



March 21, 2022

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Re: ISO New England Inc., Docket No. ER22-____-000
Forward Capacity Auction Results Filing
MAY 5, 2022 COMMENT DATE REQUIRED BY REGULATION

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act (“FPA”)¹ and Section III.13.8.2 of the ISO New England Transmission, Markets and Services Tariff (the “Tariff”),² ISO New England Inc. (the “ISO”) submits this Forward Capacity Auction Results Filing (“FCA Results Filing”) for Forward Capacity Auction (“FCA”) 16.³ Section III.13.8.2 (a) of the Tariff requires the ISO to file the results of the FCA with the Federal Energy Regulatory Commission (“Commission” or “FERC”) as soon as practicable after the FCA is complete. FCA 16 was held on February 7, 2022 for the June 1, 2025 through May 31, 2026 Capacity Commitment Period.⁴

Pursuant to Section III.13.8.2 (c) of the Tariff, any objection to the FCA results must be filed with the Commission within 45 days from the date of the FCA Results Filing. **Accordingly, any objections must be filed on or before May 5, 2022, and the ISO requests that the Commission issue a notice setting a May 5, 2022 comment date.** As discussed below, the ISO requests an effective date of July 19, 2022, which is 120 days from the date of this submission.

In accordance with Section III.13.8.2 of the Tariff, this submission contains the results of FCA 16, including the Capacity Zones in the auction; the Capacity Clearing Price

¹ 16 U.S.C. § 824d.

² The rules governing the Forward Capacity Market (“FCM Rules”) are primarily contained in Section III.13 of the Tariff, but also may include other provisions, including portions of Section III.12.

³ Capitalized terms used but not defined in this filing are intended to have the meaning given to such terms in the Tariff.

⁴ Due to litigation related to the status of Killingly Energy Center (“Killingly”), the ISO was not able to finalize the FCA 16 results until March 9, 2022. *See Testimony of Robert G. Ethier on Behalf of ISO New England Inc.* at 3-4.

The Honorable Kimberly D. Bose, Secretary

March 21, 2022

Page 2 of 8

in each of those Capacity Zones; a list of which resources received Capacity Supply Obligations in each Capacity Zone; and the amount of those Capacity Supply Obligations.⁵ Pursuant to Section III.12.4 of the Tariff, the Capacity Zones for FCA 16 were the Southeast New England Capacity Zone (“SENE”), the Northern New England Capacity Zone (“NNE”), the Maine Capacity Zone (“Maine”) and the Rest-of-Pool (“ROP”) Capacity Zone. The SENE Capacity Zone included the Southeastern Massachusetts, Rhode Island and Northeastern Massachusetts/Boston energy load zones. The SENE Capacity Zone was modeled as an import-constrained Capacity Zone. The NNE Capacity Zone included the New Hampshire, Vermont, and Maine Load Zones. NNE was modeled as an export-constrained Capacity Zone. The Maine Load Zone was modeled as a separate nested export-constrained Capacity Zone within NNE. The ROP Capacity Zone included the Connecticut and Western/Central Massachusetts Load Zones.

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA. The documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1; and (ii) the FCA was conducted in accordance with the provisions of Section III.13. To meet the requirement of Section III.13.8.2 (b) of the Tariff, the ISO has included the Testimony of Robert G. Ethier, Vice President of System Planning at the ISO (“Ethier Testimony”); the Testimony of Alan McBride, Director of Transmission Services and Resource Qualification at the ISO (“McBride Testimony”); and the Testimony of Lawrence M. Ausubel, the auctioneer (“Ausubel Testimony”).

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA, and the ISO requests that the Commission find that the ISO conducted FCA 16 in accordance with its FERC-approved Tariff.

I. COMMUNICATIONS

All correspondence and communications in this proceeding should be addressed to the undersigned as follows:

⁵ Section III.13.8.2 of the Tariff requires the ISO to include in the FCA Results Filing the substitution auction clearing prices and the total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices. However, as explained below and in the Ethier Testimony, while a substitution auction was administered, no substitution auction supply offers were able to clear against any substitution auction demand bids.. For that reason, this FCA Results Filing does not include substitution auction clearing prices or total amount of payments associated with any demand bids cleared at a substitution auction clearing price above their demand bid prices.

Margoth Caley, Esq.
Senior Regulatory Counsel
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Tel: (413) 535-4045
Fax: (413) 535-4379
E-mail: mcaley@iso-ne.com

II. STANDARD OF REVIEW

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff and pursuant to Section 205 of the FPA.⁶ The ISO respectfully requests that the Commission find that this FCA Results Filing meets the standard of Section 205, in that the results are just and reasonable rates derived from the auction that was conducted in accordance with the ISO's FERC-approved Tariff.

III. REQUESTED EFFECTIVE DATE

The ISO respectfully requests that the Commission accept the FCA Results Filing for FCA 16, confirming that the auction was conducted in conformance with the ISO's Commission-approved Tariff, to be effective July 19, 2022, which is 120 days after the date of submission. Under the Tariff, parties have 45 days to file with the Commission an objection to the FCA Results Filing.⁷ An effective date of 120 days from the date of submission gives interested parties an opportunity to respond to any objections and provides the Commission time to review the FCA Results Filing and any associated pleadings.

IV. SPECIFIC FCA RESULTS

A. Capacity Zones Resulting from the Auction

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the Capacity Zones resulting from the FCA. The Capacity Zones for FCA 16 were SENE, NNE, Maine, and ROP. The Capacity Zones determined under Section III.13.2.3.4 of the Tariff are the same Capacity Zones that were modeled pursuant to Section III.12.4 of the Tariff.

⁶ It should be noted that the Commission has consistently held that the matters that may properly be in dispute in the annual FCA results filing are the results of the FCA and not the underlying market design or rules. *See, e.g., ISO New England Inc.*, 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the Forward Capacity Market ("FCM") market design are outside the scope of the proceeding evaluating the FCA results filing).

⁷ Tariff Section III.13.8.2 (c).

B. Capacity Clearing Prices

The Tariff requires the ISO to provide the Capacity Clearing Price in each Capacity Zone (and, pursuant to Section III.13.2.3.3 (d), the Capacity Clearing Price associated with certain imports, if applicable).⁸ For FCA 16, the descending clock auction starting price in each Capacity Zone was \$12.40/kW-month. As explained in the Ethier Testimony, the auction resulted in the Capacity Clearing Price of \$2.639/kW-month for the SENE Capacity Zone, \$2.531/kW-month for the NNE and Maine Capacity Zones, and \$2.591/kW-month for the ROP Capacity Zone.⁹

Imports over the New York AC Ties external interface, totaling 837.042 MW, and imports over the Phase I/II HQ Excess external interface, totaling 464.800 MW, will receive \$2.591/kW-month. Imports over the Hydro-Quebec Highgate external interface, totaling 58.000 MW, and imports over the New Brunswick external interface, totaling 144.000 MW, will receive \$2.531/kW-month.¹⁰

C. Substitution Auction Clearing Prices and Total Amount of Payments Associated with any Demand Bids Cleared at a Substitution Auction Clearing Price Above Their Demand Bid Prices

Section III.13.8.2 (a) of the Tariff requires the ISO to provide the clearing prices and total amount of payments associated with any demand bids cleared at the substitution auction clearing price above their demand bid prices. In FCA 16, a substitution auction was administered. However, no substitution auction supply offers were able to clear against any substitution auction demand bids.

D. Capacity Supply Obligations

The Tariff requires the ISO to specify in the FCA Results Filing the resources that received Capacity Supply Obligations in each Capacity Zone.¹¹ This information is provided in Attachment A.

The Tariff also requires the ISO to list which resources cleared as Conditional Qualified New Generating Capacity Resources and to provide certain information relating to Long Lead Time Facilities.¹² Madison Solar cleared as a Conditional Qualified New Generating Capacity Resource

⁸ Tariff Section III.13.8.2 (a).

⁹ Ethier Testimony at 10-11.

¹⁰ *Id.* at 19.

¹¹ Tariff Section III.13.8.2 (a).

¹² *Id.*

in FCA 16. However, there were no Long Lead Time Facilities that secured a Queue Position to participate as a New Generating Capacity Resource in FCA 16; as such, there were no resources with a lower queue priority that were selected in the FCA subject to a Long Lead Time Facility with a higher queue priority.

E. De-List Bids Reviewed for Reliability Purposes

Prior to FCA 16, pursuant to Section III.13.2.5.2.5 of the Tariff, the ISO reviewed each submitted Retirement De-List Bid, Permanent De-List Bid, and Static De-List Bid¹³ to determine if the capacity associated with each such bid was needed for reliability reasons. During the FCA, also pursuant to Section III.13.2.5.2.5, the ISO reviewed a sufficient quantity of Dynamic De-List Bids associated with reaching the Capacity Clearing Price to determine if the capacity associated with each such bid was needed for reliability reasons. The capacity is deemed to be needed for reliability reasons if a violation of any North American Electric Reliability Corporation, Northeast Power Coordinating Council, or ISO criteria would occur in the absence of the capacity. The ISO's review of de-list bids considered the availability of all existing supply resources in the FCM, including Demand Capacity Resources. The ISO's process for performing the reliability review of de-list bids pursuant to Section III.13.2.5.2.5 of the Tariff is described in that provision, and in Section 7 of ISO New England Planning Procedure No. 10 — Planning Procedure to Support the Forward Capacity Market.

Section III.13.8.2 (a) of the Tariff requires that, in the FCA Results Filing, the ISO enumerate de-list bids rejected for reliability reasons pursuant to Section III.13.2.5.2.5, and the reasons for those rejections. As explained in the McBride Testimony, in FCA 16, the ISO did not reject any bids for reliability reasons pursuant to Section III.13.2.5.2.5 of the Tariff.

V. DOCUMENTATION REQUIRED PURSUANT TO SECTION III.13.8.2 (b) OF THE TARIFF

Section III.13.8.2 (b) of the Tariff requires the ISO to provide documentation regarding the competitiveness of the FCA, and states that the documentation may include certification from the auctioneer and the ISO that: (i) all resources offering and bidding in the FCA were properly qualified in accordance with the provisions of Section III.13.1 of the Tariff; and (ii) the FCA was conducted in accordance with the provisions of Section III.13 of the Tariff. In this regard, the ISO has included the Ethier Testimony, the McBride Testimony, and the Ausubel Testimony.

¹³ No Export De-List Bids or Administrative Export De-List Bids were submitted for FCA 16.

The Honorable Kimberly D. Bose, Secretary

March 21, 2022

Page 6 of 8

In his testimony, Dr. Ethier certifies that all resources offering and bidding in FCA 16 were qualified in accordance with Section III.13.1 of the Tariff.¹⁴ Dr. Ethier also explains the prices resulting from the auction and how the prices were determined.¹⁵

In his testimony, Mr. McBride testifies that he oversaw the reliability review of de-list bids for FCA 16 pursuant to Section III.13.2.5.2.5 of the Tariff.

Dr. Ausubel, the auctioneer, and chairman and founder of Power Auctions LLC, the company that helped implement and administer the FCA, certifies that the auction was conducted in accordance with Section III.13.2 of the Tariff.¹⁶ Dr. Ausubel's certification is based on his vast experience in conducting energy auctions.

VI. ADDITIONAL SUPPORTING INFORMATION

The ISO tenders the instant filing in compliance with Section III.13.8.2 of its Tariff pursuant to Section 205 of the FPA.¹⁷ Section 35.13 of the Commission's regulations generally requires public utilities to file certain cost and other information related to an examination of cost-of-service rates.¹⁸ However, the results of the FCA are not traditional "rates" and the ISO is not a traditional investor-owned utility. Therefore, to the extent necessary, the ISO requests waiver of Section 35.13 of the Commission's regulations. Notwithstanding its request for waiver, the ISO submits the following additional information in compliance with the identified filing regulations of the Commission applicable to Section 205.

35.13(b)(1) - Materials included herewith are as follows:

¹⁴ Ethier Testimony at 2-3. Dr. Ethier explains that, in the informational filing for FCA 16, the ISO indicated that Killingly was included on the list of Existing Generating Capacity Resources but would be removed from participation in FCA 16 if the Commission accepted the ISO's November 4, 2021 filing for termination of Killingly's CSO. While the Commission accepted the termination filing on January 3, 2022, Killingly was able to participate in FCA 16 pursuant to a stay of the Commission's termination order that the D.C. Circuit Court of Appeals ("Court") issued on February 4, 2022. However, as Dr. Ethier explains, the Commission denied the rehearing request for its termination order on February 23, 2022, and the Court lifted the stay on March 2, 2022. As such, the Commission's termination order became effective on January 4, 2022 and, accordingly, the FCA 16 results do not include Killingly. *Id.* at 3-4.

¹⁵ *Id.* at 10-18.

¹⁶ Ausubel Testimony at 4.

¹⁷ As noted above, the Commission has consistently held that the scope of the proceeding evaluating the annual FCA results filing is limited to the results of the FCA. *See e.g., ISO New England Inc.*, 130 FERC ¶ 61,145 at P 33 (2010) (finding that challenges to the FCM market design are outside the scope of the proceeding evaluating the FCA results filing).

¹⁸ 18 C.F.R. § 35.13 (2020).

The Honorable Kimberly D. Bose, Secretary

March 21, 2022

Page 7 of 8

- This transmittal letter;
- Attachment A: List of Capacity Supply Obligations;
- Attachment B: Testimony of Robert G. Ethier;
- Attachment C: Testimony of Alan McBride;
- Attachment D: Testimony of Lawrence M. Ausubel; and
- Attachment E: List of governors and utility regulatory agencies in Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont to which a copy of this filing has been mailed.

35.13(b)(2) - The ISO respectfully requests that the Commission accept this filing to become effective on July 19, 2022, which is 120 days after the submission of this FCA Results Filing.

35.13(b)(3) - Pursuant to Section 17.11 (e) of the Participants Agreement, Governance Participants are being served electronically rather than by paper copy. The names and addresses of the Governance Participants are posted on the ISO's website at <https://www.iso-ne.com/participate/participant-asset-listings/directory?id=1&type=committee>. An electronic copy of this transmittal letter and the accompanying materials have also been emailed to the governors and electric utility regulatory agencies for the six New England states which comprise the New England Control Area, and to the New England Conference of Public Utility Commissioners, Inc. The names and addresses of these governors and regulatory agencies are shown in Attachment E.

35.13(b)(4) - A description of the materials submitted pursuant to this filing is contained in the transmittal letter;

35.13(b)(5) - The reasons for this filing are discussed in this transmittal letter; and

35.13 (b)(7) - The ISO has no knowledge of any relevant expenses or cost of service that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices.

The Honorable Kimberly D. Bose, Secretary

March 21, 2022

Page 8 of 8

VII. CONCLUSION

In this FCA Results Filing, the ISO has presented all of the information required by the Tariff. The ISO has demonstrated that FCA 16 was conducted in accordance with the Tariff, as found just and reasonable by the Commission. The ISO has specified the Capacity Zones that were used in the auction. The ISO has also provided the Capacity Clearing Price for each of the Capacity Zones and external interfaces, and it has provided a list of resources that received Capacity Supply Obligations. Finally, the ISO has provided documentation, in the form of testimony, regarding the outcome of FCA 16. Accordingly, the ISO requests that the Commission accept the results of FCA 16 within 120 days of this filing.

Respectfully submitted,

By: /s/ Margoth Caley
Margoth Caley, Esq.
Senior Regulatory Counsel
ISO New England Inc.
One Sullivan Road
Holyoke, MA 01040-2841
Tel: (413) 535-4177
Fax: (413) 535-4345
E-mail: mcaley@iso-ne.com

cc: Governance Participants (electronically) and entities listed in Attachment E.

Attachment A

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
480	MIDDLETOWN 2	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	
482	MIDDLETOWN 4	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	
484	MILLSTONE POINT 2	Generator	8500	Rest-of-Pool	CT	CT	Existing	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	856.515	
485	MILLSTONE POINT 3	Generator	8500	Rest-of-Pool	CT	CT	Existing	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	1225	
486	MILFORD POWER	Generator	8506	Southeast New England	MA	SEMA	Existing	202	202	202	202	202	202	202	202	202	202	202	
487	Worurnbo Hydro	Generator	8503	Maine	ME	ME	Existing	4.642	4.642	4.642	4.642	4.642	4.642	4.642	4.642	4.642	4.642	4.642	
489	MERRIMACK 1	Generator	8505	Northern New England	NH	NH	Existing	90	90	90	90	90	90	90	90	90	90	90	
490	MERRIMACK 2	Generator	8505	Northern New England	NH	NH	Existing	220	220	220	220	220	220	220	220	220	220	220	
492	MONTVILLE 10 and 11	Generator	8500	Rest-of-Pool	CT	CT	Existing	5,296	5,296	5,296	5,296	5,296	5,296	5,296	5,296	5,296	5,296	5,296	
493	MONTVILLE 5	Generator	8500	Rest-of-Pool	CT	CT	Existing	81	81	81	81	81	81	81	81	81	81	81	
494	MONTVILLE 6	Generator	8500	Rest-of-Pool	CT	CT	Existing	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	400.401	
495	MONTY	Generator	8503	Maine	ME	ME	Existing	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	26.96	
496	MOORE	Generator	8505	Northern New England	NH	NH	Existing	193,632	193,632	193,632	193,632	193,632	193,632	193,632	193,632	193,632	193,632	193,632	
497	MASS POWER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	245.3	245.3	245.3	245.3	245.3	245.3	245.3	245.3	245.3	245.3	245.3	
507	NEA BELLINGHAM	Generator	8506	Southeast New England	MA	SEMA	Existing	282,865	282,865	282,865	282,865	282,865	282,865	282,865	282,865	282,865	282,865	282,865	
508	NEWINGTON 1	Generator	8505	Northern New England	NH	NH	Existing	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	400.2	
513	NEW HAVEN HARBOR	Generator	8500	Rest-of-Pool	CT	CT	Existing	447,894	447,894	447,894	447,894	447,894	447,894	447,894	447,894	447,894	447,894	447,894	
527	OGDEN-MARTIN 1	Generator	8506	Southeast New England	MA	NEMA	Existing	39,196	39,196	39,196	39,196	39,196	39,196	39,196	39,196	39,196	39,196	39,196	
528	OCEAN ST PWR GT1 GT2 ST1	Generator	8506	Southeast New England	RI	RI	Existing	270,901	270,901	270,901	270,901	270,901	270,901	270,901	270,901	270,901	270,901	270,901	
529	OCEAN ST PWR GT3 GT4 ST2	Generator	8506	Southeast New England	RI	RI	Existing	334	334	334	334	334	334	334	334	334	334	334	
532	PEJEPSCOT	Generator	8503	Maine	ME	ME	Existing	3,522	3,522	3,522	3,522	3,522	3,522	3,522	3,522	3,522	3,522	3,522	
536	PERC-ORRINGTON 1	Generator	8503	Maine	ME	ME	Existing	13,963	13,963	13,963	13,963	13,963	13,963	13,963	13,963	13,963	13,963	13,963	
539	PONTOOK HYDRO	Generator	8505	Northern New England	NH	NH	Existing	3,303	3,303	3,303	3,303	3,303	3,303	3,303	3,303	3,303	3,303	3,303	
541	PROCTOR	Generator	8505	Northern New England	VT	VT	Existing	2,189	2,189	2,189	2,189	2,189	2,189	2,189	2,189	2,189	2,189	2,189	
542	EKO MAINE	Generator	8503	Maine	ME	ME	Existing	10,515	10,515	10,515	10,515	10,515	10,515	10,515	10,515	10,515	10,515	10,515	
546	RESCO SAUGUS	Generator	8506	Southeast New England	MA	NEMA	Existing	30,114	30,114	30,114	30,114	30,114	30,114	30,114	30,114	30,114	30,114	30,114	
547	WHEELABRATOR NORTH ANDOVER	Generator	8506	Southeast New England	MA	NEMA	Existing	28,738	28,738	28,738	28,738	28,738	28,738	28,738	28,738	28,738	28,738	28,738	
555	SEABROOK	Generator	8505	Northern New England	NH	NH	Existing	1249,075	1249,075	1249,075	1249,075	1249,075	1249,075	1249,075	1249,075	1249,075	1249,075	1249,075	
557	SCHILLER 5	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	
558	SCHILLER 6	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	
559	SCHILLER CT 1	Generator	8505	Northern New England	NH	NH	Existing	17,621	17,621	17,621	17,621	17,621	17,621	17,621	17,621	17,621	17,621	17,621	
561	SEARSBURG	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4,451	4,451	4,451	4,451	4,451	4,451	4,451	4,451	4,451	4,451	4,451	
562	SECREC-PRESTON	Generator	8500	Rest-of-Pool	CT	CT	Existing	15,845	15,845	15,845	15,845	15,845	15,845	15,845	15,845	15,845	15,845	15,845	
563	SEMASS 1	Generator	8506	Southeast New England	MA	SEMA	Existing	44,238	44,238	44,238	44,238	44,238	44,238	44,238	44,238	44,238	44,238	44,238	
564	SEMASS 2	Generator	8506	Southeast New England	MA	SEMA	Existing	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	22.5	
565	SHELDON SPRINGS	Generator	8505	Northern New England	VT	VT	Existing	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
566	SHEPALUS	Generator	8500	Rest-of-Pool	CT	CT	Existing	41,511	41,511	41,511	41,511	41,511	41,511	41,511	41,511	41,511	41,511	41,511	
567	SHERMAN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	6,154	6,154	6,154	6,154	6,154	6,154	6,154	6,154	6,154	6,154	6,154	
569	SKELTON	Generator	8503	Maine	ME	ME	Existing	216	216	216	216	216	216	216	216	216	216	216	
570	SMITH	Generator	8505	Northern New England	NH	NH	Existing	7,972	7,972	7,972	7,972	7,972	7,972	7,972	7,972	7,972	7,972	7,972	
583	STONY BROOK 2A	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	67	67	67	67	67	67	67	67	67	67	67	
584	STONY BROOK 2B	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	65	65	65	65	65	65	65	65	65	65	65	
587	STEVENS	Generator	8500	Rest-of-Pool	CT	CT	Existing	28,311	28,311	28,311	28,311	28,311	28,311	28,311	28,311	28,311	28,311	28,311	
590	BORALEX STRATTON ENERGY	Generator	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	0	0	0	0	0	
592	TAMWORTH	Generator	8505	Northern New England	NH	NH	Existing	19,973	19,973	19,973	19,973	19,973	19,973	19,973	19,973	19,973	19,973	19,973	
595	TORRINGTON TERMINAL 10	Generator	8500	Rest-of-Pool	CT	CT	Existing	15,638	15,638	15,638	15,638	15,638	15,638	15,638	15,638	15,638	15,638	15,638	
596	TUNNEL 10	Generator	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	
598	VERGENNES 5 and 6 DIESELS	Generator	8505	Northern New England	VT	VT	Existing	0	0	0	0	0	0	0	0	0	0	0	
599	VERNON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	34.9	
612	WATERS RIVER JET 1	Generator	8506	Southeast New England	MA	NEMA	Existing	15,974	15,974	15,974	15,974	15,974	15,974	15,974	15,974	15,974	15,974	15,974	
613	WATERS RIVER JET 2	Generator	8506	Southeast New England	MA	NEMA	Existing	30,381	30,381	30,381	30,381	30,381	30,381	30,381	30,381	30,381	30,381	30,381	
614	WATERBURY 22	Generator	8505	Northern New England	VT	VT	Existing	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	0.171	
616	WEST ENFIELD	Generator	8503	Maine	ME	ME	Existing	6,662	6,662	6,662	6,662	6,662	6,662	6,662	6,662	6,662	6,662	6,662	
617	WESTON	Generator	8503	Maine	ME	ME	Existing	6,425	6,425	6,425	6,425	6,425	6,425	6,425	6,425	6,425	6,425	6,425	
618	DG WHITEFIELD, LLC	Generator	8505	Northern New England	NH	NH	Existing	15,894	15,894	15,894	15,894	15,894	15,894	15,894	15,894	15,894	15,894	15,894	
619	WHITE LAKE JET	Generator	8505	Northern New England	NH	NH	Existing	17,447	17,447	17,447	17,447	17,447	17,447	17,447	17,447	17,447	17,447	17,447	
620	WILDER	Generator	8505	Northern New England	NH	NH	Existing	40,674	40,674	40,674	40,674	40,674	40,674	40,674	40,674	40,674	40,674	40,674	
621	WILLIAMS	Generator	8503	Maine	ME	ME	Existing	14,855	14,855	14,855	14,855	14,855	14,855	14,855	14,855	14,855	14,855	14,855	
622	WINOSKOSKI 1	Generator	8505	Northern New England	VT	VT	Existing	1,216	1,216	1,216	1,216	1,216	1,216	1,216	1,216	1,216	1,216	1,216	
624	WMI MILLBURY 1	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	39,811	39,811	39,811	39,811	39,811	39,811	39,811	39,811	39,811	39,811	39,811	
625	WEST MEDWAY JET 1	Generator	8506	Southeast New England	MA	NEMA	Existing	42	42	42	42	42	42	42	42	42	42	42	
626	WEST MEDWAY JET 2	Generator	8506	Southeast New England	MA	NEMA	Existing	39,848	39,848	39,848	39,848	39,848	39,848	39,848	39,848	39,848	39,848	39,848	
627	WEST MEDWAY JET 3	Generator	8506	Southeast New England	MA	SEMA	Existing	42,001	42,001	42,001	42,001	42,001	42,001	42,001	42,001	42,001	42,001	42,001	
628	WOODLAND ROAD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0								

