



memo

To: Participants Committee
From: Jay Dwyer, Acting Secretary, Markets Committee
Date: December 10, 2021
Subject: Actions of the Markets Committee

This memo is notification to the Participants Committee of the following actions taken by the Markets Committee (MC) at its December 7-9, 2021 meeting. All sectors had a quorum.

Agenda Item No. 1A - Meeting Minutes

ACTION: APPROVED

The following motion was moved and seconded by the Markets Committee:

RESOLVED, that the Markets Committee approves the minutes of the October 13-14, 2021 NEPOOL Markets Committee meeting and the minutes of the October 21, 2021 NEPOOL Markets Committee meeting, as circulated on December 1, 2021 for the December 7-9, 2021 NEPOOL Markets Committee meeting, with those changes recommended by this Committee at the meeting and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was voted and, based on a voice vote, was approved unanimously.

Agenda Item No. 1B - MC Vice Chair Election

ACTION: APPROVED

The following motion was adopted by the Markets Committee by unanimous consent:

RESOLVED, that the Markets Committee hereby elects William Fowler for 2022 to the office of Vice-Chair to serve until his successor is elected and qualified.

Agenda Item No. 3(a) - Order No. 2222 - Participation of Distributed Energy Resource Aggregations in Markets Operated By RTOs/ISOs

ACTION: RECOMMEND SUPPORT

The following motion was moved and seconded by the Markets Committee:

RESOLVED, that the Markets Committee recommends that the Participants Committee support the revisions to Section I.2.2 of the Tariff and Market Rule 1 to allow distributed energy resources (DERs) to provide all wholesale services that they are technically capable of providing through an aggregation, as proposed by ISO New England's Order No. 2222 compliance proposal (Docket No. RM18-9-000), and as circulated for this meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

(Vote 1 – Failed - Agenda Item No. 3(a)(i) - Advanced Energy Economy Amendment 1B: Expand Baseline Calculation Optionality for DRRs and DRDERAs by Allowing Generation to Count as Load Reduction)

Before the main motion could be voted, the following motion was moved and seconded by the Markets Committee to amend the main motion as follows:

RESOLVED, that the main motion be amended to reflect the changes to Section III.8.2A of Market Rule 1, as contained in the materials provided by Advanced Energy Economy, to expand the baseline calculation optionality for DRRs and DRDERAs by allowing generation to count as load reduction, as circulated for this meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was voted and, based on a roll call vote, the motion failed to pass with a vote of 32.98% in favor. The individual Sector votes were Generation (4.18% in favor, 12.53% opposed, 0 abstentions), Transmission (0.00% in favor, 16.70% opposed, 0 abstentions), Supplier (0.00% in favor, 16.70% opposed, 9 abstentions), Publicly Owned Entity (0.00% in favor, 16.70% opposed, 1 abstention), Alternative Resources (12.10% in favor, 4.40% opposed, 3 abstentions), and End User (16.70% in favor, 0.00% opposed, 6 abstentions).

(Vote 2 – Failed - Agenda Item No. 3(a)(ii) - Advanced Energy Economy Amendment 2 - Allow Submetered Load to Participate as Demand Response)

Before the main motion could be voted, the following motion was moved and seconded by the Markets Committee to amend the main motion as follows:

RESOLVED, that the main motion be amended to reflect the changes to Section I.2.2 of the Tariff and Sections III.3.2.2(c)(i), III.6.1, III.6.4, III.6.5.b and III.8.1.1 of Market Rule 1, as contained in the materials provided by Advanced Energy Economy, to allow submetered load to participate as demand response, as circulated for this meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was voted and, based on a roll call vote, the motion failed to pass with a vote of 36.02% in favor. The individual Sector votes were Generation (5.57% in favor, 11.13% opposed, 1 abstention), Transmission (0.00% in favor, 16.70% opposed, 0 abstentions), Supplier (0.00% in favor, 16.70% opposed, 11 abstentions), Publicly Owned Entity (0.00% in favor, 16.70% opposed, 1 abstention), Alternative Resources (13.75% in favor, 2.75% opposed, 4 abstentions), and End User (16.70% in favor, 0.00% opposed, 1 abstention).

(Vote 3 – Failed - Agenda Item No. 3(a)(iii)- Advanced Energy Economy Amendment 3: Allow Third Parties to Perform Sub-Metering)

Before the main motion could be voted, the following motion was moved and seconded by the Markets Committee to amend the main motion as follows:

RESOLVED, that the main motion be amended to reflect the changes to Section I.2.2 of the Tariff and Section III.6.4(g) of Market Rule 1, as contained in the materials provided by Advanced Energy Economy, to allow third parties to perform sub-metering, as circulated for this meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was voted and, based on a roll call vote, the motion failed to pass with a vote of 40.70% in favor. The individual Sector votes were Generation (8.35% in favor, 8.35% opposed, 3 abstentions), Transmission (0.00% in favor, 16.70% opposed, 0 abstentions), Supplier (5.57% in favor, 11.13% opposed, 12 abstentions), Publicly Owned Entity (0.00% in favor, 16.70% opposed, 0 abstentions), Alternative Resources (10.08% in favor, 6.42% opposed, 5 abstentions), and End User (16.70% in favor, 0.00% opposed, 4 abstentions).

