



Final 2022 Energy Efficiency Forecast



INTRODUCTION



Acronyms

- | | | | |
|---------|--|--------|------------------------------------|
| • ARA 3 | Third Annual Reconfiguration Auction (FCM) | • FCM | Forward Capacity Market |
| • BCR | Benefit-Cost Ratio | • ICR | Installed Capacity Requirement |
| • CSO | Capacity Supply Obligation (FCM) | • PA | Program Administrator |
| • C&I | Commercial and Industrial | • R&L | Residential and Low Income |
| • CELT | 10-year forecast of Capacity, Energy, Loads and Transmission | • RGGI | Regional Greenhouse Gas Initiative |
| • EE | Energy Efficiency | • SBC | System Benefit Charge |
| • EEFWG | Energy Efficiency Forecast Working Group | | |
| • FCA | Forward Capacity Auction (FCM) | | |



Introduction

- This presentation contains the final Energy Efficiency (EE) forecast for the period 2022 through 2031
- The forecast estimates reductions in energy and demand from state-sponsored EE programs in the New England control area by state (CT, MA, ME, NH, RI, VT)
- The data used to create the forecast originates from state-sponsored EE program administrators (PAs) and state regulatory agencies
- The EE forecast is updated annually and is incorporated into ISO New England's Forecast Report of Capacity, Energy, Loads, and Transmission (the CELT Report)



Introduction

Impacts

- The EE forecast is used in ISO studies including:
 - Long-term transmission planning studies
 - Economic planning studies
- EE forecast will not impact:
 - Installed Capacity Requirement (ICR)/Local Sourcing Requirement/Maximum Capacity Limit/Demand Curves
 - Forward Capacity Auctions (FCA)
 - Forward Capacity Market (FCM) related reliability studies (qualification, de-list bid reliability reviews)



Introduction

- Updates from the 2022 draft EE forecast include:
 - Incorporation of FCA 16 Capacity Supply Obligations (CSO) for passive demand resources (PDRs)
 - Updated embedded expiring measures
 - Incorporation of budget reductions to account for heating electrification in MA, VT, and ME
 - In future EE forecast cycles, ISO-NE will continue to account for electrification and traditional EE budgets separately
- ISO New England did not receive comments on the 2022 draft EE forecast



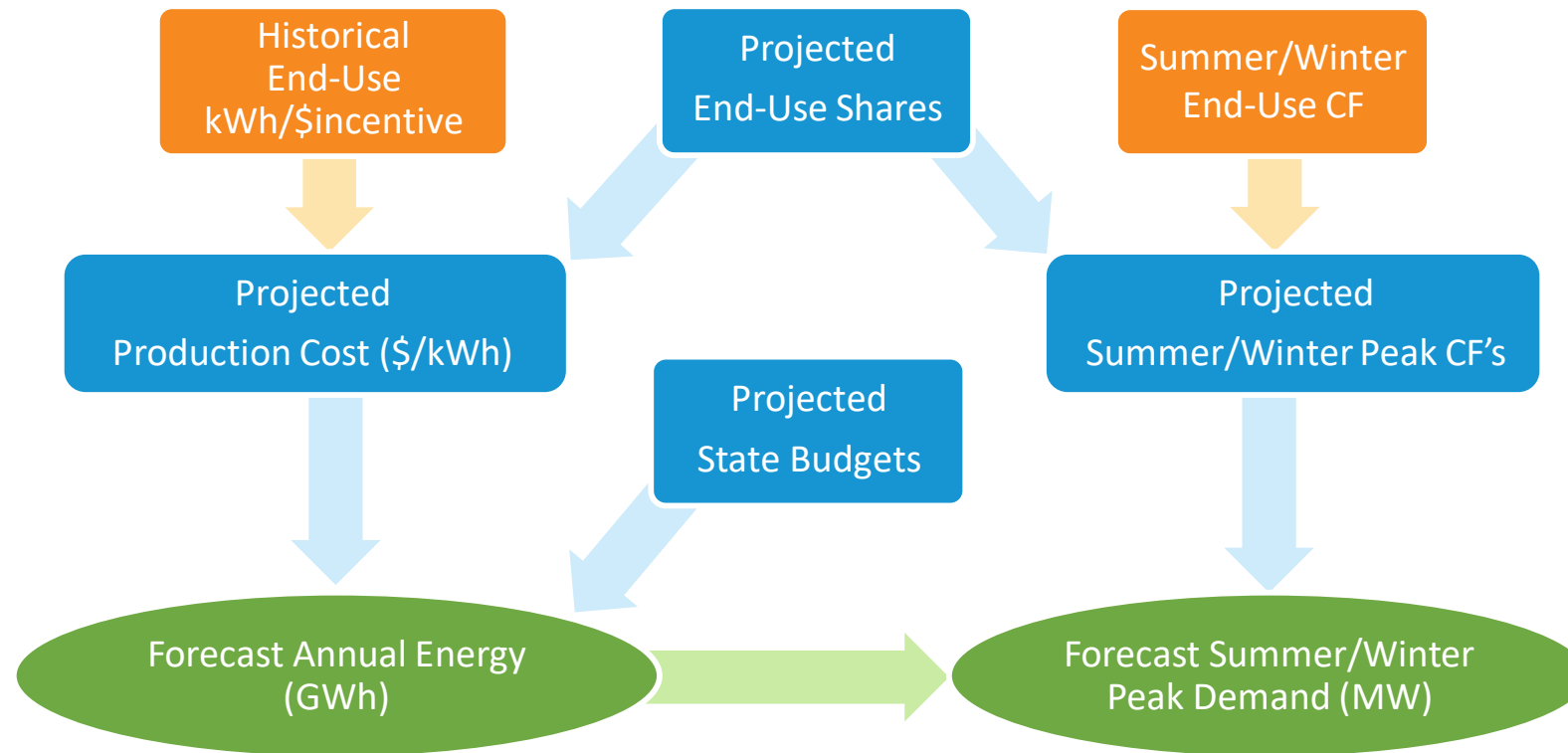
MODEL METHODOLOGY



Updated EE Forecast Methodology

Process Diagram

- The process below is followed separately for each sector using sector specific inputs in each of the orange blocks
 - Sectors include Residential and Low Income (R&L) and Commercial and Industrial (C&I)
- Summer and winter peak savings are computed separately using season-specific coincidence factors



INPUT DATA AND ASSUMPTIONS

State End-Use Shares, Regional Coincidence Factors, and State Budgets



EE Forecast Input Data

- Historical end-use kWh/\$incentive
 - source: PA provided data (2016-2020)
- Historical incentives as a % of total program costs
 - source: PA provided data (2016-2020)
- Projected end-use shares
 - Source: PA provided data
- Summer and winter end-use coincidence factors
 - Source: PA provided BCR models
- Annual inflation adjustment of 2.5%
 - Source: Moody's Economics
- Annual graduated escalation of costs of 1.25%
 - Source: Original graduated rate introduced during the 2017 EE forecast



End-Use Share Projections

- End-use shares by state and sector were compiled based on data provided by the PAs within each state
 - End-use shares shown on the following slides are based on energy
- Reporting of shares and end-uses varied within and across states
 - Projection timelines varied from a couple of years to the entire forecast horizon
 - Within a given state, some PAs may have had different shares for the same end-uses
- The ISO aimed to use the shares as provided by the PAs within each state as much as possible
 - Where shares differed, shares from PAs within a state were averaged
 - When only one PA provided a 10 year projection, that projection guided the shares
- In order to standardize end-uses across all states and PA's, the following aggregations were applied
 - Residential “process” includes: process, custom, food service, motors/drives, pool pumps, and appliances
 - Residential “HVAC” includes: HVAC and building envelope
 - C&I “process” includes: process and food service



