

SD_RTNCPCDRR5MINSUB – Real-Time NCPC Demand Response Resource Commitment and Dispatch Subaccount Report – Rev 0

SD_RTNCPCDRR5MINSUB_<customer id>_<settlement date>_<version>_<subaccount id>.CSV

<Customer Name>

Date: mm/dd/yyyy and Version: mm/dd/yyyy hh:mm:ss GMT

Availability: Daily

| REPORT COLUMN | DESCRIPTION |
|--|---|
| Settlement Period Summary Section | |
| Subaccount ID | The alpha numeric identifier for the subaccount. |
| Subaccount Name | The name of the subaccount. |
| Trading Interval | Specific five-minute interval for which the information is reported. (For daylight-saving crossover days: the long day extra hour = hh:mmX, the short day removes intervals from 01:00 to 01:55.) |
| Hour End | Specific hour for which the information is reported. Numeric from 1 – 24. (For daylight-saving crossover days: the long day extra hour = 02X, the short day removes hour 02.) |
| Asset ID | Numerical identifier for the asset. |
| Asset Name | Name of the asset. |
| Settlement Location Type | The Settlement Location Type, as follows: <ul style="list-style-type: none"> • DRR Aggregation Zone • Network Node |
| Settlement Location ID | Numerical identifier for the settlement location. |
| Settlement Location Name | Name of the settlement location. |
| Commitment Source | The source of the commitment decision as follows: <ul style="list-style-type: none"> • Day-Ahead • Real-Time |
| Commitment Timestamp | The date and time of the Real-Time commitment. |
| Fast Start at Commitment | Indicates the asset was considered Fast Start Demand Response Resource at the time of the commitment. (Y/N) |
| Commitment Reason | The reason the asset was committed, as follows: <ul style="list-style-type: none"> • Economic • LSCPR • SCR • DRPA |
| Commitment LSCPR Region(s) | Reliability Region identification number(s) associated with the LSCPR commitment. |
| Commitment Minimum Reduction Time | The Minimum Reduction Time hours from the Effective Offer for commitment. |
| Commitment Minimum Time Between Reductions | The Minimum Time Between Reduction hours from the Effective Offer for commitment. |
| Commitment Minimum Reduction | The Minimum Reduction from the Effective Offer for commitment. |
| Real-Time Minimum Reduction Time | Real-Time Minimum Reduction Time hours for the Trading Interval. |
| NCPC Minimum Reduction | Minimum Reduction used in the Real-Time NCPC credit calculations. |

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| REPORT COLUMN | DESCRIPTION |
| Real-Time Fast Start Demand Response Resource | Flag used to indicate Fast Start treatment in the NCPC credit calculation. (Y/N) |
| NCPC DDP | Desired Dispatch Point for the Trading Interval. |
| Energy Quantity Reduction | The portion of Metered Quantity for Settlement that is associated with demand reductions during the five-minute trading interval. |
| Energy Quantity Net Supply | The portion of Metered Quantity for Settlement that is associated with net supply during the five-minute trading interval. |
| NCPC Demand Reduction | Energy Quantity Reduction, unless Energy Quantity Reduction or Energy Quantity Net Supply is negative; then <ul style="list-style-type: none"> • If Energy Quantity Reduction is negative, equals zero • If Energy Quantity Reduction is positive, the sum of Energy Quantity Reduction and Energy Quantity Net Supply |
| NCPC Net Supply | Energy Quantity Net Supply, unless Energy Quantity Reduction or Energy Quantity Net Supply is negative; then <ul style="list-style-type: none"> • If Energy Quantity Net Supply is negative, equals zero • If Energy Quantity Net Supply is positive, the sum of Energy Quantity Reduction and Energy Quantity Net Supply |
| Economic Dispatch Point | MW output level at which the Demand Response Resource would operate under economic dispatch. |
| Eligible Quantity for Commitment Cost | The MW quantity used to calculate Energy cost for the Real-Time NCPC Commitment Credit. |
| Eligible Quantity for Commitment Revenue | The MW quantity used to calculate revenue for the Real-Time NCPC Commitment Credit; includes ramp hours. |
| Eligible Quantity for Dispatch Costs | The MW quantity used to calculate Energy cost for the Real-Time NCPC Dispatch Credit. |
| Eligible Quantity for Dispatch Revenue | The MW quantity used to calculate revenue for the Real-Time NCPC Dispatch Credit. |
| Real-Time Ramp Rate | Real-Time Ramp Rate for the Trading Interval. |
| Ramp Constrained Down | Flag used to indicate Demand Response Resource cannot be dispatched down to the DDP due to ramp constraints. (Y/N) |
| Ramp Constrained Up | Flag used to indicate Demand Response Resource cannot be dispatched up to the DDP due to ramp constraints. (Y/N) |
| Performance Audit | Flag used to indicate Demand Response Resource was performing an audit during the Trading Interval. (Y/N) |
| Minimum Generation Emergency | Flag used to indicate Minimum Generation Emergency for the Trading Interval. (Y/N) |
| Not Following Dispatch Deviation | Not Following Dispatch Deviation for Demand Response Resource, for Real-Time economic NCPC cost allocation. |
| Pool Distribution Loss Factor | The daily average avoided peak distribution loss factor. |

| SD_RTNCPCDRR5MINSUB Change Summary | Effective Date |
|---|-----------------------|
| New. | 06.01.2021 |