(Vote 4 – Failed - Agenda Item No. 3(a)(iv) - Advanced Energy Economy Amendment 4A: Remove Barriers for DERs That Can Provide Ancillary Services by Removing the Requirement to Clear in the Energy Market if Providing Spinning Reserves)

Before the main motion could be voted, the following motion was moved and seconded by the Markets Committee to amend the main motion as follows:

RESOLVED, that the main motion be amended to reflect the changes to Section III.1.7.19.2.3 of Market Rule 1, as contained in the materials provided by Advanced Energy Economy, to remove barriers for DERs that can provide ancillary services by removing the requirement to clear in the energy market if providing spinning reserves, as circulated for this meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was voted and, based on a roll call vote, the motion failed to pass with a vote of 35.90% in favor. The individual Sector votes were Generation (4.18% in favor, 12.53% opposed, 0 abstentions), Transmission (0.00% in favor, 16.70% opposed, 0 abstentions), Supplier (3.34% in favor, 13.36% opposed, 9 abstentions), Publicly Owned Entity (0.00% in favor, 16.70% opposed, 0 abstentions), Alternative Resources (11.69% in favor, 4.81% opposed, 3 abstentions), and End User (16.70% in favor, 0.00% opposed, 1 abstention).

(Vote 5 – Failed - Agenda Item No. 3(a)(v) - Advanced Energy Economy Amendment 4B: Remove Barriers for DERs That Can Provide Ancillary Services by Allowing Sub-metering for Resources Providing Regulation)

Before the main motion could be voted, the following motion was moved and seconded by the Markets Committee to amend the main motion as follows:

RESOLVED, that the main motion be amended to reflect the changes to Sections III.6.4, III.14.2 of Market Rule 1, as contained in the materials provided by Advanced Energy Economy, to remove barriers for DERs that can provide ancillary services by allowing sub-metering for resources providing regulation, as circulated for this meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was voted and, based on a roll call vote, the motion failed to pass with a vote of 32.56% in favor. The individual Sector votes were Generation (4.18% in favor, 12.53% opposed, 0 abstentions), Transmission (0.00% in favor, 16.70% opposed, 0 abstentions), Supplier (0.00% in favor, 16.70% opposed, 11 abstentions), Publicly Owned Entity (0.00% in favor, 16.70% opposed, 0 abstentions), Alternative Resources (11.69% in favor, 4.81% opposed, 3 abstentions), and End User (16.70% in favor, 0.00% opposed, 1 abstention).

(Vote 6 – Failed - Agenda Item No. 3(a)(vii) - Advanced Energy Economy Amendment 1A: Expand Baseline Calculation Optionality for Demand Response Resources (DRRs) and Demand Response Distributed Energy Resource Aggregations (DRDERAs) with an Add-Back Baseline Methodology)

Before the main motion could be voted, the following motion was moved and seconded by the Markets Committee to amend the main motion as follows:

RESOLVED, that the main motion be amended to reflect the changes to Section I.2.2 of the Tariff and Sections III.1.5.1.3.1, III.1.10.1A(e)(ii), III.1.10.1A(e)(ii)(a), III.3.2.1, III.6.5, III.8.2, III.8.3.1, III.8.3.2, III.8.3.3, III.8.3.4, III.8.4, III.8.4.1, III.8.4.2, III.8.4.3, III.8.4.4, III.8.5, III.8.6, and III.9.5.3.4 of Market Rule 1, as contained in the materials provided by Advanced Energy Economy, to expand baseline calculation optionality for DRRs and DRDERAs with an add-back baseline methodology, as circulated for this meeting, with those further changes recommended by this Committee and such further non-substantive changes as the Chair and Vice-Chair may approve.

The motion was voted and, based on a roll call vote, the motion failed to pass with a vote of 26.78% in favor. The individual Sector votes were Generation (0.00% in favor, 16.70% opposed, 1 abstention), Transmission (0.00% in favor, 16.70% opposed, 0 abstentions), Supplier (0.00% in favor, 16.70% opposed, 11 abstentions), Publicly Owned Entity (0.00% in favor, 0.00% opposed, 49 abstentions)¹, Alternative Resources (10.08% in favor, 6.42% opposed, 3 abstentions), and End User (16.70% in favor, 0.00% opposed, 1 abstention).

(Vote 7 – Passed - Agenda Item No. 3(a) – Main Motion)

The main motion was then voted and, based on a roll call vote, the motion passed with a vote of 71.11% in favor. The individual Sector votes were Generation (16.70% in favor, 0.00% opposed, 1 abstention), Transmission (16.70% in favor, 0.00% opposed, 0 abstentions), Supplier (14.31% in favor, 2.39% opposed, 5 abstentions), Publicly Owned Entity (16.70% in favor, 0.00% opposed, 0 abstentions), Alternative

¹For this vote, with a Sector Quorum and all Sector members abstaining, no portion of the Adjusted Sector Voting Share was (i) reallocated to the other Sectors or (ii) included in either the totals in favor or opposed to the motion.

Resources (6.70% in favor, 9.80% opposed, 2 abstentions), and End User (0.00% in favor, 16.70% opposed, 1 abstention).