

To: Participants Committee
From: Marc Lyons, Secretary, Reliability Committee
Date: September 21, 2021
Subject: Actions of the Reliability Committee from the September 21, 2021 Meeting

This memo is to notify the Participants Committee (“PC”) of the actions taken by the Reliability Committee (“RC”) at its September 21, 2021 meeting of the Reliability Committee. All Sectors had a quorum with the exception of Generation.

Agenda Item 3.0 (66.67% Vote) Meeting Minutes

ACTION: APPROVED

Resolved, the Reliability Committee recommends that ISO New England Inc. approve the minutes of the following RC meetings as distributed to the committee for the September 21, 2021 meeting together with any changes agreed to at the meeting and such non-substantive changes as may be agreed to after the meeting by the Chair and Vice-Chair of the Reliability Committee:

- August 17, 2021
- September 1, 2021

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 5.1 (66.67% Vote) Solar Generation Project (QP 896) - Proposed Plan Application (PPA) CMP-21-G24

ACTION: APPROVED

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of the Solar Generation Project (QP 896) described in Proposed Plan Application (PPA) CMP-21-G24 from Central Maine Power Company (CMP), as detailed in their September 8, 2021 transmittal to ISO New England and distributed to the committee for the September 21, 2021 meeting, together with a recommendation letter from ISO New England, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 5.2 (66.67% Vote) Androscoggin Automatic Voltage Regulators (AVRs) Replacement Project - Proposed Plan Application (PPA) PES-21-X01

ACTION: APPROVED

Resolved, the Reliability Committee recommends that ISO New England Inc. determine that implementation of Androscoggin AVR Replacement Project described in Proposed Plan Application (PPA) PES-21-X01 from Pixelle Energy Services (PES) as detailed in their August 17, 2021 transmittal to ISO New England and distributed to the committee for the September 21, 2021 meeting, together with a recommendation letter from ISO New England, will not have a significant adverse effect on the stability, reliability or operating characteristics of the transmission facilities of the applicant, the transmission facilities of another Transmission Owner or the system of a Market Participant.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 6.1 (66.67% Vote) PTF Cost Allocation - TCA Application NEP-21-TCA-07

ACTION: APPROVED

Resolved, the Reliability Committee has reviewed the requested \$14.49 million (2021 Estimated Costs) of Transmission Upgrade costs for work associated with the Carpenter Hill control house rebuild Project, as described in TCA Application NEP-21-TCA-07 submitted to ISO New England on August 3, 2021 by New England Power; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$14.49 million as eligible for Pool-Supported PTF cost

recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 6.2 (66.67% Vote) PTF Cost Allocation - TCA Application ES-21-TCA-32

ACTION: APPROVED

Resolved, the Reliability Committee has reviewed the requested \$10.428 million (2021 Estimated Costs) of Transmission Upgrade costs for work associated with Kingston Station #735 Asset Condition Replacements and Rebuild Project, as described in TCA Application ES-21-TCA-32 submitted to ISO New England on August 16, 2021 by Eversource Energy; and the Reliability Committee recommends that ISO New England approve, as consistent with the criteria set forth in Section 12C of the ISO New England Open Access Transmission Tariff for receiving regional support and inclusion in Pool-Supported PTF Rates, the requested \$10.428 million as eligible for Pool-Supported PTF cost recovery and with none of the costs associated with such upgrades being considered Localized Costs.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

(Agenda Item 7) (60% Vote) HQICC Values for the 16th Forward Capacity Auction

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for the following megawatt values that represent the Hydro-Québec Interconnection Capability Credit (HQICC) values for the sixteenth Forward Capacity Auction, which is associated with the 2025-2026 Capacity Commitment Period:

2025-2026 Capacity Commitment Period Month	HQICC Values (MW)
June	923
July	923
August	923
September	923

October	923
November	923
December	923
January	923
February	923
March	923
April	923
May	923

