

**SD\_RTNCPCDLOCSUB – Real-Time Net Commitment Period Compensation Dispatch LOC Subaccount Report – Rev 0**

SD\_RTNCPCDLOCSUB\_<customer id>\_<settlement date>\_<version>\_<subaccount\_id>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

REPORT COLUMN	DESCRIPTION																
<b>Generator Credits Section</b>																	
Subaccount ID	The alpha numeric identifier for the subaccount																
Subaccount Name	The name of the subaccount.																
Trading Interval	Specific five-minute interval for which the information is reported. (For daylight-saving crossover days: the long day extra hour = hh:mmX, the short day removes intervals from 01:00 to 01:55.)																
Hour End	Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.)																
Asset ID	Numerical identifier for the asset.																
Asset Name	Name of the asset.																
Dispatch LOC Ineligible Code	Code identifier providing a reason for the ineligibility to the Dispatch LOC NCPC Credit. <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Reason</th> <th>Description</th> </tr> </thead> <tbody> <tr> <td>22</td> <td>Asset is postured in Trading Interval.</td> </tr> <tr> <td>28</td> <td>Asset is performing a participant audit or owner testing in the Trading Interval.</td> </tr> <tr> <td>32</td> <td>Asset is on regulation in Trading Interval</td> </tr> <tr> <td>34</td> <td>Asset is not dispatchable in Trading Interval.</td> </tr> <tr> <td>35</td> <td>Asset is offline in Trading Interval.</td> </tr> <tr> <td>40</td> <td>Economic Dispatch Point is not greater than the Dispatch Instruction in Trading Interval</td> </tr> <tr> <td>41</td> <td>Economic Dispatch Point is not greater than the Asset Output in Trading Interval</td> </tr> </tbody> </table>	Reason	Description	22	Asset is postured in Trading Interval.	28	Asset is performing a participant audit or owner testing in the Trading Interval.	32	Asset is on regulation in Trading Interval	34	Asset is not dispatchable in Trading Interval.	35	Asset is offline in Trading Interval.	40	Economic Dispatch Point is not greater than the Dispatch Instruction in Trading Interval	41	Economic Dispatch Point is not greater than the Asset Output in Trading Interval
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Dispatch LOC Economic Dispatch Point	MW output level at which the generator would operate under economic dispatch.																
Economic Dispatch Point Energy Cost	The cost of the energy up to the Dispatch LOC Economic Dispatch Point.																
Economic Dispatch Point Energy Revenue	The product of the Dispatch LOC Economic Dispatch Point and the Real-Time LMP.																
Economic Dispatch Point Energy Profit	The difference between the Economic Dispatch Point Energy Revenue and Economic Dispatch Point Energy Cost, divided by 12.																
Economic Dispatch Point TMSR	The minimum value of Economic Max minus Dispatch LOC Economic Dispatch Point and the asset's Ramp Rate multiplied by 10.																
Economic Dispatch Point TMOR	The minimum value of Economic Max minus Dispatch LOC Economic Dispatch Point and the asset's Ramp Rate multiplied by 30, reduced by the Economic Dispatch Point TMSR.																
Economic Dispatch Point Reserve Revenue	The quantity Economic Dispatch Point TMSR multiplied by Real Time Reserve TMSR clearing price, plus the Economic Dispatch Point TMOR multiplied by Real Time Reserve TMOR clearing price, divided by 12.																
Dispatch LOC Actual Output	The greater of the Energy Quantity and NCPC DDP for generators or DNE MWs.																

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REPORT COLUMN	DESCRIPTION
Actual Output Energy Cost	The cost of the energy up to the Dispatch LOC Actual Output.
Actual Output Energy Revenue	The product of Dispatch LOC Actual Output and the Real-Time LMP.
Actual Output Energy Profit	The difference between the Actual Output Energy Revenue and Actual Output Energy Cost, divided by 12.
Real-Time Reserve Credit	The sum of the Real-Time TMSR Reserve Credit and the Real Time TMOR Reserve Credit from the Reserve Market settlement asset detail.
Initial Dispatch LOC	The greater of zero and the Economic Dispatch Point Energy Profit plus Economic Dispatch Point Reserve Revenue, minus the Actual Output Energy Profit, plus Real-Time Reserve Credit.
Rapid Response Pricing Opportunity Cost NCPC Credit	The Rapid Response Pricing Opportunity Cost NCPC Credit for the interval.
Adjusted Dispatch LOC	The greater of zero and the Initial Dispatch LOC minus the Rapid Response Pricing Opportunity Cost NCPC Credit.
Ownership Share	A right or obligation, for purposes of settlement, to a percentage share of all credits or charges associated with an asset.
Subaccount Share of Dispatch LOC	Subaccount share of the Adjusted Dispatch LOC based on the Ownership Share of the asset.

SD_RTNCPCDLOCSUB Change Summary	Effective Date
New.	06.01.2021