NCPC Credit	The Non-Fast Start Generator Final NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Non-Fast Start Generator Negative Net Revenue. This value applies to Non-Fast Start and Non-Flexible DDG generators.																		
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.																		
Subaccount Share Day-Ahead NCPC Credit	Subaccount share of the Day-Ahead NCPC Credit based on the Ownership Share of the generator.																		
NCPC Credit Type	The reason the asset was committed, as follows: <ul style="list-style-type: none"> <li>• Economic</li> <li>• LSCPR</li> <li>• LV VAR</li> <li>• HV VAR</li> <li>• LSCPR/LV VAR</li> <li>• LSCPR/HV VAR</li> <li>• SCR</li> </ul>																		
DA NCPC Generator Credit Class	The DA NCPC Generator Credit Class indicates the type of generator and the applicable credit calculation logic. <p>Subsequent fields labeled Fast Start or Non Fast Start will be populated based on this indicator.</p> <table border="1" data-bbox="657 1619 1382 1812"> <thead> <tr> <th>Credit Class</th> <th>Generator Type</th> <th>Field Populated</th> </tr> </thead> <tbody> <tr> <td>FS</td> <td>Fast Start</td> <td>Fast Start</td> </tr> <tr> <td>NFS</td> <td>Non-Fast Start</td> <td>Non-Fast Start</td> </tr> <tr> <td>FDDG</td> <td>Flexible DDG</td> <td>Fast Start</td> </tr> <tr> <td>NFDDG</td> <td>Non-Flexible DDG</td> <td>Non-Fast Start</td> </tr> <tr> <td>ESD</td> <td>Energy Storage Device</td> <td>Fast Start</td> </tr> </tbody> </table>	Credit Class	Generator Type	Field Populated	FS	Fast Start	Fast Start	NFS	Non-Fast Start	Non-Fast Start	FDDG	Flexible DDG	Fast Start	NFDDG	Non-Flexible DDG	Non-Fast Start	ESD	Energy Storage Device	Fast Start
Credit Class	Generator Type	Field Populated																	
FS	Fast Start	Fast Start																	
NFS	Non-Fast Start	Non-Fast Start																	
FDDG	Flexible DDG	Fast Start																	
NFDDG	Non-Flexible DDG	Non-Fast Start																	
ESD	Energy Storage Device	Fast Start																	

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REPORT COLUMN	DESCRIPTION				
	Columns labeled Fast Start or Non-Fast Start will be populated based on this indicator as follows: <ul style="list-style-type: none"> <li>• FS, ESD and FDDG classes will be included in the Fast Start columns.</li> <li>• NFS and NFDDG classes will be included in the Non-Fast Start columns.</li> </ul>				
<b>External Transaction Credits Section</b>					
Subaccount ID	The alpha numeric identifier for the subaccount				
Subaccount Name	The name of the subaccount.				
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
External Transaction ID	An identifier associated with a scheduled External Transaction.				
External Node ID	Numerical identifier for the External Node where the Day-Ahead transaction took place.				
External Node Name	Name of the External Node where the Day-Ahead transaction took place.				
Resource Type	The description of the transaction at the External Node (PURCHASE or SALE).				
Hourly Offer/Bid	The product of the Cleared Day-Ahead MW and the External Transaction offer or bid.				
Hourly Revenue/Cost	The product of the Cleared Day-Ahead MW and the Day-Ahead LMP.				
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">7</td> <td>Adjustment for offsetting transactions at External Nodes</td> </tr> </tbody> </table>	Reason	Description	7	Adjustment for offsetting transactions at External Nodes
Reason	Description				
7	Adjustment for offsetting transactions at External Nodes				
Final Hourly Offer/Bid	The Hourly Offer/Bid less any adjustments.				
Final Hourly Energy Revenue/Cost	The Hourly Revenue/Cost less any adjustments.				
NCPC Credit	For Resource Type = PURCHASE, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost. For Resource Type = SALE, Final Energy Revenue/Cost – Final Hourly Offer/Bid.				
NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 20%;">Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table>	Reason	Description	9	Negative credit set to zero
Reason	Description				
9	Negative credit set to zero				
Final NCPC Credit	NCPC Credit less any adjustments.				