Residential & Low Income End-Use Shares

MA, CT, and RI

Massachusetts										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	56%	57%	58%	59%	59%	59%	59%	59%	59%	59%
Process	36%	34%	33%	34%	34%	34%	34%	34%	34%	34%
Hot Water	6%	7%	7%	7%	7%	7%	7%	7%	7%	7%
Lighting	2%	2%	2%	0%	0%	0%	0%	0%	0%	0%
Connecticut										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	26%	34%	40%	45%	55%	55%	55%	55%	55%	55%
Process	10%	14%	13%	15%	16%	16%	16%	16%	16%	16%
Hot Water	6%	12%	14%	16%	18%	18%	18%	18%	18%	18%
Lighting	53%	33%	27%	14%	0%	0%	0%	0%	0%	0%
Refrigeration	5%	8%	7%	10%	11%	11%	11%	11%	11%	11%
Rhode Island										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	34%	39%	39%	39%	39%	39%	39%	39%	39%	39%
Process	37%	42%	42%	42%	42%	42%	42%	42%	42%	42%
Hot Water	4%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Lighting	11%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Refrigeration	13%	15%	15%	15%	15%	15%	15%	15%	15%	15%

Residential & Low Income End-Use Shares

VT, NH, and ME

Vermont										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	30%	29%	40%	43%	46%	47%	48%	50%	50%	52%
Process	19%	20%	25%	25%	25%	24%	25%	25%	27%	26%
Hot Water	18%	16%	4%	4%	4%	4%	4%	4%	4%	4%
Lighting	31%	34%	29%	26%	24%	23%	21%	19%	17%	15%
Refrigeration	1%	1%	2%	2%	2%	2%	2%	2%	3%	3%
New Hampshire										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	35%	53%	58%	61%	61%	61%	61%	61%	61%	61%
Process	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hot Water	14%	21%	23%	25%	25%	25%	25%	25%	25%	25%
Lighting	43%	13%	5%	0%	0%	0%	0%	0%	0%	0%
Refrigeration	8%	12%	13%	14%	14%	14%	14%	14%	14%	14%
Maine										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	1%	1%	2%	2%	3%	3%	3%	3%	3%	3%
Process	2%	4%	7%	9%	11%	11%	11%	11%	11%	11%
Hot Water	16%	33%	51%	69%	86%	86%	86%	86%	86%	86%
Lighting	82%	62%	41%	21%	0%	0%	0%	0%	0%	0%

Commercial & Industrial End-Use Shares

MA, CT, and RI

Massachusetts										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Compressed Air	2%	2%	2%	3%	3%	3%	3%	3%	3%	3%
Custom Measures	6%	11%	12%	26%	26%	26%	26%	26%	26%	26%
Hot Water	0%	0%	0%	1%	1%	1%	1%	1%	1%	1%
HVAC	11%	12%	15%	32%	32%	32%	32%	32%	32%	32%
Lighting	66%	58%	52%	5%	5%	5%	5%	5%	5%	5%
Motors/Drives	4%	5%	5%	9%	9%	9%	9%	9%	9%	9%
Process	5%	6%	6%	10%	10%	10%	10%	10%	10%	10%
Refrigeration	6%	7%	7%	14%	14%	14%	14%	14%	14%	14%
Connecticut										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	8%	9%	9%	13%	17%	21%	25%	25%	25%	25%
Lighting	67%	67%	67%	59%	51%	43%	35%	35%	35%	35%
Motors/Drives	11%	12%	11%	13%	15%	17%	19%	19%	19%	19%
Process	12%	12%	12%	13%	14%	15%	16%	16%	16%	16%
Refrigeration	2%	2%	2%	3%	4%	5%	6%	6%	6%	6%
Rhode Island										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Compressed Air	0%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Custom Measures	32%	44%	55%	72%	72%	72%	72%	72%	72%	72%
Process	1%	1%	2%	2%	2%	2%	2%	2%	2%	2%
HVAC	6%	8%	10%	13%	13%	13%	13%	13%	13%	13%
Lighting	56%	39%	24%	0%	0%	0%	0%	0%	0%	0%
Motors/Drives	4%	5%	7%	9%	9%	9%	9%	9%	9%	9%
Refrigeration	1%	2%	2%	3%	3%	3%	3%	3%	3%	3%

Commercial & Industrial End-Use Shares

VT, NH, and ME

Vermont										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
HVAC	13%	14%	13%	14%	14%	15%	15%	16%	16%	17%
Lighting	52%	50%	49%	48%	48%	45%	44%	41%	38%	34%
Motors/Drives	8%	8%	8%	8%	8%	9%	9%	9%	9%	10%
Process	14%	14%	15%	15%	15%	16%	17%	17%	21%	22%
Refrigeration	13%	14%	15%	15%	15%	15%	15%	16%	16%	17%
New Hampshire										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Custom Measures	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
HVAC	11%	11%	20%	28%	33%	36%	36%	36%	36%	36%
Lighting	71%	71%	50%	29%	15%	8%	8%	8%	8%	8%
Process	17%	17%	29%	41%	50%	54%	54%	54%	54%	54%
Maine										
End-Use	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031
Compressed Air	5%	8%	12%	16%	20%	24%	24%	24%	24%	24%
Custom Measures	2%	3%	4%	6%	7%	9%	9%	9%	9%	9%
HVAC	24%	30%	37%	43%	49%	56%	56%	56%	56%	56%
Lighting	70%	58%	47%	35%	24%	12%	12%	12%	12%	12%

End-Use Starting kWh/\$Incentive

Source: PA Supplied Data (2016-2020)

Residential & Low Income	
End-Use	kWh/\$Incentive
HVAC	0.44
Water Heating	1.71
Lighting	4.52
Refrigeration	1.33
Process	1.76

Commercial & Industrial	
End-Use	kWh/\$Incentive
HVAC	2.63
Water Heating	2.19
Lighting	3.42
Refrigeration	2.93
Process	3.11
Compressed Air	3.56
Motors/Drives	4.01
Custom	4.04

End-Use Coincidence Factors

Source: PA Supplied BCR Models (Current State Plans)

Residential & Low Income		
End-Use	Summer Coincidence Factor (MW/GWh)	Winter Coincidence Factor (MW/GWh)
HVAC	0.559	0.464
Water Heating	0.102	0.163
Lighting	0.102	0.177
Refrigeration	0.158	0.101
Process	0.245	0.280

Commercial & Industrial		
End-Use	Summer Coincidence Factor (MW/GWh)	Winter Coincidence Factor (MW/GWh)
HVAC	0.504	0.338
Water Heating	0.078	0.168
Lighting	0.116	0.109
Refrigeration	0.117	0.114
Process	0.094	0.077
Compressed Air	0.162	0.113
Motors/Drives	0.133	0.125
Custom	0.094	0.079

State EE Budgets

Source: State EE Budget Administrators

Total R&L Budget Dollars (\$1000's)							
	NE	MA	CT	ME	RI	VT	NH
2022	593,561	371,235	82,243	27,906	68,205	20,132	23,840
2023	620,097	399,763	77,147	25,916	68,205	21,755	27,311
2024	663,826	442,585	76,530	25,997	68,205	23,198	27,311
2025	669,701	442,585	81,252	26,063	68,205	24,285	27,311
2026	669,019	442,585	80,339	26,063	68,205	24,516	27,311
2027	667,915	442,585	78,955	26,063	68,205	24,796	27,311
2028	668,254	442,585	78,740	26,063	68,205	25,350	27,311
2029	667,443	442,585	77,480	26,063	68,205	25,799	27,311
2030	667,753	442,585	77,480	26,063	68,205	26,109	27,311
2031	668,391	442,585	77,484	26,063	68,205	26,743	27,311

