December 2, 2021 WebEx Broadcast

**Training Disclaimer:** ISO New England (ISO) provides training to enhance participant and stakeholder understanding. Not all issues and requirements are addressed by the training. Consult the effective <u>Transmission</u>, <u>Markets and Services Tariff</u> and the relevant <u>Market Manuals</u>, <u>Operating Procedures</u> and <u>Planning Procedures</u> for detailed information. In case of a discrepancy between training provided by ISO and the Tariff or Procedures, the meaning of the Tariff and Procedures shall govern.

# **Settlements Forum**

2021 Q4

### Jin Thian

Market Analysis & Settlements







### **Upcoming Markets/Settlement Changes**

- Forward Capacity Market bill acceleration proposal
- Forward Capacity Market cost allocation changes
- Mystic Cost of Service Agreement
- Multiprotocol Label Switching (MPLS) MIS report



### **Informational Items**

- 2022 New Year's Day holiday
- Open Access Transmission Tariff regional rates update reminder
- 2021 Meeting Dates
- 2022 Meeting Dates

# **Upcoming Markets/Settlement Changes**

- Forward Capacity Market bill acceleration proposal
- Forward Capacity Market cost allocation changes
- Mystic Cost of Service Agreement
- Multiprotocol Label Switching (MPLS) MIS report



## Forward Capacity Market Bill Acceleration Proposal

[<u>i</u>]

Effective date June 1, 2022 if approved

### **Proposed Changes**

- Convert the monthly settlement of credits and charges related to a Capacity Supply Obligation (CSO) in the Forward Capacity Market (FCM) to a daily settlement
  - Majority of FCM settlement will be billed on same schedule as Ancillary Services
  - A small number of FCM settlement will continue to be billed monthly
- Submit Capacity Load Obligation (CLO) bilateral contracts by noon of the first business day of the month
  - Current deadline for CLO bilateral contracts is two business days after the month

### **Benefits**

- Reduces Financial Assurance requirement for LSEs
- Accelerates Resource payments
- Improves the overall financial position of the control area



For further reference:

**Markets Committee** 

**Accelerate FCM Billing and** 

**Settlement - WMPP ID: 160** 

Accelerate FCM Billing and

**Settlements** 

Presentation by ISO-NE

## **Forward Capacity Market Cost Allocation Changes**

Effective June 1, 2022





FCM Cost Allocation is a methodology to distribute charges in the capacity market (replaces the current Net Regional Clearing Price methodology)

### Coming up:

- Cost allocation training is coming in 2022
- Market Information Server (MIS) reports changes
  - Modified existing reports
  - New credits and charges MIS reports

### **ISO-NE FERC Filing**

ER18-2125-000

*Link to FERC filing active in .pdf version.* 

## **Mystic Cost of Service Agreement**

Effective June 1, 2022



The Mystic Cost of Service Agreement provides monthly supplemental capacity payments to the Mystic resources in the 2022/23 and 2023/24 capacity commitment periods

- Credits: Active Lead Market Participant of Generators subject to the agreement
- Charges: Participants with Real Time Load Obligation

### **New MIS Report**

Including:

- SR\_COSCHARGE
- SR\_COSTUCHARGE

### **Mystic Cost of Service Agreement**

ER18-1639-000



For further reference:

**Mystic Cost of Service Agreement worksheet** 

**Settlements Forum Q3 2020 materials** 

SO-NE PUBLIC

# Multiprotocol Label Switching (MPLS) MIS report



## No changes to existing non-hourly invoices

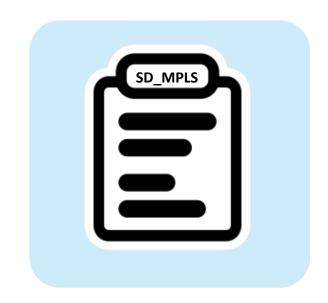
- Windstream Installation
- Windstream Monthly
- Windstream Managed Services
- Sprint Monthly

Q1 2022

• Sprint Wireless

## New MIS Report (SD\_MPLS)

 Provide more transparency and clarity in breakdown of charges



## **Informational Items**

- 2022 New Year's Day holiday
- Open Access Transmission Tariff regional rates update reminder
- Settlements Forum Dates
- Questions



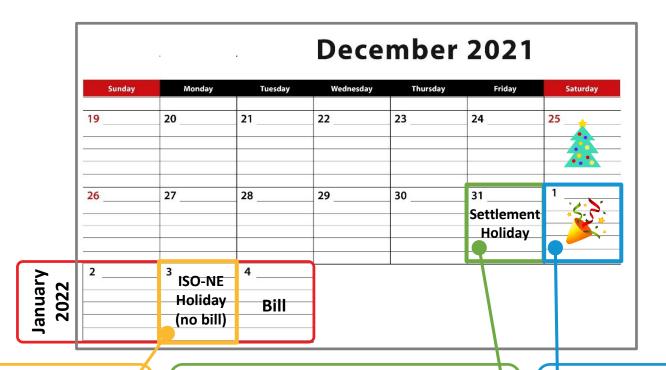
## **Upcoming New Year's Day holiday...**