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<Customer Name>					
Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT					
Availability: Daily					
REPORT COLUMN	DESCRIPTION				
Virtual Credits - Segment Section					
Subaccount ID	The alpha numeric identifier for the subaccount				
Subaccount Name	The name of the subaccount.				
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
Transaction ID	An identifier associated with a cleared virtual transaction.				
External Node ID	Numerical identifier for the External Node where the Day-Ahead transaction took place.				
External Node Name	Name of the External Node where the Day-Ahead transaction took place.				
Resource Type	The description of the transaction at the External Node (INC or DEC).				
Segment ID	A numerical identifier for the virtual transaction offer/bid segment used in the NCPC Credit calculation.				
Hourly Offer/Bid	The product of the Cleared Day-Ahead MW and the virtual transaction offer or bid.				
Hourly Revenue/Cost	The product of the Cleared Day-Ahead MW and the Day-Ahead LMP.				
Hourly Adjustment Code(s)	Code identifier providing a reason for the adjustments to the Hourly Offer/Bid and Hourly Revenue/Cost. <table border="1" data-bbox="657 1180 1307 1276"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>7</td> <td>Adjustment for offsetting transactions at External Nodes</td> </tr> </tbody> </table>	Reason	Description	7	Adjustment for offsetting transactions at External Nodes
Reason	Description				
7	Adjustment for offsetting transactions at External Nodes				
Final Hourly Offer/Bid	The Hourly Offer/Bid less any adjustments.				
Final Hourly Energy Revenue/Cost	The Hourly Revenue/Cost less any adjustments.				
NCPC Credit	For Resource Type = INC, Final Hourly Offer/Bid – Final Hourly Energy Revenue/Cost. For Resource Type = DEC, Final Energy Revenue/Cost – Final Hourly Offer/Bid.				
DARD Credits Section					
Subaccount ID	The alpha numeric identifier for the subaccount				
Subaccount Name	The name of the subaccount.				
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
Asset ID	Numerical identifier for the asset.				
Asset Name	Name of the asset.				
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)				

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Availability: Daily	
REPORT COLUMN	DESCRIPTION
Commitment Energy Bid	Energy bid for MW up to Minimum Consumption Limit, from the Effective Offer for commitment.
Dispatch Energy Bid	Energy bid for MW dispatched above Minimum Consumption Limit, from the Effective Offer for dispatch.
Final Energy Bid	The sum of the Commitment Energy Bid and the Dispatch Energy Bid.
Energy Cost	The product of the Day-Ahead Cleared MW and the Day-Ahead LMP.
Hourly Credit	DARD NCPC Credit when asset does not exceed maximum number of daily starts or is an Energy Storage Device (Energy Cost – Final Energy Bid).
Hourly Bid for Settlement Period	The sum of the Final Energy Bid for the Settlement Period.
Hourly Cost for Settlement Period	The sum of the Energy Cost for the Settlement Period.
NCPC Credit for Settlement Period	<ul style="list-style-type: none"> <li>• For DARD that did not reach its maximum daily starts: sum of the Hourly Credits for Settlement Period.</li> <li>• For DARD that reached its maximum daily starts: Hourly Cost for Settlement Period less Hourly Bid for Settlement Period.</li> </ul>
Negative Net Cost	The amount that Energy Cost exceeds Final Energy Bid for each DARD.
Total Negative Net Cost for Settlement Period	The sum of the Negative Net Cost for the Settlement Period.
Day-Ahead NCPC Credit	The NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Negative Net Cost.
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.
Subaccount Share Day-Ahead NCPC Credit	Subaccount share of the Day-Ahead NCPC Credit based on the Ownership Share of the DARD.
DRR Settlement Period Summary Section	
Subaccount ID	The alpha numeric identifier for the subaccount
Subaccount Name	The name of the subaccount.
Asset ID	Numerical identifier for the asset.
Asset Name	Name of the asset.
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Settlement Period End	The date/time of the last Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)
Day-Ahead NCPC Credit	The total Day-Ahead NCPC credit.

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REPORT COLUMN	DESCRIPTION				
<b>DRR Credits Section</b>					
Subaccount ID	The alpha numeric identifier for the subaccount				
Subaccount Name	The name of the subaccount.				
Trading Interval	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)				
Asset ID	Numerical identifier for the asset.				
Asset Name	Name of the asset.				
Settlement Period Type	The Settlement Period Type, as follows: <ul style="list-style-type: none"> <li>Trading Interval (Fast Start Demand Response Resource that does not reach its maximum number of daily starts)</li> <li>Net Period (Non-Fast Start Demand Response Resource or a Fast Start Demand Response Resource that reaches maximum number of daily starts)</li> </ul>				
Settlement Period Start	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)				
Commitment Interruption Cost for Settlement Period	The Interruption cost from the Effective Offer for commitment.				
Interruption Cost Adjustment Code(s) for Settlement Period	Code identifier providing a reason for the adjustment to the Interruption cost. <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">1</td> <td>Commitment cost calculated using Effective Offer for dispatch</td> </tr> </tbody> </table>	Reason	Description	1	Commitment cost calculated using Effective Offer for dispatch
Reason	Description				
1	Commitment cost calculated using Effective Offer for dispatch				
Final Interruption Cost for Settlement Period	Commitment Interruption Cost for Settlement Period less any adjustments.				
Start-Up Amortization Period Start for Settlement Period	The date/time of the first Trading Interval of the Settlement Period. (Date format MM/DD/YYYY HH. HH for hours 01-24; the long day extra hour = 02X, the short day removes hour 02.)				
Amortized Interruption Cost	The Final Interruption Cost for Settlement Period, allocated to this Trading Interval.				
Commitment Energy Cost	Energy cost for MW up to Minimum Reduction Limit, from the Effective Offer for commitment.				