Total C&I Budget Dollars (\$1000's)							
	NE	MA	CT	ME	RI	VT	NH
2022	496,914	259,116	113,271	18,223	43,670	27,050	35,584
2023	482,055	260,271	107,362	8,994	43,670	24,915	36,843
2024	488,678	268,655	102,945	8,824	43,670	27,741	36,843
2025	500,173	268,655	113,526	8,439	43,670	29,040	36,843
2026	500,521	268,655	113,597	8,439	43,670	29,317	36,843
2027	501,115	268,655	113,856	8,439	43,670	29,652	36,843
2028	500,204	268,655	112,283	8,439	43,670	30,314	36,843
2029	500,121	268,655	111,663	8,439	43,670	30,851	36,843
2030	498,006	268,655	109,178	8,439	43,670	31,221	36,843
2031	495,819	268,655	106,231	8,439	43,670	31,981	36,843

Total Budget Dollars (\$1000's)							
	NE	MA	CT	ME	RI	VT	NH
2022	1,090,475	630,351	195,514	46,129	111,875	47,182	59,424
2023	1,102,152	660,034	184,509	34,910	111,875	46,670	64,154
2024	1,152,504	711,240	179,475	34,821	111,875	50,939	64,154
2025	1,169,874	711,240	194,778	34,502	111,875	53,325	64,154
2026	1,169,540	711,240	193,936	34,502	111,875	53,833	64,154
2027	1,169,030	711,240	192,811	34,502	111,875	54,448	64,154
2028	1,168,458	711,240	191,023	34,502	111,875	55,664	64,154
2029	1,167,564	711,240	189,143	34,502	111,875	56,650	64,154
2030	1,165,759	711,240	186,658	34,502	111,875	57,330	64,154
2031	1,164,210	711,240	183,715	34,502	111,875	58,724	64,154

State EE Production Costs

Source: End-use shares applied to end-use production costs

R&L Production Costs (\$/MWh)						
	MA	CT	ME	RI	VT	NH
2022	2,069	1,157	407	1,567	1,351	1,409
2023	2,200	1,510	548	1,812	1,359	2,094
2024	2,370	1,785	709	1,925	1,765	2,389
2025	2,584	2,152	900	2,070	2,006	2,683
2026	2,810	2,735	1,128	2,251	2,268	2,918
2027	3,091	3,008	1,240	2,476	2,539	3,210
2028	3,438	3,347	1,380	2,755	2,879	3,571
2029	3,868	3,765	1,552	3,099	3,325	4,017
2030	4,400	4,283	1,766	3,525	3,831	4,570
2031	5,060	4,925	2,031	4,054	4,532	5,255

C&I Production Costs (\$/MWh)						
	MA	CT	ME	RI	VT	NH
2022	417	413	431	390	430	424
2023	437	434	459	404	453	445
2024	467	461	495	424	481	489
2025	522	502	539	446	518	543
2026	568	552	594	485	563	605
2027	625	613	662	534	622	672
2028	695	690	737	594	693	747
2029	782	776	829	668	782	841
2030	889	883	943	760	892	956
2031	1,022	1,015	1,084	874	1,030	1,100

Weighted Production Costs (\$/MWh)						
	MA	CT	ME	RI	VT	NH
2022	787	566	416	719	606	589
2023	849	618	522	767	657	669
2024	934	674	639	808	719	740
2025	1,037	738	773	855	782	822
2026	1,128	825	925	930	856	913
2027	1,241	910	1,022	1,023	948	1,013
2028	1,380	1,026	1,137	1,138	1,059	1,126
2029	1,553	1,150	1,279	1,280	1,200	1,267
2030	1,766	1,317	1,455	1,456	1,371	1,441
2031	2,030	1,526	1,674	1,675	1,589	1,658

FINAL 2022 EE FORECAST

Annual Energy, Summer Peak, and Winter Peak Savings



Final 2022 EE Forecast (Before Removal of Embedded Expiring Measures)

Incremental Annual Energy, Summer Peak, and Winter Peak Savings

Annual Energy Savings (GWh)							
	NE	CT	MA	ME	NH	RI	VT
2022	820	215	386	62	48	68	41
2023	820	215	386	62	48	68	41
2024	820	215	386	62	48	68	41
2025	820	215	386	62	48	68	41
2026	1,157	235	631	37	70	120	63
2027	1,049	212	573	34	63	109	57
2028	940	186	515	30	57	98	53
2029	835	164	458	27	51	87	47
2030	731	142	403	24	45	77	42
2031	634	120	350	21	39	67	37
Total (2022-2031)	8,626	1,919	4,474	421	517	830	463
Average (2022-2031)	863	192	447	42	52	83	46

Summer Peak Demand Savings (MW)							
	NE	CT	MA	ME	NH	RI	VT
2022	134	38	63	9	8	11	6
2023	134	38	63	9	8	11	6
2024	134	38	63	9	8	11	6
2025	134	38	63	9	8	11	6
2026	288	48	177	7	18	24	12
2027	265	46	161	7	17	22	12
2028	240	43	145	6	15	20	11
2029	213	38	129	6	13	18	10
2030	187	33	113	5	12	15	9
2031	162	28	98	4	10	13	8
Total (2022-2031)	1,891	388	1,075	71	117	156	86
Average (2022-2031)	189	39	108	7	12	16	9

Winter Peak Demand Savings (MW)							
	NE	CT	MA	ME	NH	RI	VT
2022	126	31	61	9	8	11	6
2023	126	31	61	9	8	11	6
2024	126	31	61	9	8	11	6
2025	126	31	61	9	8	11	6
2026	234	40	142	7	13	20	11
2027	214	38	129	7	12	18	10
2028	194	35	116	6	11	17	9
2029	172	31	103	5	10	15	8
2030	151	26	91	5	9	13	7
2031	131	23	79	4	8	11	6
Total (2022-2031)	1,600	317	904	70	95	138	75
Average (2022-2031)	160	32	90	7	10	14	8

Final 2022 EE Forecast (Net of embedded Expiring Measures)

Incremental Annual Energy, Summer Peak, and Winter Peak Savings

Annual Energy Savings (GWh)							
	NE	CT	MA	ME	NH	RI	VT
2022	820	215	386	62	48	68	41
2023	820	215	386	62	48	68	41
2024	820	215	386	62	48	68	41
2025	820	215	386	62	48	68	41
2026	564	139	304	-12	42	62	38
2027	457	116	247	-15	35	51	23
2028	209	75	109	-32	21	24	12
2029	104	53	52	-36	15	13	7
2030	0	31	-4	-39	9	2	1
2031	-97	9	-56	-42	3	-8	-4
Total (2022-2031)	4,517	1,283	2,196	72	317	416	241
Average (2022-2031)	452	128	220	7	32	42	24

Summer Peak Demand Savings (MW)							
	NE	CT	MA	ME	NH	RI	VT
2022	134	38	63	9	8	11	6
2023	134	38	63	9	8	11	6
2024	134	38	63	9	8	11	6
2025	134	38	63	9	8	11	6
2026	149	20	103	-2	12	12	4
2027	126	18	87	-2	11	9	3
2028	102	15	71	-3	9	7	2
2029	75	10	55	-3	8	5	1
2030	49	5	39	-4	6	3	0
2031	24	0	24	-5	4	1	-1
Total (2022-2031)	1,061	220	631	17	82	81	33
Average (2022-2031)	106	22	63	2	8	8	3

Winter Peak Demand Savings (MW)							
	NE	CT	MA	ME	NH	RI	VT
2022	126	31	61	9	8	11	6
2023	126	31	61	9	8	11	6
2024	126	31	61	9	8	11	6
2025	126	31	61	9	8	11	6
2026	156	40	93	-2	8	9	9
2027	136	38	80	-3	7	7	8
2028	116	35	67	-3	5	5	7
2029	94	31	54	-4	4	3	6
2030	73	26	41	-5	3	2	5
2031	53	23	29	-5	2	0	5
Total (2022-2031)	1,132	317	608	14	61	70	64
Average (2022-2031)	113	32	61	1	6	7	6