Settlement holiday vs ISO-NE Holiday



### **New Year's Day holiday observance:**

- Friday, December 31, 2021
  - Settlement Holiday
- Monday, January 3, 2022
  - Regular settlement business day\*
  - Data submission requirements according to M-28, Section 5.3







Rhode Island and ISO-NE observe New Year's on Monday, January 3









New Hampshire, Vermont, Connecticut, and Maine observe New Year's on Friday, December 31



Massachusetts observes New Year's on Saturday, January 1

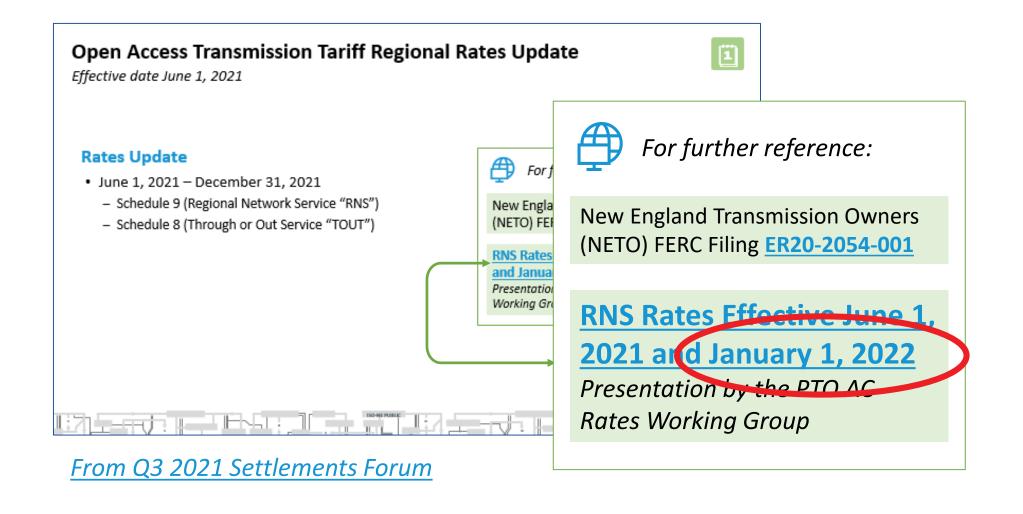
ISO-NE PUBLIC

<sup>\*</sup> ISO-NE is closed on Monday. Bill goes out on Tuesday 1/4/2022

## **Open Access Transmission Tariff Regional Rates Change**

Coming up January 1, 2022





### **Settlements Forum Dates 2021**





Thursday, March 4 at 10:00 AM



Thursday, June 3 at 10:00 AM



Thursday, September 2 at 10:00 AM



Thursday, December 2 at 10:00 AM

### **Settlements Forum Dates 2022**





Thursday, March 3 at 10:00 AM



Thursday, June 2 at 10:00 AM



Thursday, September 8 at 10:00 AM



Thursday, December 1 at 10:00 AM

# **Contact Participant Support and Solutions**



Submit a request via Ask ISO (preferred)

https://askiso.force.com/

Email <u>AskISO@iso-ne.com</u>

### **Phone**

(413) 540-4220 (call center)

(833) 248-4220

Pager (for emergency inquiries outside of business hours)

(877) 226-4814

Business hours and additional contact details are available from the Participant Support page

Visit the Participant Support page

#### **Q&A Questions**

Please note: Some of the questions have been edited and modified for clarity.

#### Q1: Which FCM credits/charges are converted to daily and which ones are monthly?

The major FCM credits such as FCA (forward capacity auction), ARA (annual reconfiguration auction), MRA (monthly reconfiguration action) will be settled daily. Please refer to slide 24 of this presentation which provides a detail list to this question: <a href="https://www.iso-ne.com/static-assets/documents/2021/10/a04 mc 2021 10 13 14 iso ne accelerate fcm billing and settlement presentation.pptx">https://www.iso-ne.com/static-assets/documents/2021/10/a04 mc 2021 10 13 14 iso ne accelerate fcm billing and settlement presentation.pptx</a>

Q2: Often people categorize charges/credits to load as energy, ancillary services, or capacity.

Does the Mystic Cost of Service covered in Slide 6 fall into one of these categories?

The Mystic Cost of Service provides reliability and would be more fitting to categorize under capacity.

Q3: Is there a targeted timeframe for when we can expect the updated/new MIS reports to be published, and the updated calculation documentation to be published?

The updated/new MIS reports are anticipated to be published by late March. The updated calculation documentation should be published by early May.