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26		
931	AVERY DAM	Generator	8505	Northern New England	NH	NH	Existing	0.161	0.161	0.161	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205		
932	WATSON DAM	Generator	8505	Northern New England	NH	NH	Existing	0.012	0.012	0.012	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	0.181	
933	WESTON DAM	Generator	8505	Northern New England	NH	NH	Existing	0.142	0.142	0.142	0.142	0.338	0.338	0.338	0.338	0.338	0.338	0.338	0.338	0.338	0.338
935	SUNNYBROOK HYDRO 2	Generator	8505	Northern New England	NH	NH	Existing	0.007	0.007	0.007	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	0.016	
941	PETERBOROUGH UPPER HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0.024	0.024	0.024	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	0.175	
943	FOUR HILLS LANDFILL	Generator	8505	Northern New England	NH	NH	Existing	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932	0.932		
948	PEPPERELL HYDRO COMPANY LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.182	0.182	0.182	0.863	0.863	0.863	0.863	0.863	0.863	0.863	0.863	0.863	0.863	
950	LP ATHOL - QF	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028	0.028	
951	BALTIC MILLS - QF	Generator	8505	Northern New England	NH	NH	Existing	0.005	0.005	0.005	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
957	HGR&HYDRO CABOT 1-4	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.388	0.388	0.388	0.566	0.566	0.566	0.566	0.566	0.566	0.566	0.566	0.566	0.566	
969	POWDER MILL HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079	0.079	
970	DUDLEY HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	0.058	
978	NEW MILFORD	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.795	0.795	0.795	0.849	0.849	0.849	0.849	0.849	0.849	0.849	0.849	0.849	0.849	
1005	BG DIGHTON POWER LLC	Generator	8506	Southeast New England	MA	SEMA	Existing	162.94	162.94	162.94	162.94	162.94	162.94	162.94	162.94	162.94	162.94	162.94	162.94		
1030	OAK BLUFFS	Generator	8506	Southeast New England	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0		
1031	WEST TISBURY	Generator	8506	Southeast New England	MA	SEMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0		
1032	BRIDGEPORT ENERGY 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	551	551	551	551	551	551	551	551	551	551	551	551		
1034	RIVERSIDE 4-7	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.311	1.311	1.311	1.774	1.774	1.774	1.774	1.774	1.774	1.774	1.774	1.774	1.774	
1035	RIVERSIDE 8	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.898	1.898	1.898	2.982	2.982	2.982	2.982	2.982	2.982	2.982	2.982	2.982	2.982	
1047	FAIRFAX	Generator	8505	Northern New England	VT	VT	Existing	0.761	0.761	0.761	3.425	3.425	3.425	3.425	3.425	3.425	3.425	3.425	3.425	3.425	
1048	WARE HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.075	0.075	0.075	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	0.74	
1049	COLLINS HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.204	0.204	0.204	0.664	0.664	0.664	0.664	0.664	0.664	0.664	0.664	0.664	0.664	
1050	CHICOPEE HYDRO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.22	0.22	0.22	0.767	0.767	0.767	0.767	0.767	0.767	0.767	0.767	0.767	0.767	
1054	BLACKSTONE HYDRO ASSOC	Generator	8506	Southeast New England	RI	RI	Existing	0	0	0	0.198	0.198	0.198	0.198	0.198	0.198	0.198	0.198	0.198	0.198	
1057	BLACKSTONE HYDRO LOAD REDUCER	Generator	8506	Southeast New England	RI	RI	Existing	0.161	0.161	0.161	0.508	0.508	0.508	0.508	0.508	0.508	0.508	0.508	0.508	0.508	
1061	MASCOMA HYDRO	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0.425	0.425	0.425	0.425	0.425	0.425	0.425	0.425	0.425	0.425	
1062	MWRA COSGROVE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.74	0.74	0.74	0.284	0.284	0.284	0.284	0.284	0.284	0.284	0.284	0.284	0.284	
1086	BERKSHIRE POWER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279	229.279			
1109	MMWAC	Generator	8503	Maine	ME	ME	Existing	1.692	1.692	1.692	2.008	2.008	2.008	2.008	2.008	2.008	2.008	2.008	2.008	2.008	
1113	BRASSUA HYDRO	Generator	8503	Maine	ME	ME	Existing	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203	4.203			
1114	MADISON COMPOSITE	Generator	8503	Maine	ME	ME	Existing	9.327	9.327	9.327	18.968	18.968	18.968	18.968	18.968	18.968	18.968	18.968	18.968	18.968	
1117	GREAT WORKS COMPOSITE	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.128	0.128	0.128	0.128	0.128	0.128	0.128	0.128	0.128	0.128	
1119	KENNEBAGAD HYDRO	Generator	8503	Maine	ME	ME	Existing	0.095	0.095	0.095	0.434	0.434	0.434	0.434	0.434	0.434	0.434	0.434	0.434	0.434	
1122	CASCADE-DIAMOND-QF	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.007	0.007	0.007	0.176	0.176	0.176	0.176	0.176	0.176	0.176	0.176	0.176	0.176	
1185	STONY BROOK GT1A	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167			
1186	STONY BROOK GT1B	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	99.932	99.932	99.932	99.932	99.932	99.932	99.932	99.932	99.932	99.932	99.932			
1187	STONY BROOK GT1C	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167	103.167			
1209	CRA HARTFORD LANDFILL	Generator	8500	Rest-of-Pool	CT	CT	Existing	0.375	0.375	0.375	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49	0.49		
1210	MILLENNIUM	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0			
1216	MAINE INDEPENDENCE STATION	Generator	8503	Maine	ME	ME	Existing	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658	492.658			
1221	ESSEX DIESELS	Generator	8505	Northern New England	VT	VT	Existing	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215	7.215			
1226	TIVERTON POWER	Generator	8506	Southeast New England	RI	RI	Existing	275	275	275	275	275	275	275	275	275	275	275			
1255	RUMFORD POWER	Generator	8503	Maine	ME	ME	Existing	257	257	257	257	257	257	257	257	257	257	257			
1258	BHE SMALL HYDRO COMPOSITE	Generator	8503	Maine	ME	ME	Existing	0.179	0.179	0.179	1.416	1.416	1.416	1.416	1.416	1.416	1.416	1.416	1.416		
1270	SYKSTON SKYNYRD BROOK	Generator	8503	Maine	ME	MS	Existing	0.009	0.009	0.009	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01			
1273	AUTOMATIC HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.238	0.238	0.238	0.238	0.238	0.238	0.238	0.238	0.238		
1286	ANP-BLACKSTONE ENERGY CO. #1	Generator	8506	Southeast New England	MA	SEMA	Existing	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846	247.846			
1287	ANP-BLACKSTONE ENERGY 2	Generator	8506	Southeast New England	MA	SEMA	Existing	245.397	245.397	245.397	245.397	245.397	245.397	245.397	245.397	245.397	245.397	245.397			
1288	BUCKSPORT ENERGY 4	Generator	8503	Maine	ME	ME	Existing	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3	160.3			
1342	LAKE ROAD 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	269.729	269.729	269.729	269.729	269.729	269.729	269.729	269.729	269.729	269.729	269.729			
1343	LAKE ROAD 2	Generator	8500	Rest-of-Pool	CT	CT	Existing	274.126	274.126	274.126	274.126	274.126	274.126	274.126	274.126	274.126	274.126	274.126			
1344	LAKE ROAD 3	Generator	8500	Rest-of-Pool	CT	CT	Existing	277.561	277.561	277.561	277.561	277.561	277.561	277.561	277.561	277.561	277.561	277.561			
1345	WESTBROOK	Generator	8503	Maine	ME	ME	Existing	530	530	530	530	530	530	530	530	530	530	530			
1368	ROCKY GORGE CORPORATION	Generator	8503	Maine	ME	MS	Existing	0.024	0.024	0.024	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269	0.269		
1412	ANP-BELLINGHAM 1	Generator	8506	Southeast New England	MA	SEMA	Existing	263.456	263.456	263.456	263.456	263.456	263.456	263.456	263.456	263.456	263.456	263.456			
1415	ANP-BELLINGHAM 2	Generator	8506	Southeast New England	MA	SEMA	Existing	261.569	261.569	261.569	261.569	261.569	261.569	261.569	261.569	261.569	261.569	261.569			
1432	GR5-FALL RIVER	Generator	8506	Southeast New England	MA	SEMA	Existing	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15	2.15			
1572	GRANBY SANITARY LANDFILL QF U5	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.89	0.89	0.89	1.304	1.304	1.304	1.304	1.304	1.304	1.304	1.304	1.304	1.304	
1625	GRANITE RIDGE ENERGY	Generator	8505	Northern New England	NH	NH	Existing	620.506	620.506	620.50											

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
2292	YORK HYDRO	Generator	8503	Maine	ME	ME	Existing	0	0	0	0.551	0.551	0.551	0.551	0.551	0.551	0.551	0.551	0.551
2425	SPRINGFIELD REFUSE-NEW	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
2426	Hydro Kennebec	Generator	8503	Maine	ME	ME	Existing	5,402	5,402	5,402	10,082	10,082	10,082	10,082	10,082	10,082	10,082	10,082	10,082
2431	DODGE FALLS-NEW	Generator	8505	Northern New England	VT	VT	Existing	1,425	1,425	1,425	4,386	4,386	4,386	4,386	4,386	4,386	4,386	4,386	4,386
2432	HUNTINGTON FALLS-NEW	Generator	8505	Northern New England	VT	VT	Existing	0.693	0.693	0.693	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082	3,082
2433	RYEGETA 1-NEW	Generator	8505	Northern New England	VT	VT	Existing	19	19	19	19	19	19	19	19	19	19	19	
2462	PLAINVILLE GEN QF US	Generator	8506	Southeast New England	MA	SEMA	Existing	1,386	1,386	1,386	1,587	1,587	1,587	1,587	1,587	1,587	1,587	1,587	
2466	CHERRY 7	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	
2467	CHERRY 8	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	3.4	
2470	CHERRY 12	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	4,999	
9100	CL&P Connecticut Portfolio	Demand	8500	Rest-of-Pool	CT	CT	Existing	10,434	10,434	10,434	10,434	10,434	10,434	10,434	10,434	10,434	10,434	10,434	
9104	EI C&P Energy Efficiency	Demand	8500	Rest-of-Pool	CT	CT	Existing	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	0.015	
9105	PSNH CORE EE PgM Portfolio 1	Demand	8505	Northern New England	NH	NH	Existing	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	1,558	
9108	Residential Energy Efficiency	Demand	8505	Northern New England	VT	VT	Existing	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	
9109	Commercial Energy Efficiency	Demand	8505	Northern New England	VT	VT	Existing	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	
9114	ngrid nh ofdr eproject_1	Demand	8505	Northern New England	NH	NH	Existing	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	0.009	
9115	CL&P Dist Gen 2007	Demand	8500	Rest-of-Pool	CT	CT	Existing	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	0.293	
9116	ngrid ri ofdr eproject_1	Demand	8505	Southeast New England	RI	RI	Existing	0.442	0.442	0.442	0.442	0.442	0.442	0.442	0.442	0.442	0.442	0.442	
9120	ngrid sema ofdr eproject_1	Demand	8505	Southeast New England	MA	SEMA	Existing	0.447	0.447	0.447	0.447	0.447	0.447	0.447	0.447	0.447	0.447	0.447	
9121	ngrid wcma ofdr eproject_1	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	0.499	
9122	ngrid nema ofdr eproject_1	Demand	8505	Southeast New England	MA	NEMA	Existing	0.315	0.315	0.315	0.315	0.315	0.315	0.315	0.315	0.315	0.315	0.315	
9123	NSTAR SEMA	Demand	8505	Southeast New England	MA	SEMA	Existing	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	0.91	
9125	UEE EE Project 2007	Demand	8505	Northern New England	NH	NH	Existing	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	0.003	
9126	NSTAR NEMA 07	Demand	8505	Southeast New England	MA	NEMA	Existing	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	2,947	
9128	NHEC CORE EE PgM Portfolio 1	Demand	8505	Northern New England	NH	NH	Existing	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	0.159	
9129	UMass Amherst - 4 MW Steam Turbine	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	1.62	
9131	WMECO MA Portfolio 2006	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	0.033	
10106	Citizens Group A	Demand	8505	Northern New England	VT	VT	Existing	5,076	5,076	5,076	5,076	5,076	5,076	5,076	5,076	5,076	5,076	5,076	
10361	BOC Kittery Load	Demand	8503	Maine	ME	ME	Existing	12,396	12,396	12,396	12,396	12,396	12,396	12,396	12,396	12,396	12,396	12,396	
10401	CELLY MILL U5	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0.045	0.045	0.045	0.045	0.045	0.045	0.045	0.045	
10403	EASTMAN BROOK U5	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0.034	0.034	0.034	0.034	0.034	0.034	0.034	0.034	
10406	LOWER VALLEY HYDRO U5	Generator	8505	Northern New England	NH	NH	Existing	0.033	0.033	0.033	0.033	0.061	0.061	0.061	0.061	0.061	0.061	0.061	
10409	SWEETWATER HYDRO U5	Generator	8505	Northern New England	NH	NH	Existing	0.058	0.058	0.058	0.058	0.18	0.18	0.18	0.18	0.18	0.18	0.18	
10424	Great Lakes - Berlin Incremental	Generator	8505	Northern New England	NH	NH	Existing	4,196	4,196	4,196	9,255	9,255	9,255	9,255	9,255	9,255	9,255	9,255	
10770	WEST SPRINGFIELD HYDRO U5	Generator	8505	Northern New England	VT	VT	Existing	1,985	1,985	1,985	2,143	2,143	2,143	2,143	2,143	2,143	2,143	2,143	
11052	GTRR NEW BEDFORD LFG UTIL PROJ	Generator	8505	Southeast New England	MA	SEMA	Existing	1,985	1,985	1,985	1,985	1,985	1,985	1,985	1,985	1,985	1,985	1,985	
1126	NORTH HARTLAND HYDRO	Generator	8505	Northern New England	VT	VT	Existing	0.523	0.523	0.523	1,861	1,861	1,861	1,861	1,861	1,861	1,861	1,861	
11408	HULL WIND TURBINE II	Generator	8505	Southeast New England	MA	NEMA	Existing	0.065	0.065	0.065	0.173	0.173	0.173	0.173	0.173	0.173	0.173	0.173	
11424	RUMFORD FALLS	Generator	8503	Maine	ME	ME	Existing	21,641	21,641	21,641	33,074	33,074	33,074	33,074	33,074	33,074	33,074	33,074	
11842	WATERSIDE POWER	Generator	8500	Rest-of-Pool	CT	CT	Existing	69,154	69,154	69,154	69,154	69,154	69,154	69,154	69,154	69,154	69,154		
11925	BROCKTON BRIGHTFIELDS	Demand	8505	Southeast New England	MA	SEMA	Existing	0.087	0.087	0.087	0	0	0	0	0	0	0	0	
12108	FIEC DIESEL	Generator	8503	Maine	ME	ME	Existing	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	1.54	
12505	Thomas A. Watson	Generator	8505	Southeast New England	MA	NEMA	Existing	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	105.2	
12504	Devon 15-18	Generator	8500	Rest-of-Pool	CT	CT	Existing	187,589	187,589	187,589	187,589	187,589	187,589	187,589	187,589	187,589	187,589	187,589	
12505	Middletown 12-15	Generator	8505	Rest-of-Pool	CT	CT	Existing	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	187.6	
12509	UH Power Plant	Generator	8505	Northern New England	NH	NH	Existing	2	2	2	2	2	2	2	2	2	2	2	
12510	Swanton Gas Turbine 1	Generator	8505	Northern New England	VT	VT	Existing	19,204	19,204	19,204	19,204	19,204	19,204	19,204	19,204	19,204	19,204	19,204	
12511	Swanton Gas Turbine 2	Generator	8505	Northern New England	VT	VT	Existing	19,349	19,349	19,349	19,349	19,349	19,349	19,349	19,349	19,349	19,349	19,349	
12521	Lowell Power Reactivation	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	74	74	74	74	74	74	74	74	74	74	74	
12524	Cos Cob 13&14	Generator	8500	Rest-of-Pool	CT	CT	Existing	36	36	36	36	36	36	36	36	36	36	36	
12526	Pierce	Generator	8500	Rest-of-Pool	CT	CT	Existing	74,085	74,085	74,085	74,085	74,085	74,085	74,085	74,085	74,085	74,085	74,085	
12530	Sheffield Wind Farm	Generator	8505	Northern New England	VT	VT	Existing	3,171	3,171	3,171	8,98	8,98	8,98	8,98	8,98	8,98	8,98	8,98	
12531	Kibby Wind Power	Generator	8503	Maine	ME	ME	Existing	17,175	17,175	17,175	32,402	32,402	32,402	32,402	32,402	32,402	32,402	32,402	
12564	Watertbury Generation Facility	Generator	8500	Rest-of-Pool	CT	CT	Existing	89,536	89,536	89,536	89,536	89,536	89,536	89,536	89,536	89,536	89,536	89,536	
12581	CL&P - Conservation & Load Management (CL&M) - Energy Efficient	Demand	8500	Rest-of-Pool	CT	CT	Existing	432.97	432.97	432.97	432.97	432.97	432.97	432.97	432.97	432.97	432.97	432.97	
12583	CL&P Distributed Generation PCM 2010	Demand	8500	Rest-of-Pool	CT	CT	Existing	34,232	34,232	34,232	34,232	34,232	34,232	34,232	34,232	34,232	34,232	34,232	
12584	Conservation and Load Management Program	Demand	8500	Rest-of-Pool	CT	CT	Existing	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	4,201	
12586	Efficiency Maine Residential Efficient Products	Demand	8503	Maine	ME	ME	Existing	3,782	3,782	3,782	3,782	3,782	3,782	3,782	3,782	3,782	3,782	3,782	
12590	Americesco CT DSM	Demand	8500	Rest-of-Pool	CT	CT	Existing	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	2,512	
12597	Cambridge Energy Alliance-1	Demand	8505	Southeast New England	MA	NEMA	Existing	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	0.653	
12598	Cambridge Energy Alliance-2	Demand	8505	Southeast New England	MA	NEMA	Existing	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	4,736	
12600	UI Conservation and Load Management Programs	Demand	8500	Rest-of-Pool	CT	CT	Existing	72,109	72,109	72,109	72,109	72,109	72,109	72,109	72,109	72,109	72,109	72,109	
12657	Unitil CORE Energy Efficiency Programs-2	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	6,22	6,22	6,22	6,22	6,22	6,22	6,22	6,22	6,22	6,22	6,22	
12670	ngrid_nema_fca1_eecdr	Demand	8505	Southeast New England	MA	NEMA	Existing	113,144	113,144	113,144	113,144	113,144	113,144	113,144	113,144	113,144	113,144	113,144	
12671	ngrid_nh_fca1_eecdr	Demand	8505	Northern New England	NH	NH	Existing	9,445	9,445	9,445	9,445	9,445	9,445	9,445	9,445	9,445	9,445	9,445	
12672	ngrid_ri_fca1_eecdr	Demand	8505	Southeast New England	RI	RI	Existing	185,273	185,273	185,273	185,273	185,273	185,273	185,273	185,273	185,273	185,273	185,273	
12673	ngrid_sema_fca1_eecdr	Demand	8505	Southeast New England	MA	SEMA	Existing	171,134	171,134	171,134	171,134	171,134	171,134	171,134	171,134	171,134	171,134	171,134	
12674	ngrid_wdma_fca1_eecdr	Demand	8500</																

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
12799	CSG Aggregation of DG and 24 hr lighting EE - WCMA1	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	2.106	
12801	UES CORE Energy Efficiency Programs	Demand	8505	Northern New England	NH	NH	Existing	9.591	9.591	9.591	9.591	9.591	9.591	9.591	9.591	9.591	9.591	9.591	
12802	University of Massachusetts Central Heating Plant-3	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	10.26	
12806	WMECO - Conservation & Load Management (CL&M) - Energy Effic	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	20.044	20.044	20.044	20.044	20.044	20.044	20.044	20.044	20.044	20.044	20.044	
12822	Burlington Electric Department - On-Peak Efficiency	Demand	8505	Northern New England	VT	VT	Existing	7.731	7.731	7.731	7.731	7.731	7.731	7.731	7.731	7.731	7.731	7.731	
12832	CPLN MA NEMA OP	Demand	8506	Southeast New England	MA	NEMA	Existing	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	8.721	
12835	CPLN MA SEMA OP	Demand	8506	Southeast New England	MA	SEMA	Existing	3.848	3.848	3.848	3.848	3.848	3.848	3.848	3.848	3.848	3.848	3.848	
12838	CPLN MA WC OP	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	10.299	
12843	CPLN RI OP	Demand	8506	Southeast New England	RI	RI	Existing	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	2.44	
12845	Vermont Efficiency Portfolio-1	Demand	8505	Northern New England	VT	VT	Existing	107.199	107.199	107.199	107.199	107.199	107.199	107.199	107.199	107.199	107.199	107.199	
13673	MATEP (DIESEL)	Generator	8506	Southeast New England	MA	NEMA	Existing	11.18	11.18	11.18	11.18	11.18	11.18	11.18	11.18	11.18	11.18	11.18	
13675	MATEP (COMBINED CYCLE)	Generator	8506	Southeast New England	MA	NEMA	Existing	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	46.785	
13703	Verso VCG1	Generator	8503	Maine	ME	ME	Existing	47.223	47.223	47.223	47.223	47.223	47.223	47.223	47.223	47.223	47.223	47.223	
13704	Verso VCG2	Generator	8503	Maine	ME	ME	Existing	43.173	43.173	43.173	43.173	43.173	43.173	43.173	43.173	43.173	43.173	43.173	
13705	Verso VCG3	Generator	8503	Maine	ME	ME	Existing	41.752	41.752	41.752	41.752	41.752	41.752	41.752	41.752	41.752	41.752	41.752	
14087	MAT3	Generator	8506	Southeast New England	MA	NEMA	Existing	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	16.86	
14217	NORTHFIELD MOUNTAIN 1	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	
14218	NORTHFIELD MOUNTAIN 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	
14219	NORTHFIELD MOUNTAIN 3	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	
14220	NORTHFIELD MOUNTAIN 4	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	292	292	292	292	292	292	292	292	292	292	292	
14595	Granite Reliability Power	Generator	8505	Northern New England	NH	NH	Existing	12.928	12.928	12.928	12.928	12.928	12.928	12.928	12.928	12.928	12.928	12.928	
14599	Rhode Island LFG Genco, LLC - ST	Generator	8506	Southeast New England	RI	RI	Existing	26	26	26	26	25.296	25.296	25.296	25.296	25.296	25.296	25.296	
14610	Princeton Wind Farm Project	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.112	0.112	0.112	0.112	0.366	0.366	0.366	0.366	0.366	0.366	0.366	
14614	Kleen Energy	Generator	8500	Rest-of-Pool	CT	CT	Existing	620	620	620	620	620	620	620	620	620	620	620	
14623	Valley Hydro (Station No. 5)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.117	0.117	0.117	0.117	0.264	0.264	0.264	0.264	0.264	0.264	0.264	
14660	Lempster Wind	Generator	8505	Northern New England	NH	NH	Existing	2.862	2.862	2.862	2.862	7.782	7.782	7.782	7.782	7.782	7.782	7.782	
14661	Berkshire Wind Power Project	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.519	1.519	1.519	1.519	5.726	5.726	5.726	5.726	5.726	5.726	5.726	
14663	WMPRE Crossroads	Generator	8503	Maine	ME	ME	Existing	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	2.806	
14665	Record Hill Wind	Generator	8503	Maine	ME	ME	Existing	5.684	5.684	5.684	5.684	12.095	12.095	12.095	12.095	12.095	12.095	12.095	
14706	Kimberly-Clark Corp Energy Independence Project	Generator	8500	Rest-of-Pool	CT	CT	Existing	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	13.063	
15415	Dartmouth Power Expansion	Generator	8506	Southeast New England	MA	SEMA	Existing	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	19.578	
15477	New Haven Harbor Units 2, 3, & 4	Generator	8500	Rest-of-Pool	CT	CT	Existing	128.955	128.955	128.955	128.955	128.955	128.955	128.955	128.955	128.955	128.955	128.955	
15509	Plainfield Renewable Energy	Generator	8500	Rest-of-Pool	CT	CT	Existing	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	37.5	
15586	Gardner Wind Turbine	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	0.318	
16296	Midford Hydro	Generator	8503	Maine	ME	ME	Existing	3.407	3.407	3.407	3.407	5.574	5.574	5.574	5.574	5.574	5.574	5.574	
16523	Stillwater	Generator	8503	Maine	ME	ME	Existing	0.97	0.97	0.97	0.97	1.27	1.27	1.27	1.27	1.27	1.27	1.27	
16525	Medway	Generator	8503	Maine	ME	ME	Existing	3.218	3.218	3.218	3.218	2.869	2.869	2.869	2.869	2.869	2.869	2.869	
16547	UI C&LM Programs	Demand	8500	Rest-of-Pool	CT	CT	Existing	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	3.054	
16631	Victory Road Dorchester PV	Generator	8506	Southeast New England	MA	NEMA	Existing	0.316	0.316	0.316	0	0	0	0	0	0	0	0	
16640	Hillside Ave Haverhill PV	Generator	8506	Southeast New England	MA	NEMA	Existing	0.27	0.27	0.27	0	0	0	0	0	0	0	0	
16642	Railroad Street Revere PV	Generator	8506	Southeast New England	MA	NEMA	Existing	0.245	0.245	0.245	0	0	0	0	0	0	0	0	
16643	Rover Street Everett PV	Generator	8506	Southeast New England	MA	NEMA	Existing	0.168	0.168	0.168	0	0	0	0	0	0	0	0	
16644	Main Street Whitinsville PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.28	0.28	0.28	0	0	0	0	0	0	0	0	
16651	Efficiency Maine Trust Efficient Products	Demand	8503	Maine	ME	ME	Existing	23.709	23.709	23.709	23.709	19.937	19.937	19.937	19.937	19.937	19.937	19.937	
16653	Berlin Biopower	Generator	8505	Northern New England	NH	NH	Existing	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	65.38	
16659	Ipswich Wind Farm 1	Generator	8506	Southeast New England	MA	NEMA	Existing	0.174	0.174	0.174	0.174	0.326	0.326	0.326	0.326	0.326	0.326	0.326	
16688	Nor1	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	1.789	
16737	DFC-ERG Hybrid Fuel Cell (3)	Generator	8500	Rest-of-Pool	CT	CT	Existing	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	2.473	
16738	BCFP Fuel Cell	Generator	8500	Rest-of-Pool	CT	CT	Existing	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	12.315	
16750	Norden #2	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	1.947	
16752	Norden #3	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.933	1.933	1.933	1.933	1.933	1.933	1.933	1.933	1.933	1.933	1.933	
16790	WCMC Project E	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	
17359	Sugar River 2	Generator	8505	Northern New England	NH	NH	Existing	0	0	0	0	0.106	0.106	0.106	0.106	0.106	0.106	0.106	
35453	Efficiency Maine Trust	Demand	8503	Maine	ME	ME	Existing	11.849	11.849	11.849	11.849	11.849	11.849	11.849	11.849	11.849	11.849	11.849	
35485	Fitchburg-FCA-5	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	4.386	4.386	4.386	4.386	4.386	4.386	4.386	4.386	4.386	4.386	4.386	
35555	GMCW	Generator	8505	Northern New England	VT	VT	Existing	0.789	0.789	0.789	0.789	2.628	2.628	2.628	2.628	2.628	2.628	2.628	
35593	Fiske Hydro	Generator	8505	Northern New England	NH	NH	Existing	0.077	0.077	0.077	0.077	0.113	0.113	0.113	0.113	0.113	0.113	0.113	
35656	Rainbow_2	Generator	8500	Rest-of-Pool	CT	CT	Existing	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	
35657	Shrewsbury Diesels	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	13.65	
35658	Rainbow_1	Generator	8500	Rest-of-Pool	CT	CT	Existing	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	4.1	
35693	Spruce Mountain Wind	Generator	8503	Maine	ME	ME	Existing	2.537	2.537	2.537	2.537	6.723	6.723	6.723	6.723	6.723	6.723	6.723	
35728	Moretown LG	Generator	8505	Northern New England	VT	VT	Existing	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	1.44	
35797	Kingdom Community Wind	Generator	8505	Northern New England	VT	VT	Existing	9.558	9.558	9.558	9.558	17.352	17.3						