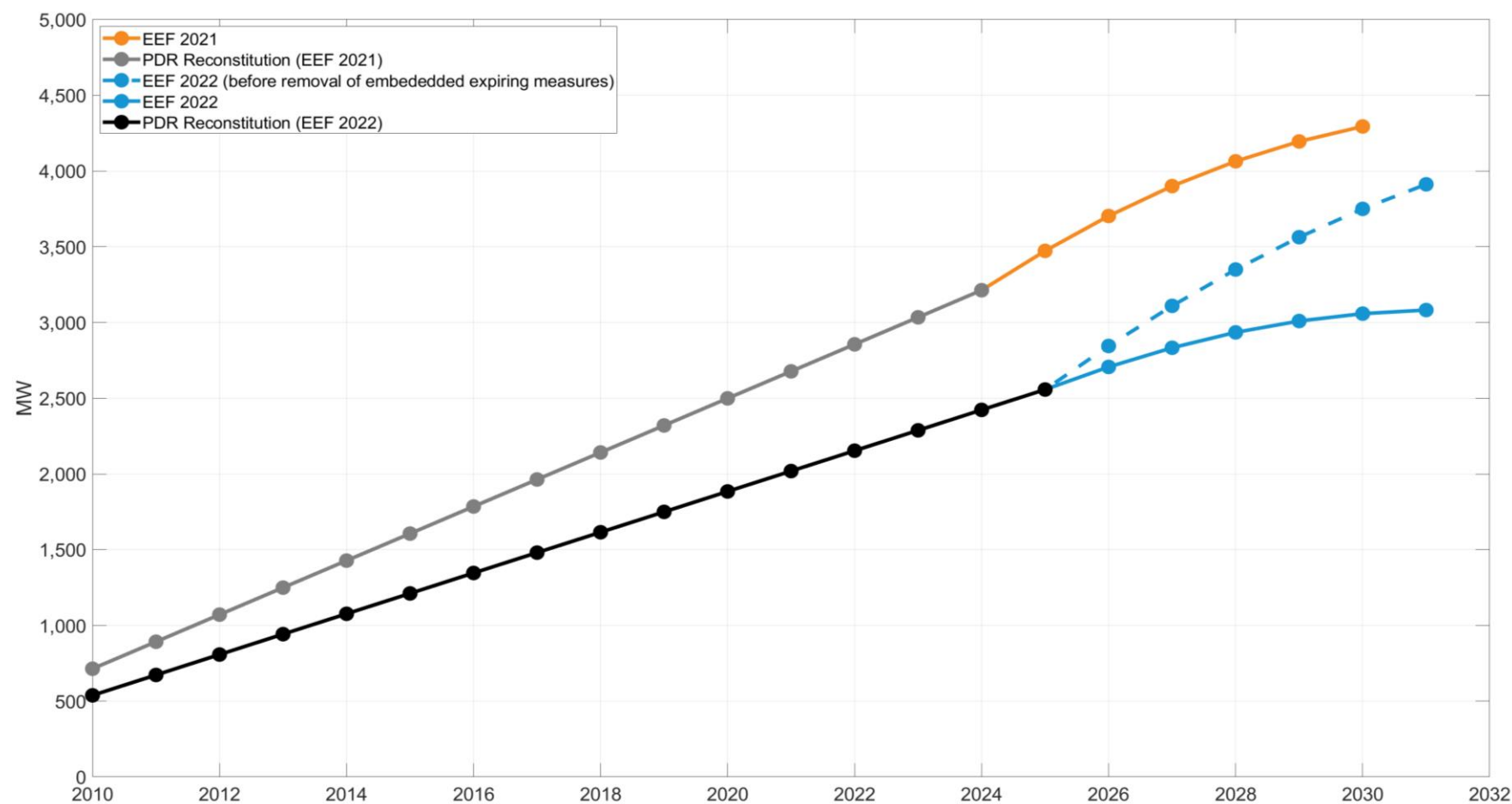
EE Forecast Comparison

Final 2021 EE Forecast Vs. Final 2022 EE Forecast

Total EE Dollars (1000s)	NE	MA	CT	ME	RI	VT	NH
2021 EE Forecast							
Total (2021-2030)	11,866,860	7,013,810	1,928,151	458,150	1,269,444	525,445	671,860
Average (2021-2030)	1,186,686	701,381	192,815	45,815	126,944	52,545	67,186
2022 EE Forecast							
Total (2022-2031)	11,519,566	6,980,305	1,891,562	357,374	1,118,750	534,765	636,810
Average (2022-2031)	1,151,957	698,031	189,156	35,737	111,875	53,477	63,681
Energy Savings (GWh)	NE	MA	CT	ME	RI	VT	NH
2021 EE Forecast							
Total (2021-2030)	7,634	4,333	1,567	304	775	297	357
Average (2021-2030)	763	433	157	30	78	30	36
2022 EE Forecast							
Total (2022-2031)	4,517	2,196	1,283	72	416	241	317
Average (2022-2031)	452	220	128	7	42	24	32
Summer Peak Savings (MW)	NE	MA	CT	ME	RI	VT	NH
2021 EE Forecast							
Total (2021-2030)	1,793	1,111	331	74	122	62	99
Average (2021-2030)	179	111	33	7	12	6	10
2022 EE Forecast							
Total (2022-2031)	1,061	631	220	17	81	33	82
Average (2022-2031)	106	63	22	2	8	3	8
Winter Peak Savings (MW)	NE	MA	CT	ME	RI	VT	NH
2021 EE Forecast							
Total (2021-2030)	1,547	880	374	47	108	69	65
Average (2021-2030)	155	88	37	5	11	7	7
2022 EE Forecast							
Total (2022-2031)	1,132	608	317	14	70	64	61
Average (2022-2031)	113	61	32	1	7	6	6

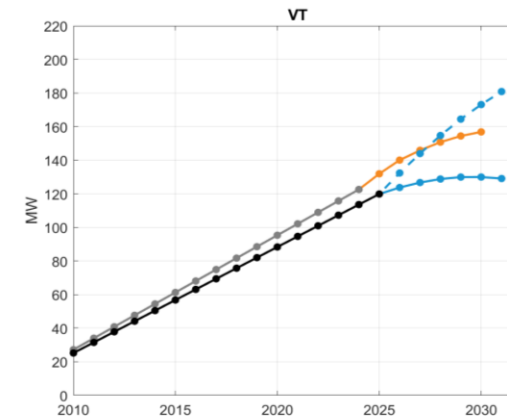
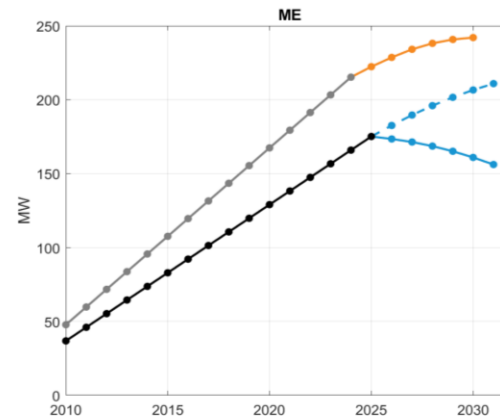
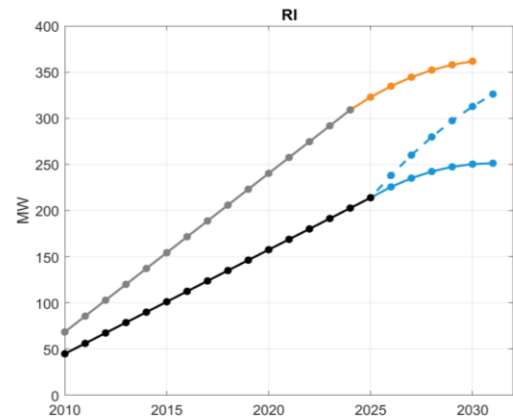
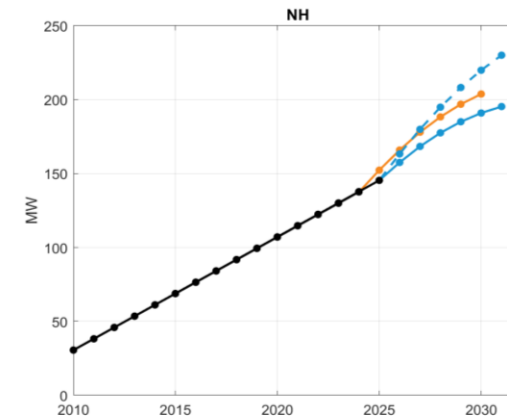
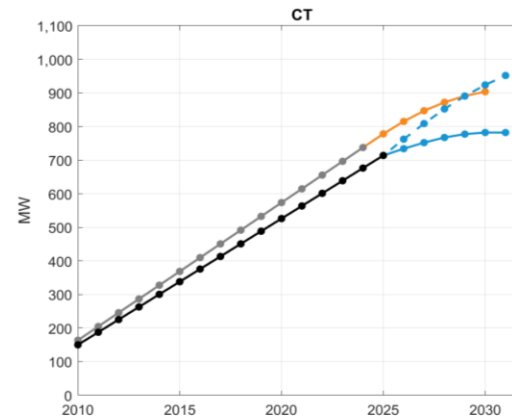
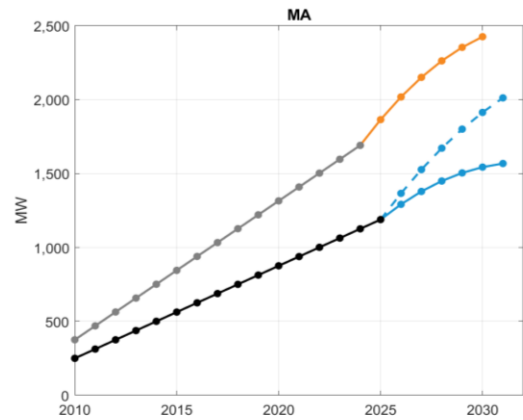
Energy Efficiency on Summer Peak

