

February 4, 2022

**TO: Participants Committee Members and Alternates**  
**RE: Noticed Action of the NEPOOL Participants Committee**

This notice summarizes the actions taken by the Participants Committee at its February 3, 2022 meeting. The official record of, and details concerning, this action will be reflected in the minutes for this meeting that will be reviewed and approved by the Committee.

#### [Approval of January 3, 2022 Preliminary Minutes \(Agenda #1\)](#)



The preliminary minutes of the January 3, 2022 meeting, in the form circulated in advance of the meeting, but with Attachment 2 corrected to reflect the right Sector Voting Shares for the Supplier and AR Sectors for the unanimous vote on the RC/TC Recommended Changes, were approved unanimously, with an abstention recorded.

#### [Approval of Consent Agenda \(Agenda #2\)](#)



The Consent Agenda was approved with oppositions and abstentions noted. All but one of those who opposed and abstained indicated their concerns were with the proposed retirement reforms identified in Consent Agenda Item No. 3.

#### [Removal of the Minimum Offer Price Rule \(MOPR\) from New England's Forward Capacity Market \(FCM\) \(Agenda #5\)](#)

**Main Motion (Markets Committee-Recommended Proposal).** The Committee began with the following main motion:

*Resolved*, that the Participants Committee supports revisions to the Tariff to implement reforms to the MOPR construct, as proposed by the ISO and recommended by the Markets Committee at its January 11, 2022 meeting, and as circulated to this Committee in advance of this meeting, together with any changes agreed to by the Participants Committee at this meeting and such non-substantive changes as may be approved by the Chair and Vice-Chair of the Markets Committee.



- ***Dynegy/Calpine/Nautilus (Proponents) Transition Proposal Motion to Amend.*** The Committee considered a motion by Proponents to amend the main motion so as to establish a two-year transition period before the MOPR is removed, as reflected in the materials from them circulated in advance of the meeting, and also including the roll-over of unused Renewable Technology Resource (RTR) megawatts from FCA17 to FCA18 as proposed and described by UCS/RENEW and reflected in the materials from UCS/RENEW circulated in advance of the meeting.

The motion to amend the main motion passed with a 61.49% Vote in favor (Generation Sector – 8.32%; Transmission Sector – 16.64%; Supplier Sector – 14.72%; AR Sector – 5.33%; Publicly Owned Entity Sector – 8.85%; End User Sector – 7.63%; and Provisional Members – 0.00%).



- ***UCS/RENEW Interconnection Procedures Motion to Further Amend.*** The Committee then considered a motion by UCS/RENEW to amend the once-amended main motion so as to modify the Interconnection Procedures in Schedules 22 and 23 of the Open Access Transmission Tariff (OATT) such that any resource that cleared only a portion of its capacity after being prorated due to the RTR cap would not have the capacity portion of its queue position time out prior to FCA19, as described at the meeting and circulated in advance of the meeting.

The motion to amend the once-amended main motion failed by a show of hands. A roll-call vote was not requested.



- ***Vote on the Once-Amended Main Motion:*** The Committee then considered and approved the once-amended main motion.

The once-amended main motion passed with a **69.56% Vote in favor** (Generation Sector – 10.19%; Transmission Sector – 16.67%; Supplier Sector – 16%; AR Sector – 8.11%; Publicly Owned Entity Sector – 8.87%; End User Sector – 9.72%; and Provisional Members – 0%).