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
38574	Route 57	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.724	0.724	0.724	0	0	0	0	0	0	0	0	0
38575	Agawam Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.681	0.681	0.681	0	0	0	0	0	0	0	0	0
38576	Whately	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.617	0.617	0.617	0	0	0	0	0	0	0	0	0
38577	Holiday Hill Community Wind	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.784	0.784	0.784	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
38579	Rehoboth	Generator	8506	Southeast New England	MA	SEMA	Existing	1.034	1.034	1.034	0	0	0	0	0	0	0	0	0
38580	Amesbury	Generator	8506	Southeast New England	MA	NEMA	Existing	2.312	2.312	2.312	0	0	0	0	0	0	0	0	0
38581	Tyngsborough	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.042	1.042	1.042	0	0	0	0	0	0	0	0	0
38582	Norton MA	Generator	8506	Southeast New England	MA	SEMA	Existing	0.506	0.506	0.506	0	0	0	0	0	0	0	0	0
38583	Agawam II	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.804	0.804	0.804	0	0	0	0	0	0	0	0	0
38584	Bridgewater	Generator	8506	Southeast New England	MA	SEMA	Existing	0.38	0.38	0.38	0	0	0	0	0	0	0	0	0
38655	Barrett Distribution - Franklin Solar	Generator	8506	Southeast New England	MA	SEMA	Existing	0.23	0.23	0.23	0	0	0	0	0	0	0	0	0
38657	Hilltops - Acton Solar	Generator	8506	Southeast New England	MA	NEMA	Existing	0.582	0.582	0.582	0	0	0	0	0	0	0	0	0
38661	Hilltops - Sudbury Solar	Generator	8506	Southeast New England	MA	NEMA	Existing	0.57	0.57	0.57	0	0	0	0	0	0	0	0	0
38669	Future Gen Wind	Generator	8506	Southeast New England	MA	SEMA	Existing	1.377	1.377	1.377	1.899	1.899	1.899	1.899	1.899	1.899	1.899	1.899	1.899
38689	Bloom Energy CT SOFC	Demand	8500	Rest-of-Pool	CT	CT	Existing	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18	9.18
38692	MWEC Simple Cycle Gas Turbine	Generator	8506	Southeast New England	MA	NEMA	Existing	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	57.967	
38694	RTDR_ Maine	Demand	8503	Maine	ME	ME	Existing	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	1.066	
38696	Blossom Rd 1 Fall River PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.396	0.396	0.396	0	0	0	0	0	0	0	0	0
38698	Blossom Rd 2 Fall River PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.394	0.394	0.394	0	0	0	0	0	0	0	0	0
38699	Groveland St Abington PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.39	0.39	0.39	0	0	0	0	0	0	0	0	0
38700	Stafford St Leicester PV 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38701	Onset East	Generator	8506	Southeast New England	MA	SEMA	Existing	0.512	0.512	0.512	0	0	0	0	0	0	0	0	0
38702	Onset West	Generator	8506	Southeast New England	MA	SEMA	Existing	0.503	0.503	0.503	0	0	0	0	0	0	0	0	0
38704	Richardson Ave Attleboro PV 2	Generator	8506	Southeast New England	MA	SEMA	Existing	0.418	0.418	0.418	0	0	0	0	0	0	0	0	0
38706	Old Upton Rd Grafton PV 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38707	Main St Dighton PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.313	0.313	0.313	0	0	0	0	0	0	0	0	0
38708	Groton School Rd Ayer PV 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
38709	Frank Mossberg Rd Attleboro PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.211	0.211	0.211	0	0	0	0	0	0	0	0	0
38738	Canton Mountain Wind Project	Generator	8503	Maine	ME	ME	Existing	2.129	2.129	2.129	5.087	5.087	5.087	5.087	5.087	5.087	5.087	5.087	5.087
38757	WOODBROOK FUEL CELL	Generator	8500	Rest-of-Pool	CT	CT	Existing	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1	2.1
38758	CT Small Gen	Demand	8500	Rest-of-Pool	CT	CT	Existing	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	1.944	
38760	Norwich WWT	Generator	8500	Rest-of-Pool	CT	CT	Existing	2	2	2	2	2	2	2	2	2	2	2	2
38787	CT On-Peak Solar	Demand	8500	Rest-of-Pool	CT	CT	Existing	20.301	20.301	20.301	20.301	20.301	20.301	20.301	20.301	20.301	20.301	20.301	
38795	Hadley	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.851	0.851	0.851	0	0	0	0	0	0	0	0	0
38800	DRCR_Western MA_2016	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	14	14	14	14	14	14	14	14	14	14	14	14
38803	DRCR_Springfield MA_2016	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	7.804	
38813	DRCR_New Hampshire_2016	Demand	8505	Northern New England	NH	NH	Existing	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	14.393	
38815	Hubbardston PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.989	0.989	0.989	0	0	0	0	0	0	0	0	0
38823	Coolidge Solar	Generator	8505	Northern New England	VT	VT	Existing	6.85	6.85	6.85	0	0	0	0	0	0	0	0	0
38824	Nutmeg Solar	Generator	8500	Rest-of-Pool	CT	CT	Existing	5.647	5.647	5.647	0	0	0	0	0	0	0	0	0
38825	Sanford Airport Solar	Generator	8503	Maine	ME	ME	Existing	13.516	13.516	13.516	0	0	0	0	0	0	0	0	0
38826	Quinebaug Solar	Generator	8500	Rest-of-Pool	CT	CT	Existing	11.071	11.071	11.071	0	0	0	0	0	0	0	0	0
38831	Montague Site 36-Grosolar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.28	1.28	1.28	0	0	0	0	0	0	0	0	0
38833	DGSC PV405_28 Jacome Way, Middletown	Generator	8506	Southeast New England	RI	RI	Existing	0.154	0.154	0.154	0	0	0	0	0	0	0	0	0
38834	DGSC PV1666_179 Linn Meeting House Rd, West Greenwich	Generator	8506	Southeast New England	RI	RI	Existing	0.871	0.871	0.871	0	0	0	0	0	0	0	0	0
38835	Lee Site 31-Conti PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.375	0.375	0.375	0	0	0	0	0	0	0	0	0
38836	Pittsfield 44-MB&W PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.197	0.197	0.197	0	0	0	0	0	0	0	0	0
38838	Farmington Solar	Generator	8503	Maine	ME	ME	Existing	21.359	21.359	21.359	0	0	0	0	0	0	0	0	0
38840	Maple EE CT 1718	Demand	8500	Rest-of-Pool	CT	CT	Existing	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	2.646	
38841	Syncrepha Freetown	Generator	8506	Southeast New England	MA	SEMA	Existing	1.5	1.5	1.5	0	0	0	0	0	0	0	0	0
38842	DGSC PV3000_Forges St Landfill_East Providence	Generator	8506	Southeast New England	RI	RI	Existing	1.365	1.365	1.365	0	0	0	0	0	0	0	0	0
38843	DGSC PV2000_338 Compass Circle_North Kingstown	Generator	8506	Southeast New England	RI	RI	Existing	0.905	0.905	0.905	0	0	0	0	0	0	0	0	0
38848	Constitution Solar	Generator	8500	Rest-of-Pool	CT	CT	Existing	5.157	5.157	5.157	0	0	0	0	0	0	0	0	0
38853	DGSC PV400_1 Salco Way, Cumberland	Generator	8506	Southeast New England	RI	RI	Existing	0.209	0.209	0.209	0	0	0	0	0	0	0	0	0
38855	DGSC PV500_1060 West Main Rd, Portsmouth	Generator	8506	Southeast New England	RI	RI	Existing	0.162	0.162	0.162	0	0	0	0	0	0	0	0	0
38858	DGSC PV1225_100 Dupont Dr, Providence	Generator	8506	Southeast New England	RI	RI	Existing	0.559	0.559	0.559	0	0	0	0	0	0	0	0	0
38860	DGSC PV450_50 Martin St, Cumberland	Generator	8506	Southeast New England	RI	RI	Existing	0.198	0.198	0.198	0	0	0	0	0	0	0	0	0
38861	DGSC PV225_225 Dupont Dr, Providence	Generator	8506	Southeast New England	RI	RI	Existing	0.118	0.118	0.118	0	0	0	0	0	0	0	0	0
38862	DGSC PV450_35 Martin St, Cumberland	Generator	8506	Southeast New England	RI	RI	Existing	0.186	0.186	0.186	0	0	0	0	0	0	0	0	0
38863	Syncrepha Lexington	Generator	8506	Southeast New England	MA	NEMA	Existing	0.71	0.71	0.71	0	0	0	0	0	0	0	0	0
38864	DGSC PV250_65 All American Way, North Kingstown	Generator	8506	Southeast New England	RI	RI	Existing	0.126	0.126	0.126	0	0	0	0	0	0	0	0	0
38865	DGSC PV850_582 Great Rd, North Smithfield	Generator	8506	Southeast New England	RI	RI	Existing	0.437	0.437	0.437	0	0	0	0	0	0	0	0	0
38867	DGSC PV300_45 Sharp Dr, Cranston	Generator	8506	Southeast New England	RI	RI	Existing	0.099	0.099	0.099	0	0	0	0	0	0	0	0	0
38868	DGSC PV1375_101 Peck Hill Rd, Johnston	Generator	8506	Southeast New England	RI	RI	Existing	0.464	0.464	0.464	0	0	0	0	0	0	0	0	0
38869	DGSC PV499_76 Silson Rd, Richmond	Generator	8506	Southeast New England	RI	RI	Existing	0.204	0.204	0.204	0	0	0	0	0	0	0	0	0
38871	CT - RW	Demand	8500	Rest-of-Pool	CT	CT	Existing	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	11.88	
38881	DGSC PV495_1720 Davisville Rd, North Kingstown	Generator	8506	Southeast New England	RI	RI	Existing	0.203	0.203	0.203	0	0	0	0	0	0	0	0	0
38883	DGSC PV1170_23 Theodore Foster Rd, Foster	Generator	8506	Southeast New England	RI	RI	Existing	0.469	0.469	0.469	0	0	0	0	0	0	0	0	0
38884	DGSC PV912_260 South County Trail, Exeter	Generator	8506	Southeast New England	RI	RI	Existing	0.434	0.434	0.434	0	0							

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
38944	Barre I	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.744	0.744	0.744	0	0	0	0	0	0	0	0	0
38945	Gill	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.088	1.088	1.088	0	0	0	0	0	0	0	0	0
38949	RE Growth PV196_339 Farmum Pike_Smithfield	Generator	8506	Southeast New England	RI	RI	Existing	0.097	0.097	0.097	0.097	0	0	0	0	0	0	0	0
38950	RE Growth PV196_65 Putnam Pike_Gloucester	Generator	8506	Southeast New England	RI	RI	Existing	0.099	0.099	0.099	0.099	0	0	0	0	0	0	0	0
38956	CentralMA_DR	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	3.132	
38961	Fitchburg Solar, LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.241	0.241	0.241	0.241	0	0	0	0	0	0	0	0
38962	Ashby 1 Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.374	0.374	0.374	0.374	0	0	0	0	0	0	0	0
38963	Ashby 2 Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.422	0.422	0.422	0.422	0	0	0	0	0	0	0	0
38964	NorthernCT_DRCR	Demand	8500	Rest-of-Pool	CT	CT	Existing	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	12.9	
38968	DR_WesternCT	Demand	8500	Rest-of-Pool	CT	CT	Existing	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	17.079	
38969	CPLN ME Solar OP	Demand	8503	Maine	ME	ME	Existing	3.38	3.38	3.38	3.38	3.38	0	0	0	0	3.38	3.38	3.38
38970	Barre II	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.734	0.734	0.734	0.734	0	0	0	0	0	0	0	0
38971	Seacast_12	Demand	8505	Northern New England	NH	NH	Existing	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	4.86	
38973	Partners Healthcare Sandwich	Generator	8506	Southeast New England	MA	SEMA	Existing	0.359	0.359	0.359	0	0	0	0	0	0	0	0	0
40595	Southwick	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.817	1.817	1.817	0	0	0	0	0	0	0	0	0
40597	DRCR_Northwest VT_2017	Demand	8505	Northern New England	VT	VT	Existing	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	7.323	
40598	S - NEMA Solar DG Aggregation	Demand	8506	Southeast New England	MA	NEMA	Existing	1.232	1.232	1.232	1.232	1.232	0	0	0	0	1.232	1.232	1.232
40599	Duxbury Chandler	Generator	8506	Southeast New England	MA	SEMA	Existing	0.094	0.094	0.094	0	0	0	0	0	0	0	0	0
40600	S - SEMA Solar DG Aggregation	Demand	8506	Southeast New England	MA	SEMA	Existing	0.6	0.6	0.6	0.6	0	0	0	0	0	0.6	0.6	0.6
40601	S - WCMA Solar DG Aggregation	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0.168	0.168	0.168	0.168	0.168	0	0	0	0	0.168	0.168	0.168
40602	DRCR_Vermont	Demand	8505	Northern New England	VT	VT	Existing	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	7.74	
40613	Fusion Solar Center LLC	Generator	8500	Rest-of-Pool	CT	CT	Existing	7.44	7.44	7.44	0	0	0	0	0	0	0	0	0
40615	Haffield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.63	0.63	0.63	0	0	0	0	0	0	0	0	0
40616	Pawtucket Solar Center	Generator	8500	Rest-of-Pool	CT	CT	Existing	9	9	9	0	0	0	0	0	0	0	0	0
40617	Sunderland PV Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.175	0.175	0.175	0	0	0	0	0	0	0	0	0
40618	Greenfield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.376	0.376	0.376	0	0	0	0	0	0	0	0	0
40619	Southampton Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.347	0.347	0.347	0	0	0	0	0	0	0	0	0
40620	Savoy Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.359	0.359	0.359	0	0	0	0	0	0	0	0	0
40621	Hampden Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.59	0.59	0.59	0	0	0	0	0	0	0	0	0
40622	Springfield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.712	0.712	0.712	0	0	0	0	0	0	0	0	0
40623	East Longmeadow Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.842	0.842	0.842	0	0	0	0	0	0	0	0	0
40624	East Springfield Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.261	0.261	0.261	0	0	0	0	0	0	0	0	0
40625	Ludlow Site 72 - Cont	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.264	0.264	0.264	0	0	0	0	0	0	0	0	0
40626	Plymouth Solar PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.229	0.229	0.229	0	0	0	0	0	0	0	0	0
40627	New Bedford Solar PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.169	0.169	0.169	0	0	0	0	0	0	0	0	0
40629	Wareham Solar PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.553	0.553	0.553	0	0	0	0	0	0	0	0	0
40630	Hinsdale Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.365	0.365	0.365	0	0	0	0	0	0	0	0	0
40631	Southwick Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.823	0.823	0.823	0	0	0	0	0	0	0	0	0
40632	RI_23_DGSC PV_200 Frenchtown Rd_North Kingstown	Generator	8506	Southeast New England	RI	RI	Existing	0.406	0.406	0.406	0	0	0	0	0	0	0	0	0
40641	RI_25_RE Growth PV_50 Snell Rd_Little Compton	Generator	8506	Southeast New England	RI	RI	Existing	0.124	0.124	0.124	0	0	0	0	0	0	0	0	0
40642	RI_26_RE Growth PV_45 Putnam Pike_Gloucester	Generator	8506	Southeast New England	RI	RI	Existing	0.091	0.091	0.091	0	0	0	0	0	0	0	0	0
40644	RI_27_RE Growth PV_304 Progress Rd_Tiverton	Generator	8506	Southeast New England	RI	RI	Existing	0.082	0.082	0.082	0	0	0	0	0	0	0	0	0
40647	RI_28 RE Growth PV_401 Snake Hill Rd_Gloucester	Generator	8506	Southeast New England	RI	RI	Existing	0.092	0.092	0.092	0	0	0	0	0	0	0	0	0
40653	Madison BESS	Generator	8503	Maine	ME	ME	Existing	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	4.95	
40654	RI_29 RE Growth PV_44 Bank St_Hopkinton	Generator	8506	Southeast New England	RI	RI	Existing	0.177	0.177	0.177	0	0	0	0	0	0	0	0	0
40655	RI_33 RE Growth PV_200 Frenchtown Rd_North Kingstown	Generator	8506	Southeast New England	RI	RI	Existing	0.294	0.294	0.294	0	0	0	0	0	0	0	0	0
40656	RI_34 RE Growth PV_0 Danielson Pike_Providence	Generator	8506	Southeast New England	RI	RI	Existing	0.988	0.988	0.988	0	0	0	0	0	0	0	0	0
40658	Vineyard Wind	Generator	8506	Southeast New England	MA	SEMA	Existing	155.618	155.618	155.618	278.063	278.063	278.063	278.063	278.063	278.063	278.063	278.063	278.063
40659	RI_36 RE Growth PV_540 Nooseneck Hill Rd_Exeter	Generator	8506	Southeast New England	RI	RI	Existing	0.377	0.377	0.377	0	0	0	0	0	0	0	0	0
40664	Syncharpa Massachusetts	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.67	0.67	0.67	0	0	0	0	0	0	0	0	0
40666	Cranberry Point Battery Energy Storage	Generator	8506	Southeast New England	MA	SEMA	Existing	150	150	150	150	150	150	150	150	150	150	150	
40667	RI_42 RE Growth PV_320 Compass Circle_North Kingstown	Generator	8506	Southeast New England	RI	RI	Existing	0.464	0.464	0.464	0	0	0	0	0	0	0	0	0
40675	RI_50 RE Growth PV_722 Main St_Hopkinton	Generator	8506	Southeast New England	RI	RI	Existing	0.1	0.1	0.1	0	0	0	0	0	0	0	0	0
40676	RI_52 RE Growth PV_139 Heaton Orchard Rd_Richmond	Generator	8506	Southeast New England	RI	RI	Existing	0.1	0.1	0.1	0	0	0	0	0	0	0	0	0
40695	RI_31 RE Growth PV_1275 Seven Mile Rd_Cranston	Generator	8506	Southeast New England	RI	RI	Existing	0.091	0.091	0.091	0	0	0	0	0	0	0	0	0
40696	RI_32 RE Growth PV_1275 Seven Mile Rd_Cranston	Generator	8506	Southeast New England	RI	RI	Existing	0.09	0.09	0.09	0	0	0	0	0	0	0	0	0
40698	Syncharpa North Adams	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1	1	1	0	0	0	0	0	0	0	0	0
40700	Syncharpa Bondsville	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.36	1.36	1.36	0	0	0	0	0	0	0	0	0
40718	RI_30 RE Growth PV_1378 Snake Hill Rd_Gloster	Generator	8506	Southeast New England	RI	RI	Existing	0.091	0.091	0.091	0	0	0	0	0	0	0	0	0
40732	Three Corners Solar	Generator	8503	Maine	ME	ME	Existing	77.1	77.1	77.1	0	0	0	0	0	0	0	0	0
40736	Syncharpa Billerica	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.6	1.6	1.6	0	0	0	0	0	0	0	0	0
40744	RI_43 RE Growth PV_582 Great Rd_North Smithfield	Generator	8506	Southeast New England	RI	RI	Existing	0.326	0.326	0.326	0	0	0	0	0	0	0	0	0
40746	Syncharpa Hancock I	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.8	0.8	0.8	0	0	0	0	0	0	0	0	0
40747	Cranston Solar Project	Generator	8506	Southeast New England	RI	RI	Existing	3.541	3.541	3.541	0	0	0	0	0	0	0	0	0
40749	Syncharpa Hancock II	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.8	0.8	0.8	0	0	0	0	0	0	0	0	0
40751	Syncharpa Hancock III	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.4	0.4	0.4	0	0	0	0	0	0	0	0	0
40765	CVEC EDGARTOWN - 1886	Generator	8506	Southeast New England	MA	SEMA	Existing	0.403	0.403	0.403	0	0	0	0	0	0	0	0	0
40766	CVEC BARNSTABLE FIRE 4223	Generator	8506	Southeast New England	MA	SEMA	Existing	0.155	0.155	0.155	0	0	0	0	0	0	0	0	0
40767	CVEC DY SCHOOL 2175 2173	Generator	8506	Southeast New England	MA	SEMA	Existing	0.422	0.422	0.422	0	0	0	0	0	0	0	0	0
40768	CVEC EASTHAM 1915	Generator</																	

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
40785	Vermont Solar On-Peak	Demand	8505	Northern New England	VT	VT	Existing	1.188	1.188	1.188	1.188	0	0	0	0	0	1.188	1.188	
40786	Cambridge Park Solar	Generator	8506	Southeast New England	MA	NEMA	Existing	0.185	0.185	0.185	0	0	0	0	0	0	0	0	
40789	Maxwell Green Solar	Generator	8506	Southeast New England	MA	NEMA	Existing	0.104	0.104	0.104	0.104	0	0	0	0	0	0	0	
40796	Charles Moore Arena	Generator	8506	Southeast New England	MA	SEMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	
40797	Holliston Field 2	Generator	8506	Southeast New England	MA	SEMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	
40800	Hayden Rowe Solar Farm	Generator	8506	Southeast New England	MA	SEMA	Existing	0.101	0.101	0.101	0.101	0	0	0	0	0	0	0	
40804	NH-LR	Demand	8505	Northern New England	NH	NH	Existing	0	0	0	0	0	0	0	0	0	0	0	
40809	SR Aggregation VT 2	Demand	8505	Northern New England	VT	VT	Existing	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	3.5	
40811	SR Aggregation NH 4	Demand	8505	Northern New England	NH	NH	Existing	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	
40815	SR Aggregation MA 11	Demand	8506	Southeast New England	MA	NEMA	Existing	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	8.5	
40817	SR Aggregation MA 13	Demand	8506	Southeast New England	MA	SEMA	Existing	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	
40822	SR Aggregation RI 19	Demand	8506	Southeast New England	RI	RI	Existing	1	1	1	1	1	1	1	1	1	1	1	
40837	ADCR_113189_Boston (7507)	Demand	8506	Southeast New England	MA	NEMA	Existing	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	16.682	
40838	ADCR_122708_Boston (7507)	Demand	8506	Southeast New England	MA	NEMA	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40839	ADCR_122708_North Shore (7508)	Demand	8506	Southeast New England	MA	NEMA	Existing	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	4.104	
40841	ADCR_122708_Boston (7512)	Demand	8506	Southeast New England	MA	SEMA	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40842	ADCR_122708_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	1.08	
40843	ADCR_51405_Boston (7507)	Demand	8506	Southeast New England	MA	NEMA	Existing	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	15.391	
40844	ADCR_51405_Western CT (7503)	Demand	8500	Rest-of-Pool	CT	CT	Existing	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40845	ADCR_51405_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	1.296	
40846	ADCR_87147_Bangor Hydro (7504)	Demand	8503	Maine	ME	ME	Existing	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	2.43	
40847	ADCR_87147_Boston (7507)	Demand	8506	Southeast New England	MA	NEMA	Existing	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	20.59	
40848	ADCR_87147_Central MA (7515)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	17.828	
40849	ADCR_87147_Eastern CT (7500)	Demand	8500	Rest-of-Pool	CT	CT	Existing	27	27	27	27	27	27	27	27	27	27	27	
40850	ADCR_87147_Lower SEMA (7511)	Demand	8506	Southeast New England	MA	SEMA	Existing	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	6.254	
40851	ADCR_87147_Maine (7505)	Demand	8503	Maine	ME	ME	Existing	46.41	46.41	46.41	46.41	46.41	46.41	46.41	46.41	46.41	46.41	46.41	
40852	ADCR_87147_New Hampshire (7509)	Demand	8505	Northern New England	NH	NH	Existing	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	15.877	
40853	ADCR_87147_North Shore (7506)	Demand	8506	Southeast New England	MA	NEMA	Existing	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	3.219	
40854	ADCR_87147_Northern CT (7501)	Demand	8500	Rest-of-Pool	CT	CT	Existing	36.515	36.515	36.515	36.515	36.515	36.515	36.515	36.515	36.515	36.515	36.515	
40855	ADCR_87147_Northwest Vermont (7513)	Demand	8505	Northern New England	VT	VT	Existing	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	24.622	
40856	ADCR_87147_Norwalk - Stamford (7502)	Demand	8500	Rest-of-Pool	CT	CT	Existing	1.977	1.977	1.977	1.977	1.977	1.977	1.977	1.977	1.977	1.977	1.977	
40857	ADCR_87147_Portland Maine (7506)	Demand	8503	Maine	ME	ME	Existing	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	2.11	
40858	ADCR_87147_Rhode Island (7518)	Demand	8506	Southeast New England	RI	RI	Existing	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	16.991	
40859	ADCR_87147_SEMA (7512)	Demand	8506	Southeast New England	MA	SEMA	Existing	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	12.102	
40860	ADCR_87147_Sea coast (7510)	Demand	8505	Northern New England	NH	NH	Existing	3.191	3.191	3.191	3.191	3.191	3.191	3.191	3.191	3.191	3.191	3.191	
40861	ADCR_87147_Springfield MA (7516)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	12.689	
40862	ADCR_87147_Vermont (7514)	Demand	8505	Northern New England	VT	VT	Existing	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	5.81	
40863	ADCR_87147_Western CT (7503)	Demand	8500	Rest-of-Pool	CT	CT	Existing	30.533	30.533	30.533	30.533	30.533	30.533	30.533	30.533	30.533	30.533	30.533	
40864	ADCR_87147_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	19.166	
40865	CT East	Demand	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	
40866	CT North	Demand	8500	Rest-of-Pool	CT	CT	Existing	0	0	0	0	0	0	0	0	0	0	0	
40867	CT West	Demand	8500	Rest-of-Pool	CT	CT	Existing	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	
40868	NEMA Boston	Demand	8506	Southeast New England	MA	NEMA	Existing	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	9.683	
40869	NEMA NS	Demand	8506	Southeast New England	MA	NEMA	Existing	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	0.205	
40870	RI 1 ADCR	Demand	8506	Southeast New England	RI	RI	Existing	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	0.745	
40871	SEMA 1 ADCR	Demand	8506	Southeast New England	MA	SEMA	Existing	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	4.397	
40872	WCMA Central Mass	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	
40889	RoxWind	Generator	8503	Maine	ME	ME	Existing	3.5	3.5	3.5	3.5	6	6	6	6	6	6	6	
40890	BWC_French River Solar, LLC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	3.179	3.179	3.179	0	0	0	0	0	0	0	0	
40901	Western MA	Demand	8500	Rest-of-Pool	MA	WCMA	Existing	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	3.24	
40915	Meadway Grid, LLC	Generator	8506	Southeast New England	MA	SEMA	Existing	250	250	250	250	250	250	250	250	250	250	250	
40919	Rescue Cross Town	Generator	8503	Maine	ME	ME	Existing	175	175	175	175	175	175	175	175	175	175	175	
40925	ENA Grove St PV	Generator	8506	Southeast New England	MA	SEMA	Existing	0.555	0.555	0.555	0	0	0	0	0	0	0	0	
40933	Huxley Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	
40936	ENA Grove Street Storage	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	1.642	
40946	Oakham Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.84	0.84	0.84	0.84	0.6	0.6	0.6	0.6	0.6	0.6	0.6	
40947	Bigelow Rd Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.485	0.485	0.485	0.223	0.223	0.223	0.223	0.223	0.223	0.223		
40948	Plainfield Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.432	0.432	0.432	0	0	0	0	0	0	0		
40949	Wales Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.992	0.992	0.992	0.719	0.719	0.719	0.719	0.719	0.719	0.719		
40950	Hadley North Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.731	0.731	0.731	0.485	0.485	0.485	0.485	0.485	0.485	0.485		
40951	Hadley South Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.877	0.877	0.877	0.484	0.484	0.484	0.484	0.484	0.484	0.484		
40952	Montague Road Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.508	1.508	1.508	0.969	0.969	0.969	0.969	0.969	0.969	0.969		
40960	Fitchburg Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.755	1.755	1.755	0.969	0.969	0.969	0.969	0.969	0.969	0.969		
40964	Palmer Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	2.125	2.125	2.125	1.2	1.2	1.2	1.2	1.2	1.2	1.2		
40970	Granby Solar	Generator	8506	Southeast New England	MA	SEMA	Existing	1.245											