New England



Energy Efficiency on Summer Peak

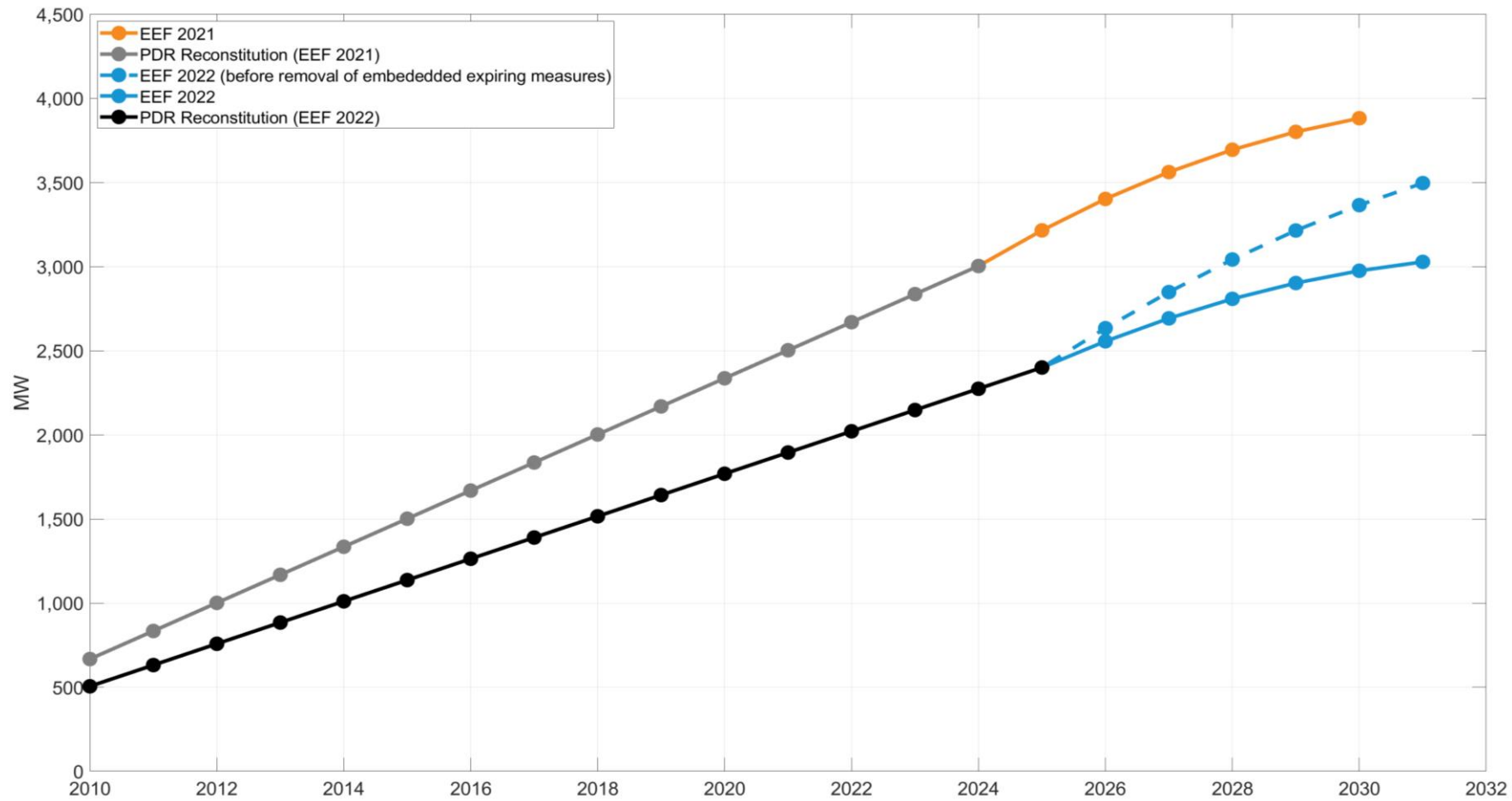
States



— EEF 2021 — PDR Reconstitution (EEF 2021) — EEF 2022(before netting embedded expiring measures) — EEF 2022 — PDR Reconstitution (EEF 2022)