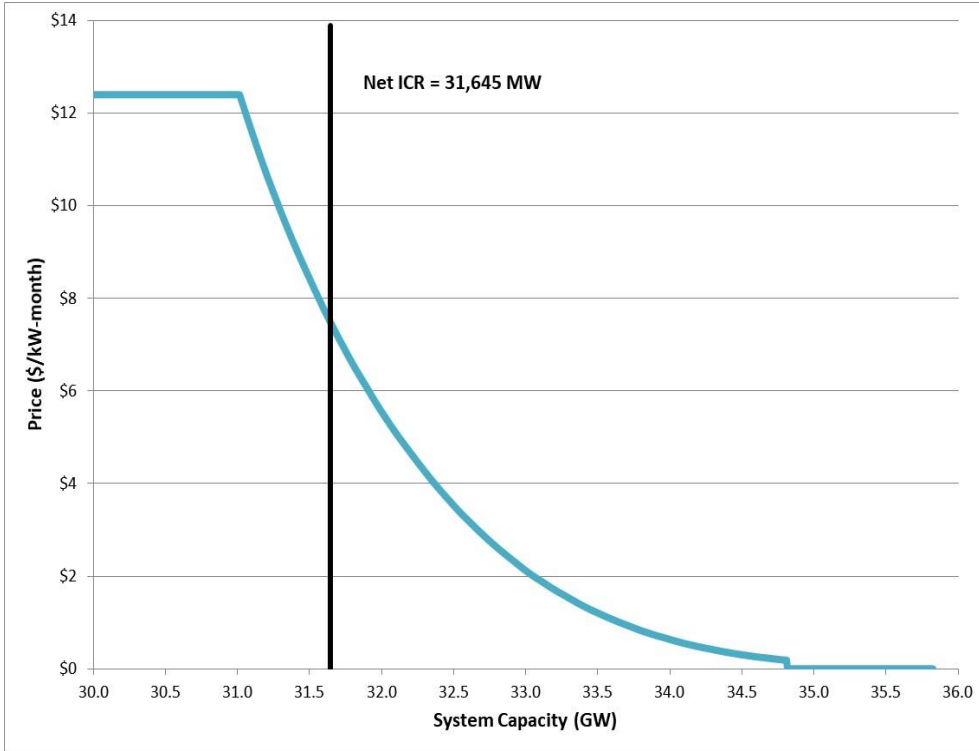
The motion was then voted. Based on a voice vote, the motion passed with two opposed (2 Supplier Sector) and nine abstentions (1 Generation, 6 Supplier, 2 Alternative Resource).

ACTION: APPROVED

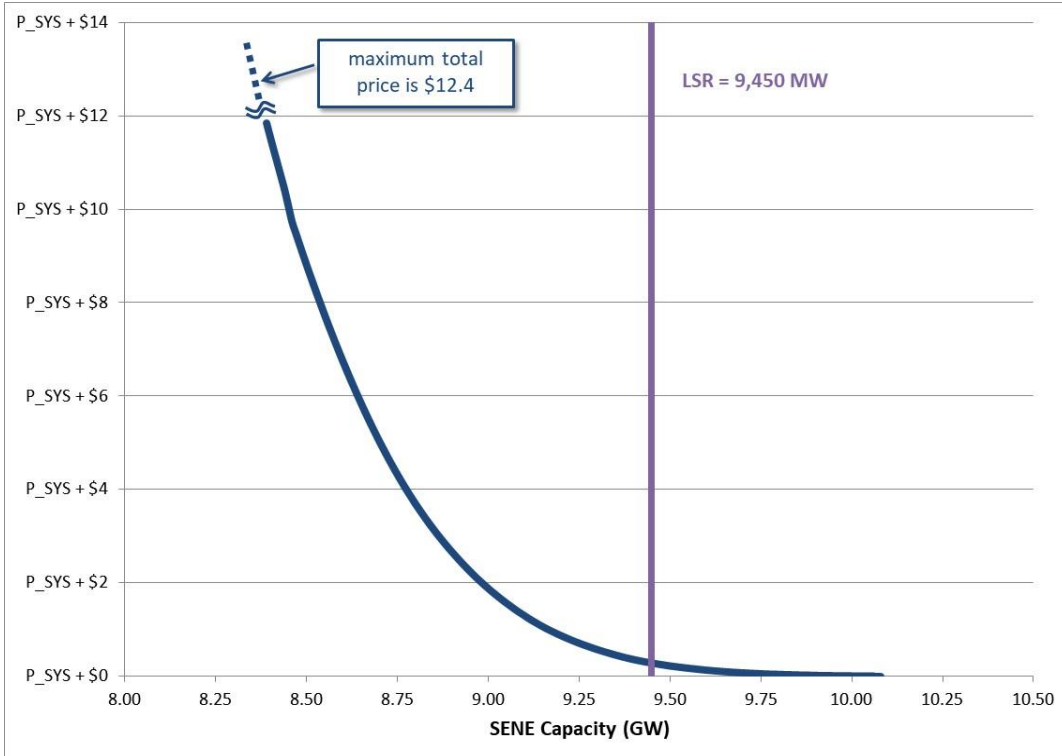
Resolved, the Reliability Committee recommends Participants Committee support for the following megawatt values that represent the New England Installed Capacity Requirement (ICR), Net Installed Capacity Requirement (Net ICR), Southeast New England Local Sourcing Requirement (LSR), Maine Maximum Capacity Limit (MCL), Northern New England MCL, and Capacity Demand Curves for the System and Capacity Zones based on the Marginal Reliability Impact (MRI) methodology for the sixteenth Forward Capacity Auction, which is associated with the 2025-2026 Capacity Commitment Period:

	2025-2026 Commitment ICR (MW)	Capacity Period Values
Installed Capacity Requirement	32,568	
Net Installed Capacity Requirement	31,645	
Southeast New England Local Sourcing Requirement	9,450	
Maine Maximum Capacity Limit	4,095	
Northern New England Maximum Capacity Limit	8,555	

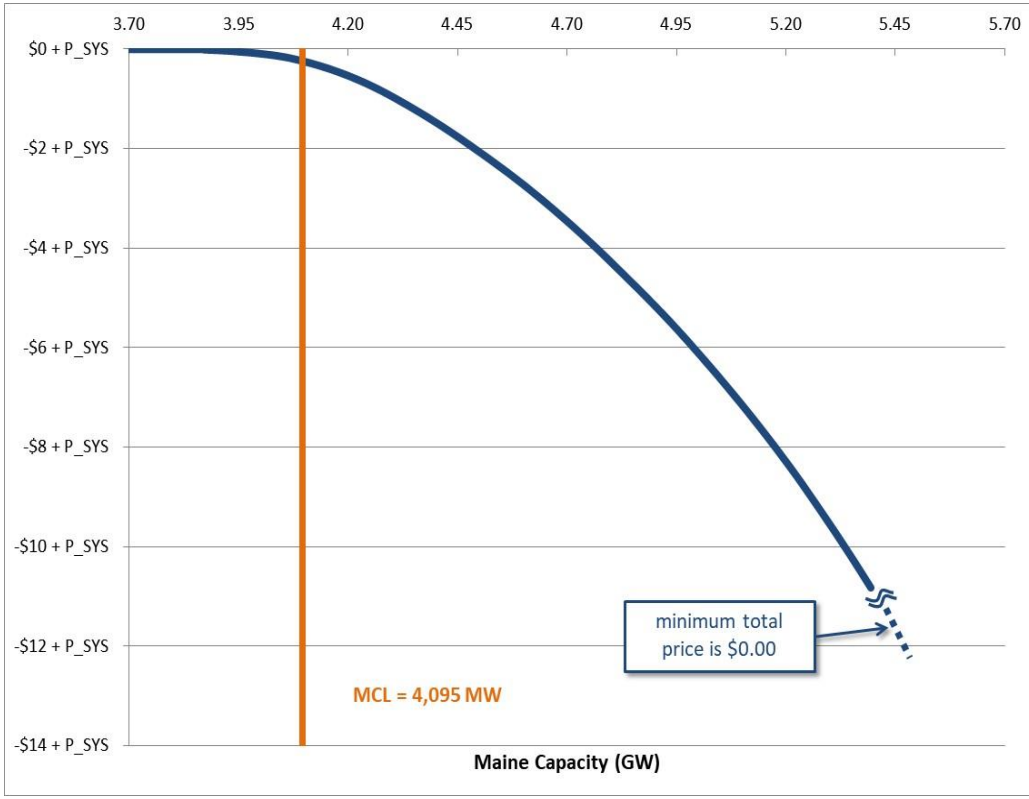
2025-2026 Capacity Commitment Period Southeast New England Capacity Zone Demand Curve:



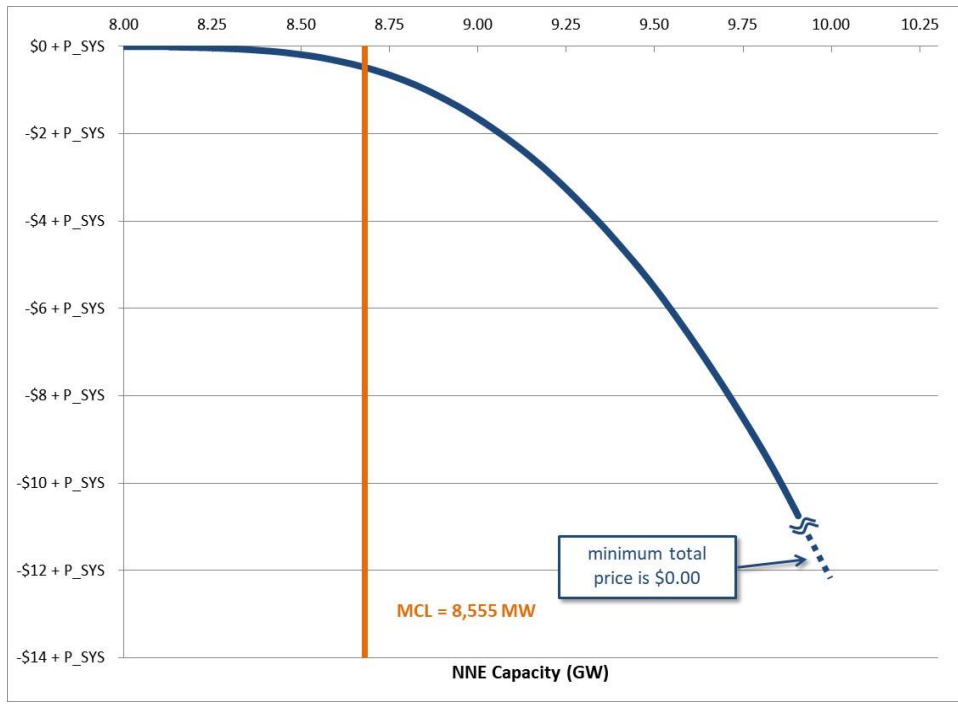
2025-2026 Capacity Commitment Period Southeast New England Capacity Zone Demand curve:



2025-2026 Capacity Commitment Period Maine Capacity Zone Demand Curve:



2025-2026 Capacity Commitment Period Northern New England Capacity Zone Demand Curve:



The motion was then voted. Based on a voice vote, the motion passed with two opposed (2 Supplier Sector) and nine abstentions (1 Generation, 6 Supplier, 2 Alternative Resource).

Agenda Item 11.1 (66.67% Vote) ISO New England Operating Procedure No. 16J

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 16J – Transmission system Data – Instructions for Submission of Dynamics Data, as distributed to the committee for the September 21, 2021 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 11.2 (66.67% Vote) ISO New England Operating Procedure No. 21

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 21 – Energy Inventory Accounting and Actions During an Emergency, as distributed to the committee for the September 21, 2021 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 11.3 (66.67% Vote) ISO New England Operating Procedure No. 7 and OP 7A

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 7 – Actions in an Emergency and OP 7A – Instructions for Implementation of Manual Load Shedding, as distributed to the committee for the September 21, 2021 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 11.4 (66.67% Vote) ISO New England Operating Procedure No. 2A

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 2A – Itemized Equipment, as distributed to the committee for the September 21, 2021 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.

Agenda Item 11.5 (66.67% Vote) ISO New England Operating Procedure No. 19

ACTION: APPROVED

Resolved, the Reliability Committee recommends Participants Committee support for revision of ISO New England Operating Procedure No. 19 – Transmission Operations, as distributed to the committee for the September 21, 2021 meeting, together with such other changes as discussed and agreed to at the meeting, and such other non-material changes as may be approved by the Chair and Vice-Chair of the Reliability Committee following the meeting.

The motion was then voted. Based on a voice vote, the motion passed with none opposed and no abstentions.