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
41035	MA_285_1_PV_48 PAXTON RD SPENCER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41036	MA_332_0333 PV_0 QUABAQ ST_BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41037	MA_18_2_PV_0 GRIFFIN RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41038	MA_299_05_PV_0 LUNENBURG RD_LANCASTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41040	MA_19_1_PV_0 OAKHURST RD_SUTTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.444	0.444	0.444	0.444	0	0	0	0	0	0	0	0
41041	MA_320_1_PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41043	MA_335_1_PV_12 ORCHARD RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41044	MA_323_2_PV_19 CARPENTER-HILL RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41045	MA_20_1_PV_66 161 HARTFORD AV MENDON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.384	0.384	0.384	0.384	0	0	0	0	0	0	0	0
41046	Granby Randall Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	0.211	
41047	MA_324_1_PV_10 H PUTNAM-ROAD EX_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41050	MA_325_2_PV_91 CARPENTER-HILL RD CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41051	Dalton PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.858	1.858	1.858	1.858	0.961	0.961	0.961	0.961	0.961	0.961	0.961	0.961
41053	MA_329_198 PV_53 CITY-DEPOT RD CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41054	MA_36_1_PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41056	MA_37_1_PV_307 DUDLEY-RIVER RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41059	MA_40_1_PV_52 W BROOKFIELD RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41060	MA_133_0354 PV_694 MAIN ST_WEST NEWBURY	Generator	8500	Southeast New England	MA	NEMA	Existing	0.089	0.089	0.089	0.089	0	0	0	0	0	0	0	0
41061	MA_41_1_PV_62 W BROOKFIELD RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41062	MA_59_0984 PV_982 PLEASANT ST LEOMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41063	MA_69_0866 PV_57 BRIGHAM ST_WESTBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41064	MA_75_0743 PV_38 CAPE RD_MENDON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.164	0.164	0.164	0.164	0	0	0	0	0	0	0	0
41065	Borr - Blodgett Road PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.485	0.485	0.485	0.485	0	0	0	0	0	0	0	0
41067	Borr - Blodgett Road Storage	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	1.708	
41072	Revere Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	1.754	
41074	MA_77_0455 PV_5567R S ATHOL RD_ATHOL	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41080	MA_78_0576 PV_0 PETERSHAM RD NEW SALEM	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41081	MA_80_05_PV_36 STOCKBRIDGE RD_N STOCKBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41082	MA_122_0419 PV_60 LONGWATER RD_NORWELL	Generator	8500	Southeast New England	MA	SEMA	Existing	0.12	0.12	0.12	0.12	0	0	0	0	0	0	0	0
41083	MA_22_157 PV_60 MARTIN ST REHOBOTH	Generator	8500	Southeast New England	MA	SEMA	Existing	0.412	0.412	0.412	0.412	0	0	0	0	0	0	0	0
41084	MA_90_0499 PV_1940 BARRE RD_NEW BRAINTREE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41085	MA_118_04_PV_55 DUDLEY OXFORD RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41086	MA_336_198 PV_CURTIS HILL RD CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41087	MA_341_0495 PV_20 CLAPP ST_NORTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.023	0.023	0.023	0.023	0	0	0	0	0	0	0	0
41088	MA_342_0495 PV_36 CLAPP ST_NORTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.023	0.023	0.023	0.023	0	0	0	0	0	0	0	0
41089	MA_347_048 PV_51 SEASIDE RD_SOUTHBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41090	MA_353_1_PV_197 PROVIDENCE ST_UXBRIDGE	Generator	8500	Southeast New England	MA	SEMA	Existing	0.064	0.064	0.064	0.064	0	0	0	0	0	0	0	0
41091	MA_361_075 PV_0 FAIRLEE LN_NORTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.044	0.044	0.044	0.044	0	0	0	0	0	0	0	0
41093	MA_442_0_PV_0 FAIRLEE LN_NORTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.024	0.024	0.024	0.024	0	0	0	0	0	0	0	0
41097	Synchronica Millbury - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41098	Synchronica Millbury - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	
41104	MA_21_1725 PV_139 SHUMAN AV_STOUGHTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41105	MA_3_489 PV_14 BELCHER ST_PLAINFIELD	Generator	8500	Southeast New England	MA	SEMA	Existing	0.849	0.849	0.849	0.849	0	0	0	0	0	0	0	0
41107	MA_61_0972 PV_0 STATE RD PHILLIPSTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41108	MA_88_0499 PV_100 WARRE ST PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41110	MA_84_0499 PV_22 SUNSET LN SPENCER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41111	MA_108_048 PV_51 ELLIS RD_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41113	MA_201_1656 PV_788 WOOD ST_SWANSEA	Generator	8500	Southeast New England	MA	SEMA	Existing	0.353	0.353	0.353	0.353	0	0	0	0	0	0	0	0
41117	MA_14_2_PV_81 N LIBERTY ST_BELCHERTOWN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41120	MA_110_048 PV_107 NEW BRAINTREE RD_N BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41121	MA_109_048 PV_771 5 BARRE RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41123	MA_131_03663 PV_47 SUMMER ST MILFORD	Generator	8500	Southeast New England	MA	SEMA	Existing	0.05	0.05	0.05	0.05	0	0	0	0	0	0	0	0
41125	MA_15_2_PV_27 FRANKLIN ST_BELCHERTOWN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41126	MA_30_1_PV_225 OLD SPRINGFIELD RD_BELCHERTOWN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41128	MA_31_1_PV_36 MILFORD ST_MENDON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.185	0.185	0.185	0.185	0	0	0	0	0	0	0	0
41129	MA_33_1_PV_223 A SHURNHAM RD_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41130	MA_89_0499 PV_61 STONY HILL RD_HAMPDEN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41131	MA_91_0499 PV_223 A SHURNHAM RD_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41132	MA_103_0494 PV_95 OLD RIVER RD_ANDOVER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41134	MA_143_027 PV_58 NORFOLK AV_SOUTH EASTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.048	0.048	0.048	0.048	0	0	0	0	0	0	0	0
41135	MA_225_123 PV_0 ADIRONDACK LN_WESTPORT	Generator	8500	Southeast New England	MA	SEMA	Existing	0.322	0.322	0.322	0.322	0	0	0	0	0	0	0	0
41136	MA_226_1_PV_0 ADIRONDACK LN_WESTPORT	Generator	8500	Southeast New England	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41139	MA_288_468 PV_67 PLEASANTDALE RD_RUTLAND	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41140	MA_290_1_PV_394 PLEASANTDALE RD_RUTLAND	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41141	MA_305_05_PV_55 BAY-PATH RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41142	MA_100_05_PV_55 DUDLEY OXFORD RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41143	MA_306_055 PV_14 BAY-PATH RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41144	MA_310_1_PV_0 FARLEY RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41145	MA_337_1_PV_800 SPRING ST_WINCHENDON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41146	MA_101_05_PV_55 DUDLEY OXFORD RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41147	MA_339_1_PV_0 HILL ST_NORTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.226	0.226	0.226	0.226	0	0	0	0	0	0	0	0
41148	MA_349_0741 PV_53 OTIS ST_WESTBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41149	MA_113_0476 PV_1768 G-A HW_SWANSEA	Generator	8500	Southeast New England	MA	SEMA	Existing	0.106	0.106	0.106	0.106	0	0	0	0	0	0	0	0
41150	MA_354_049 PV_142 WEST_HOPEDALE	Generator	8500	Southeast New England	MA	SEMA	Existing	0.078											

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
41160	MA_296_3 PV_267 BROCKELMAN RD_LANCASTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41162	Syncarpha Northampton - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.619	0.619	0.619	0.619	0	0	0	0	0	0	0	0
41164	MA_308_2 PV_496 STAFFORD ST_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41173	MA_312_048 PV_720 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41174	MA_313_048 PV_721 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41175	MA_314_048 PV_722 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41176	Syncarpha Northampton - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889
41177	Syncarpha Northbridge 1 - Solar	Generator	8506	Southeast New England	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41179	Syncarpha Northbridge 1 - Battery	Generator	8506	Southeast New England	MA	SEMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	
41181	MA_315_048 PV_725 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41182	MA_338_2 PV_808 WEST ST_GARDNER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41183	Syncarpha Northbridge 2 - Solar	Generator	8506	Southeast New England	MA	SEMA	Existing	0.879	0.879	0.879	0.879	0	0	0	0	0	0	0	0
41184	MA_368_1.5 PV_114 PROSPECT ST_SOUTH EASTON	Generator	8506	Southeast New England	MA	SEMA	Existing	0.264	0.264	0.264	0.264	0	0	0	0	0	0	0	0
41185	Syncarpha Northbridge 2 - Battery	Generator	8506	Southeast New England	MA	SEMA	Existing	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	1.334	
41186	MA_402_048 PV_250 SPRING-HILL RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41187	Syncarpha Puddon 1 - Solar	Generator	8506	Southeast New England	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41188	MA_403_048 PV_252 SPRING-HILL RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41189	Syncarpha Puddon 1 - Battery	Generator	8506	Southeast New England	MA	SEMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	
41190	MA_404_048 PV_253 SPRING-HILL RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41191	Syncarpha Puddon 2 - Solar	Generator	8506	Southeast New England	MA	SEMA	Existing	0.436	0.436	0.436	0.436	0	0	0	0	0	0	0	0
41192	MA_434_1.992 PV_4 MIDDLE RD_NEWBURY	Generator	8506	Southeast New England	MA	NEMA	Existing	0.443	0.443	0.443	0.443	0	0	0	0	0	0	0	0
41193	Syncarpha Puddon 2 - Battery	Generator	8506	Southeast New England	MA	SEMA	Existing	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	1.778	
41194	DVW Solar	Generator	8500	Rest-of-Pool	CT	CT	Existing	7.195	7.195	7.195	7.195	0	0	0	0	0	0	0	0
41195	MA_287_0.499 PV_0 WESTBOROUGH ST_MILLBURY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41196	Syncarpha Tewksbury - Solar	Generator	8506	Southeast New England	MA	NEMA	Existing	0.542	0.542	0.542	0.542	0	0	0	0	0	0	0	0
41197	MA_292_0.236 PV_0 SCULLY RD_AYER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41198	MA_357_2 PV_65 ELM ST_FOXBORO	Generator	8506	Southeast New England	MA	SEMA	Existing	0.114	0.114	0.114	0.114	0	0	0	0	0	0	0	0
41199	MA_298_0.9976 PV_0 LAWTON RD_SHIRLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41200	Syncarpha Tewksbury - Storage	Generator	8506	Southeast New England	MA	NEMA	Existing	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	0.889	
41201	MA_303_2.7 PV_43 ESTABROOK ST_GRAFTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41202	MA_352_0.728 PV_62 COMMERCIAL DR_UXBRIDGE	Generator	8506	Southeast New England	MA	SEMA	Existing	0.033	0.033	0.033	0.033	0	0	0	0	0	0	0	0
41203	MA_317_2.5 PV_293 SOUTHBRIDGE RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41204	MA_358_1.2 PV_40 E BELCHER RD_FOXBORO	Generator	8506	Southeast New England	MA	SEMA	Existing	0.075	0.075	0.075	0.075	0	0	0	0	0	0	0	0
41207	MA_364_0.20147 PV_100 LOTHROP ST_NORTH EASTON	Generator	8506	Southeast New England	MA	SEMA	Existing	0.083	0.083	0.083	0.083	0	0	0	0	0	0	0	0
41209	MA_318_1.5 PV_247 BLACKMERE RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41211	MA_368_0.42 PV_81 CEDAR ST_COHASSET	Generator	8506	Southeast New England	MA	SEMA	Existing	0.094	0.094	0.094	0.094	0	0	0	0	0	0	0	0
41213	MA_390_0.952 PV_87 SPRING ST_WEST WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41214	MA_319_1.5 PV_247 BLACKMERE RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41216	MA_400_0.452 PV_914 WEST ST_LUDLOW	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41217	MA_334_1 PV_12A ORCHARD RD_N BROWNFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41218	MA_410_2.355 PV_170 GLENDALE RD_NORTHRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41219	MA_417_0.406 PV_659 S MAIN ST_GARTNERTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41220	MA_423_1.296 PV_515 MAIN ST_SAUGUS	Generator	8506	Southeast New England	MA	NEMA	Existing	0.307	0.307	0.307	0.307	0	0	0	0	0	0	0	0
41221	MA_425_0.84 PV_39 TOZER RD_BEVERLY	Generator	8506	Southeast New England	MA	NEMA	Existing	0.108	0.108	0.108	0.108	0	0	0	0	0	0	0	0
41222	MA_431_0.51 PV_105 RABBIT RD_SALISBURY	Generator	8506	Southeast New England	MA	NEMA	Existing	0.118	0.118	0.118	0.118	0	0	0	0	0	0	0	0
41223	TJA Shoemaker Lane PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.885	0.885	0.885	0.885	0	0	0	0	0	0	0	0
41226	TJA Shoemaker Lane Storage	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	1.314	
41228	MA_32_1 PV_300 S MAIN ST_HOPEDALE	Generator	8506	Southeast New England	MA	SEMA	Existing	0.221	0.221	0.221	0.221	0	0	0	0	0	0	0	0
41231	MA_7_3.78 PV_2 J JOHNSON DR_RANDOLPH	Generator	8506	Southeast New England	MA	SEMA	Existing	0.825	0.825	0.825	0.825	0	0	0	0	0	0	0	0
41234	MA_9_3.084 PV_35 UNITED DR_BRIDGEWATER	Generator	8506	Southeast New England	MA	SEMA	Existing	0.221	0.221	0.221	0.221	0	0	0	0	0	0	0	0
41237	MA_395_2 PV_201 Sturbridge Road_Brimfield	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41238	MA_44_0.85 PV_48 Ayers Village Rd_METHUEN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.431	0.431	0.431	0.431	0	0	0	0	0	0	0	0
41241	MA_47_0.996 PV_1291 BROADWAY_HAVERHILL	Generator	8506	Southeast New England	MA	NEMA	Existing	0.225	0.225	0.225	0.225	0	0	0	0	0	0	0	0
41242	MA_48_0.996 PV_150 OAK ST_SWANSEA	Generator	8506	Southeast New England	MA	SEMA	Existing	0.267	0.267	0.267	0.267	0	0	0	0	0	0	0	0
41244	MA_53_0.99 PV_190 BALDWINVILLE RD_PHILLIPSTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41245	MA_62_0.96 PV_232 GARDNER RD_HUDDARDSTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41246	MA_63_0.96 PV_242 GARDNER RD_HUDDARDSTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41248	MA_66_0.85 PV_56 WALKER RD_SHIRLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41249	MA_67_0.92 PV_7 NEW ATHOL RD_ORANGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41250	MA_82_0.499 PV_39 STONY HILL RD_HAMPDEN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41251	MA_92_0.499 PV_0 STATE NORTH ADAMS	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41254	MA_316_0.984 PV_726 GUELPHWOOD RD_SOUTHBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41256	MA_17_3.96 PV_466 STAFFORD ST_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41257	MA_43_1 PV_72 DUDLEY RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41258	MA_44_1 PV_72 DUDLEY RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41259	MA_50_0.984 PV_173 NASHUA RD_PEPPERELL	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41260	MA_102_0.4929 PV_0 WEST ST_W BRIDGEWATER	Generator	8506	Southeast New England	MA	SEMA	Existing	0.118	0.118	0.118	0.118	0	0						

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
41276	MA_85.0452_PV_190_EAST_ST_GRANBY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41277	MA_294.108_PV_111_ADAMS_RD_CLINTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41278	MA_86.0452_PV_229_EAST_ST_GRANBY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41279	MA_87.0452_PV_220_EAST_ST_GRANBY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41280	MA_321.1_PV_1_HARE_RD_STURBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41281	MA_326.0499_PV_154_CENTER_DEPOT_RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41282	MA_327.0499_PV_142_BROOKFIELD_RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41283	MA_328.0499_PV_111_BROOKFIELD_RD_CHARLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41295	MA_436.1_PV_0_KENSINGTON_AV_METHUEN	Generator	8500	Southeast New England	MA	NEMA	Existing	0.171	0.171	0.171	0.171	0	0	0	0	0	0	0	0
41297	MA_437.048_PV_251_SPRING_HILL_Road_Barre	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41298	MA_432.075_PV_TA_SPOFFORD_RD_BOXFORD	Generator	8500	Southeast New England	MA	NEMA	Existing	0.162	0.162	0.162	0.162	0	0	0	0	0	0	0	0
41299	MA_382.048_PV_2553_BARRE_RD_HARDWICK	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41300	MA_383.048_PV_CLEVELAND_RD_HARDWICK	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41301	MA_392.099_PV_581_SOUTH_ST_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41302	MA_412.096_PV_700_W_SHAFT_RD_NORTH_ADAMS	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41306	Happy Hollow Road Solar 1 (ESS)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423	1.423
41309	MA_4_495_PV_311_EMERY_ST_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41311	MA_68.0_PV_500_DUNSTABLE_RD_TYNGSBORO	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41312	Happy Hollow Road Solar 1 (PV)	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.778	0.778	0.778	0.778	0	0	0	0	0	0	0	0
41313	MA_70.099_PV_19_BERKSHIRE_TR_E_GOSHEN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41314	Kear_S_Martin_PV	Generator	8500	Southeast New England	MA	NEMA	Existing	0.569	0.569	0.569	0.569	0	0	0	0	0	0	0	0
41315	Kear_S_Martin_Rd_Storage	Generator	8500	Southeast New England	MA	NEMA	Existing	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	0.667	
41316	MA_356.0495_PV_370_PATRICK_PL_FOXBORO	Generator	8500	Southeast New England	MA	SEMA	Existing	0.08	0.08	0.08	0.08	0	0	0	0	0	0	0	0
41317	MA_359.234_PV_234_THATCHER_ST_E_BRIDGEWATER	Generator	8500	Southeast New England	MA	SEMA	Existing	0.418	0.418	0.418	0.418	0	0	0	0	0	0	0	0
41318	MA_360.075_PV_0_FAIRLEE_RN_NORTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.036	0.036	0.036	0.036	0	0	0	0	0	0	0	0
41319	MA_365.2_PV_880_BEACH_ST_ROCKLAND	Generator	8500	Southeast New England	MA	SEMA	Existing	0.35	0.35	0.35	0.35	0	0	0	0	0	0	0	0
41320	MA_399.2_PV_105_NORTH_ST_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41321	MA_401.0_PV_750_S_BARR_RD_BARRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41322	MA_405.1_PV_702_S_MAIN_ST_ORANGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41324	MA_406.2_PV_702_S_MAIN_ST_ORANGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41326	MA_411.0499_PV_650_W_CROSS_RD_CLARKSBURG	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41327	Ldstr_Pulpit_Hill_Storage	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41328	MA_375.0_PV_454_S_MAIN_ST_W_BRIDGEWATER	Generator	8500	Southeast New England	MA	SEMA	Existing	0.06	0.06	0.06	0.06	0	0	0	0	0	0	0	0
41329	MA_413.049_PV_926_N_STATE_RD_CHESHIRE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41330	MA_414.1_PV_300_EAST_RD_ADAMS	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41332	MA_379.0396_PV_33_GILBERTVILLE_RD_WARE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41333	MA_415.099_PV_76_E_STAHL_RSLEY_FALLS	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41334	MA_384.38_PV_2189_BAPTIST_HILL_RD_PALMER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41335	MA_418.0499_PV_49_LIME_XILIN_RD_SHEFFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41336	MA_386.0496_PV_0_TINKHAM_RD_WILBRAHAM	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41337	MA_391.096_PV_70_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41338	MA_420.25_PV_293_PARIS_ST_HOUSATONIC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41339	MA_52.0_PV_188_MENDON_ST_UT_BRIDGEWATER	Generator	8500	Southeast New England	MA	SEMA	Existing	0.197	0.197	0.197	0.197	0	0	0	0	0	0	0	0
41340	MA_393.1_PV_414_LITTLE-REST_RD_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41341	MA_422.0_PV_100_SIMPLEX_DR_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41342	MA_460.0499_PV_0_THEODORE_DR_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41343	MA_87.0499_PV_0_THEODORE_DR_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41345	MA_433.3_PV_1050_HILDALE_AV_HAVERHILL	Generator	8500	Southeast New England	MA	NEMA	Existing	0.753	0.753	0.753	0.753	0	0	0	0	0	0	0	0
41346	MA_443.1_PV_72_W_DUDLEY_RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41347	MA_301.2_PV_0_SHIRLEY_RD_LANCASTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41348	MA_302.1_PV_160_LEOMINSTER_RD_SHIRLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41349	MA_322.1_PV_1_HARE_RD_STURBRIDGE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41350	MA_8.372_PV_0_HATCHER_ST_BRICKTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.525	0.525	0.525	0.525	0	0	0	0	0	0	0	0
41351	MA_330.1_PV_175-185_E MAIN RD_W_BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41352	MA_340.234_PV_280_SUMMER_ST_REHOBOTH	Generator	8500	Southeast New England	MA	SEMA	Existing	0.72	0.72	0.72	0.72	0	0	0	0	0	0	0	0
41353	MA_331.1_PV_94_JOHN-GILBERT_RD_W_BROOKFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41354	MA_333.3_PV_38_MADROOK_RD_N_BRICKTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41355	MA_83.0495_PV_1401_WILLIAMS_ST_DIGHTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.109	0.109	0.109	0.109	0	0	0	0	0	0	0	0
41356	MA_297.435_PV_125_STILL-RIVER_RD_BOLTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41357	MA_98.0499_PV_0_THEODORE_DR_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41358	MA_99.0_PV_55_W_DUDLEY_RD_DUDLEY	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41359	MA_300.2_PV_0_SHIRLEY_RD_LANCASTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41360	MA_304.275_PV_51_FEDERAL-HILL_RD_OXFORD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41361	MA_213.095_PV_6_MCNIEL_HW_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41363	MA_311.138_PV_23_CUDWORTH_RD_WEBSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41364	MA_222.048_PV_26_THEODORE_DR_WESTMINSTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41366	MA_286.1_PV_19_WOODCHUCK_LN_SPENCER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41367	MA_348.182_PV_120_South_Street_WESTBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41368	MA_295.216_PV_100_ADAMS_RD_CLINTON	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41370	MA_343.0_PV_247_BAKER_RD_SWANSEA	Generator	8500	Southeast New England	MA	SEMA	Existing	0.088	0.088	0.088	0.088	0	0	0	0	0	0	0	0
41371	MA_344.212_PV_2729_ELM_ST_DIGHTON	Generator	8500	Southeast New England	MA	SEMA	Existing	0.707	0.707	0.707	0.707	0	0	0	0	0	0	0	0
41372	MA_346.065_PV_0 SCHOOL_ST_SOUTHBOROUGH	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0
41374	MA_350.191_PV_116_Millford_Road_South_Grafton	Generator	8500	Southeast New England	MA	SEMA	Existing	0.499	0.499	0.499	0.499	0	0	0	0	0	0	0	0
41376	MA_351.3_PV_436_NE_MAIN_ST_DOUGLAS	Generator	8500	Southeast New England	MA	SEMA	Existing	0.67	0.67	0.67	0.67	0	0	0	0	0	0	0	0
41377	Norfolk_Walpole_Cogeneration_182	Demand	8500	Southeast New England	MA														

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	
41393	MA_441_0.26_PV_360_LYNN-FELLS_PK_MELROSE	Generator	8506	Southeast New England	MA	NEMA	Existing	0.049	0.049	0.049	0	0	0	0	0	0	0	0	0	
41395	MA_281_4.883_PV_370_Auburn_ST_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41400	Maine EE OP	Demand	8503	Maine	ME	ME	Existing	0	0	0	0	0	0	1.08	1.08	1.08	1.08	0	0	
41406	Rear Somers PV	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.027	1.027	1.027	1.027	1.027	1.027	1.027	1.027	1.027	1.027	1.027	1.027	
41407	Nugen PV - East Greenwich, RI 1	Generator	8506	Southeast New England	RI	RI	Existing	1.004	1.004	1.004	0	0	0	0	0	0	0	0	0	
41409	MA_388_1_PV_547_B_LITTLE-REST_RD_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41413	MA_380_1.89_PV_262_LOWER_RD_GILBERTVILLE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41417	MA_381_1_PV_262_LOWER_RD_GILBERTVILLE	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41419	MA_421_3.5_PV_229_SOMERS_RD_HAMPDEN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0.01	0.01	0	0	0	0	0	0	0	
41420	MA_389_1_PV_547_A-LITTLE-REST_RD_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41421	MA_424_2_PV_3_CALVIN_RD_BEVERLY	Generator	8506	Southeast New England	MA	NEMA	Existing	0.189	0.189	0.189	0.189	0.189	0	0	0	0	0	0	0	
41424	MA_416_19.88_PV_67_VAN-DEUSENVILLE_RD_HOUSATONIC	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41423	MA_419_0.25_PV_1399_N_MAIN_ST_SHEFFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41424	MA_430_0.308_PV_500_PRINCETON_WA_WESTFORD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41425	MA_439_2.85_PV_200_IRON-HORSE_PA_BILLERICA	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41427	MA_282_0.499_PV_1A_BOUTILIER_RD_LEICESTER	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41429	MA_366_0.332_PV_146_CAMPANELLI_PK_STOUGHTON	Generator	8506	Southeast New England	MA	SEMA	Existing	0.055	0.055	0.055	0	0	0	0	0	0	0	0	0	
41430	MA_387_1_PV_547_LITTLE-REST_RD_WARREN	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41434	MA_116_0.45_PV_891_MONAHAN_DR_UXBRIDGE	Generator	8506	Southeast New England	MA	SEMA	Existing	0.093	0.093	0.093	0	0	0	0	0	0	0	0	0	
41435	MA_371_2.14_PV_174_HOBOMOCK_ST_PEMBROKE	Generator	8506	Southeast New England	MA	SEMA	Existing	0.576	0.576	0.576	0	0	0	0	0	0	0	0	0	
41436	MA_372_2.492_PV_0.MONOPSONSET_ST_HAULIFAX	Generator	8506	Southeast New England	MA	SEMA	Existing	0.583	0.583	0.583	0	0	0	0	0	0	0	0	0	
41438	MA_2_4.958_PV_0.WILLOW_AV_HAVERHILL	Generator	8506	Southeast New England	MA	NEMA	Existing	0.951	0.951	0.951	0	0	0	0	0	0	0	0	0	
41476	MA_394_2_PV_205_STURBRIDGE_RD_BRIMFIELD	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0	0	0	0	0	0	0	0	0	0	0	0	
41477	Syncharpa Leicester - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	1.156	
41516	WODS	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.498	1.498	1.498	0	0	0	0	0	0	0	0	0	0
41519	Altus New Marlborough	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	
41535	FGL Solarway Capacity	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.072	0.072	0.072	0	0	0	0	0	0	0	0	0	0
41555	Alton Bradford Road Solar	Generator	8506	Southeast New England	RI	RI	Existing	0.724	0.724	0.724	0	0	0	0	0	0	0	0	0	0
41557	Hope Farm Solar	Generator	8506	Southeast New England	RI	RI	Existing	0.683	0.683	0.683	0	0	0	0	0	0	0	0	0	0
41563	Gravel Pit Solar 1	Generator	8500	Rest-of-Pool	CT	CT	Existing	1.409	1.409	1.409	0	0	0	0	0	0	0	0	0	0
41566	Great Lakes Millinocket	Generator	8503	Maine	ME	Existing	20	20	20	20	20	20	20	20	20	20	20	20	20	
41593	Berkshire Wind Phase 2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.918	0.918	0.918	2.175	2.175	2.175	2.175	2.175	2.175	2.175	2.175	2.175	2.175
41610	Clark Road Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.702	0.702	0.702	0.423	0.423	0.423	0.423	0.423	0.423	0.423	0.423	0.423	0.423
41611	Brockelman Road Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	
41615	Lunenburg Solar [Elec]	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	0.141	
41616	NuGen PV - Bristol Landfill, RI	Generator	8506	Southeast New England	RI	RI	Existing	0.281	0.281	0.281	0	0	0	0	0	0	0	0	0	0
41617	Dartmouth Solar2	Generator	8506	Southeast New England	MA	SEMA	Existing	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	0.321	
41619	Wendell Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.393	0.393	0.393	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
41627	Northbridge Solar [McQuade]	Generator	8506	Southeast New England	MA	SEMA	Existing	0.413	0.413	0.413	0.413	0.413	0.413	0.413	0.413	0.413	0.413	0.413	0.413	
41628	Conway Solar2	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.62	0.62	0.62	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282
41640	Deerfield Solar	Generator	8500	Rest-of-Pool	MA	WCMA	Existing	0.289	0.289	0.289	0.177	0.177	0.177	0.177	0.177	0.177	0.177	0.177	0.177	0.177
41713	S.V. - CT Solar DG Aggregation	Demand	8500	Rest-of-Pool	CT	CT	Existing	2	2	2	2	2	2	0	0	0	0	2	0	0
41744	Heron Crossing Solar	Generator	8506	Southeast New England	MA	SEMA	Existing	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	0.282	
1672	KENDALL CT	Generator	8506	Southeast New England	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0	
12779	CPN CT On-Peak	Demand	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0	
12835	CPN MA SEMA OP	Demand	8506	Southeast New England	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0	
37929	RTDR_50786_Central MA (7515)	Demand	8500	Rest-of-Pool	MA	WCMA	New	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	
37930	RTDR_50786_Eastern CT (7500)	Demand	8500	Rest-of-Pool	CT	CT	New	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	
37931	RTDR_50786_Lower Shore (7511)	Demand	8506	Southeast New England	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0	
37934	RTDR_50786_North Shore (7508)	Demand	8506	Southeast New England	MA	NEMA	New	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	
37935	RTDR_50786_Northern CT (7501)	Demand	8500	Rest-of-Pool	CT	CT	New	0.648	0.648	0.648	0.648	0.648	0.648	0.648	0.648	0.648	0.648	0.648		
37936	RTDR_50786_Norwalk - Stamford (7502)	Demand	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0	
37938	RTDR_50786_Rhode Island (7518)	Demand	8506	Southeast New England	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0	
37939	RTDR_50786_SEMA (7512)	Demand	8506	Southeast New England	MA	SEMA	New	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	
37941	RTDR_50786_Springfield MA (7516)	Demand	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0	
37943	RTDR_50786_Western CT (7503)	Demand	8500	Rest-of-Pool	CT	CT	New	0.088	0.088	0.088	0.088	0.088	0.088	0.088	0.088	0.088	0.088	0.088		
37944	RTDR_50786_Western MA (7517)	Demand	8500	Rest-of-Pool	MA	WCMA	New	0.864	0.864	0.864	0.864	0.864	0.864	0.864	0.864	0.864	0.864	0.864		
38483	Ngrid_SEMA_CHP	Demand	8506	Southeast New England	MA	SEMA	New	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
38787	CT On-Peak Solar	Demand	8500	Rest-of-Pool	CT	CT	New	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	6.48	
38826	Quinebaug Solar	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0	
38838	Farmington Solar	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0	
38904	NEPA DG	Demand	8506	Southeast New England	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0	
40568	Vineyard Wind	Generator	8506	Southeast New England	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0	
40747	Cranton Solar Project	Generator	8506	Southeast New England	RI	RI	New	3.232	3.232	3.232	3.232	3.232	3.232	3.232	3.232	3.232	3.232	3.232	3.232	
40783	CT RESI On-Peak	Demand	8500	Rest-of-Pool	CT	CT	New	23.868	23.868	23.868	23.868	23.868	23.868	23.868	23.868	0	0	0	0	
40837	ADCR_113189_Boston (7507)	Demand	8506	Southeast New England	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0	
40853	ADCR_87147_North Shore (7508)	Demand	8506	Southeast New England	MA	SEMA	New	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	2.16	
40858	ADCR_87147_Rhode Island (7518)	Demand	8506	Southeast New England	RI	RI	New	7.56	7.56	7.56	7.56	7.56	7.56	7.56	7.56	7.56	7.56	7.56	7.56	
40859	ADCR_87147_SEMA (7512)	Demand	8506	Southeast New England	MA	SEMA	New	4.32	4.32	4.32	4.32	4.32	4.32	4.32	4.32	4.32	4.32	4.32	4.32	
40883	KCE CT 1	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0	
40885	Sanford BESS	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0	
40896	BWC French River Solar, LLC	Generator	8506	Rest-of-Pool	MA	WCMA	New	2.772	2.772	2.772	2									