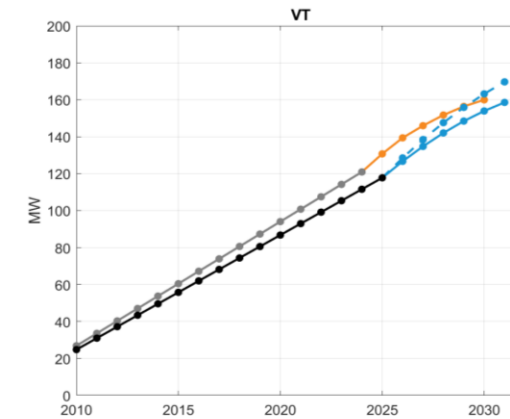
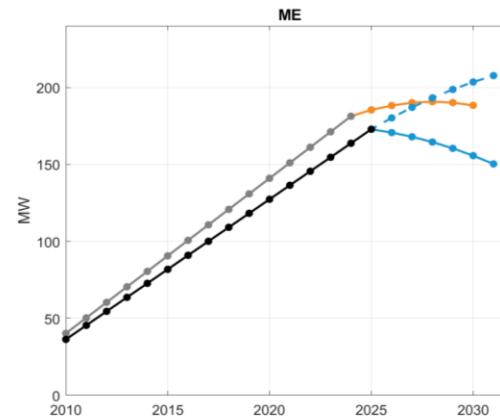
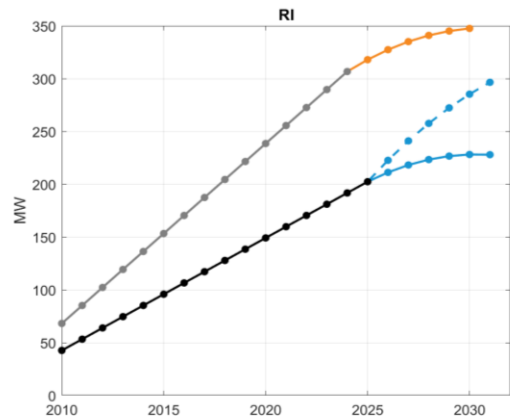
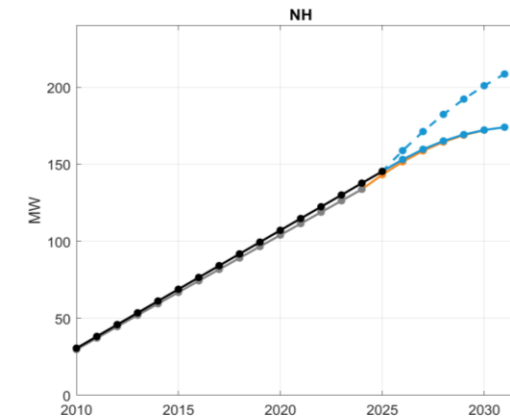
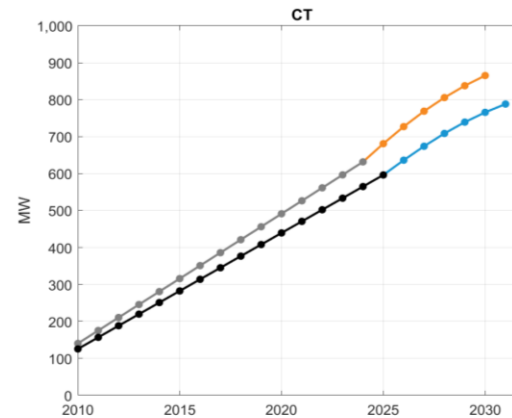
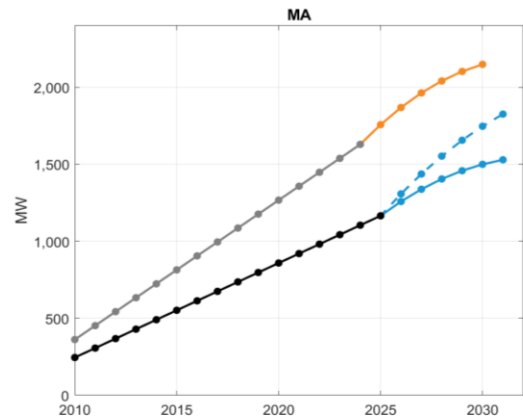
Energy Efficiency on Winter Peak