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REPORT COLUMN	DESCRIPTION						
Commitment Energy Adjustment Code(s)	Code identifier providing a reason for the adjustment to the Commitment Energy Cost. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>Commitment Cost calculated using Effective Offer for dispatch</td> </tr> <tr> <td>12</td> <td>Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment</td> </tr> </tbody> </table>	Reason	Description	1	Commitment Cost calculated using Effective Offer for dispatch	12	Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment
Reason	Description						
1	Commitment Cost calculated using Effective Offer for dispatch						
12	Commitment Cost calculated using price for Economic Min MW on Effective Offer for commitment						
Final Commitment Energy Cost	Commitment Energy Cost less any adjustments.						
Final Dispatch Energy Cost	Energy cost for MW dispatched above Minimum Reduction Limit, from the Effective Offer for dispatch.						
Final Energy Cost Unadjusted	The sum of the Final Commitment Energy Cost and the Final Dispatch Energy Cost.						
Pool Distribution Loss Factor	The daily average avoided peak distribution loss factor.						
Final Energy Cost	The product of the Final Energy Cost Unadjusted and one plus the Pool Distribution Loss Factor.						
Hourly Cost	The sum of the Amortized Interruption Cost and Final Energy Cost.						
Hourly Revenue Unadjusted	The product of the Day-Ahead Cleared MW and the Day-Ahead LMP.						
Hourly Revenue	The product of the Hourly Revenue Unadjusted and one plus the Pool Distribution Loss Factor.						
Fast Start Demand Response Resource NCPC Credit	The Hourly Cost minus the Hourly Revenue.						
Fast Start Demand Response Resource NCPC Credit Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit for Fast Start Demand Response Resources. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table>	Reason	Description	9	Negative credit set to zero		
Reason	Description						
9	Negative credit set to zero						
Fast Start Demand Response Resource Final NCPC Credit	Fast Start Demand Response Resource NCPC Credit less any adjustments.						
Non-Fast Start Demand Response Resource Total Hourly Cost for Settlement Period	The sum of the Hourly Cost values for the Settlement Period.						
Non-Fast Start Demand Response Resource Total Hourly Revenue for Settlement Period	The sum of the Hourly Revenue values for the Settlement Period.						
Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period	The Non-Fast Start Demand Response Resource Total Hourly Cost for Settlement Period minus the Non-Fast Start Demand Response Resource Total Hourly Revenue for Settlement Period.						

SD_DANCPCPYMTSUB – Day-Ahead Net Commitment Period Compensation Payment Subaccount Report – Rev 0					
SD_DANCPCPYMTSUB_<customer id>_<settlement date>_<version>_<subaccount_id>.CSV <Customer Name> Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT Availability: Daily					
REPORT COLUMN	DESCRIPTION				
Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period Adjustment Code(s)	Code identifier providing a reason for the adjustment to the NCPC Credit for Non-Fast Start Demand Response Resources. <table border="1"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>9</td> <td>Negative credit set to zero</td> </tr> </tbody> </table>	Reason	Description	9	Negative credit set to zero
Reason	Description				
9	Negative credit set to zero				
Non-Fast Start Demand Response Resource Final NCPC Credit for Settlement Period	Non-Fast Start Demand Response Resource NCPC Credit for Settlement Period less any adjustments.				
Non-Fast Start Demand Response Resource Negative Net Revenue	The amount that Hourly Cost exceeds Hourly Revenue for each Non-Fast Start Demand Response Resource.				
Non-Fast Start Demand Response Resource Total Negative Net Revenue for Settlement Period	The sum of the Non-Fast Start Demand Response Resource Negative Net Revenue for the Settlement Period.				
Non-Fast Start Demand Response Resource Day-Ahead NCPC Credit	The Non-Fast Start Demand Response Resource Final NCPC Credit for Settlement Period allocated back to each hour in the Settlement Period pro-rata on Non-Fast Start Demand Response Resource Negative Net Revenue.				
Subaccount Share Day-Ahead NCPC Credit	Subaccount share of Day-Ahead NCPC Credit based on the Ownership Share of the Demand Response Resource.				
NCPC Credit Type	The reason the asset was committed, as follows: <ul style="list-style-type: none"> <li>• Economic</li> <li>• LSCPR</li> <li>• SCR</li> </ul>				

SD_DANCPCPYMTSUB Change Summary	Effective Date
New.	06.01.2021