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
40949	Wales_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.008	1.008	1.008	0.781	0.781	0.781	0.781	0.781	0.781	0.781	0.781	0.781
40950	Hadley_North_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.025	1.025	1.025	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515
40951	Hadley_South_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.993	0.993	0.993	0.993	0.516	0.516	0.516	0.516	0.516	0.516	0.516	0.516
40960	Fitchburg_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.193	2.193	2.193	1.031	1.031	1.031	1.031	1.031	1.031	1.031	1.031	1.031
40964	Palmer_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.165	2.165	2.165	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3
40999	Charlton_PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.692	0.692	0.692	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515
41001	Spring_Street_Renewables	Generator	8506	Southeast New England	MA	SEMA	New	2.66	2.66	2.66	1.718	1.718	1.718	1.718	1.718	1.718	1.718	1.718	1.718
41007	Synearpha_Westminster - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
41008	Synearpha_Halifax - Solar	Generator	8506	Southeast New England	MA	SEMA	New	0.106	0.106	0.106	0	0	0	0	0	0	0	0	
41009	Synearpha_Halifax - Battery	Generator	8506	Southeast New England	MA	SEMA	New	0.808	0.808	0.808	0.808	0.808	0.808	0.808	0.808	0.808	0.808	0.808	
41012	Borr - Brookwood Dr PV	Generator	8506	Southeast New England	MA	SEMA	New	1.105	1.105	1.105	0	0	0	0	0	0	0	0	0
41013	Borr - Brookwood Dr Storage	Generator	8506	Southeast New England	MA	SEMA	New	1.666	1.666	1.666	1.666	1.666	1.666	1.666	1.666	1.666	1.666	1.666	
41014	Borr - Pleasant St PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
41015	Borr - Pleasant St Storage	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
41021	Oakhurst_Road_PV	Generator	8506	Southeast New England	MA	SEMA	New	0.567	0.567	0.567	0.261	0.261	0.261	0.261	0.261	0.261	0.261	0.261	0.261
41025	Douglas_PV	Generator	8506	Southeast New England	MA	SEMA	New	3.144	3.144	3.144	2.237	2.237	2.237	2.237	2.237	2.237	2.237	2.237	2.237
41030	Rehoboth_PV	Generator	8506	Southeast New England	MA	SEMA	New	1.475	1.475	1.475	1.038	1.038	1.038	1.038	1.038	1.038	1.038	1.038	1.038
41051	Dalton_PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.542	2.542	2.542	1.039	1.039	1.039	1.039	1.039	1.039	1.039	1.039	1.039
41065	Borr - Blodgett Road PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.605	0.605	0.605	0	0	0	0	0	0	0	0	0
41067	Borr - Blodgett Road Storage	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.192	2.192	2.192	2.192	2.192	2.192	2.192	2.192	2.192	2.192	2.192	
41098	Synearpha_Millbury - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
41100	WCMA_Storage	Demand	8500	Rest-of-Pool	MA	WCMA	New	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	
41119	NEMA_C&I_Storage	Demand	8506	Southeast New England	MA	NEMA	New	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	
41155	Plainfield_Storage	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515	0.515	
41177	Synearpha_Northbridge 1 - Solar	Generator	8506	Southeast New England	MA	SEMA	New	0.604	0.604	0.604	0	0	0	0	0	0	0	0	0
41179	Synearpha_Northbridge 1 - Battery	Generator	8506	Southeast New England	MA	SEMA	New	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	
41183	Synearpha_Northbridge 2 - Solar	Generator	8506	Southeast New England	MA	SEMA	New	1.146	1.146	1.146	0	0	0	0	0	0	0	0	0
41185	Synearpha_Northbridge 2 - Battery	Generator	8506	Southeast New England	MA	SEMA	New	1.621	1.621	1.621	1.621	1.621	1.621	1.621	1.621	1.621	1.621	1.621	
41187	Synearpha_Puddon 1 - Solar	Generator	8506	Southeast New England	MA	SEMA	New	0.604	0.604	0.604	0	0	0	0	0	0	0	0	0
41189	Synearpha_Puddon 1 - Battery	Generator	8506	Southeast New England	MA	SEMA	New	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	
41191	Synearpha_Puddon 2 - Solar	Generator	8506	Southeast New England	MA	SEMA	New	0.604	0.604	0.604	0	0	0	0	0	0	0	0	0
41193	Synearpha_Puddon 2 - Battery	Generator	8506	Southeast New England	MA	SEMA	New	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	2.162	
41194	DVW_Solar_II	Generator	8500	Rest-of-Pool	CT	CT	New	6.565	6.565	6.565	0	0	0	0	0	0	0	0	0
41196	Synearpha_Tewksbury - Solar	Generator	8506	Southeast New England	MA	NEMA	New	0.895	0.895	0.895	0	0	0	0	0	0	0	0	0
41200	Synearpha_Tewksbury - Storage	Generator	8506	Southeast New England	MA	NEMA	New	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	1.081	
41285	Synearpha_Leicester - Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.592	0.592	0.592	0	0	0	0	0	0	0	0	0
41306	Happy Hollow_Road_Solar 1 (ESS)	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	1.777	
41312	Happy Hollow_Road_Solar 1 (PV)	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.972	0.972	0.972	0	0	0	0	0	0	0	0	0
41314	Kear - S_Martin_PV	Generator	8506	Southeast New England	MA	NEMA	New	1.164	1.164	1.164	0	0	0	0	0	0	0	0	0
41315	Kear - S_Martin_Rd_Storage	Generator	8506	Southeast New England	MA	NEMA	New	0.832	0.832	0.832	0.832	0.832	0.832	0.832	0.832	0.832	0.832	0.832	
41327	Ldrst - Pulpit_Hill_Sorage	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	
41406	Rear_Somers_PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	1.25	
41407	Nugen_PV - East_Greenwich, RI 1	Generator	8506	Southeast New England	RI	RI	New	0.916	0.916	0.916	0	0	0	0	0	0	0	0	0
41477	Synearpha_Leicester - Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.844	0.844	0.844	0.844	0.844	0.844	0.844	0.844	0.844	0.844	0.844	
41516	WODS	Generator	8500	Rest-of-Pool	CT	CT	New	7.902	7.902	7.902	0	0	0	0	0	0	0	0	0
41519	Altus_New_Marlborough	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	
41536	Kearsearge_Kenyon_Woods	Generator	8506	Southeast New England	RI	RI	New	1.61	1.61	1.61	0	0	0	0	0	0	0	0	0
41539	Kearsearge_Westerly	Generator	8506	Southeast New England	RI	RI	New	2.073	2.073	2.073	0	0	0	0	0	0	0	0	0
41540	Kearsearge_Tiverton	Generator	8506	Southeast New England	RI	RI	New	1.058	1.058	1.058	0	0	0	0	0	0	0	0	0
41546	Kearsearge_Upper Union_ESS	Generator	8506	Southeast New England	MA	SEMA	New	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	
41547	Kearsearge_Montague_BD_PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.213	1.213	1.213	0	0	0	0	0	0	0	0	0
41548	Kearsearge_Montague_BD_ESS	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	1.27	
41549	Kearsearge_Haverhill_PV	Generator	8506	Southeast New England	MA	NEMA	New	1.414	1.414	1.414	0	0	0	0	0	0	0	0	0
41550	Kearsearge_Haverhill_ESS	Generator	8506	Southeast New England	MA	NEMA	New	2	2	2	2	2	2	2	2	2	2	2	
41551	Kearsearge_William_Way_PV	Generator	8506	Southeast New England	MA	NEMA	New	2.415	2.415	2.415	0	0	0	0	0	0	0	0	0
41552	Kearsearge_William_Way_ESS	Generator	8506	Southeast New England	MA	NEMA	New	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	2.55	
41555	Alton_Bradford_Road_Solar	Generator	8506	Southeast New England	RI	RI	New	4.417	4.417	4.417	0	0	0	0	0	0	0	0	0
41557	Hope_Farm_Solar	Generator	8506	Southeast New England	RI	RI	New	3.679	3.679	3.679	0	0	0	0	0	0	0	0	0
41563	Gravel_Pit_Solar_1	Generator	8500	Rest-of-Pool	CT	CT	New	8.591	8.591	8.591	0	0	0	0	0	0	0	0	0
41573	Milford_Grid_llc	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	
41589	GB_LSEMA_ADCR - 8	Demand	8506	Southeast New England	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	
44103	Brockenridge	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.208	2.208	2.208	2.208	2.208	2.208	2.208	2.208	2.208	2.208	2.208	
44104	Willimsville	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	3.25	
44110	Clark_Road_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	4.287	4.287	4.287	4.287	4.287	4.287	4.287	4.287	4.287	4.287	4.287	
44111	Brockelman_Road_Solar	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	
44115	Lunenburg_Solar [Elec]	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	0.859	
44116	NuGen_PV - Bristol_Landfill, RI	Generator	8506	Southeast New England	RI	RI													

ID	Name	Type	Capacity Zone ID	Capacity Zone Name	State	Load Zone	Status	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26
44206	Black Hill Solar	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
44207	Montville Solar	Generator	8500	Rest-of-Pool	CT	CT	New	0	0	0	0	0	0	0	0	0	0	0	0
44208	Charlot Solar LLC	Generator	8505	Northern New England	NH	NH	New	0	0	0	0	0	0	0	0	0	0	0	0
44209	Kearsarge East Providence	Generator	8506	Southeast New England	RI	RI	New	1.008	1.008	1.008	1.008	0	0	0	0	0	0	0	0
44210	Kearsarge Burrillville	Generator	8506	Southeast New England	RI	RI	New	2.104	2.104	2.104	2.104	0	0	0	0	0	0	0	0
44211	Kearsarge Portsmouth	Generator	8506	Southeast New England	RI	RI	New	2.822	2.822	2.822	2.822	0	0	0	0	0	0	0	0
44212	Kearsarge Richmond	Generator	8506	Southeast New England	RI	RI	New	1.63	1.63	1.63	1.63	0	0	0	0	0	0	0	0
44213	Kearsarge Smithfield	Generator	8506	Southeast New England	RI	RI	New	4.714	4.714	4.714	4.714	0	0	0	0	0	0	0	0
44214	Kearsarge URI Parking	Generator	8506	Southeast New England	RI	RI	New	0.632	0.632	0.632	0.632	0	0	0	0	0	0	0	0
44225	Kenyon - UVM Vergennes	Generator	8505	Northern New England	VT	VT	New	0	0	0	0	0	0	0	0	0	0	0	0
44227	Kearsarge Beverly HS PV	Generator	8506	Southeast New England	MA	NEMA	New	0.996	0.996	0.996	0.996	0	0	0	0	0	0	0	0
44228	Kearsarge Beverly HS ESS	Generator	8506	Southeast New England	MA	NEMA	New	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	
44229	Kearsarge Beverly MS PV	Generator	8506	Southeast New England	MA	NEMA	New	0.397	0.397	0.397	0.397	0	0	0	0	0	0	0	0
44230	Kearsarge Beverly MS ESS	Generator	8506	Southeast New England	MA	NEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44231	Kearsarge Upper Union PVT	Generator	8506	Southeast New England	MA	SEMA	New	0.591	0.591	0.591	0.591	0	0	0	0	0	0	0	0
44233	PGR - Tremont	Generator	8506	Southeast New England	MA	SEMA	New	1.998	1.998	1.998	1.998	1.998	1.998	1.998	1.998	1.998	1.998	1.998	
44237	Niagara and St. Lawrence (12451)	Import	8500	Rest-of-Pool	MA	SEMA	New	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	15.3	
44238	NextSun - Fairland Farms	Generator	8506	Southeast New England	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44239	S.Holliston	Generator	8506	Southeast New England	MA	NEMA	New	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	4.999	
44242	S.Lake	Generator	8506	Southeast New England	MA	SEMA	New	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	
44248	NextSun - Ring Road	Generator	8506	Southeast New England	MA	SEMA	New	2	2	2	2	2	2	2	2	2	2	2	
44249	ZPB-373	Generator	8506	Southeast New England	MA	SEMA	New	9.892	9.892	9.892	9.892	9.892	9.892	9.892	9.892	9.892	9.892	9.892	
44251	ZPB-48	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44252	ZPB-385	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44253	ZPB-38	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44254	ZPB-369	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44255	ZPB-417	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44256	Ameresco - Westerly	Generator	8506	Southeast New England	RI	RI	New	2.606	2.606	2.606	2.606	0	0	0	0	0	0	0	0
44258	ZPB-429	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44259	ZPB-431	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44260	ZPB-430	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44261	ZPB-414	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44262	ZPB-428	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44263	ZPB-439	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44264	ZPB-445B	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44265	ZPB-445C	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44266	ZPB-448	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44278	NextSun - Rocky Maple	Generator	8506	Southeast New England	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44282	Grasshopper 142 Blackstone	Generator	8506	Southeast New England	MA	SEMA	New	2.455	2.455	2.455	2.455	2.455	2.455	2.455	2.455	2.455	2.455	2.455	
44284	Fox River Battery Storage	Generator	8506	Southeast New England	MA	SEMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44286	Glenvale - Emery	Generator	8503	Maine	ME	ME	New	9.57	9.57	9.57	9.57	0	0	0	0	0	0	0	0
44287	A.North Brookfield	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.465	3.465	3.465	3.465	3.465	3.465	3.465	3.465	3.465	3.465	3.465	
44288	A.Cov Hill	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.522	2.522	2.522	2.522	2.522	2.522	2.522	2.522	2.522	2.522	2.522	
44289	A.Driving Range A (West)	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.364	3.364	3.364	3.364	3.364	3.364	3.364	3.364	3.364	3.364	3.364	
44290	A.Driving Range C (East)	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.027	3.027	3.027	3.027	3.027	3.027	3.027	3.027	3.027	3.027	3.027	
44291	A.Randall	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.029	3.029	3.029	3.029	3.029	3.029	3.029	3.029	3.029	3.029	3.029	
44292	FENNER	Import	8500	Rest-of-Pool	MA	SEMA	New	2.608	2.608	2.608	2.608	2.608	2.608	2.608	2.608	2.608	2.608	2.608	
44293	Grasshopper Wilson Street	Generator	8506	Southeast New England	MA	SEMA	New	1.719	1.719	1.719	1.719	1.719	1.719	1.719	1.719	1.719	1.719	1.719	
44294	ZPB-406	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44295	ZPB-409	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44304	UI Energy Efficiency FCA 16	Demand	8500	Rest-of-Pool	CT	CT	New	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	5.4	
44306	Ware Palmer Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.952	2.952	2.952	2.952	1.862	1.862	1.862	1.862	1.862	1.862	1.862	
44307	Ameresco - Westport Landfill	Generator	8506	Southeast New England	MA	SEMA	New	0.183	0.183	0.183	0.183	0	0	0	0	0	0	0	
44308	Ameresco - Gardner Solar PV	Generator	8500	Rest-of-Pool	MA	WCMA	New	0.922	0.922	0.922	0.922	0	0	0	0	0	0	0	
44309	ZPB-432	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44310	ZPB-433	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44311	ZPB-434	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44312	ZPB-444	Generator	8500	Rest-of-Pool	MA	WCMA	New	0	0	0	0	0	0	0	0	0	0	0	0
44313	Walum Solar PV and Battery	Generator	8506	Southeast New England	MA	SEMA	New	4.918	4.918	4.918	4.918	3.724	3.724	3.724	3.724	3.724	3.724	3.724	
44314	East Brookfield Adams Solar PV and Battery	Generator	8500	Rest-of-Pool	MA	WCMA	New	4.843	4.843	4.843	4.843	2.909	2.909	2.909	2.909	2.909	2.909	2.909	
44317	Ameresco - Hampden Landfill	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.818	3.818	3.818	3.818	2.417	2.417	2.417	2.417	2.417	2.417	2.417	
44330	Berlin Renewable BES	Generator	8505	Northern New England	NH	NH	New	14	14	14	14	14	14	14	14	14	14	14	
44331	Rumford Renewable BES	Generator	8503	Maine	ME	ME	New	0	0	0	0	0	0	0	0	0	0	0	0
44335	Bonny Eagle Renewable BES	Generator	8503	Maine	ME	ME	New	7.794	7.794	7.794	7.794	7.794	7.794	7.794	7.794	7.794	7.794	7.794	
44337	C.77 Farm to Market	Generator	8506	Southeast New England	MA	SEMA	New	2.31	2.31	2.31	2.31	2.31	2.31	2.31	2.31	2.31	2.31	2.31	
44343	Partridge Road (PV)	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.043	2.043	2.043	2.043	0	0	0	0	0	0	0	0
44344	Partridge Road (ESS)	Generator	8500	Rest-of-Pool	MA	WCMA	New	2.948	2.948	2.948	2.948	2.948	2.948	2.948	2.948	2.948	2.948	2.948	
44345	Syncarpha Blandford - Battery 1063	Generator	8500	Rest-of-Pool	MA	WCMA	New	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	3.9	
44346	Syncarpha Blandford - Solar 1063	Generator	8500	Rest-of-Pool	MA	WCMA	New	1.099	1.099	1.099	0	0	0	0	0	0	0	0	0
44347	PSNH CORE Energy Efficiency	Demand	8505	Northern New England	NH	NH	New	7.552	7.552	7.552	7.552	7.552	7.552	7.552	7.552	7.552	7.552	7.552	
44349	Hartford Pike Solar II	Generator	8506	Southeast New England	RI	RI	New	0	0	0	0	0	0	0	0	0	0	0	0
44358	Grasshopper Brook Street	Generator																	

Attachment B

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

ISO New England Inc.

)

Docket No. ER22-___-000

**TESTIMONY OF ROBERT G. ETHIER
ON BEHALF OF ISO NEW ENGLAND INC.**

1 **Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**

2 A: My name is Robert G. Ethier. I am employed by ISO New England Inc. (the
3 “ISO”) as Vice President of System Planning. My business address is One
4 Sullivan Road, Holyoke, Massachusetts 01040.

5

6 **Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
7 WORK EXPERIENCE.**

8 A: I have a Bachelor of Arts degree in Economics from Yale University, a Masters in
9 Resource Economics from Cornell University, and a Ph.D. in Resource
10 Economics from Cornell University. Since 2000, I have worked at the ISO in
11 various roles. I was responsible for Market Monitoring for nearly four years and
12 Resource Adequacy for more than two years before becoming Vice President of
13 Market Development in July 2008. In July 2014, I became Vice President of
14 Market Operations and in November of 2019, I became Vice President of System
15 Planning. Before 2000, I was a Senior Associate at Stratus Consulting with
16 responsibility for energy market modeling.

17

1 **Q:** **WHAT ARE THE PURPOSES OF YOUR TESTIMONY?**

2 A: My testimony has two purposes. The first purpose of my testimony is to certify

3 that resources participating in Forward Capacity Auction (“FCA”) 16, which was

4 held on February 7, 2022, were properly qualified in accordance with Section

5 III.13.1 of the ISO New England Transmission, Markets, and Services Tariff (the

6 “Tariff”). Section III.13.8.2 (b) of the Tariff requires that documentation

7 regarding the competitiveness of the FCA be filed with the Commission. Section

8 III.13.8.2 (b) states that such documentation may include a certification from the

9 ISO that all entities offering and bidding in the FCA were properly qualified in

10 accordance with Section III.13.1 of the Tariff. My testimony provides such

11 certification. The second purpose of my testimony is to explain the auction prices

12 resulting from FCA 16.

13

14 **Q:** **WERE ALL RESOURCES OFFERING AND BIDDING IN FCA 16 HELD**

15 **ON FEBRUARY 7, 2022 PROPERLY QUALIFIED IN ACCORDANCE**

16 **WITH TARIFF SECTION III.13.1?**

17 A: Yes. Section III.13.1 of the Tariff sets forth the process for qualification in the

18 FCA. I was responsible for overseeing the qualification of all resources in FCA

19 16 held on February 7, 2022. I certify that, to the best of my knowledge, all

20 resources offering and bidding in FCA 16 were properly qualified in accordance

21 with Section III.13.1 of the Tariff. In a November 9, 2021 informational filing

1 with the Commission, the ISO provided resources qualified to participate in FCA
2 16.¹

3

4 **Q: DID THE INFORMATIONAL FILING FOR FCA 16 INCLUDE**
5 **KILLINGLY ENERGY CENTER (“KILLINGLY”) IN THE LIST OF**
6 **EXISTING GENERATING CAPACITY RESOURCES QUALIFIED TO**
7 **PARTICIPATE IN FCA 16?**

8 A: Yes. In the informational filing for FCA 16, the ISO indicated that Killingly was
9 included in Attachment C (*i.e.*, the list of Existing Generating Capacity Resources
10 qualified to participate in the FCA) because, at the time of the Informational
11 Filing on November 9, 2021, Killingly was qualified to participate in FCA 16 as
12 an Existing Generating Capacity Resource. However, the ISO explained that, on
13 November 4, 2021, it submitted a resource termination filing to the Commission
14 seeking to terminate Killingly’s Capacity Supply Obligation with a requested
15 effective date of January 3, 2022. The ISO further explained that, if Killingly’s
16 Capacity Supply Obligation was terminated as requested, then Killingly’s
17 Qualified Capacity would be removed such that Killingly would not be able to
18 participate in FCA 16.²

19

20 **Q: DID KILLINGLY PARTICIPATE IN FCA 16?**

¹ ISO New England Inc., Informational Filing for Qualification in the Forward Capacity Market, Docket No. ER22-391-000 (filed November 9, 2021) (“Informational Filing”).

² Informational Filing at 11, note 25.

1 A: Yes, Killingly participated in FCA 16. While the Commission accepted the ISO's
2 termination filing on January 3, 2022 (effective January 4, 2022),³ the D.C.
3 Circuit Court of Appeals ("Court") issued an order staying the Commission's
4 Termination Order until thirty days after the Commission resolved the request for
5 rehearing of the Commission's Termination Order.⁴ Accordingly, Killingly
6 participated in FCA 16. However, because Killingly's status was uncertain, the
7 ISO calculated results for FCA 16 with and without Killingly and kept those
8 results confidential until the status of Killingly could be determined.

9

10 **Q: DO THE FCA 16 RESULTS INCLUDE KILLINGLY?**

11 A: No. On February 23, 2022, the Commission issued an order denying rehearing of
12 its Termination Order. In addition, on March 2, 2022, the Court issued an order
13 lifting the stay.⁵ Accordingly, Killingly was terminated effective January 4, 2022,
14 pursuant to the Commission's Termination Order. Therefore, the FCA 16 results,
15 which the ISO finalized on March 9, 2022, do not include Killingly.

16

³ ISO New England Inc., 178 FERC ¶ 61,001 ("Termination Order"), reh'g denied, 178 FERC ¶ 61,130 (2022).

⁴ *In re: NTE Connecticut, LLC*, No. 22-1011, 2022 WL 552060 (D.C. Cir. Feb. 24, 2022) (Wilkins, J., dissenting).

⁵ The Court lifted the stay because the ISO demonstrated that, due to changed circumstances, the stay was no longer equitable. *In re: NTE Connecticut, LLC*, No. 22-1011, (D.C. Cir. Mar. 2, 2022) (order lifting stay) (per curiam).

1 **Q: WHAT WAS YOUR ROLE IN THE DEVELOPMENT OF THE LIST OF**
2 **RESOURCES THAT RECEIVED CAPACITY SUPPLY OBLIGATIONS**
3 **IN FCA 16?**

4 A: Section III.13.8.2 (a) of the Tariff requires the ISO to provide a list of resources
5 that received Capacity Supply Obligations in each Capacity Zone and the size of
6 the Capacity Supply Obligations. The ISO has provided this information in
7 Attachment A to this filing. As the Vice President of System Planning,
8 Attachment A was developed under my supervision and direction.