New England



Energy Efficiency on Winter Peak

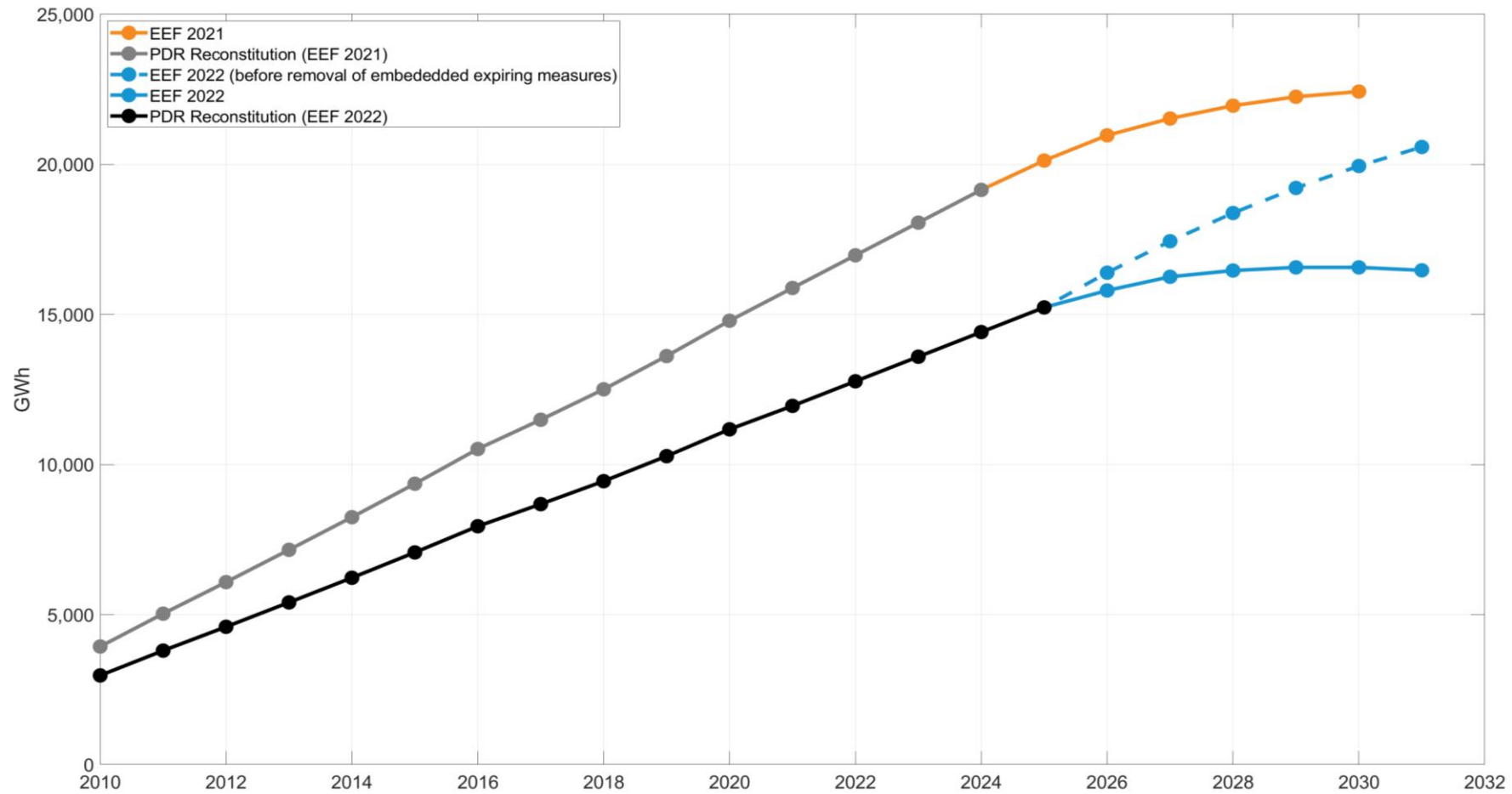
States



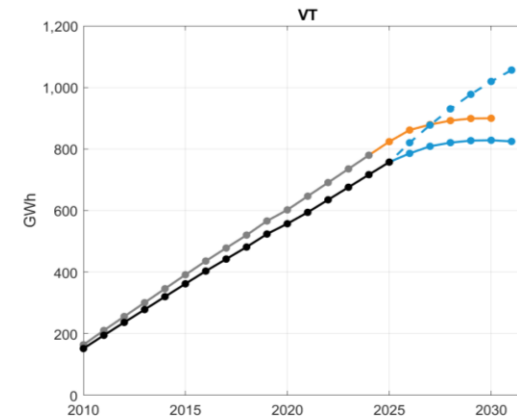
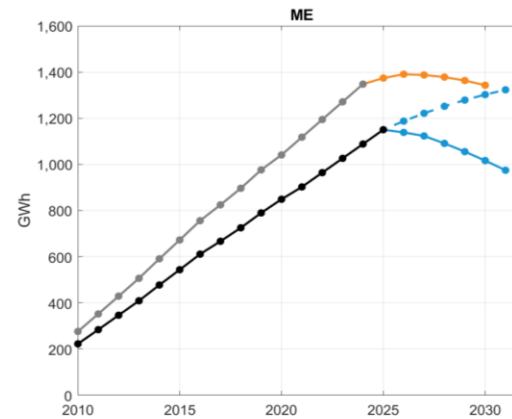
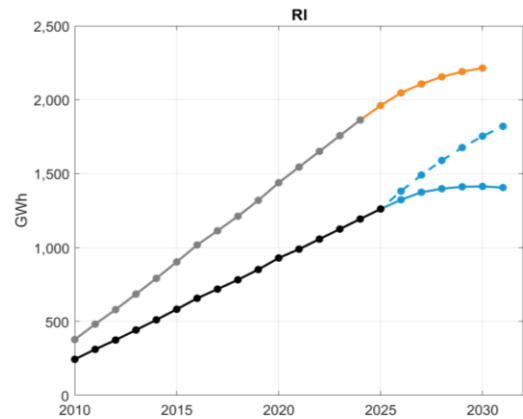
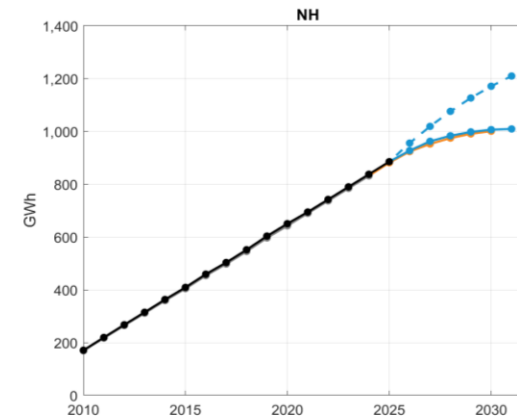
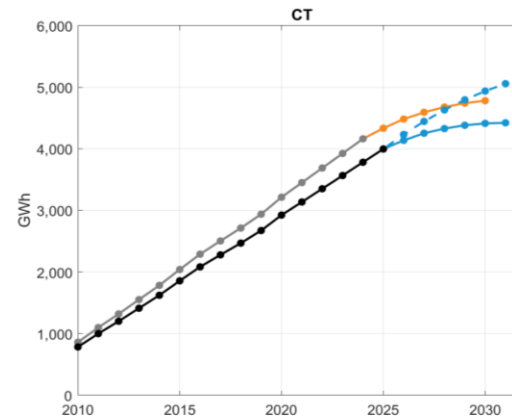
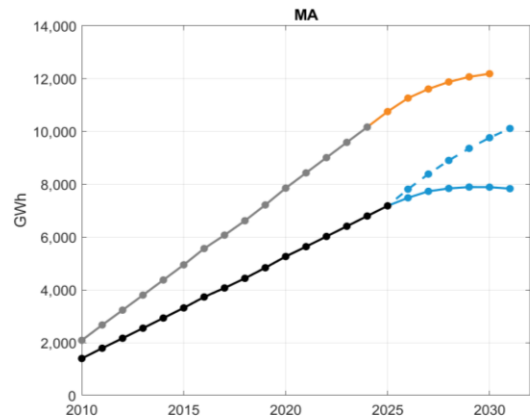
EEf 2021 PDR Reconstitution (EEf 2021) EEf 2022(before netting embedded expiring measures) EEf 2022 PDR Reconstitution (EEf 2022)

Energy Efficiency on Annual Energy

New England



Energy Efficiency on Annual Energy States



EEF 2021 PDR Reconstitution (EEF 2021) EEF 2022(before netting embedded expiring measures) EEF 2022 PDR Reconstitution (EEF 2022)