9

10 **Q: WHAT CAPACITY ZONES WERE MODELED IN FCA 16?**

11 A: Four Capacity Zones were modeled in FCA 16: the Southeastern New England
12 (“SENE”) Capacity Zone, the Northern New England (“NNE”) Capacity Zone,
13 the Maine Capacity Zone (“Maine”) and the Rest-of-Pool (“ROP”) Capacity
14 Zone. The SENE Capacity Zone included Northeastern Massachusetts/Boston,
15 Southeastern Massachusetts, and Rhode Island. The NNE Capacity Zone
16 included Maine, New Hampshire, and Vermont. The Maine Capacity Zone
17 included Maine and was nested within the NNE Capacity Zone. The ROP
18 Capacity Zone included Connecticut and Western/Central Massachusetts. As
19 detailed in the ISO’s Informational Filing for FCA 16, the Local Sourcing
20 Requirement for the import-constrained SENE Capacity Zone was 9,450 MW.⁶
21 For the export-constrained NNE Capacity Zone, the Maximum Capacity Limit

⁶ Informational Filing at 9.

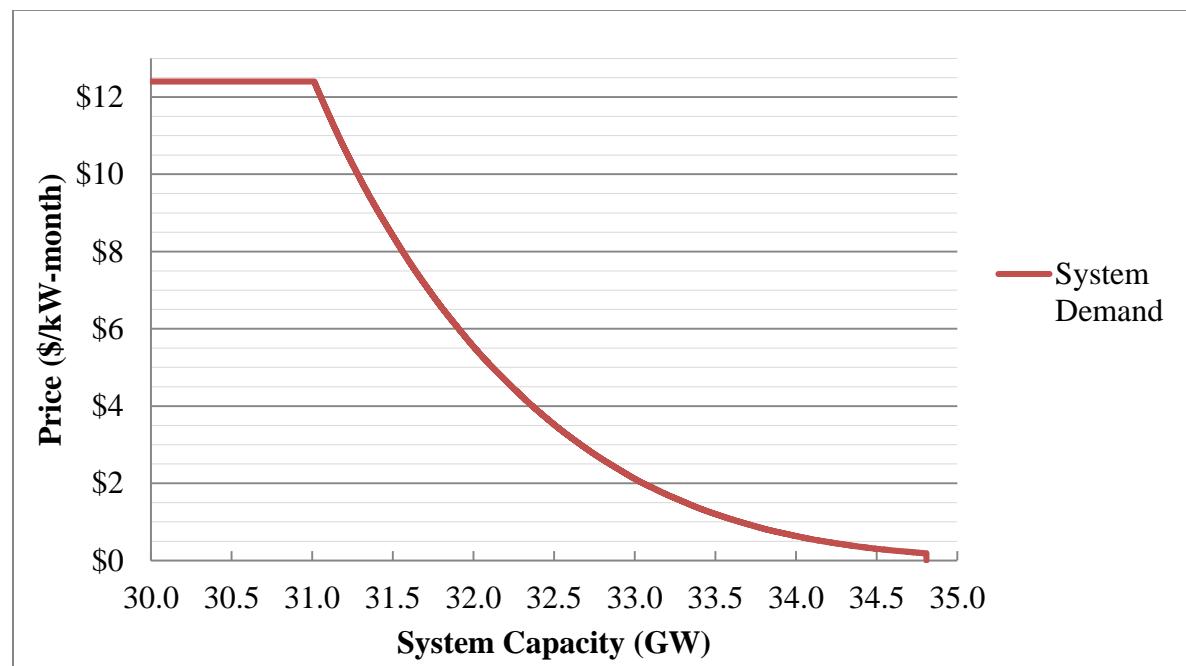
1 was 8,555 MW.⁷ For the export-constrained Maine Capacity Zone, the Maximum
2 Capacity Limit was 4,095 MW.⁸ Under Section III.13.2.2 of the Tariff, the total
3 amount of capacity cleared in the FCA is determined using the System-Wide
4 Capacity Demand Curve and Capacity Zone Demand Curves.

5

6 **Q: PLEASE PROVIDE GRAPHS OF THE DEMAND CURVES THAT THE**
7 **ISO CALCULATED FOR FCA 16.**

8 A: As required under Section III.12 of the Tariff, the ISO calculated the following
9 Demand Curves for FCA 16:

10 1. System-Wide Capacity Demand Curve



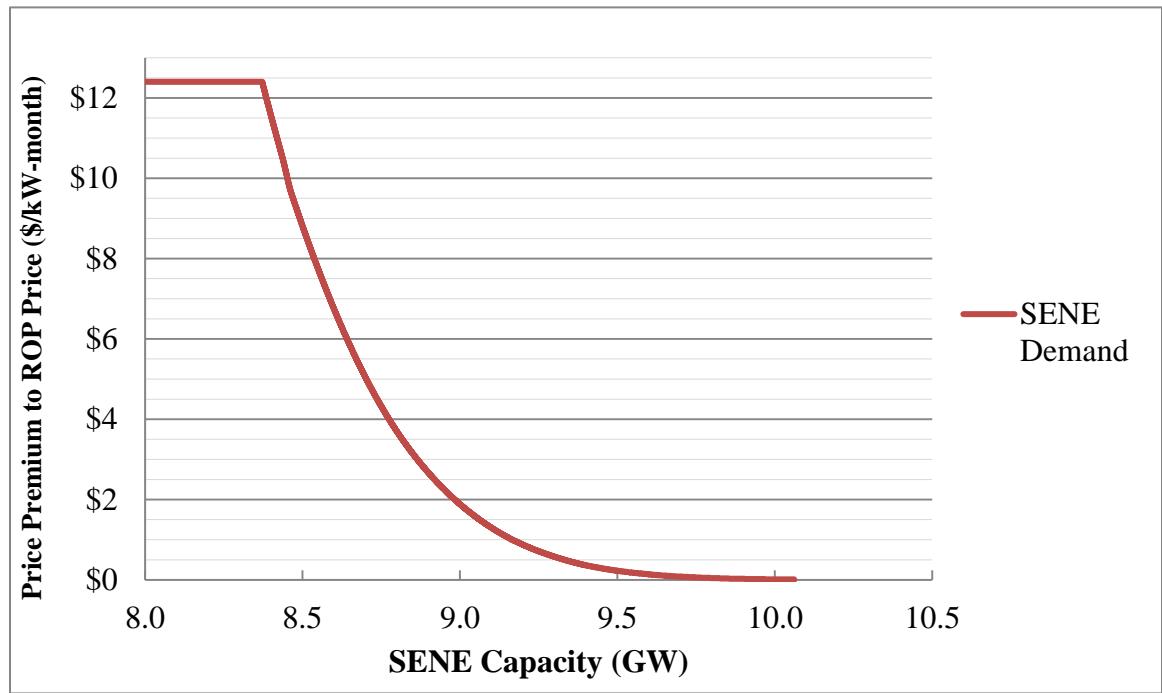
⁷ Informational Filing at 9.

⁸ *Id.*

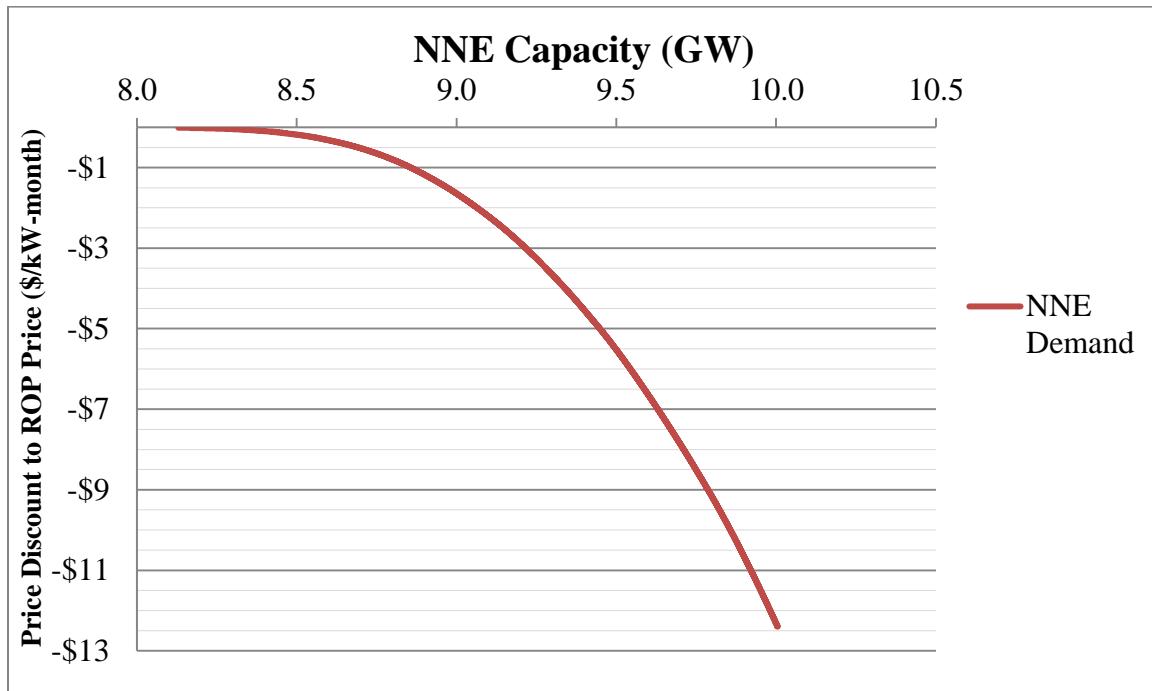
1 2. Import-constrained Capacity Zone Demand Curve for the SENE Capacity Zone

2

3

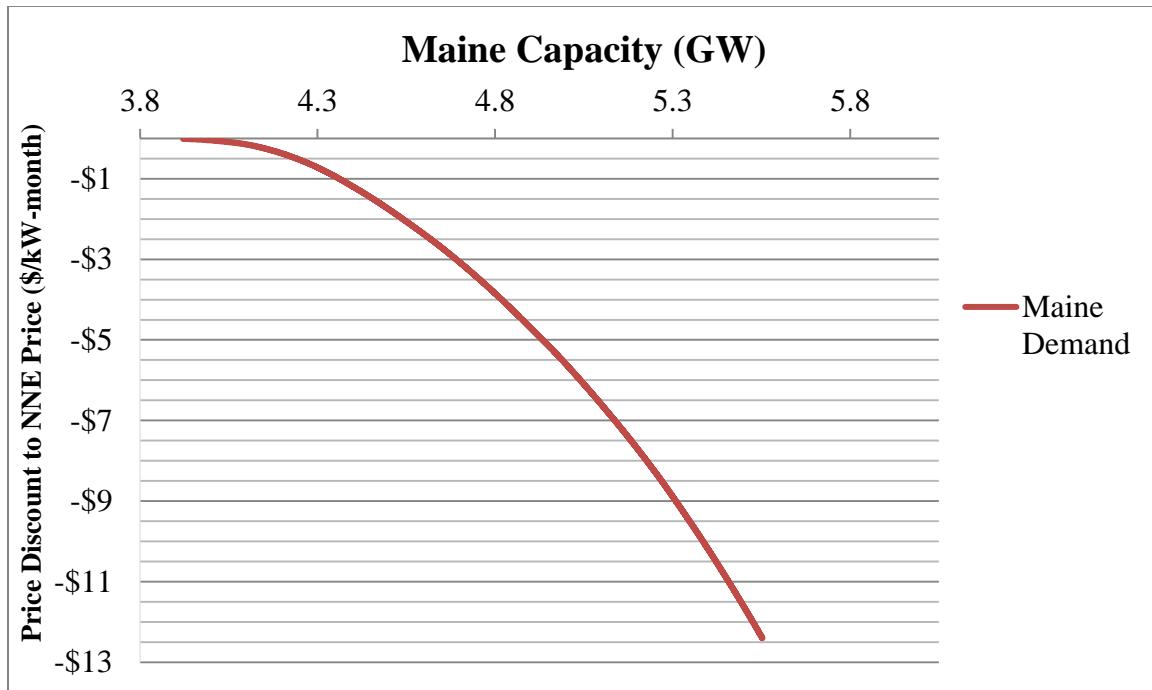


1 3. Export-constrained Capacity Zone Demand Curve for the NNE Capacity Zone



2

3 4. Export-constrained Capacity Zone Demand Curve for the Maine Capacity Zone

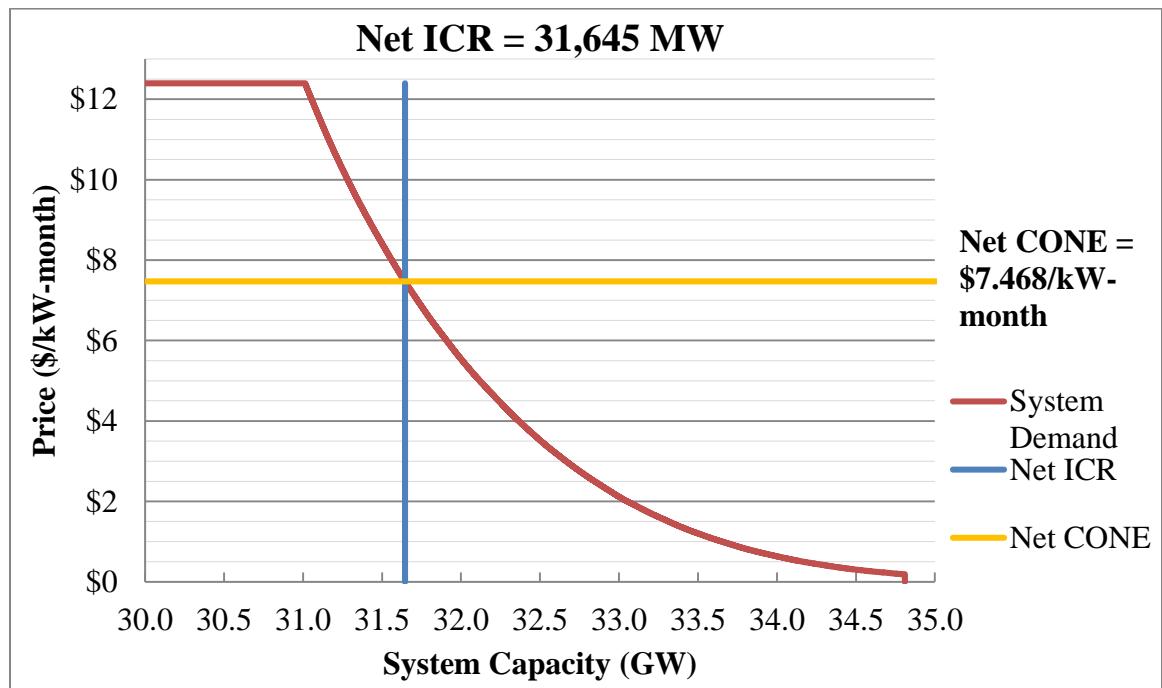


4

5

1 Q: **CAN YOU PROVIDE A GRAPH OF THE SYSTEM-WIDE CAPACITY
2 DEMAND CURVE ALONG WITH THE NET INSTALLED CAPACITY
3 REQUIREMENT (“NET ICR”) AND NET COST OF NEW ENTRY (“NET
4 CONE”) FOR FCA 16?**

5 A: Yes. Below is a graph of the System-Wide Capacity Demand Curve, Net CONE,
6 and Net ICR:



7

8

9 Q: **WHAT CAUSED THE DESCENDING CLOCK AUCTION TO CLOSE?**

10 A: The descending clock auction commenced with a starting price of \$12.40/kW-
11 month. The descending clock auction closed for the ROP Capacity Zone, the
12 New York AC Ties external interface, the Phase I/II HQ Excess external
13 interface, and the SENE Capacity Zone after the fourth round of bidding when a
14 Dynamic De-List Bid resulted in offered system-wide supply falling short of
15 system-wide demand. At the same price, offered supply on the New York AC

1 Ties external interface was less than its capacity transfer limit, and offered supply
2 on the Phase I/II HQ excess external interface was less than its capacity transfer
3 limit. Therefore, these external interfaces closed contemporaneously with the
4 ROP Capacity Zone.

5

6 The descending clock auction closed for the NNE Capacity Zone, the Hydro-
7 Quebec Highgate external interface, the Maine Capacity Zone, and the New
8 Brunswick external interface after the fourth round of bidding when a Dynamic
9 De-List Bid resulted in NNE offered supply falling short of its zonal demand. At
10 the same price, offered supply on the Hydro-Quebec Highgate external interface
11 was less than its capacity transfer limit, the Maine Capacity Zone's offered supply
12 was less than its zonal demand, and offered supply on the New Brunswick
13 external interface was less than its capacity transfer limit. Therefore, the Hydro-
14 Quebec Highgate external interface, the Maine Capacity Zone, and the New
15 Brunswick external interface closed contemporaneously with the NNE Capacity
16 Zone.

17

18 **Q: WHAT WERE THE FCA CLEARING PRICES FOR THE CAPACITY
19 ZONES?**

20 A: Resources in the SENE Capacity Zone will be paid at the Capacity Clearing Price
21 set pursuant to the SENE Capacity Demand Curve, which is \$2.639/kW-month.⁹

⁹ Existing Capacity Resources with multi-year obligations from previous auctions will be paid based on the Capacity Clearing Price in the auction in which they originally cleared. Self-supplied resources will not be paid through the Forward Capacity Market ("FCM").

1 Resources in the ROP Capacity Zone will be paid at the Capacity Clearing Price
2 set pursuant to the System-Wide Capacity Demand Curve, which is \$2.591/kW-
3 month. Resources in the NNE Capacity Zone and resources in the Maine
4 Capacity Zone will be paid at the Capacity Clearing Price set pursuant to the NNE
5 Capacity Demand Curve, which is \$2.531/kW-month.

6

7 **Q: WHY WERE THE CAPACITY CLEARING PRICES \$2.591/KW-MONTH**
8 **IN THE ROP CAPACITY ZONE, \$2.639/KW-MONTH IN THE SENE**
9 **CAPACITY ZONE, AND \$2.531/KW-MONTH IN BOTH THE NNE AND**
10 **MAINE CAPACITY ZONES? WERE THERE ANY DE-LIST BIDS**
11 **PRICED BELOW THE RESPECTIVE CAPACITY CLEARING PRICE**
12 **THAT DID NOT RECEIVE A CAPACITY SUPPLY OBLIGATION?**

13 A: The ISO utilizes a clearing engine to solve a mixed-integer quadratic
14 programming problem to identify the optimal combination of offers to clear,
15 which is the combination of offers that maximizes social surplus. Social surplus
16 (sometimes called social welfare) is, in this case, the sum of consumer surplus
17 (the difference between the amount that consumers would be willing to pay as
18 defined by the Demand Curve and the amount they actually pay) and producer
19 surplus (the difference between the amount that suppliers are actually paid and the
20 amount that they would be willing to accept) minus deadweight loss.

21

22 The MRI-based demand curves model the marginal contribution of a unit of
23 capacity in a particular Capacity Zone to improving overall system reliability.

1 They provide the economic foundation upon which capacity in one zone can be
2 replaced by capacity in another zone. The clearing engine must solve for the
3 System-Wide Capacity Demand Curve, the Demand Curves for each Capacity
4 Zone, and the capacity transfer limits for each external interface, and it must do so
5 simultaneously. That is, it must test many different combinations of cleared
6 offers and cleared demand, and winnow them down to the solution that results in
7 the greatest social surplus.

8

9 Because the clearing engine does not sequentially solve for the various
10 constraints, it is not possible to explain the logic employed by the clearing engine
11 in any sort of sequential order. However, it is possible to observe that at the ROP
12 Capacity Clearing Price of \$2.591/kW-month, cleared system supply precisely
13 matched system demand.

14

15 At the ROP Clearing Price of \$2.591/kW-month, supply in the SENE Capacity
16 Zone was less than zonal demand, and that allowed the SENE Capacity Zone to
17 price-separate from the ROP Capacity Zone. The withdrawal of a new capacity
18 offer at \$2.899/kW-month did not result in offered zonal supply falling short of
19 zonal demand at \$2.899/kW-month. However, as demand in the SENE Capacity
20 Zone increased at prices below \$2.899/kW-month, zonal demand eventually
21 intersected with offered zonal supply at \$2.639/kW-month, thereby setting the
22 SENE Capacity Clearing Price at \$2.639/kW-month.

23

1 At the ROP Capacity Clearing Price of \$2.591/kW-month, supply in the NNE
2 Capacity Zone, which included the Maine Capacity Zone, was greater than zonal
3 demand, and that allowed the NNE Capacity Zone to price-separate from the ROP
4 Capacity Zone. At prices at and above \$2.531/kW-month, offered zonal supply
5 was greater than zonal demand. As a result of a rationalable Dynamic De-List Bid
6 at \$2.530/kW-month, offered zonal supply was less than zonal demand at prices
7 below \$2.531/kW-month.

8

9 To match zonal supply to zonal demand for the NNE Capacity Zone, the clearing
10 engine rationed the Dynamic De-List Bid at \$2.530/kW-month such that cleared
11 supply in the NNE Capacity Zone precisely matched NNE zonal demand at
12 \$2.531/kW-month. The Capacity Clearing Price in the nested Maine Capacity
13 Zone was also \$2.531/kW-month because zonal demand for the Maine Capacity
14 Zone was not binding.

15

16 There were two Dynamic De-List Bids for resources located within the ROP
17 Capacity Zone that were priced below the ROP Capacity Clearing Price of
18 \$2.591/kW-month and therefore would have intuitively received a Capacity
19 Supply Obligation, but were not selected to receive a Capacity Supply Obligation.

20

21 Pursuant to the FCM rules, many offers from new capacity and many de-list bids
22 from existing capacity are non-rationalable (sometimes called indivisible). That is,
23 the non-rationalable quantity must clear or not clear. Under Section III.13.2.7.4 of

the Tariff, where non-rationable offers prohibit the descending clock auction from clearing the precise amount of capacity required, the auctioneer analyzes the aggregate supply curve “to determine cleared capacity offers and Capacity Clearing Prices that seek to maximize social surplus for the associated Capacity Commitment Period. The clearing algorithm may result in offers below the Capacity Clearing Price not clearing, and in de-list bids below the Capacity Clearing Price clearing.”

With exclusively rational (sometimes called divisible) offers and bids, the marginal offer or de-list bid can be partially cleared in order for supply to precisely meet demand, preventing any deadweight loss. Therefore, where all offers are rational, social surplus is maximized when all supply to the left of the intersection with demand is cleared. However, non-rationable offers and de-list bids can prevent a clearing solution at the precise intersection of supply and demand where all offers to the left of the intersection with demand are cleared. When this occurs, the clearing engine must decide whether to clear less supply than demanded at the clearing price (which generates less consumer surplus and producer surplus but no deadweight loss), to clear more supply than demanded at the clearing price (which generates more consumer surplus and producer surplus, but also deadweight loss), to exclude from the clearing solution some offers to the left of the intersection with demand, or some combination thereof. The optimal solution identifies the combination of cleared supply offers that maximizes social surplus.

1 Dynamic De-List Bids can be rationed, which means that they can be taken in part
2 or in full, subject to the resource's Rationing Minimum Limit, which sets the
3 resource's minimum Capacity Supply Obligation MW quantity. The two
4 Dynamic De-List Bids for resources located within the ROP Capacity Zone that
5 were priced below the ROP Capacity Clearing Price and that did not receive a
6 Capacity Supply Obligation were priced at \$2.570/kW-month and \$2.580/kW-
7 month. Each was subject to a resource Rationing Minimum Limit that made the
8 offer only partially rationalable. The clearing engine analyzed each of these
9 Dynamic De-List Bids, but neither was selected to receive a Capacity Supply
10 Obligation because if either had been selected to receive a Capacity Supply
11 Obligation, then the minimum Capacity Supply Obligation MW quantity enforced
12 by the resource's Rationing Minimum Limit would have resulted in the clearing
13 solution producing less social surplus due to the Capacity Supply Obligation
14 producing more deadweight loss than social surplus.¹⁰

15
16 In order to match system cleared supply with demand, the clearing engine
17 selected a fully rationalable offer from a new capacity resource at \$2.591/kW-
18 month. The clearing engine rationed this offer to a cleared quantity that resulted
19 in cleared system-wide supply precisely matching system-wide demand at

¹⁰ For more information on the mechanics and implications of clearing non-rationalable offers, please see my testimony for FCAs 9 and 10. Forward Capacity Auction Results, *ISO New England Inc.*, Docket No. ER15-1137-000 (Feb. 27, 2015), available at https://www.iso-ne.com/static-assets/documents/2015/02/er15-__-000_2-27-15_fca_9_results_filing.pdf; Forward Capacity Auction Results, *ISO New England Inc.*, Docket No. ER16-1041-000 (Feb. 29, 2016), available at https://www.iso-ne.com/static-assets/documents/2016/02/er16-__-000_2-29-16_fca_10_results_filing.pdf

1 \$2.591/kW-month. As such, it set the ROP Capacity Clearing Price at
2 \$2.591/kW-month.

3

4 **Q: WHY DID THE SENE CAPACITY ZONE REMAIN OPEN FOR BIDDING**
5 **IN THE FOURTH ROUND OF THE FCA WHILE THE SENE CAPACITY**
6 **CLEARING PRICE WAS WITHIN THE PRICE RANGE OF THE THIRD**
7 **ROUND OF THE FCA?**

8 A: The SENE Capacity Zone bidding continued into the fourth round because the bid
9 collection portion of the FCA necessarily uses conservative assumptions about the
10 cleared quantities when estimating how long to continue collecting bids for a
11 given zone. This will result in potentially running an additional round of the FCA
12 for a given Capacity Zone to ensure that sufficient bids are collected, especially
13 when the final clearing price is near the end of a round.

14

15 Round three of FCA 16 was from \$5.610/kW-month to \$2.610/kW-month.
16 Round four of FCA 16 was from \$2.610/kW-month to \$2.000/kW-month. The
17 Dynamic De-List Bid Threshold price for FCA 16 was \$2.610/kW-month, thereby
18 allowing Dynamic De-List Bids to be submitted in round four at prices below
19 \$2.610/kW-month and at or above \$2.000/kW-month. The final price in SENE
20 was \$2.639/kW-month, which is quite close to the end of round price for round
21 three.

22

1 An import-constrained Capacity Zone's demand is predicated on the ROP
2 Capacity Clearing Price, which is dependent on *cleared* system-wide supply.
3 However, cleared system-wide supply is dependent on, among other things, an
4 import-constrained Capacity Zone's demand. This interdependence requires the
5 use of a clearing engine to iteratively test many clearing solutions, winnow them
6 down, and ultimately select the optimal clearing solution, which is the one that
7 maximizes social surplus.

8

9 The FCA is administered in a two-step sequence.¹¹ In the first step, the bidding
10 portion of the FCA in which new capacity offers and Dynamic De-List Bids are
11 submitted via the FCA bidding software, is conducted. Through the use of its
12 closing conditions, the FCA bidding software determines when enough of the
13 supply curves have been revealed in order for the clearing engine to subsequently
14 find the optimal clearing solution. Importantly, clearing is not performed in this
15 first step. In the second step, the clearing engine determines clearing results.
16 Therefore, when FCA bidding is conducted in the first step, clearing outcomes,
17 such as cleared supply and Capacity Clearing Prices, are not yet known.

18

19 Because clearing results are not known during the first step, the FCA bidding
20 software must estimate cleared system-wide supply and the ROP Capacity

¹¹ For more information on the separation of functions performed by the FCA bidding software and the clearing engine, refer to the December 2, 2015 presentation entitled "Clearing the ISO-NE Forward Capacity Auction (FCA) - Functions of the FCA's Descending Clock Auction and Market Clearing Engine", which can be found at https://www.iso-ne.com/static-assets/documents/2015/11/20151202_fca_clearing.pdf

1 Clearing Price in order to approximate zonal demand for SENE, which is then
2 used in the closing conditions to determine whether the FCA has concluded for
3 SENE. The FCA bidding software is conservative in its estimation of cleared
4 system-wide supply because when SENE's closing condition is evaluated, it is not
5 yet known just how low bidders across the system will offer into the FCA. The
6 lower the prices that bidders offer into the FCA, the higher the cleared system
7 supply, the lower the ROP Clearing Price, the lower the SENE Capacity Zone
8 Demand Curve, and the longer the FCA must run for the SENE Capacity Zone.

9 This conservative estimation of cleared system-wide supply is therefore necessary
10 to avoid a scenario in which it is discovered in the second step (clearing) that the
11 first step (bidding) was concluded prematurely for the import-constrained
12 Capacity Zone. Because re-opening bidding after bidding is closed and the
13 clearing engine has been run is both logically and theoretically problematic, the
14 auction software avoids this outcome.

15

16 For these reasons, the SENE Capacity Zone remained open in the fourth round of
17 FCA 16, but the SENE Capacity Clearing Price was subsequently determined to
18 be \$0.039/kW-month above the start-of-round price of the fourth round.

19

20 **Q: WHAT WERE THE CAPACITY CLEARING PRICES ON THE**
21 **EXTERNAL INTERFACES?**

22 A: Imports over the New York AC Ties external interface, totaling 837.042 MW, and
23 imports over the Phase I/II HQ Excess external interface, totaling 464.800 MW,

1 will receive \$2.591/kW-month. Imports over the Hydro-Quebec Highgate
2 external interface, totaling 58.000 MW, and imports over the New Brunswick
3 external interface, totaling 144.000 MW, will receive \$2.531/kW-month.

4

5 **Q: FOLLOWING COMPLETION OF THE PRIMARY AUCTION**
6 **CLEARING PROCESS, WAS A SUBSTITUTION AUCTION**
7 **ADMINISTERED? IF SO, WERE ANY SUPPLY OFFERS ABLE TO**
8 **CLEAR AGAINST ANY DEMAND BIDS?**

9 A: A substitution auction was administered. However, no substitution auction supply
10 offers were able to clear against any substitution auction demand bids. In order to
11 clear a supply offer and demand bid pairing, the marginal reliability values
12 realized in the FCA must not be impacted by such clearing, and the demand bid
13 segment price must be priced at or above the supply offer segment price.
14 However, in all instances of pairings that would not have impacted the marginal
15 reliability values cleared in FCA 16, the highest-priced demand bid segment was
16 priced below the lowest-priced supply offer segment. Accordingly, while Section
17 III.13.8.2 of the Tariff requires the instant filing to include the substitution auction
18 clearing prices and the total amount of payments associated with any demand bids
19 cleared at a substitution auction clearing price above their demand bid prices,
20 because nothing cleared in the substitution auction, that information is not
21 included in this filing.

1 Q: **DOES THIS CONCLUDE YOUR TESTIMONY?**

2 A: Yes.

I declare that the foregoing is true and correct.

A handwritten signature in black ink, appearing to read "R. G. Ethier".

Robert G. Ethier

March 21, 2022

Attachment C

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

ISO New England Inc.

) **Docket No. ER22-___-000**

TESTIMONY OF ALAN MCBRIDE

- 1 **Q: PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**
- 2 A: My name is Alan McBride. I am Director of Transmission Services and Resource
- 3 Qualification with ISO New England Inc. (the “ISO”). My business address is
- 4 One Sullivan Road, Holyoke, Massachusetts 01040.
- 5
- 6 **Q: PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
- 7 **WORK EXPERIENCE.**
- 8 A: I joined the ISO in June 2006 and for the following four years my primary
- 9 responsibility was as Project Manager of New Generation Qualification for the
- 10 Forward Capacity Market.¹ In 2010, I became the Manager, Area Transmission
- 11 Planning for northern New England, and continued in that position until 2015,
- 12 when I became Director of Transmission Services. In that position, I have been
- 13 responsible for the oversight of the ISO’s interconnection process for new
- 14 Generating Facilities and Elective Transmission Upgrades. In November 2019,
- 15 my responsibilities were expanded to include the qualification of resources in the
- 16 Forward Capacity Market (“FCM”). Accordingly, my current title is Director of
- 17 Transmission Services and Resource Qualification.

¹ Capitalized terms used but not defined in this testimony are intended to have the meaning given to such terms in the ISO New England Inc. Transmission, Markets and Services Tariff.

1 Before joining the ISO, I worked at Dynegy Inc. and then at Calpine Corporation.
2 At both companies, I supported various transmission-related activities associated
3 with the development, interconnection, and commercial operation of merchant
4 generation facilities. Prior to joining Dynegy, I worked at Power Technologies
5 Incorporated (now a division of Siemens Industries), where I conducted various
6 transmission analysis studies, including the system impact studies of several
7 proposed generating facilities.

8

9 I have 26 years of experience in various aspects of power transmission system
10 analysis and transmission services. I hold a B.S. degree in Electrical Engineering
11 from University College Dublin, in Ireland, a Master's degree in Electric Power
12 Engineering from Rensselaer Polytechnic Institute, and an M.B.A. degree from
13 Purdue University.

14

15 **Q: WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

16 A: The purpose of my testimony is to explain the ISO's reliability review of de-list
17 bids submitted in Forward Capacity Auction ("FCA") 16.

18

19 **Q: WHAT WAS YOUR ROLE IN THE RELIABILITY REVIEW OF THE**
20 **VARIOUS DE-LIST BIDS?**

21 A: As the ISO's Director of Transmission Services and Resource Qualification, I
22 oversaw the reliability review of all submitted de-list bids.

23

1 **Q:** **WHAT TYPES OF DE-LIST BIDS DOES THE ISO REVIEW?**

2 **A:** There are five different types of de-list bids that the ISO reviews for reliability:
3 Permanent De-List Bids, Retirement De-List Bids, Static De-List Bids, Export
4 De-List Bids, and Dynamic De-List Bids. With the exception of Dynamic De-
5 List Bids,² all de-list bids are submitted and reviewed for reliability in advance of
6 the FCA.

7

8 **Q:** **HOW MANY TYPES OF REVIEW DOES THE ISO PERFORM ON DE-
9 LIST BIDS?**

10 **A:** The ISO performs two types of review on de-list bids. I explain each of those
11 below.

12

13 **Q:** **PLEASE EXPLAIN THE FIRST TYPE OF REVIEW THAT THE ISO
14 PERFORMS ON DE-LIST BIDS.**

15 **A:** Pursuant to Section III.13.1.2.3.2 of the Tariff, prior to the auction, the ISO's
16 Internal Market Monitor ("IMM") reviews Export De-List Bids and Static De-List
17 Bids submitted above the Dynamic De-List Bid threshold, which was set at
18 \$2.610/kW-month for FCA 16, to determine whether the bids are consistent with
19 the resource's net risk-adjusted going forward and opportunity costs. This review
20 is not performed for Dynamic De-List Bids, which are submitted during the

² Dynamic De-List Bids are reviewed for reliability as a part of the real-time auction process. See Sections III.13.2.3.2 (d) and 13.2.5.2.5 of the Tariff.

1 auction itself, if the price drops below the Dynamic De-List Bid threshold
2 (\$2.610/kW-month for FCA 16).
3
4 In addition, prior to the auction, the IMM reviews all submitted Permanent and
5 Retirement De-List Bids regardless of price, and a filing was made on July 1,
6 2021 (Docket No. ER21-2342-000) indicating, on a confidential basis: (i) the
7 IMM's determination with respect to each Permanent De-List Bid and Retirement
8 De-List Bid, (ii) supporting documentation for each determination, (iii) the
9 capacity that will permanently de-list or retire prior to the FCA, and (iv) whether
10 capacity suppliers that submitted the bids have elected to conditionally or
11 unconditionally retire the capacity pursuant to Section III.13.1.2.4.1.³
12

13 **Q: PLEASE EXPLAIN THE SECOND TYPE OF REVIEW THAT THE ISO
14 PERFORMS ON DE-LIST BIDS.**

15 A: Pursuant to Section III.13.2.5.2.5 of the Tariff and ISO New England Planning
16 Procedure No. 10 – Planning Procedure to Support the Forward Capacity Market,
17 the ISO reviews each Retirement De-List Bid, Permanent De-List Bid, Export De-
18 List Bid, Administrative Export De-List Bid, and Static De-List Bid to determine
19 if the capacity associated with the bid is needed for local reliability during the
20 Capacity Commitment Period associated with the FCA. The Tariff provides that
21 capacity will be needed for local reliability if the absence of that capacity would

³ The Commission accepted the filing on August 19, 2021. See *ISO New England Inc.*, Docket No. ER21-2342-000, (Delegated letter order Aug. 19, 2021).

1 result in violation of any NERC, NPCC, or ISO criteria.⁴ If the capacity
2 associated with the de-list bid is determined not to be needed for local reliability,
3 and the auction price falls to or below the de-list bid price, then the capacity
4 associated with the bid is removed from the auction.

5

6 **Q: FOR FCA 16, HOW MANY DE-LIST BIDS DID THE ISO REVIEW FOR
7 RELIABILITY?**

8 A: The ISO reviewed one Permanent De-List Bid totaling approximately 2.100 MW
9 and 12 Retirement De-List Bids totaling approximately 248.453 MW.⁵ A total of
10 502.902 MW of pre-auction Static De-List Bids were submitted. However,
11 pursuant to Tariff Section III.13.1.2.3.1.1, prior to the auction, participants elected
12 to withdraw approximately 438 MW of their submitted Static De-List Bids. As a
13 result, the ISO reviewed 64.902 MW of Static De-List Bids. Finally, no Export
14 De-List Bids or Administrative Export De-List Bids were submitted for FCA 16.

15

16 During the fourth round of the auction where the price fell below \$2.610/kW-
17 month (*i.e.*, the threshold for submission of Dynamic De-List Bids prescribed for
18 FCA 16), 347 Dynamic De-List Bids were submitted, seeking to delist

⁴ Section III.13.2.5.2.5 of the Tariff.

⁵ This total does not include one Retirement De-List Bid for a resource that elected to not be reviewed for reliability.

1 approximately 1,975.520 MW.⁶ All Dynamic De-List Bids submitted were
2 reviewed for reliability.

3

4 **Q: DID THE ISO REVIEW SHOW THE NEED TO RETAIN FOR**
5 **RELIABILITY ANY RESOURCES THAT SUBMITTED DE-LIST BIDS**
6 **FOR FCA 16?**

7 **A:** No. The ISO's review of de-list bids did not show the need to retain for reliability
8 any resources that submitted de-list bids for FCA 16. Accordingly, the ISO did
9 not reject any de-list bids that it studied for FCA 16.

10

11 **Q: DOES THIS CONCLUDE YOUR TESTIMONY?**

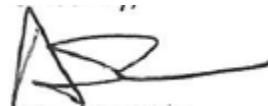
12 A: Yes.

⁶ The fourth round was the first and only round of the auction in which Dynamic De-List Bids could be submitted.

1 I declare that the foregoing is true and correct.

2

3

A handwritten signature in black ink, appearing to read "Alan McBride".

5

Alan McBride

6

7 March 21, 2022

Attachment D

1 **UNITED STATES OF AMERICA**
2 **BEFORE THE**
3 **FEDERAL ENERGY REGULATORY COMMISSION**

6))
7 **ISO New England Inc.**) Docket No. ER22-____-000
8))
9

10 **TESTIMONY OF LAWRENCE M. AUSUBEL**

11

12 **Q. PLEASE STATE YOUR NAME, TITLE AND BUSINESS ADDRESS.**

13 A. My name is Lawrence M. Ausubel. I am the Founder and Chairman of Power
14 Auctions LLC, the company that has helped to design, implement, and administer
15 the Forward Capacity Auction (“FCA”) for ISO New England Inc. (the “ISO”).
16 I am also a Professor of Economics at the University of Maryland. My business
17 address is 3333 K St. NW Suite 425, Washington, DC 20007.

18

19 **Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND**
20 **WORK EXPERIENCE.**

21 A. I have an A.B. in Mathematics from Princeton University, an M.S. in
22 Mathematics from Stanford University, an M.L.S. in Legal Studies from Stanford
23 University, and a Ph.D. in Economics from Stanford University.
24 I am the Chairman of Power Auctions LLC, a provider of auction implementation
25 services and software worldwide. I was also the President of Market Design Inc.,
26 an economics consultancy that (until its dissolution in 2016) offered services in
27 the design of auction markets. I have played a lead role in the design and
28 implementation of: electricity auctions in France, Germany, Spain, Belgium and

1 the US; gas auctions in Germany, France, Hungary and Denmark; the world's first
2 auction for greenhouse gas emission reductions in the UK; and a prototype airport
3 slot auction in the US. I have advised the US Federal Communications
4 Commission, Innovation Science and Economic Development Canada, and the
5 Australian Communications and Media Authority on spectrum auctions. I have
6 also advised BOEM (the US Bureau of Ocean Energy Management) and ICANN
7 (the Internet Corporation for Assigned Names and Numbers) on auction design. I
8 hold 24 U.S. patents related to auction technology and I have published numerous
9 articles on auction design, bargaining, industrial organization and financial
10 markets. My curriculum vitae, which includes a list of publications and other
11 experience, is attached.

12

13 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

14 A. The purpose of this testimony is to certify that the sixteenth FCA, which was held
15 on February 7, 2022, was conducted in accordance with the relevant provisions of
16 the ISO New England Transmission, Markets, and Services Tariff ("Tariff")
17 currently in effect. Section III.13.8.2 (b) of the Tariff requires that, after each
18 FCA, documentation regarding the competitiveness of the FCA be filed with the
19 Federal Energy Regulatory Commission ("Commission"). Section III.13.8.2 (b)
20 states that such documentation may include certification from the auctioneer that
21 the FCA was conducted in accordance with the provisions of Section III.13 of the
22 Tariff. Section III.13.2 of the Tariff provides the rules relating to the mechanics
23 of the FCA. My testimony certifies that the FCA was conducted in accordance

1 with Section III.13.2 of the Tariff.

2

3 **Q. PLEASE DESCRIBE POWER AUCTIONS LLC.**

4 A. Power Auctions LLC designs, implements and conducts high-stakes electronic
5 auctions utilizing proprietary software, processes, and other intellectual property.
6 The PowerAuctions software platform designed by Power Auctions LLC has been
7 used to implement over 300 auctions worldwide in the electricity, gas and
8 resource sectors. In the electricity sector, the software platform was used to
9 operate 42 quarterly EDF Generation Capacity Auctions in France. It was also
10 used for the Endesa-Iberdola Virtual Power Plant Auctions in Spain, the
11 Electrabel Virtual Power Plant Auctions in Belgium and the E.ON Virtual Power
12 Plant Auction in Germany. Currently, our software platform is also used for
13 implementing the UK's Capacity Market auctions and for implementing the
14 US Department of Interior's auctions of offshore wind energy tracts. Further,
15 Power Auctions LLC was part of the team that the US Federal Communications
16 Commission assembled to design and implement the FCC Incentive Auction
17 (2016–17), and it is prime contractor to the Governments of Australia, Canada
18 and the US for the ongoing design and implementation of spectrum auctions.

19

20 Power Auctions LLC worked with the ISO to design and implement (on the
21 PowerAuctions platform) the previous FCAs held on February 4-6, 2008;
22 December 8-10, 2008; October 5-6, 2009; August 2-3, 2010; June 6-7, 2011;
23 April 2-3, 2012; February 4-5, 2013; February 3, 2014; February 2, 2015;

1 February 8, 2016; February 6, 2017; February 5-6, 2018; February 4, 2019;
2 February 3, 2020; and February 8, 2021.

3

4 **Q. WHAT WAS POWER AUCTIONS LLC'S ROLE IN THE SIXTEENTH
5 FCA HELD ON FEBRUARY 7, 2022?**

6 A. The ISO retained Power Auctions LLC as the independent auction manager
7 ("Auction Manager") for the sixteenth FCA. As the Auction Manager, Power
8 Auctions LLC worked with the ISO to design and implement the FCA in
9 conformance with the Tariff. By design, the Auction Manager conducted the
10 auction independently, with limited involvement by the ISO. The auction was
11 implemented using the PowerAuctions software platform.

12

13 **Q. WAS THE SIXTEENTH FCA HELD ON FEBRUARY 7, 2022
14 CONDUCTED IN ACCORDANCE WITH SECTION III.13.2 OF THE
15 TARIFF?**

16 A. Yes. In accordance with Section III.13.8.2 (b) of the Tariff, I certify that, to the
17 best of my knowledge, the sixteenth FCA held on February 7, 2022 was
18 conducted in conformance with the provisions of Section III.13.2 of the Tariff.

19

20 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

21 A. Yes.

22

23

1 I declare that the foregoing is true and correct.

2

3 Executed on March 9, 2022.

4

5

6

Lawrence Ausubel

Lawrence M. Ausubel

Curriculum Vitae

LAWRENCE M. AUSUBEL

Address

Department of Economics
University of Maryland
Tydings Hall, Room 3114
College Park, MD 20742
+1.301.405.3495
ausubel@econ.umd.edu
www.ausubel.com

2744 32nd Street, NW
Washington, DC 20008

Power Auctions LLC
3333 K St. NW, Suite 425
Washington, DC 20007-3591
+1.202.809.8900
ausubel@powerauctions.com
www.powerauctions.com

Education

Ph.D. (1984) Stanford University, Economics
M.L.S. (1984) Stanford Law School, Legal Studies
M.S. (1982) Stanford University, Mathematics
A.B. (1980) Princeton University, Mathematics

Honors: Fellow of the Econometric Society
Phi Beta Kappa
Sigma Xi
Magna cum laude in mathematics
Stanford University Economics Department, graduate fellowship, 1982
Stanford Law School, fellowship in law and economics, 1983

Fields of Concentration

Market Design
Auction Theory
Bargaining Theory
Microeconomic Theory and Game Theory
Credit Cards, Bankruptcy and Banking
Industrial Organization
Law and Economics

Professional Experience

Professor of Economics, University of Maryland (August 1992 – present).

Chairman and Founder, Power Auctions LLC (2003 – present).

Power Auctions LLC has been a technology provider of auction design, auction software, implementation services and intellectual property since 2003. The PowerAuctions™ software platform has been used for more than 300 high-stakes auctions on six continents, with total transaction values well in excess of \$100 billion.

President, Market Design Inc. (2003 – 2016).

Until its dissolution in 2016, Market Design Inc. was a consultancy of leading economists and game theorists (Al Roth, Peter Cramton, R. Preston McAfee, Paul Milgrom, Robert Wilson, et al) that worked with governments and companies worldwide to design and implement state-of-the-art auctions and markets.

Assistant Professor of Managerial Economics and Decision Sciences, Kellogg School, Northwestern University (September 1984 – August 1992).

Visiting Assistant Professor, New York University (January 1990 – May 1990).

Recent Consulting Experience

Provided expert bidding advice to bidders in more than a dozen large spectrum auctions, including Bharti Airtel in India's 900/1800 MHz auction, Orange in Slovakia's Multi-Band spectrum auction, Three (Hutchison) in the UK 4G and PSSR auctions, Eircom in Ireland's 800/900/1800 MHz auction, Aircel in India's 3G/BWA auctions, Spain's Telefónica in the UK, German, Italian and Austrian UMTS/3G spectrum auctions, Ericsson in the US PCS spectrum auctions, MTN in the Nigerian spectrum auctions, MCI in the US Direct Broadcast Satellite auction, US Airwaves in the US C-Block Auction, Mobile Media in the US Narrowband Auction, and other confidential clients.

Advisor to the US government (Federal Communications Commission) on the design and implementation of spectrum auctions and universal service fund auctions on an ongoing basis, including the Broadcast Incentive Auction and the recent 3.7 GHz auction (at \$81.1 billion, the biggest auction ever in history), 2011 – present.

Advisor to the Canadian government (Innovation, Science and Economic Development Canada) on the design and implementation of the 600 MHz, 700 MHz, 2.5 GHz, 3.5 GHz, 3.8 GHz and mmWave spectrum auctions, 2010 – present.

Design and implementation of eight auctions for offshore wind energy tracts for the Bureau of Ocean Energy Management (BOEM), US Department of Interior, including the 2022 New York Bight Auction (at \$4.37 billion, the highest-grossing competitive offshore energy lease sale in history and the largest alternative energy auction in history), 2010 – present.

Advised the Secretaría de Energía (SENER) by preparing an expert report on Mexico's first two capacity auctions and by providing advice for future auctions, 2016.

Provided expert bidding advice to a confidential client in India's 500 MW solar auction, 2015.

Advisor to the Australian government (ACMA) on the design and implementation of the Australian Digital Dividend auction and all subsequent spectrum auctions, 2011 – present.

Provided auction design advice to the IDA Singapore on their Auction of Public Cellular Mobile Telecommunication Services Spectrum Rights, 2007 – 2008.

Design and implementation of the Trinidad and Tobago GSM auction, 2005.

Design and implementation of the UK Capacity Market auction (electricity), 2014 – present.

Design and implementation of the Forward Capacity Auction for ISO New England (electricity), 2007 – present.

Design and implementation of the quarterly Electricité de France generation capacity auctions (2001 – 2011) and Long-Term Contract auctions (2008 – 2009).

Design and implementation of the quarterly Spanish Virtual Power Plant (VPP) auctions (electricity), 2007 – 2009.

Design and implementation of the E.ON VPP auction in Germany (electricity), 2007.

Design and implementation of the quarterly Electrabel Virtual Power Plant (VPP) auctions in Belgium (electricity), 2003 – 2005.

Design and implementation of auctions for new gTLDs for ICANN (Internet Corporation for Assigned Names and Numbers), 2008 – present.

Design and implementation of rough diamond auctions for Okavango Diamond Company, Botswana, 2013 – present.

Design and implementation of rough diamond auctions for BHP Billiton/Dominion Diamonds, 2007 – 2014.

Design and implementation of the annual E.ON Földgáz Trading gas release programme auction in Hungary, 2006 – 2013.

Design and implementation of the annual Danish Oil and Natural Gas (DONG Energy) gas release programme auction, 2006 – 2011.

Design and implementation of the annual E.ON Ruhrgas gas release programme auction in Germany, 2003 – 2008, 2010.

Design and implementation of the Gaz de France gas storage auction, 2006.

Design and implementation of the Gaz de France gas release programme auction, 2004.

Design and implementation of the Total gas release programme auction, 2004.

Design and implementation of the UK Emissions Trading Scheme auction to procure greenhouse gas emission reductions for the UK Government, 2002.

Design and implementation of a demonstration auction of landing and takeoff slots for LaGuardia Airport, for the US Federal Aviation Administration, 2005, 2008.

Teaching

Econ 456	Law and Economics (Undergraduate; Maryland)
Econ 603	Microeconomic Analysis (Ph.D.; Maryland)
Econ 661	Industrial Organization (Ph.D.; Maryland)
Econ 704	Advanced Microeconomics: Market Design (Ph.D.; Maryland)
Mngrl Econ D30	Intermediate Microeconomics (M.B.A.; Northwestern)
Mngrl Econ D45	Regulation and Deregulation (M.B.A.; Northwestern)

Publications

- “Revealed Preference and Activity Rules in Dynamic Auctions” (with Oleg Baranov), *International Economic Review*, Vol. 61, No. 2, pp. 471–502, May 2020 [lead article].
- “Core-Selecting Auctions with Incomplete Information” (with Oleg Baranov), *International Journal of Game Theory*, Vol. 49, No. 1, pp. 251–273, March 2020.
- “An Experiment on Auctions with Endogenous Budget Constraints” (with Justin E. Burkett and Emel Filiz-Ozbay), *Experimental Economics*, Vol. 20, No. 4, pp. 973–1006, December 2017.
- “A Practical Guide to the Combinatorial Clock Auction” (with Oleg Baranov), *Economic Journal*, Vol. 127, No. 605 (Feature Issue), pp. F334–F350, October 2017.
- “Efficient Procurement Auctions with Increasing Returns” (with Oleg Baranov, Christina Aperjis and Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 9, No. 3, pp. 1–27, August 2017 [lead article].
- “Demand Reduction and Inefficiency in Multi-Unit Auctions” (with Peter Cramton, Marek Pycia, Marzena J. Rostek and Marek Weretka), *Review of Economic Studies*, Vol. 81, No. 4, pp. 1366–1400, October 2014.
- “Sequential Kidney Exchange” (with Thayer Morrill), *American Economic Journal: Microeconomics*, Vol. 6, No. 3, pp. 265–285, August 2014.

“Market Design and the Evolution of the Combinatorial Clock Auction” (with Oleg Baranov), *American Economic Review: Papers & Proceedings*, Vol. 104, No. 5, pp. 446–451, May 2014.

“Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction” (with Peter Cramton, Emel Filiz-Ozbay, Nathaniel Higgins, Erkut Ozbay and Andrew Stocking), Chapter 20 of *Handbook of Market Design* (Nir Vulkan, Alvin E. Roth, and Zvika Neeman, eds.), Oxford University Press, 2013.

“Non-Judicial Debt Collection and the Consumer’s Choice among Repayment, Bankruptcy and Informal Bankruptcy” (with Amanda E. Dawsey and Richard M. Hynes), *American Bankruptcy Law Journal*, Vol. 87, pp. 1–26, March 2013 [lead article].

“Virtual Power Plant Auctions” (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 201–208, December 2010.

“Using Forward Markets to Improve Electricity Market Design” (with Peter Cramton), *Utilities Policy*, Vol. 18, No. 4, pp. 195–200, December 2010.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” *American Economic Review*, Vol. 96, No. 3, pp. 602–629, June 2006.

“An Efficient Ascending-Bid Auction for Multiple Objects,” *American Economic Review*, Vol. 94, No. 5, pp. 1452–1475, December 2004.

“Dynamic Auctions in Procurement” (with Peter Cramton), Chapter 9 of *Handbook of Procurement* (N. Dimitri, G. Piga, and G. Spagnolo, eds.), pp. 220–245, Cambridge: Cambridge University Press, 2006.

“The Lovely but Lonely Vickrey Auction” (with Paul Milgrom), Chapter 1 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 17–40, Cambridge: MIT Press, 2006.

“Ascending Proxy Auctions” (with Paul Milgrom), Chapter 3 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 79–98, Cambridge: MIT Press, 2006.

“The Clock-Proxy Auction: A Practical Combinatorial Auction Design” (with Peter Cramton and Paul Milgrom), Chapter 5 of *Combinatorial Auctions* (P. Cramton, Y. Shoham, and R. Steinberg, eds.), pp. 115–138, Cambridge: MIT Press, 2006.

“Auctioning Many Divisible Goods” (with Peter C. Cramton), *Journal of the European Economics Association*, Vol. 2, Nos. 2-3, pp. 480–493, April-May 2004.

“Vickrey Auctions with Reserve Pricing” (with Peter C. Cramton), *Economic Theory*, 23, pp. 493–505, April 2004. Reprinted in Charalambos Aliprantis, et al. (eds.), *Assets, Beliefs, and Equilibria in Economic Dynamics*, Berlin: Springer-Verlag, 355–368, 2003.

“Auction Theory for the New Economy,” Chapter 6 of *New Economy Handbook* (D. Jones, ed.), San Diego: Academic Press, 2003.

“Ascending Auctions with Package Bidding” (with Paul Milgrom), *Frontiers of Theoretical Economics*, Vol. 1, No. 1, Article 1, August 2002.
<http://www.bepress.com/bejte/frontiers/vol1/iss1/art1>

“Bargaining with Incomplete Information” (with Peter Cramton and Raymond Deneckere), Chapter 50 of *Handbook of Game Theory* (R. Aumann and S. Hart, eds.), Vol. 3, Amsterdam: Elsevier Science B.V., 2002.

“Package Bidding: Vickrey vs. Ascending Auctions” (with Paul Milgrom), *Revue Economique*, Vol. 53, No. 3, pp. 391–402, May 2002.

“Implications of Auction Theory for New Issues Markets,” *Brookings-Wharton Papers on Financial Services*, Vol. 5, pp. 313–343, 2002.