ENERGY EFFICIENCY IN CONTEXT OF THE LOAD FORECASTS

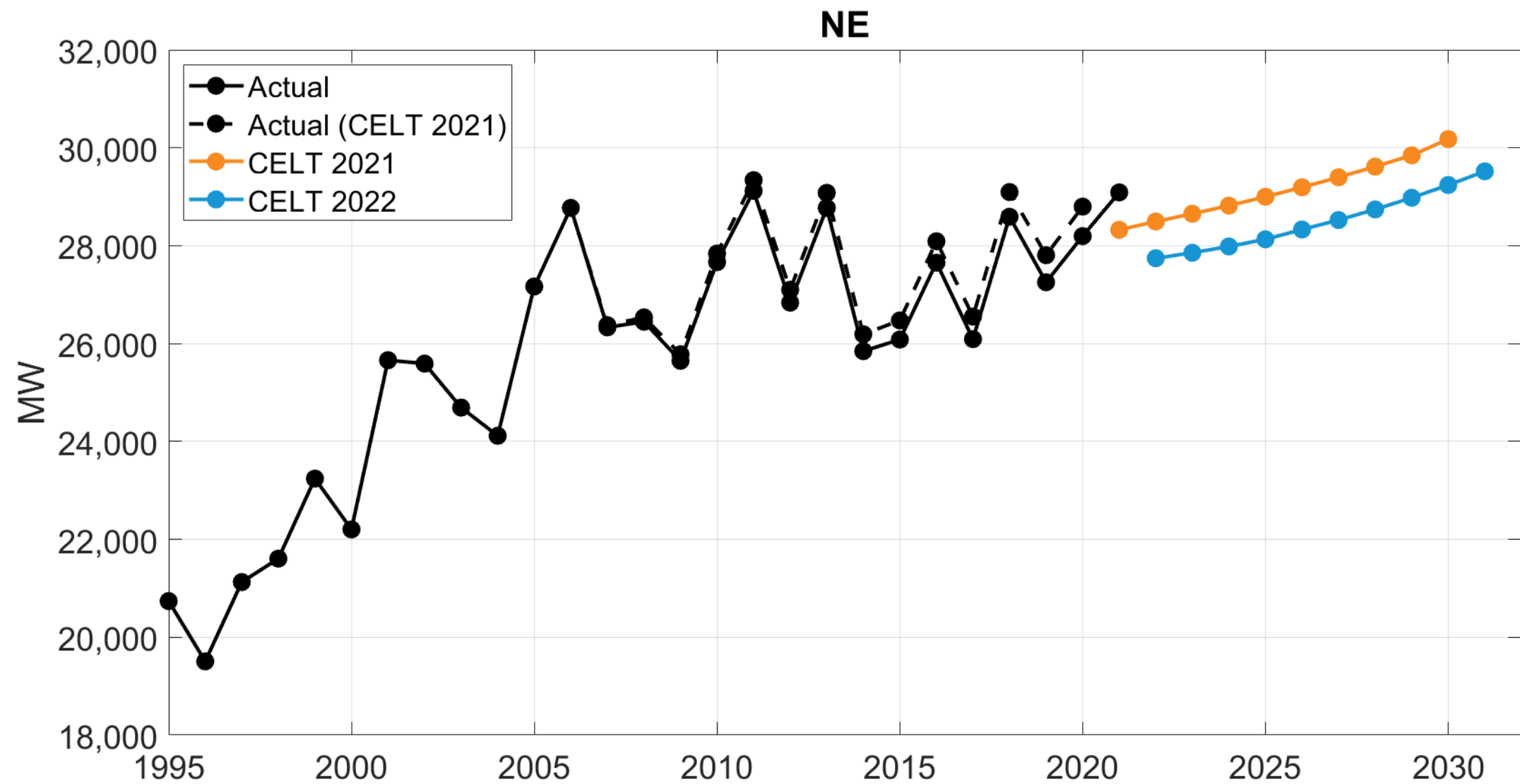


EE Forecast In Context of Gross/Net Load Forecasts

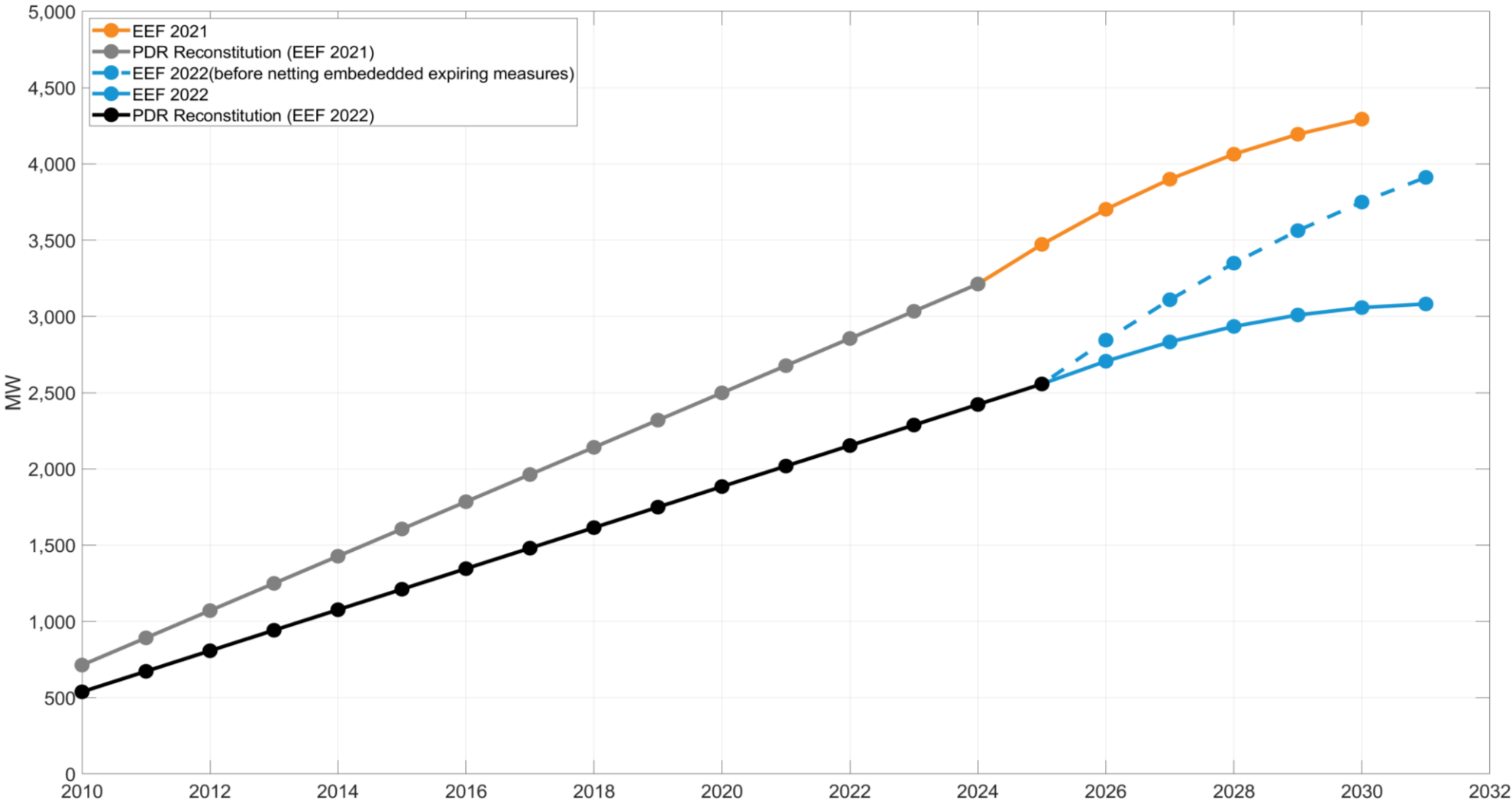
- ISO New England's gross load forecast reflects a forecast of load:
 - Before reductions from Demand Capacity Resources, including EE, passive distributed generation resources, and price responsive demand
 - Before reductions from behind-the-meter PV
 - After load additions associated with forecasts of transportation and heating electrification
- ISO New England's net load forecast reflects the gross load forecast minus forecasts of EE and BTM PV
- The EE and PV forecasts work in tandem with the gross load forecast to produce the net load forecast
- The final gross and net load forecasts will be discussed in depth at the [May 6, 2022 LFC Meeting](#)



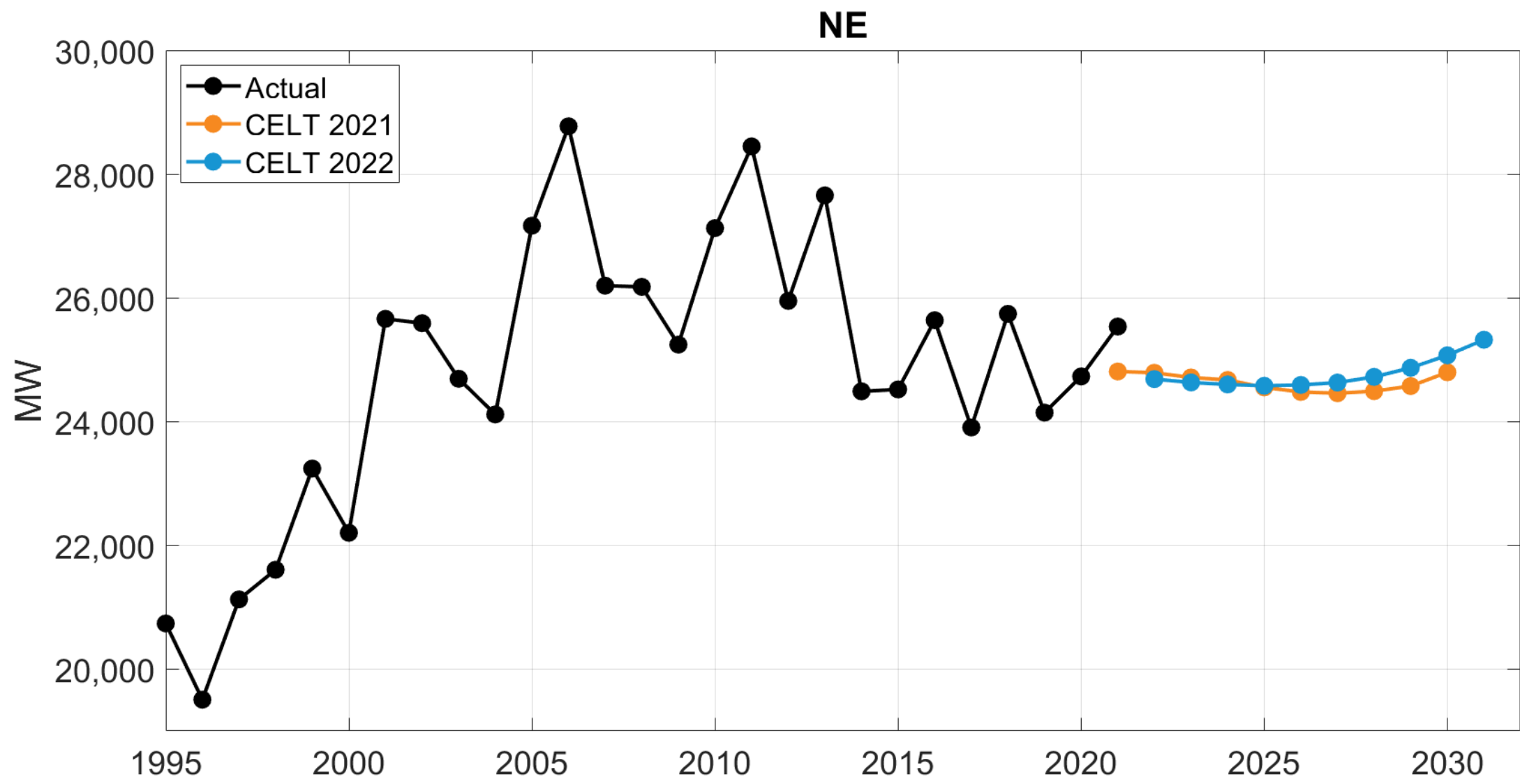
New England Gross 50/50 Summer Peak Forecast



New England Energy Efficiency Summer Peak Forecast



New England Net 50/50 Summer Peak Forecast



Questions