“Synergies in Wireless Telephony: Evidence from the Broadband PCS Auctions” (with Peter Cramton, R. Preston McAfee, and John McMillan), *Journal of Economics and Management Strategy*, Vol. 6, No. 3, pp. 497–527, Fall 1997.

“Credit Card Defaults, Credit Card Profits, and Bankruptcy,” *American Bankruptcy Law Journal*, Vol. 71, pp. 249–270, Spring 1997; recipient of the Editor's Prize for the best paper in the American Bankruptcy Law Journal, 1997.

“Efficient Sequential Bargaining” (with R. Deneckere), *Review of Economic Studies*, Vol. 60, No. 2, pp. 435–461, April 1993.

“A Generalized Theorem of the Maximum” (with R. Deneckere), *Economic Theory*, Vol. 3, No. 1, pp. 99–107, January 1993.

“Durable Goods Monopoly with Incomplete Information” (with R. Deneckere), supercedes “Stationary Sequential Equilibria in Bargaining with Two-Sided Incomplete Information,” *Review of Economic Studies*, Vol. 59, No. 4, pp. 795–812, October 1992.

“Bargaining and the Right to Remain Silent” (with R. Deneckere), *Econometrica*, Vol. 60, No. 3, pp. 597–625, May 1992.

“The Failure of Competition in the Credit Card Market,” *American Economic Review*, Vol. 81, No. 1, pp. 50–81, March 1991; reprinted as Chapter 21 in *Advances in Behavioral Finance* (D. Thaler, ed.), Russell Sage Foundation, 1993.

“Insider Trading in a Rational Expectations Economy,” *American Economic Review*, Vol. 80, No. 5, pp. 1022–1041, December 1990.

“Partially-Revealing Rational Expectations Equilibrium in a Competitive Economy,” *Journal of Economic Theory*, Vol. 50, No. 1, pp. 93–126, February 1990.

“A Direct Mechanism Characterization of Sequential Bargaining with One-Sided Incomplete Information” (with R. Deneckere), *Journal of Economic Theory*, Vol. 48, No. 1,

pp. 18–46, June 1989; reprinted as Chapter 15 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

“Reputation in Bargaining and Durable Goods Monopoly” (with R. Deneckere), *Econometrica*, Vol. 57, No. 3, pp. 511–531, May 1989 [lead article]; reprinted as Chapter 13 in *Bargaining with Incomplete Information* (P. Linhart, R. Radner, and M. Satterthwaite, eds.), Academic Press, 1992.

“One is Almost Enough for Monopoly” (with R. Deneckere), *Rand Journal of Economics*, Vol. 18, No. 2, pp. 255–274, Summer 1987.

Patents

“System and Method for Cryptographic Choice Mechanisms” (with Andrew Komo), U.S. Patent Number 11,069,171, issued July 20, 2021.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul Milgrom), Canadian Patent Number 2,544,785, issued July 20, 2021.

“System and Method for Cryptographic Choice Mechanisms” (with Andrew Komo), U.S. Patent Number 10,872,487, issued December 22, 2020.

“System and Method for an Auction of Multiple Types of Items” (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 8,762,222, issued June 24, 2014.

“System and Method for the Efficient Clearing of Spectrum Encumbrances” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,744,924, issued June 3, 2014.

“System and Method for a Dynamic Auction with Package Bidding” (with Paul Milgrom), U.S. Patent Number 8,566,211, issued October 22, 2013.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 8,447,662, issued May 21, 2013.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,335,738, issued December 18, 2012.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,224,743, issued July 17, 2012.

“System and Method for the Efficient Clearing of Spectrum Encumbrances” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 8,145,555, issued March 27, 2012.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 8,065,224, issued November 22, 2011.

“Ascending Bid Auction for Multiple Objects,” U.S. Patent Number 7,966,247, issued

June 21, 2011.

“System and Method for an Auction of Multiple Types of Items” (with Peter Cramton and Wynne P. Jones), U.S. Patent Number 7,899,734, issued March 1, 2011.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,870,050, issued January 11, 2011.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 7,774,264, issued August 10, 2010.

“System and Method for a Hybrid Clock and Proxy Auction” (with Peter Cramton and Paul Milgrom), U.S. Patent Number 7,729,975, issued June 1, 2010.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,467,111, issued December 16, 2008.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,343,342, issued March 11, 2008.

“Ascending Bid Auction for Multiple Objects,” U.S. Patent Number 7,337,139, issued February 26, 2008.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 7,249,027, issued July 24, 2007.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,165,046, issued January 16, 2007.

“System and Method for an Efficient Dynamic Multi-Unit Auction,” U.S. Patent Number 7,062,461, issued June 13, 2006.

“System and Method for an Efficient Dynamic Auction for Multiple Objects,” U.S. Patent Number 6,026,383, issued February 15, 2000.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 6,021,398, issued February 1, 2000.

“Computer Implemented Methods and Apparatus for Auctions,” U.S. Patent Number 5,905,975, issued May 18, 1999.

Book Reviews and Encyclopedia Entries

“Auction Theory,” *New Palgrave Dictionary of Economics*, Second Edition, Steven N. Durlauf and Lawrence E. Blume, eds., London: Macmillan, 2008.

“Credit Cards,” *McGraw-Hill Encyclopedia of Economics*, McGraw-Hill, 1994.

“Book Review: The Credit Card Industry, by Lewis Mandell,” *Journal of Economic Literature*, Vol. 30, No. 3, September 1992, pp. 1517-18.

“Credit Cards,” *New Palgrave Dictionary of Money and Finance*, Stockton Press, 1992.

Working Papers

“Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), October 2017.

“The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing” (with Oleg V. Baranov), February 2014.

“Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt” (with Oleg V. Baranov and Amanda E. Dawsey), mimeo, University of Maryland, June 2010.

“A Troubled Asset Reverse Auction” (with Peter Cramton), working paper, University of Maryland, October 2008.

“Time Inconsistency in the Credit Card Market” (with Haiyan Shui), mimeo, University of Maryland, January 2005.

“Informal Bankruptcy” (with Amanda E. Dawsey), mimeo, University of Maryland, April 2004.

“Adverse Selection in the Credit Card Market,” mimeo, University of Maryland, June 1999.

“The Credit Card Market, Revisited,” mimeo, University of Maryland, July 1995.

“Walrasian Tâtonnement for Discrete Goods,” mimeo, University of Maryland, July 2005.

“Bidder Participation and Information in Currency Auctions” (with Rafael Romeu), Working Paper WP/05/157, International Monetary Fund, 2005.

“A Mechanism Generalizing the Vickrey Auction,” mimeo, University of Maryland, September 1999.

“The Ascending Auction Paradox” (with Jesse Schwartz), mimeo, University of Maryland, July 1999.

“The Optimality of Being Efficient” (with Peter Cramton), mimeo, University of Maryland, June 1999.

“Sequential Recontracting Under Incomplete Information” (with Arijit Sen), mimeo, University of Maryland, June 1995.

“Separation and Delay in Bargaining” (with Raymond Deneckere), mimeo, University of

Maryland, April 1994.

“A Model of Managerial Discretion and Corporate Takeovers,” mimeo, University of Maryland, March 1993.

“Rigidity and Asymmetric Adjustment of Bank Interest Rates,” mimeo, University of Maryland, August 1992.

“Oligopoly When Market Share Matters,” mimeo, Stanford University, May 1984.

“Partially-Revealing Equilibria,” Stanford University, Department of Economics, August 1984. Dissertation committee: Mordecai Kurz (principal advisor); Peter J. Hammond; Kenneth J. Arrow.

Works in Progress

“The Hungarian Auction” (with T. Morrill)

“Bargaining and Forward Induction” (with R. Deneckere)

Op-Eds

“Making Sense of the Aggregator Bank” (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 3, Article 2, February 2009.

“No Substitute for the ‘P’-Word in Financial Rescue” (with Peter Cramton), *Economists' Voice*, Vol. 6, Issue 2, Article 2, February 2009.

“Auction Design Critical for Rescue Plan” (with Peter Cramton), *Economists' Voice*, Vol. 5, Issue 5, Article 5, September 2008.

Research Grants

Principal Investigator, “Common-Value Auctions with Liquidity Needs” (with P. Cramton, E. Filiz-Ozbay and E. Ozbay), National Science Foundation Grant SES-09-24773, September 1, 2009 – August 31, 2013.

Principal Investigator, “Dynamic Matching Mechanisms” (with P. Cramton), National Science Foundation Grant SES-05-31254, August 15, 2005 – July 31, 2008.

Co-Principal Investigator, “Slot Auctions for U.S. Airports” (with M. Ball, P. Cramton and D. Lovell), Federal Aviation Administration, September 1, 2004 – August 31, 2005.

Co-Principal Investigator, “Rapid Response Electronic Markets for Time-Sensitive Goods” (with G. Anandalingam, P. Cramton, H. Lucas, M. Ball and V. Subrahmanian), National Science Foundation Grant IIS-02-05489, Aug 1, 2002 – July 31, 2005.

Principal Investigator, "Multiple Item Auctions" (with P. Cramton), National Science Foundation Grant SES-01-12906, July 15, 2001 – June 30, 2004.

Principal Investigator, "Auctions for Multiple Items" (with P. Cramton), National Science Foundation Grant SBR-97-31025, April 1, 1998 – March 31, 2001.

Co-Principal Investigator, "Auctions and Infrastructure Conference" (with P. Cramton), National Science Foundation, April 1, 1998 – March 31, 1999.

Principal Investigator, "Bargaining Power, Sequential Recontracting, and the Principal-Agent Problem" (with A. Sen), National Science Foundation Grant SBR-94-10545, October 15, 1994 – September 30, 1997.

Principal Investigator, "Insider Trading and Economic Efficiency," The Lynde and Harry Bradley Foundation, May 15, 1989 – May 14, 1992.

Principal Investigator, "Bargaining with One- and Two-Sided Incomplete Information" (with R. Deneckere), National Science Foundation Grant SES-86-19012, June 1, 1987 – May 31, 1989.

Principal Investigator, "Information Transmission in Bargaining and Markets" (with R. Deneckere), National Science Foundation Grant IST-86-09129, July 1, 1986 – June 30, 1987.

Conference Presentations

"On Generalizing the English Auction," Econometric Society Winter Meetings, Chicago, January 1998.

"The Optimality of Being Efficient," Maryland Auction Conference, Wye River, May 1998.

"Adverse Selection in the Credit Card Market," Western Finance Association, Monterey, June 1998.

"The Optimality of Being Efficient," Econometric Society Summer Meetings, Montreal, June 1998.

"Bargaining and Forward Induction," Northwestern Summer Microeconomics Conference, Evanston, IL, July 1998.

"Predicting Personal Bankruptcies," National Conference of Bankruptcy Judges, Dallas, October 1998.

"Adverse Selection in the Credit Card Market," NBER Behavioral Macroeconomics Conference, Boston, December 1998.

“The Ascending Auction Paradox,” Econometric Society Summer Meetings, Madison, June 1999.

“Adverse Selection in the Credit Card Market,” Econometric Society Summer Meetings, Madison, June 1999.

“Predicting Personal Bankruptcies,” Meeting of the National Association of Chapter Thirteen Trustees, New York, July 1999.

“The Ascending Auction Paradox,” Southeast Economic Theory Conference, Washington DC, November 1999.

“Adverse Selection in the Credit Card Market,” Utah Winter Finance Conference, Salt Lake City, February 2000.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Conference on Auctions and Market Structure, Heidelberg, Germany, July 2000.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Conference on Multiunit Auctions, Stony Brook, NY, July 2000.

“A Mechanism Generalizing the Vickrey Auction,” Econometric Society World Congress, Seattle, August 2000.

“Auctions for Financial E-Commerce,” New York Federal Reserve Bank Conference on Financial E-Commerce, New York, February 2001.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” NSF General Equilibrium Conference, Providence, RI, April 2001.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” NSF/NBER Decentralization Conference, Evanston, IL, April 2001.

“Informal Bankruptcy,” Association of American Law Schools Workshop on Bankruptcy, St. Louis, MO, May 2001.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Econometric Society Summer Meetings, College Park, MD, June 2001.

“Ascending Auctions with Package Bidding,” FCC, SIEPR and NSF Conference on Combinatorial Auctions, Wye River, MD, October 2001.

“The Electricité de France Generation Capacity Auctions,” CORE-ECARES-LEA Workshop on Auctions, Brussels, Belgium, November 2001.

“Informal Bankruptcy,” Utah Winter Finance Conference, Salt Lake City, February 2002.

“Defictionalizing the Walrasian Auctioneer,” Conference on Market Design in Honor of Robert Wilson, Stanford, CA, May 2002.

“Adverse Selection in the Credit Card Market,” Conference on the Economics of Payment Networks, Toulouse, France, June 2002.

“Ascending Auctions with Package Bidding,” Econometric Society Summer Meetings, Los Angeles, June 2002.

“An Efficient Dynamic Auction for Heterogeneous Commodities,” Conference in Honor of Mordecai Kurz, Stanford, CA, August 2002.

“Adverse Selection in the Credit Card Market,” Conference on Credit, Trust and Calculation, San Diego, November 2002.

“Package Bidding for Spectrum Auctions,” American Economic Association Meetings, Washington, DC, January 2003.

“Auctioning Many Divisible Goods,” invited session, European Economic Association Annual Congress, Stockholm, August 2003.

“Spectrum Auctions with Package Bidding,” TPRC Research Conference on Communication, Information and Internet Policy, Arlington, VA, September 2003.

“Defictionalizing the Walrasian Auctioneer,” invited lecture, Conference on Auctions and Market Design: Theory, Evidence and Applications, Fondazione Eni Enrico Mattei, Milan, September 2003.

“Clock Auctions, Proxy Auctions, and Possible Hybrids,” Workshop on Auction Theory and Practice, Pittsburgh, PA, November 2003.

“Clock Auctions, Proxy Auctions, and Possible Hybrids,” FCC Combinatorial Bidding Conference, Wye River, MD, November 2003.

“Time Inconsistency in the Credit Card Market,” Utah Winter Finance Conference, Salt Lake City, February 2004.

“The Clock-Proxy Auction: A Practical Combinatorial Auction Design,” Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

“Bidder Participation and Information in Currency Auctions,” Conference on Auctions and Market Design: Theory, Evidence and Applications, Consip, Rome, Italy, September 2004.

“The Clock-Proxy Auction: A Practical Combinatorial Auction Design,” Market Design Conference, Stanford University, December 2004.

“Dynamic Matching Mechanisms,” Econometric Society World Congress, London, August 2005.

“The Clock-Proxy Auction, with Recent Applications,” SISL Workshop, Caltech, October 2005.

“Dynamic Matching Mechanisms,” Conference on Matching and Two-Sided Markets, University of Bonn, May 2006.

“The Hungarian Auction,” DIMACS Workshop on Auctions with Transaction Costs, Rutgers University, March 2007.

“The Hungarian Auction,” PSE Lecture at the Paris School of Economics, June 2007.

“Time Inconsistency in the Credit Card Market,” John M. Olin Conference on Law and Economics of Consumer Credit, University of Virginia, February 2008.

“The Hungarian Auction,” 6th Annual International Industrial Organization Conference, Arlington, VA, May 2008.

“The Hungarian Auction,” Frontiers of Microeconomic Theory and Policy, Symposium in Honour of Ray Rees, University of Munich, July 2008.

“Common-Value Auctions with Liquidity Needs: An Experimental Test of a Troubled Assets Reverse Auction,” 2009 CAPCP Conference on Auctions and Procurement, Penn State University, March 2009.

“Market Design for Troubled Assets,” NBER Workshop on Market Design, Cambridge, MA, May 2009.

“Market Design for Troubled Assets,” Madrid Summer Workshop on Economic Theory, Universidad Carlos III de Madrid, June 2009.

“Virtual Power Plant Auctions,” (with Peter Cramton), Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics, Stockholm, Sweden, September 2009.

“Using Forward Markets to Improve Electricity Market Design,” (with Peter Cramton), Workshop: Designing Electricity Auctions, Research Institute of Industrial Economics, Stockholm, Sweden, September 2009.

“Virtual Power Plant Auctions,” (with Peter Cramton), Market Design 2009 Conference, Stockholm, Sweden, September 2009.

“Using Forward Markets to Improve Electricity Market Design,” (with Peter Cramton), Market Design 2009 Conference, Stockholm, Sweden, September 2009.

“Auctions with Multiple Objects,” 2009 Erwin Plein Nemmers Prize in Economics, Conference in Honor of Paul Milgrom, Northwestern University, November 2009.

“Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt” (with Oleg V. Baranov and Amanda E. Dawsey), Credit, Default and Bankruptcy Conference, University of California - Santa Barbara, June 2010.

“Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), World Congress of the Econometric Society, Shanghai, China, August 2010.

“Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), NBER Workshop on Market Design, Cambridge, MA, October 2010.

“Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), NSF/CEME Decentralization Conference, Ohio State University, April 2011

“Penalty Interest Rates, Universal Default, and the Common Pool Problem of Credit Card Debt” (with Oleg V. Baranov and Amanda E. Dawsey), Centre for Financial Analysis & Policy Conference on Consumer Credit and Bankruptcy, University of Cambridge, UK, April 2011.

“Core-Selecting Auctions with Incomplete Information” (with Oleg V. Baranov), Center for the Study of Auctions, Procurements and Competition Policy Conference, Penn State University, April 2011.

“Design Issues for Combinatorial Clock Auctions” (with Oleg V. Baranov), Annual Meeting of the Institute for Operations Research and the Management Sciences (INFORMS), Phoenix AZ, October 2012.

“An Enhanced Combinatorial Clock Auction” (with Oleg V. Baranov), SIEPR Conference on the FCC Incentive Auctions, Stanford University, February 2013.

“Enhancing the Combinatorial Clock Auction” (with Oleg V. Baranov), Ofcom Conference, Combinatorial Auctions for Spectrum, London School of Economics, September 2013.

“The Combinatorial Clock Auction, Revealed Preference and Iterative Pricing” (with Oleg V. Baranov), NBER Workshop on Market Design, Stanford University, October 2013.

“Market Design and the Evolution of the Combinatorial Clock Auction” (with Oleg V. Baranov), invited session in honor of the Nobel Prize in Economics awarded to Market Design, American Economic Association meetings, Philadelphia, January 2014.

“Revealed Preference in Bidding: Empirical Evidence from Recent Spectrum Auctions” (with Oleg V. Baranov), NBER Market Design Conference, Palo Alto, CA, June 2014.

“Enhancing the Combinatorial Clock Auction” (with Oleg V. Baranov), Industry Canada Retrospective on the Canadian 700 MHz Spectrum Auction, Ottawa, Canada, November 2014.

“Efficient Procurement Auctions with Increasing Returns” (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Annual Meeting of the Institute for Operations Research and the Management Sciences (INFORMS), Philadelphia PA, November 2015.

“Efficient Procurement Auctions with Increasing Returns” (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), Workshop on Auction Design, University of Vienna, August 2016.

“Vickrey-Based Pricing in Iterative First-Price Auctions” (with Oleg V. Baranov), Workshop on Auction Design, University of Vienna, August 2016.

“Efficient Procurement Auctions with Increasing Returns” (with Oleg V. Baranov, Christina Aperjis and Thayer Morrill), NBER Market Design Conference, Palo Alto, CA, October 2016.

“Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), Tenth Bi-Annual Conference on Economic Design,, York, UK, June 2017.

“Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), NBER Market Design Conference, Cambridge, MA, October 2017.

“Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), New Perspectives on Spectrum Policy Workshop, U Penn Law School, April 2018.

“Revealed Preference and Activity Rules in Auctions” (with Oleg V. Baranov), keynote talk, York Annual Symposium on Game Theory 2018, York, UK, June 2018.

“Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), INFORMS Workshop on Mathematical Optimization in Market Design, Ithaca, NY, June 2018.

“Market Design and the FCC Incentive Auction” (with Christina Aperjis and Oleg V. Baranov), European Economic Association Annual Congress, Cologne, August 2018.

“Revealed Preference and Activity Rules in Auctions” (with Oleg Baranov), Society of Economic Design, Budapest, June 2019.

“VCG, the Core, and Assignment Stages in Auctions” (with Oleg Baranov), Society of Economic Design, Budapest, June 2019.

“Supply Reduction in the Broadcast Incentive Auction,” (with Christina Aperjis and Oleg Baranov), NBER Market Design Conference, Cambridge, MA, October 2019.

“Supply Reduction in the Broadcast Incentive Auction,” (with Christina Aperjis and Oleg Baranov), Econometric Society World Congress, Virtual Milan, August 2020.

“Supply Reduction in the Broadcast Incentive Auction,” (with Christina Aperjis and Oleg Baranov), INFORMS Annual Meeting, Virtual Washington DC, November 2020.

Professional Service

Mentored the National Winner of the 2017-18 Siemens Competition in Math, Science and Technology (Andrew Komo of Bethesda, MD).

Member of working group for the design and implementation of the broadcast incentive auction for the US Federal Communications Commission, 2011–2017.

Bureau of Ocean Energy Management, US Department of Interior, for the design and implementation of offshore wind energy auctions, 2012–present.

Advisor to Innovation, Science and Economic Development Canada for the design and implementation of 600 MHz, 700 MHz and 2.5 GHz spectrum auctions, 2011 – present.

Advisor to the Australian Communications and Media Authority for the design and implementation of the Australian Digital Dividend Auction and future spectrum auctions, 2011 – present.

Congressional Briefing on “How Fundamental Economic Research Improves People’s Lives,” Rayburn House Office Building, March 2010.

Testified before the Committee on Banking, Housing and Urban Affairs of the US Senate, Hearing on “Modernizing Consumer Protection in the Financial Regulatory System: Strengthening Credit Card Protections,” February 12, 2009.

Testified before the Subcommittee on Financial Institutions and Consumer Credit of the US House of Representatives, Hearing on “The Credit Cardholders’ Bill of Rights: Providing New Protections for Consumers,” March 13, 2008.

Member, National Science Foundation Economics Panel, 2004 – 2005.

Associate Editor, *Berkeley Electronic Journals of Theoretical Economics*, 2004 – present.

Guest Associate Editor, *Management Science*, issue on Electronic Auctions, 2003.

Program Chair of the 2001 North American Summer Meeting of the Econometric Society (with Peter Cramton), University of Maryland, June 21–24, 2001.

Program Committee of the North American Summer Meeting of the Econometric Society, UCLA, June 2002, and University of Pennsylvania, June 1991.

Organized Maryland Auction Conference (with Peter Cramton), Wye River Conference Center, May 1998, sponsored by the National Science Foundation, the World Bank, and the University of Maryland.

Spoke at a Forum on Bankruptcy of the Financial Services Committee of the United States House of Representatives, February 28, 2001.

Testified before the Subcommittee on Commercial and Administrative Law of the United States House of Representatives, Hearing on the Consumer Bankruptcy Issues in the Bankruptcy Reform Act of 1998, March 10, 1998.

Testified before the Subcommittee on Financial Institutions and Regulatory Relief of the United States Senate, Hearing on Bankruptcy Reform, February 11, 1998.

Testified before the National Bankruptcy Review Commission, January 1997.

Referee for: *American Economic Review*, *Econometrica*, *European Economic Review*, *Games and Economic Behavior*, *International Journal of Game Theory*, *International Journal of Industrial Organization*, *Journal of Banking and Finance*, *Journal of Business*, *Journal of Economic Theory*, *Journal of Financial Intermediation*, *Journal of Political Economy*, *Quarterly Journal of Economics*, *Rand Journal of Economics*, *Review of Economic Studies*, and the National Science Foundation.

Professional Organizations

American Economic Association
Econometric Society
INFORMS

Attachment E

New England Governors, State Utility Regulators and Related Agencies*

Connecticut

The Honorable Ned Lamont
Office of the Governor
State Capitol
210 Capitol Ave.
Hartford, CT 06106
bob.clark@ct.gov

Connecticut Attorney General's Office
165 Capitol Avenue
Hartford, CT 06106
John.wright@ct.gov
Lauren.bidra@ct.gov

Connecticut Department of Energy and
Environmental Protection
79 Elm Street
Hartford, CT 06106
Eric.annes@ct.gov
Robert.snook@ct.gov

Connecticut Public Utilities Regulatory Authority
10 Franklin Square
New Britain, CT 06051-2605
steven.cadwallader@ct.gov
robert.luysterborghs@ct.gov
Seth.Hollander@ct.gov
Robert.Marconi@ct.gov

Maine

The Honorable Janet Mills
One State House Station
Office of the Governor
Augusta, ME 04333-0001
Jeremy.kennedy@maine.gov
Elise.baldacci@maine.gov

Maine Public Utilities Commission
18 State House Station
Augusta, ME 04333-0018
Maine.puc@maine.gov

Massachusetts

The Honorable Charles Baker
Office of the Governor
State House
Boston, MA 02133

Massachusetts Attorney General's Office

One Ashburton Place
Boston, MA 02108
rebecca.tepper@state.ma.us

Massachusetts Department of Energy
Resources
100 Cambridge Street, Suite 1020
Boston, MA 02114
Robert.hoaglund@mass.gov
ben.dobbs@state.ma.us

Massachusetts Department of Public Utilities
One South Station
Boston, MA 02110
Nancy.Stevens@state.ma.us
morgane.treanton@state.ma.us
William.J.Anderson2@mass.gov
dpu.electricsupply@mass.gov

New Hampshire

The Honorable Chris Sununu
Office of the Governor
26 Capital Street
Concord NH 03301

New Hampshire Department of Energy
21 South Fruit Street, Ste 10
Concord, NH 03301
Jared.S.Chicoine@energy.nh.gov
Christopher.j.ellmsjr@energy.nh.gov
Thomas.C.Frantz@energy.nh.gov
Karen.P.Cramton@energy.nh.gov
Amanda.O.Noonan@energy.nh.gov
joshua.w.elliott@energy.nh.gov

New Hampshire Public Utilities Commission
21 South Fruit Street, Ste. 10
Concord, NH 03301-2429
david.j.shulock@energy.nh.gov
RegionalEnergy@puc.nh.gov

Rhode Island

The Honorable Daniel McKee
Office of the Governor
82 Smith Street
Providence, RI 02903
Rosemary.powers@governor.ri.gov

New England Governors, State Utility Regulators and Related Agencies*

Rhode Island Office of Energy Resources
One Capitol Hill
Providence, RI 02908
christopher.kearns@energy.ri.gov
nicholas.ucci@energy.ri.gov

Rhode Island Public Utilities Commission
89 Jefferson Blvd.
Warwick, RI 02888
ronald.gerwatowski@puc.ri.gov
todd.bianco@puc.ri.gov

Vermont

The Honorable Phil Scott
Office of the Governor
109 State Street, Pavilion
Montpelier, VT 05609
jason.gibbs@vermont.gov

Vermont Public Utility Commission
112 State Street
Montpelier, VT 05620-2701
mary-jo.krolewski@vermont.gov
Margaret.cheney@vermont.gov

Vermont Department of Public Service
112 State Street, Drawer 20
Montpelier, VT 05620-2601
bill.jordan@vermont.gov
june.tierney@vermont.gov

New England Governors, Utility Regulatory and Related Agencies

Jay Lucey
Coalition of Northeastern Governors
400 North Capitol Street, NW, Suite 370
Washington, DC 20001
coneg@sso.org

Heather Hunt, Executive Director
New England States Committee on Electricity
424 Main Street
Osterville, MA 02655
HeatherHunt@nescocoe.com
JasonMarshall@nescocoe.com
JeffBentz@nescocoe.com

Meredith Hatfield, Executive Director
New England Conference of Public Utilities
Commissioners
72 N. Main Street
Concord, NH 03301
mhatfield@necpuc.org

Matthew Nelson, President
New England Conference of Public Utilities
Commissioners
One South Station
Boston, MA 02110
matthew.nelson@mass.gov